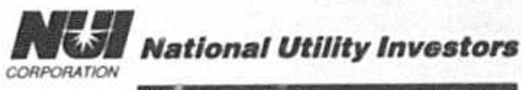


ORIGINAL  
FILE COPY

**NUI Companies:**  
City Gas Company of Florida  
Elizabethtown Gas Company  
Elton Gas Service  
Natural Gas Services, Inc.  
North Carolina Gas Service  
NUI Energy Brokers, Inc.  
Utility Billing Services, Inc.  
Valley Cities Gas Service  
Waverly Gas Service



One Elizabethtown Plaza  
P.O. Box 3175  
Union  
New Jersey 07083-1975  
Tel: (908) 289-5000

Via Federal Express

October 18, 1996

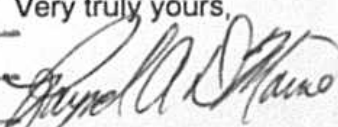
Ms. Blanca Bayo, Director  
Division of Record and Reporting  
2540 Shummard Oak Boulevard  
Tallahassee, FI 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

- ACK \_\_\_\_\_ Thank you for your assistance in connection with this matter.
- AFA \_\_\_\_\_
- APP \_\_\_\_\_ Very truly yours,
- CAF \_\_\_\_\_ 
- CMU \_\_\_\_\_ Raymond A. DeMoine
- CTR \_\_\_\_\_ Manager, Rates and Regulatory Affairs
- EAG \_\_\_\_\_
- LEG \_\_\_\_\_
- LIN \_\_\_\_\_ Enclosures
- OPC \_\_\_\_\_ cgfpga
- RCH \_\_\_\_\_
- SEC \_\_\_\_\_
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

RECEIVED  
STATE DEPARTMENT  
OCT 21 AM 9 51  
MAIL ROOM

DOCUMENT NUMBER-DATE  
11222 OCT 21 1996  
RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 960003-GU  
Filed:       October 18, 1996

**CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of September 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this October 18, 1996

City Gas Company of Florida  
A Division of NUI Corporation  
955 East 25th Street  
Hialeah, FL 33013



Raymond A. DeMoine  
Manager, Rates and Regulatory Affairs

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**  
**Data Elements for the September 1996 PGA for which Confidential Treatment is Requested**

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-20	A, B, C, E, F, G	(2,3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1, Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-7 Total	A - K	(4)
A-4	6	1-10 Total	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	ALL	(6)
Gas Invoices	B1 - B10	All	Volumes, Amount, Total	(6)
	B11-B28	All	All	(6)

Notes To Exhibit "A" Regarding Justification:

(1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	APRIL 96		Through		MARCH 97		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	Includes No Notice Commodity Adjustment	45,434	63.60	-	283,988	-	-	13.61	
2	NO NOTICE SERVICE RESERVATION	(Line 29 A-1 support detail)	7,808	-	-	50,230	-	-	-	
3	SWING SERVICE		-	-	-	-	-	-	-	
4	COMMODITY (Other)		1,509,850	(52.18)	-	9,437,345	-	(5.80)		
5	DEMAND	(Line 32 - 29 A-1 support detail)	749,316	(8.31)	-	4,749,063	-	(7.39)		
6	OTHER		3,859	4.48	-	23,152	-	37.11		
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)		-	-	-	-	-	-	-	
8	DEMAND		-	-	-	-	-	-	-	
9			-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)		-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)(-7+8+9)		1,495,318	2,316,267	(820,951)	(35.44)	13,711,535	14,543,778	(832,243)	(5.72)
12	NET UNBILLED		-	-	-	-	-	-	-	
13	COMPANY USE		-	(5,475)	5,475	(100.00)	31,277	(33,002)	64,279	(194.77)
14	TOTAL THERM SALES		2,326,786	2,352,486	(25,700)	(1.09)	15,695,816	14,639,864	1,055,952	7.21
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	Billing Determinants Only	6,336,720	(9.05)	-	39,607,784	-	(5.81)		
16	NO NOTICE SERVICE RESERVATION	Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	-	-	7,237,500	-	-	-	
17	SWING SERVICE	Commodity	-	-	-	-	-	-	-	
18	COMMODITY (Other)	Commodity	6,336,720	(9.05)	-	39,607,784	-	(5.81)		
19	DEMAND	Billing Determinants Only (Line 32-29 A-1 support detail)	12,923,700	(9.45)	-	81,908,670	-	(26.44)		
20	OTHER	Commodity	9,328	(10.69)	-	55,968	-	9.03		
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)		-	-	-	-	-	-	-	
22	DEMAND		-	-	-	-	-	-	-	
23			-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)(-21+23)		5,771,610	6,346,048	(574,438)	(9.05)	37,367,141	39,663,752	(2,296,611)	(5.79)
25	NET UNBILLED		-	-	-	-	-	-	-	
26	COMPANY USE		-	(15,000)	15,000	(100.00)	(34,750)	(90,000)	55,250	(61.39)
27	TOTAL THERM SALES (24-26 Estimated only)		7,000,384	6,331,048	669,336	10.57	47,557,812	39,573,752	7,984,060	20.17
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00717	-	79.92	-	0.00717	-	20.64	
29	NO NOTICE SERVICE	(2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	
30	SWING SERVICE	(3/17)	-	-	-	-	-	-	-	
31	COMMODITY (Other)	(4/18)	0.23827	-	(47.42)	-	0.23827	-	0.22	
32	DEMAND	(5/19)	0.05871	0.05798	0.00073	1.26	0.07300	0.05798	0.01502	25.91
33	OTHER	(6/20)	0.48401	0.41370	0.07031	17.00	0.52021	0.41366	0.10655	25.76
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY (Pipeline)	(7/21)	-	-	-	-	-	-	-	
35	DEMAND	(8/22)	-	-	-	-	-	-	-	
36		(9/23)	-	-	-	-	-	-	-	
37	TOTAL COST	(11/24)	0.25908	0.36499	(0.10591)	(29.02)	0.36694	0.36668	0.00026	0.07
38	NET UNBILLED	(12/25)	-	-	-	-	-	-	-	
39	COMPANY USE	(13/26)	-	0.36500	(0.36500)	(100.00)	(0.90005)	0.36669	(1.26674)	(345.45)
40	TOTAL THERM SALES	(11/27)	0.21360	0.36586	(0.15226)	(41.62)	0.28831	0.36751	(0.07920)	(21.55)
41	TRUE-UP	(E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	
42	TOTAL COST OF GAS	(40+41)	0.21540	0.36766	(0.15226)	(41.41)	0.29011	0.36931	(0.07920)	(21.45)
43	REVENUE TAX FACTOR		1.00376	1.00376	-	-	1.00376	1.00376	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.21521	0.36904	(0.15283)	(41.41)	0.29120	0.37070	(0.07950)	(21.45)
45	PGA FACTOR ROUNDED TO NEAREST .001		0.216	0.369	(0.153)	(41.41)	0.291	0.371	(0.080)	(21.56)

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

	APRIL 96		Through MARCH 97		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				88.31				27.59
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				-				-
3 SWING SERVICE				-				-
4 COMMODITY (Other)				(62.23)				(37.43)
5 DEMAND (Line 32-29 A-1 support detail)				(4.72)				(1.10)
6 OTHER				4.48				37.11
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)				-				-
8 DEMAND				-				-
9				-				-
10 Second Prior Month Purchase Adj. (OPTIONAL)				-				-
11 TOTAL CO (1+2+3+4+5+6+10)-(7+8+9)	1,495,316	2,683,931	(1,188,615)	(44.29)	13,711,535	19,010,311	(5,298,776)	(27.87)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE	-	(6,358)	6,359	(100.00)	31,277	(43,117)	74,394	(172.54)
14 TOTAL THERM SALES	2,326,786	2,672,536	(345,750)	(12.94)	15,695,616	18,939,077	(3,243,461)	(17.13)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only				(9.05)				(5.81)
16 NO NOTICE SERVICE RESERVATION Bil. Determinants Only (Line 29 A-1 support detail)				-				-
17 SWING SERVICE Commodity				-				-
18 COMMODITY (Other) Commodity				(9.05)				(5.81)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				(8.94)				(25.00)
20 OTHER Commodity				(10.69)				9.03
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)				-				-
22 DEMAND				-				-
23				-				-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,771,610	6,346,048	(574,438)	(9.05)	37,367,141	39,663,751	(2,296,610)	(5.79)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE	-	(15,000)	15,000	-	(34,750)	(90,000)	55,250	(61.39)
27 TOTAL THERM SALES (24-26 Estimated only)	7,000,384	6,331,048	669,336	10.57	47,557,612	39,573,751	7,983,861	20.17
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)				107.06				35.58
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)				(58.47)				(33.57)
32 DEMAND (5/19)	0.05871	0.05811	0.00260	4.63	0.07300	0.05535	0.01765	31.89
33 OTHER (6/20)	0.48401	0.41370	0.07031	17.00	0.52021	0.41366	0.10655	25.76
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.25908	0.42293	(0.16385)	(38.74)	0.36694	0.47929	(0.11235)	(23.44)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	0.42293	(0.42293)	(100.00)	(0.90005)	0.47908	(1.37913)	(287.87)
40 TOTAL THERM SALES (11/27)	0.21360	0.42293	(0.21033)	(49.61)	0.28831	0.48038	(0.19207)	(39.98)
41 TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42 TOTAL COST OF GAS (40+41)	0.21540	0.42573	(0.21033)	(49.40)	0.29011	0.48218	(0.19207)	(39.83)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21621	0.42733	(0.21112)	(49.40)	0.29120	0.48399	(0.19279)	(39.83)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.216	0.427	(0.211)	(49.40)	0.291	0.484	(0.193)	(39.88)



COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 08/96

(A) (B) (C)  
THERMS INV. AMOUNT COST PER THERM

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)			
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			

SWING SERVICE	(A)	(B)	(C)
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE			
Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30			

COMMODITY OTHER	(A)	(B)	(C)
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)			
Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31			

DEMAND	(A)	(B)	(C)
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND			
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			

OTHER	(A)	(B)	(C)
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER			
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33			

COMPANY:  
CITY GAS COMPANY OF FLORIDA

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 4 OF 11

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: 09/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Fix down line 4 + 6)	726,113	1,915,578	1,189,465	62.09%	8,940,604	14,260,418	5,319,814	37.30%
2 TRANSP GAS COST (Sch A-1 Fix down line 1 + 2 + 3 + 5)	769,203	768,354	(849)	-0.11%	4,770,931	4,749,893	(21,038)	-0.44%
3 TOTAL	1,495,316	2,683,932	1,188,616	44.29%	13,711,535	19,010,311	5,298,776	27.87%
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,326,786	2,672,536	345,750	12.94%	15,695,616	18,939,077	3,243,461	17.13%
5 TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(76,530)	(76,530)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,314,031	2,659,781	345,750	13.00%	15,619,086	18,862,547	3,243,461	17.20%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	818,715	(24,151)	(842,866)	3489.98%	1,907,551	(147,764)	(2,055,315)	1390.94%
8 INTEREST PROVISION-THIS PERIOD (21)	773	2,350	1,577	67.11%	(20,066)	14,777	34,843	235.79%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(244,723)	525,815	770,538	146.54%	(1,376,495)	573,226	1,949,721	340.13%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	76,530	76,530	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7 + 8 + 9 + 10 + 10a)	587,520	516,769	(70,751)	-13.69%	587,520	516,769	(70,751)	-13.69%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(244,723)	525,815	770,538	146.54%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	586,747	514,419	(72,328)	-14.06%				
14 TOTAL (12 + 13)	342,024	1,040,234	698,210	67.12%				
15 AVERAGE (50% OF 14)	171,012	520,117	349,105	67.12%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05444	0.05444	-	0.00%				
18 TOTAL (16 + 17)	0.10844	0.10844	-	0.00%				
19 AVERAGE (50% OF 18)	0.05422	0.05422	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00452	0.00452	(0.00000)	-0.04%				
21 INTEREST PROVISION (15x20)	773	2,350	1,577	67.11%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4





Company: City Gas Company of Florida

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

PAGE 7 OF 11

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH: 09/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,264,542	1,404,960	140,418	11.10%	9,333,994	9,162,596	(171,398)	-1.84%
2 COMMERCIAL	3,327,695	3,821,420	493,725	14.84%	21,539,160	23,113,174	1,574,014	7.31%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,592,237	5,226,380	634,143	13.81%	30,873,154	32,275,770	1,402,616	4.54%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	322,130	457,955	135,825	42.16%	3,082,508	2,966,309	(116,199)	-3.77%
7 LARGE INTERRUPTIBLE	606,149	646,713	40,564	6.69%	3,980,294	4,331,673	351,379	8.83%
8 TRANSPORTATION	1,479,868	-	(1,479,868)	-100.00%	9,975,557	-	(9,975,557)	-100.00%
9 TOTAL INTERRUPTIBLE	2,408,147	1,104,668	(1,303,479)	-54.13%	17,038,359	7,297,982	(9,740,377)	-57.17%
10 TOTAL THERM SALES	7,000,384	6,331,048	(669,336)	-9.56%	47,911,513	39,573,752	(8,337,761)	-17.40%
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	92,852	93,422	570	0.61%	92,291	92,991	700	0.76%
12 COMMERCIAL	4,698	4,998	300	6.39%	4,659	4,906	247	5.30%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,550	98,420	870	0.89%	96,950	97,897	947	0.98%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	14	9	(5)	-35.71%	15	10	(5)	-33.33%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	43	-	(43)	-100.00%	41	-	(41)	-100.00%
19 TOTAL INTERRUPTIBLE	61	12	(49)	-80.33%	60	13	(47)	-78.33%
20 TOTAL CUSTOMERS	97,611	98,432	821	0.84%	97,010	97,910	900	0.93%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	14	15	1	10.43%	17	16	(1)	-5.88%
22 COMMERCIAL	708	765	56	7.94%	771	785	14	1.82%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	23,009	50,884	27,875	121.15%	34,250	49,438	15,188	44.34%
26 LARGE INTERRUPTIBLE	151,537	215,571	64,034	42.26%	165,846	240,649	74,803	45.10%
27 TRANSPORTATION	34,416	-	(34,416)	-100.00%	40,551	-	(40,551)	-100.00%



The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.



The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

*Filed to AW 9/4/96 RK*

ATE	08/31/96
DE	09/10/96
INVOICE NO.	12900
TOTAL AMOUNT DUE	

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

UNTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

UI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE									
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		08/96	A	RES	0.7488	0.0085		0.7573	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117		08/96	A	RES	0.7488			0.7488	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 60606		08/96	A	TRL	0.1000			0.1000	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16117		08/96	A	TRL	0.1000			0.1000	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16118		08/96	A	TRL	0.0639			0.0639	
			08/96	A	TRL	0.0639			0.0639	

*8.50/day*

*Texas OHIO*

*NGCH*

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/96.

\*\*\* END OF INVOICE 12900 \*\*\*



APPROVED: *Na Navarro*  
 DATE: *9-3-96*  
 REVIEWED: *nnavarro*  
 DATE: *9-3-96*

B1

Paid to AW 9/9/96 RN

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SUNAT Affiliate

Page 1

TE 08/31/96  
E 09/10/96  
VOICE NO. 12922  
TAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
ATTN: NORENE MAHARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
TYPE: FIRM TRANSPORTATION  
PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			08/96	A	RES	0.3659	0.0685		0.4344	[REDACTED]
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			08/96	A	RES	0.3659	0.0500		0.4259	[REDACTED]
	NO NOTICE RESERVATION CHARGE			08/96	A	NNR	0.0694			0.0694	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			08/96	A	TRL	0.1900	0.0600		0.2500	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16114			08/96	A	TRL	0.0162	0.0600		0.0762	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16116			08/96	A	TRL	0.0039	0.0600		0.0639	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16117			08/96	A	TRL	0.0039	0.0600		0.0639	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16118			08/96	A	TRL	0.0039	0.0600		0.0639	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16125			08/96	A	TRL	0.0039	0.0600		0.0639	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT			08/96	A	TCH					[REDACTED]

CATEX —

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/96.

\*\*\* END OF INVOICE 12922 \*\*\*



APPROVED: [Signature]  
DATE: 9-9-96  
REVIEWED: MAHARRO  
DATE: 9-9-96

B2

INVOICE *faxed to AW 9/4/96 RC*  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

ATE	08/31/96
DE	09/10/96
INVOICE NO.	12991
TOTAL AMOUNT DUE	

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

Q1 NO.	RECEIPTS NAME	DELIVERIES PO1 NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			08/96	A	RES	0.7488	0.0085		0.7573	
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			08/96	A	RES	0.7488			0.7488	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 58921			08/96	A	TRL	0.0639			0.0639	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 60606		NGCH	08/96	A	TRL	0.0639			0.0639	

*5,500/day*

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/96.

\*\*\* END OF INVOICE 12991 \*\*\*

AUG 1996  
 Received  
 Supply Department

APPROVED: *Ng-Adel*  
 DATE: 9-3-96  
 REVIEWED: *manuaro*  
 DATE: 9-3-96

B3

*faxed to AW 9/17/96 RM*

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SJNAT Affiliate

DATE: 09/10/96	CUSTOMER: NUI CORPORATION ATTN: NOBENS MANABO 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE: 09/20/96		
INVOICE NO.: 13212		
TOTAL AMOUNT DUE: <span style="background-color: black; color: black;">[REDACTED]</span>		

CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS LI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge	16114	CITY GAS-LAKE FOREST	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16116	CITY GAS-OPA LOCKA	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16122	CITY GAS-WEST MIAMI	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16123	CGC - SW	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16177	CITY GAS-TITUSVILLE	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16178	CITY GAS-COCA	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	16180	CITY GAS-MELBOURNE	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	58912	FPL MARTIN NORTH	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0371	0.0155	0.0526	
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/96	A	COM	0.0371	0.0155	0.0526	

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/96.

\*\*\* END OF INVOICE 13212 \*\*\*

APPROVED: *[Signature]*  
 DATE: 9-17-96  
 REVIEWED: *[Signature]*  
 DATE: 9-16-96



B4

INVOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE	09/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	09/20/96		
VOICE NO.	13119		
TOTAL AMOUNT DUE	[REDACTED]		

INTR/CT 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS LI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16114	CITY GAS-LAKE FOREST	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16116	CITY GAS-OPA LOCKA	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16122	CITY GAS-WEST MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16123	CGC - SW	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16177	CITY GAS-TITUSVILLE	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16178	CITY GAS-COCA	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCA	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	16180	CITY GAS-MELBOURNE	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	58912	FPL MARTIN NORTH	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0371	0.0155		0.0526	
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/96	A	COM	0.0371	0.0155		0.0526	

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/96.

\*\*\* END OF INVOICE 13119 \*\*\*

APPROVED: *N. Navarro*  
 DATE: 9-17-96  
 REVIEWED: *M. Navarro*  
 DATE: 9-16-96



BS

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE 09/10/96  
 E 09/20/96  
 VOICE NO. 13141  
 BAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORA MAVARRO  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

INTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS I NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
sage Charge - No Notice For COCOA		08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge - No Notice For CUTLER RIDGE		08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge - No Notice For HIALEAH		08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge - No Notice For MELBOURNE		08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge - No Notice For TITUSVILLE		08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16114 CITY GAS-LAKE FOREST	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16116 CITY GAS-OPA LOCKA	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16117 CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16118 CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16122 CITY GAS-WEST MIAMI	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16123 CGC - SW	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16124 CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16125 CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16177 CITY GAS-TITUSVILLE	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16178 CITY GAS-COCA	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16179 EAU GALLIE-CITY GAS (COCO	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16180 CITY GAS-MELBOURNE	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16240 GAINESVILLE-DEERHAVEN GEN	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	16260 OUC-INDIAN RIVER	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	58912 FPL MARTIN NORTH	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	58921 CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	
sage Charge	60606 CITY GAS-INDIAN RIVER	08/96	A	COM	0.0259	0.0505	0.0764	[REDACTED]	





I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE 09/10/96  
 DATE 09/20/96  
 INVOICE NO. 13096  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: *City Gas of Florida*  
 NUI CORPORATION  
 ATTN: TINA SEGRETTO  
 PO BOX 3175  
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: [REDACTED] AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCDE LIST

RECEIPTS SI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
10 - Net Receipt Imbalance			05/96		NRI	2.2100			2.2100	[REDACTED]	[REDACTED]
10 - Net No Notice Imbalance			05/96		NNI	2.2100			2.2100	[REDACTED]	[REDACTED]
TOTAL FOR MONTH OF 05/96.											
*** END OF INVOICE 13096 ***											

APPROVED: *[Signature]*  
 DATE: 9-17-96  
 REVIEWED: *[Signature]*  
 DATE: 9-16-96



faxed to An 9/9/96

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SOMAT Affiliate

TE 08/31/96  
E 09/10/96  
VOICE NO. 12877  
TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: **CGF**  
NUI CORPORATION  
ATTN: TINA SEGRETTO  
PO BOX 3175  
UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

INTRACT SHIPPER: CUSTOMER NO. 11420  
TYPE: CASH IN/CASH OUT  
PLEASE CONTACT JACK HOWARD AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POJ NO.	NAME				BASE	SURCHARGES	DISC	NET		
10	No Notice Mkt Delv Netted Trans			04/96		NNM	0.0259	0.0505		0.0764	[REDACTED]	[REDACTED]
10	Net Receipt Imbalance			04/96		NR1	2.4500			2.4500	[REDACTED]	[REDACTED]
TOTAL FOR MONTH OF 04/96.												
*** END OF INVOICE 12877 ***												

▲  
AUG 1996  
Received  
Supply Department

APPROVED: [Signature]  
DATE: 9-9-96  
REVIEWED: [Signature]  
DATE: 9-9-96

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CASHRPT1  
08-26-96 -  
08:06 AM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
For the Production Month - April 1996

Legal Entity Name: NUI CORPORATION LE Number: 11420

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery FIS-1	[REDACTED]	0	0	0	0	[REDACTED]	6,345	0	1.00	Yes
FIS-2	[REDACTED]	0	(1,169)	(1,169)	0	[REDACTED]	1,336	0	1.00	Yes
Receipt FIS-1	[REDACTED]	0	0	0	0	[REDACTED]	(7,594)	0	1.00	Yes
FIS-2	[REDACTED]									
No Notice	[REDACTED]									

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING Market No Notice	[REDACTED]				0.0764	[REDACTED]
NETTING Receipt No Notice	[REDACTED]					[REDACTED]
CASH-IN-CASH-OUT Receipt	[REDACTED]	1.0000	2.4500			[REDACTED]
TOTAL AMOUNT:						[REDACTED]

Post-it<sup>®</sup> brand fax transmittal memo 7671 # of pages: 1

To: <i>Norene Navarro</i>	From: <i>Lucretia Lopez</i>
Co.:	Co.:
Dept.:	Phone #:
Fax: <i>908-781-2794</i>	Fax #:

(+) Due Transporter  
(-) Due Shipper

B10

B-11

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