

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	74,331	45,434	28,897	63.60	322,651	283,988	38,663	13.61
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	7,808	-	-	50,230	50,230	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	722,081	1,509,850	(787,769)	(52.18)	8,908,659	9,437,345	(528,686)	(5.60)
5	DEMAND (Line 32 - 29 A-1 support detail)	687,064	749,316	(62,252)	(8.31)	4,398,050	4,749,063	(351,013)	(7.39)
6	OTHER	4,032	3,859	173	4.48	31,744	23,152	8,592	37.11
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,495,316	2,316,267	(820,951)	(35.44)	13,711,535	14,543,778	(832,243)	(5.72)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	-	(5,475)	5,475	(100.00)	31,277	(33,002)	64,279	(194.77)
14	TOTAL THERM SALES	2,326,786	2,352,486	(25,700)	(1.09)	15,695,616	14,639,864	1,055,752	7.21
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,784	(2,301,665)	(5.81)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,237,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,784	(2,301,665)	(5.81)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,703,920	12,923,700	(1,221,780)	(9.45)	80,250,450	81,908,670	(21,658,220)	(26.44)
20	OTHER Commodity	8,330	9,328	(998)	(10.69)	61,022	55,968	5,054	9.03
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,771,610	6,346,048	(574,438)	(9.05)	37,367,141	39,663,752	(2,296,611)	(5.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	-	(15,000)	15,000	(100.00)	(34,750)	(90,000)	55,250	(61.39)
27	TOTAL THERM SALES (24-26 Estimated only)	7,000,384	6,331,048	669,336	10.57	47,557,612	39,573,752	7,983,860	20.17
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01290	0.00717	0.00573	79.92	0.00865	0.00717	0.00148	20.64
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.12529	0.23827	(0.11298)	(47.42)	0.23880	0.23827	0.00053	0.22
32	DEMAND (5/19)	0.05871	0.05798	0.00073	1.26	0.07300	0.05798	0.01502	25.91
33	OTHER (6/20)	0.48401	0.41370	0.07031	17.00	0.52021	0.41366	0.10655	25.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.25908	0.36499	(0.10591)	(29.02)	0.36694	0.36668	0.00026	0.07
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.36500	(0.36500)	(100.00)	(0.90005)	0.36669	(1.26674)	(345.45)
40	TOTAL THERM SALES (11/27)	0.21360	0.36586	(0.15226)	(41.62)	0.28831	0.36751	(0.07920)	(21.55)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.21540	0.36766	(0.15226)	(41.41)	0.29011	0.36931	(0.07920)	(21.45)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21621	0.36904	(0.15283)	(41.41)	0.29120	0.37076	(0.07950)	(21.45)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.216	0.369	(0.153)	(41.41)	0.291	0.371	(0.080)	(21.56)

FPSC-RECORDS/REPORTING

11223 OCT 21 8

DOCUMENT NUMBER DATE

DECLASSIFIED

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	74,331	39,473	34,858	88.31	322,661	252,874	69,777	27.59
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	7,808	-	-	50,230	50,230	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	722,081	1,911,719	(1,189,638)	(62.23)	8,908,859	14,237,266	(5,328,407)	(37.43)
5	DEMAND (Line 32-29 A-1 support detail)	687,064	721,073	(34,009)	(4.72)	4,398,050	4,446,789	(48,739)	(1.10)
6	OTHER	4,032	3,859	173	4.48	31,744	23,152	8,592	37.11
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	1,495,316	2,683,931	(1,188,615)	(44.29)	13,711,535	19,010,311	(5,298,776)	(27.87)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	-	(6,359)	6,359	(100.00)	31,277	(43,117)	74,394	(172.54)
14	TOTAL THERM SALES	2,326,786	2,672,536	(345,750)	(12.94)	15,695,616	18,939,077	(3,243,461)	(17.13)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,783	(2,301,664)	(5.81)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,237,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,783	(2,301,664)	(5.81)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,701,920	12,850,800	(1,148,880)	(8.94)	80,250,450	80,339,045	(20,088,595)	(25.00)
20	OTHER Commodity	8,330	9,328	(998)	(10.69)	61,022	55,968	5,054	9.03
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,771,610	6,346,048	(574,438)	(9.05)	37,367,141	39,663,751	(2,296,610)	(5.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	-	(15,000)	15,000	-	(34,750)	(90,000)	55,250	(61.39)
27	TOTAL THERM SALES (24-26 Estimated only)	7,000,384	6,331,048	669,336	10.57	47,557,612	39,573,751	7,983,861	20.17
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01290	0.00623	0.00667	107.06	0.00665	0.00638	0.00227	35.58
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.12929	0.30169	(0.17640)	(58.47)	0.23880	0.35946	(0.12066)	(33.57)
32	DEMAND (5/19)	0.05871	0.05611	0.00260	4.63	0.07300	0.05535	0.01765	31.89
33	OTHER (6/20)	0.48401	0.41370	0.07031	17.00	0.52021	0.41366	0.10655	25.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.25908	0.42293	(0.16385)	(38.74)	0.36694	0.47929	(0.11235)	(23.44)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.42393	(0.42393)	(100.00)	(0.90005)	0.47908	(1.37913)	(287.87)
40	TOTAL THERM SALES (11/27)	0.21360	0.42393	(0.21033)	(49.61)	0.28831	0.48038	(0.19207)	(39.98)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.21540	0.42573	(0.21033)	(49.40)	0.29011	0.48218	(0.19207)	(39.83)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21621	0.42733	(0.21112)	(49.40)	0.29120	0.48399	(0.19279)	(39.83)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.216	0.427	(0.211)	(49.40)	0.291	0.484	(0.193)	(39.88)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH:	08/96	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS	8,730,390	55,927.01	0.00641	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments	(2,967,110)	18,403.98		
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	5,763,280	74,330.99	0.01290	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE	0	0.00	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	5,763,280	1,411,930.54	0.24499	
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT		0.00		
20 Imbalance Cashout - Other Shippers		0.00		
21 Imbalance Cashout - Transporting Cust.		0.00		
22 Commodity Adjustment		(689,849.90)		
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)	5,763,280	722,080.64	0.12529	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement	12,430,320	685,853.62	0.05518	
26 Less Relinquished to End-Users	(728,400)	(11,376.00)	0.01562	
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice	1,125,000	7,807.50	0.00694	
30 Revenue Sharing - FGT				
31 Other - Storage Demand		12,586.46		
32 TOTAL DEMAND	12,826,920	694,872	0.05417	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other - Monthly purchase from Peoples Gas	8,330.40	4,032.41	0.48406	
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER	8,330	4,032.41	0.48406	
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 4 OF 11	
		CURRENT MONTH: 09/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	726,113	1,915,578	1,189,465	62.09%	8,940,604	14,260,418	5,319,814	37.30%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	769,203	768,354	(849)	-0.11%	4,770,931	4,749,893	(21,038)	-0.44%
3	TOTAL	1,495,316	2,683,932	1,188,616	44.29%	13,711,535	19,010,311	5,298,776	27.87%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,326,786	2,672,536	345,750	12.94%	15,695,616	18,939,077	3,243,461	17.13%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(76,530)	(76,530)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,314,031	2,659,781	345,750	13.00%	15,619,086	18,862,547	3,243,461	17.20%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	818,715	(24,151)	(842,866)	3489.98%	1,907,551	(147,764)	(2,055,315)	1390.94%
8	INTEREST PROVISION-THIS PERIOD (21)	773	2,350	1,577	67.11%	(20,066)	14,777	34,843	235.79%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(244,723)	525,815	770,538	146.54%	(1,376,495)	573,226	1,949,721	340.13%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	76,530	76,530	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	587,520	516,769	(70,751)	-13.69%	587,520	516,769	(70,751)	-13.69%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(244,723)	525,815	770,538	146.54%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	586,747	514,419	(72,328)	-14.06%				
14	TOTAL (12+13)	342,024	1,040,234	698,210	67.12%				
15	AVERAGE (50% OF 14)	171,012	520,117	349,105	67.12%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05444	0.05444	-	0.00%				
18	TOTAL (16+17)	0.10844	0.10844	-	0.00%				
19	AVERAGE (50% OF 18)	0.05422	0.05422	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00452	0.00452	(0.00000)	-0.04%				
21	INTEREST PROVISION (15x20)	773	2,350	1,577	67.11%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: September '96

APRIL 96

Through

MARCH 97

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
09/96	FGT		FTS 1					22,785	682,285	74,331	
2 *	Noram - 09/96	System Supply	FTS	1,550,705		1,550,705	288,509				18.61
3 *	PanEnergy - 09/96	System Supply	FTS	3,110,727		3,110,727	589,275				18.94
4 *	Amoco - 09/96	System Supply	FTS	255,681		255,681	48,579				19.00
5 *	ProEnergy - 09/96	System Supply	FTS	110,907		110,907	18,854				17.00
6 *	Citrus - 09/96	System Supply	FTS	533,792		533,792	104,089				19.50
7 *	Noble - 09/96	System Supply	FTS	352,049		362,049	64,073				18.20
8 *	NGC - 09/96	System Supply	FTS	1,572,163		1,572,163	298,551				18.99
TOTAL											
				7,486,024	0	7,486,024	1,411,930	22,785	682,285	74,331	29.27

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
CURRENT MONTH: 09/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)		(B)		(C)		(D)		(E)	
ACTUAL		ESTIMATE		AMOUNT		%		ACTUAL	
								ESTIMATE	
								AMOUNT	
								%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,264,542	1,404,960	140,418	11.10%	9,333,994	9,162,596	(171,398)	-1.84%	
2 COMMERCIAL	3,327,695	3,821,420	493,725	14.84%	21,539,160	23,113,174	1,574,014	7.31%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	4,592,237	5,226,380	634,143	13.81%	30,873,154	32,275,770	1,402,616	4.54%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	322,130	457,955	135,825	42.16%	3,082,508	2,966,309	(116,199)	-3.77%	
7 LARGE INTERRUPTIBLE	606,149	646,713	40,564	6.69%	3,980,294	4,331,673	351,379	8.83%	
8 TRANSPORTATION	1,479,868	-	(1,479,868)	-100.00%	9,975,557	-	(9,975,557)	-100.00%	
9 TOTAL INTERRUPTIBLE	2,408,147	1,104,668	(1,303,479)	-54.13%	17,038,359	7,297,982	(9,740,377)	-57.17%	
10 TOTAL THERM SALES	7,000,384	6,331,048	(669,336)	-9.56%	47,911,513	39,573,752	(8,337,761)	-17.40%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	92,852	93,422	570	0.61%	92,291	92,991	700	0.76%	
12 COMMERCIAL	4,698	4,998	300	6.39%	4,659	4,906	247	5.30%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	97,550	98,420	870	0.89%	96,950	97,897	947	0.98%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	14	9	(5)	-35.71%	15	10	(5)	-33.33%	
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%	
18 TRANSPORTATION	43	-	(43)	-100.00%	41	-	(41)	-100.00%	
19 TOTAL INTERRUPTIBLE	61	12	(49)	-80.33%	60	13	(47)	-78.33%	
20 TOTAL CUSTOMERS	97,611	98,432	821	0.84%	97,010	97,910	900	0.93%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	14	15	1	10.43%	17	16	(1)	-5.88%	
22 COMMERCIAL	708	765	56	7.94%	771	785	14	1.82%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	23,009	50,884	27,875	121.15%	34,250	49,438	15,188	44.34%	
26 LARGE INTERRUPTIBLE	151,537	215,571	64,034	42.26%	165,846	240,649	74,803	45.10%	
27 TRANSPORTATION	34,416	-	(34,416)	-100.00%	40,551	-	(40,551)	-100.00%	

Avg. Btu/cf: (Therms/Mcf x 100) = 8,730,390 / 8,730,390 x 100 = 100.0
 For: September 1996 100.0 x 1.0344 = 103

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,323,434	0.00764	10,111.04	
End-Use / Pennsuco:	FTS 2	1,481,046	0.00526	7,790.30	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	705,250	0.00764	5,388.11	
	FTS 2	789,240	0.00526	4,151.40	
Total Miami:	0	4,298,970		27,440.85	()
Port St. Lucie	FTS 1	21,722	0.00764	165.96	
	FTS 2	24,308	0.00526	127.86	
Cocoa, Eau Gallie, Indian River:	FTS 1	451,552	0.00764	3,449.86	
	FTS 2	505,328	0.00526	2,658.03	
End-Use / Merritt Square:	FTS 1	0	0.00764	0.00	
Titusville:	FTS 1	119,032	0.00764	909.40	
	FTS 2	133,208	0.00526	700.67	
Melbourne:	FTS 1	88,613	0.00764	677.00	
	FTS 2	99,167	0.00526	521.62	
Total Brevard:	0	1,396,900		8,916.58	()
Off-system		2,988,490	0.00645	19,275.76	
Total Firm:	0	8,730,390		55,927.01	() ✓

MEMO: FGT Fixed charges paid on 10th of month

			0.00		
FTS-1 Demand - System supply	Miami	6,636,900	0.04344	288,306.94	()
" Capacity release		(45,000)	---	(1,125.00)	()
" System supply	Treasure Coast	301,800	0.04344	13,110.19	()
" System supply	Brevard	1,785,300	0.04344	77,553.43	()
" " "	Merritt Sq.	0	0.04344	0.00	()
Total FTS-1 demand		8,679,000		377,845.56	
FTS-2 Demand - System supply	Miami	4,200,000	0.07573	318,066.00	()
FTS-2 Demand - Capacity release		(683,400)	---	(10,251.00)	
		0	---	0.00	
Total FTS-2 demand		3,516,600		307,815.00	
No Notice Demand-System supply	Miami	930,000	0.00694	6,454.20	()
" " "	Brevard	195,000	0.00694	1,353.30	()
		1,125,000		7,807.50	
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		13,320,800		693,468.06	

OTHER CHARGES: Due on or after 20th of month

Net imbalances -	Miami			401.01	804.6
Net imbalances -	Treas. Coast			401.02	804.6
Net imbalances -	Brevard			401.03	804.6
Overage alert day charges	Miami			401.01	804.6
Overage alert day charges	Brevard			401.03	804.6
*** Operating Account - Balancing ***		THERMS			
Hialeah		0			
Cutler		0			
Cocoa		0			
Titusville		0			
Melbourne		0			
Port St. Lucie		0			
Total costs:		0			

OTHER SUPPLIERS

*** Noram ***	THERMS	RATE	AMOUNT	
Total costs:	1,550,705		\$ 288,509	()
*** PanEnergy ***				
Total costs:	3,110,727		589,275	()
*** Amoco ***				
Total costs:	255,681		48,579	()
*** ProEnergy ***				
Total costs:	110,907		18,854	()
*** Citrus ***				
Total costs:	533,792		104,089	()
*** Noble ***				
Total costs:	352,049		64,073	()
*** NGC ***				
Total costs:	1,572,163		298,551	()
Total costs:	7,486,024		\$ 1,411,931	()

FGT -	Gross therms billed	Net therms received	----- Amount -----		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 09/96		8,730,390.0		55,927.01				
Reverse FTS-1 Commod accr 08/96		(7,560,370.0)		(44,816.84)				
FTS-1 Commodity 08/96		7,627,340.0	63,220.82					
FTS-1 Demand (Mia,Brv,TC) 09/96	13,320,600.0			693,468.06				
Reverse FTS-1 Demand accr 08/96	(10,935,250.0)			(700,497.97)				
FTS-1 Demand 08/96	10,441,570.0		689,315.03					
FGT Net Imbalance:								
Peoples Gas - 08/96		8,330.4	4,032.41					
Reverse Accrual Noram - 08/96	(1,595,606.0)			(380,153.13)				
Noram - 08/96	1,595,900.0		380,223.18					
Reverse Accrual PanEnergy - 08/96	(1,047,967.0)			(248,490.04)				
PanEnergy - 08/96	1,048,800.0			206,950.95				
Reverse Accrual Amoco - 08/96	(717,738.0)			(170,821.64)				
Amoco - 08/96	731,710.0		174,146.98					
Reverse Accrual ProEnergy - 08/96	(5,863.0)			(1,184.33)				
ProEnergy - 08/96	21,700.0			4,383.40				
Reverse Accrual Coral - 08/96	(469,647.0)			(107,643.09)				
Coral - 08/96	469,650.0		109,052.73					
Reverse Accrual Citrus - 08/96	(137,877.0)			(33,090.48)				
Citrus - 08/96	137,880.0		32,884.38					
Reverse Accrual Texaco - 08/96	(1,843,573.0)			(428,077.65)				
Texaco - 08/96	1,843,570.0		428,076.95					
Reverse Accrual NGS - 08/96	(1,867,337.0)			(437,379.52)				
NGS - 08/96	1,816,730.0		416,619.69					
Reverse Accrual NGC - 08/96	(99,274.0)			(21,840.28)				
NGC - 08/96	148,920.0		32,762.40					
Citrus - 08/96				206.82				
Columbia Gulf - 7/96	140,850.0		519.74					
					(42,852.94)			
CURRENT MTH ACCRUALS:								
Noram - 09/96	1,550,705.0			288,508.67				
PanEnergy - 09/96	3,110,727.0			589,274.73				
Amoco - 09/96	255,681.0			48,579.39				
ProEnergy - 09/96	110,907.0			18,854.19				
Citrus - 09/96	533,792.0			104,089.44				
Noble - 09/96	352,049.0			64,072.92				
NGC - 09/96	1,572,163.0			298,551.20				
Total purchases & accruals 08/96 -		8,805,690.4	2,330,854.31	(201,128.19)	(42,852.94)			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 09/96

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Total overtenders 12/95 -	0.00		0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
Total book-outs 08/96 -	0.0		0.00	0.00	0.00			
STORAGE TRANSACTIONS								
Transco 08/96			7,703.00					
Transco 08/96			685.98					
Hattiesburg - 08/96			4,197.48					
Total storage costs 08/96 -	0.0		12,586.46	0.00	0.00			
			8,805,690.4	2,343,440.77	(201,128.19)	(42,852.94)		
				(a)	(b)	(c)		
Total gas cost - 09/96 (a + b + c):			2,099,459.64					
Less: Non-PGA Off System Sales		(3,034,080.0)	(616,765.90)					
Total pga gas cost - 09/96 (a + b + c):		5,771,610.4	1,482,693.74					

Off-system sales (616,765.90)
Administration Fee (1,800.00)
50% margin sharing (28,431.06)
Total (646,996.96)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

paid to AW 9/4/96 RK

DATE	08/31/96
DATE	09/10/96
VOICE NO.	12900
TOTAL AMOUNT DUE	\$188,517.10

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

LI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE											
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			08/96	A	RES	0.7488	0.0085		0.7573	143,592	\$108,742.22
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117			08/96	A	RES	0.7488			0.7488	119,908	\$89,787.11
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 60606			08/96	A	TRL	0.1000			0.1000	(43,400) ✓	(\$4,340.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16117			08/96	A	TRL	0.1000			0.1000	(21,700) ✓	(\$2,170.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16118			08/96	A	TRL	0.0639			0.0639	(8,308) ✓	(\$530.88)
				08/96	A	TRL	0.0639			0.0639	(46,500) ✓	(\$2,971.35)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/96.										143,592	\$188,517.10	

8.50/day

Texas OHIO

NGCH

65,100

54,808

*** END OF INVOICE 12900 ***



APPROVED: *N. Navarro*
 DATE: *9-3-96*
 REVIEWED: *N. Navarro*
 DATE: *9-3-96*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Paid to AW 9/9/96 RK

TE	08/31/96
E	09/10/96
VOICE NO.	12922
TOTAL AMOUNT DUE	\$376,598.10

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

NTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES POJ NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE		08/96	A	RES	0.3659	0.0685		0.4344	684,976	\$297,553.57
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		08/96	A	RES	0.3659	0.0600		0.4259	216,504	\$92,209.05
	NO NOTICE RESERVATION CHARGE		08/96	A	NNR	0.0694			0.0694	116,250	\$8,067.75
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118		08/96	A	TRL	0.1900	0.0600		0.2500	(4,650)	(\$1,162.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16114		08/96	A	TRL	0.0162	0.0600		0.0762	(46,500)	(\$3,543.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16116		08/96	A	TRL	0.0039	0.0600		0.0639	(35,154)	(\$2,246.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16117		08/96	A	TRL	0.0039	0.0600		0.0639	(46,500)	(\$2,971.35)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16118		08/96	A	TRL	0.0039	0.0600		0.0639	(52,700)	(\$3,367.53)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16125		08/96	A	TRL	0.0039	0.0600		0.0639	(31,000)	(\$1,980.90)
	WESTERN DIVISION REVENUE SHARING CREDIT		08/96	A	TCH						(\$5,960.35)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/96.										801,226	\$376,598.10

CATEX

*** END OF INVOICE 12922 ***



APPROVED: [Signature]
 DATE: 9-9-96
 REVIEWED: mauano
 DATE: 9-9-96

B2

I N V O I C E

faxed to AW 9/4/96 RK

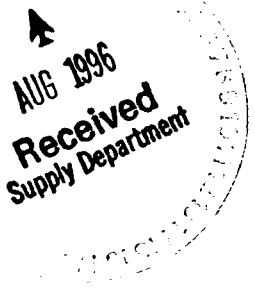
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	08/31/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	09/10/96		
INVOICE NO.	12991		
TOTAL AMOUNT DUE	\$123,501.92		

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			08/96	A	RES	0.7488	0.0085		0.7573	92,907	\$70,358.47
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			08/96	A	RES	0.7488			0.7488	77,593	\$58,101.64
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 58921			08/96	A	TRL	0.0639			0.0639	(15,500)	(\$990.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 60606			08/96	A	TRL	0.0639			0.0639	(62,093)	(\$3,967.74)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/96.											92,907	\$123,501.92

*** END OF INVOICE 12991 ***



APPROVED: *No. [Signature]*
 DATE: 9-3-96
 REVIEWED: *Manarro*
 DATE: 9-3-96

B3

Filed To AW 9/11/96 RK

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	09/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	09/20/96		
INVOICE NO.	13212		
TOTAL AMOUNT DUE	\$4,498.35		

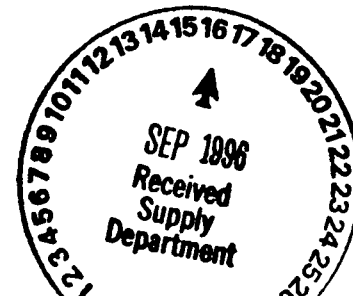
CONTRACT	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS DI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Jsage Charge		16114	CITY GAS-LAKE FOREST	08/96	A	COM	0.0371	0.0155		0.0526	2,293	\$120.61
Jsage Charge		16116	CITY GAS-OPA LOCKA	08/96	A	COM	0.0371	0.0155		0.0526	5,022	\$264.16
Jsage Charge		16117	CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	14,092	\$741.24
Jsage Charge		16118	CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	14,071	\$740.13
Jsage Charge		16122	CITY GAS-WEST MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	5,706	\$300.14
Jsage Charge		16123	CGC - SW	08/96	A	COM	0.0371	0.0155		0.0526	5,466	\$287.51
Jsage Charge		16124	CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	4,801	\$252.53
Jsage Charge		16125	CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0371	0.0155		0.0526	3,795	\$199.62
Jsage Charge		16177	CITY GAS-TITUSVILLE	08/96	A	COM	0.0371	0.0155		0.0526	2,576	\$135.50
Jsage Charge		16178	CITY GAS-COCOA	08/96	A	COM	0.0371	0.0155		0.0526	2,367	\$124.50
Jsage Charge		16179	EAU GALLIE-CITY GAS (COCO	08/96	A	COM	0.0371	0.0155		0.0526	8,343	\$438.84
Jsage Charge		16180	CITY GAS-MELBOURNE	08/96	A	COM	0.0371	0.0155		0.0526	1,612	\$84.79
Jsage Charge		58912	FPL MARTIN NORTH	08/96	A	COM	0.0371	0.0155		0.0526	11,276	\$593.12
Jsage Charge		58921	CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0371	0.0155		0.0526	891	\$46.87
Jsage Charge		60606	CITY GAS-INDIAN RIVER	08/96	A	COM	0.0371	0.0155		0.0526	3,209	\$168.79

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/96. 85,520 \$4,498.35

*** END OF INVOICE 13212 ***

APPROVED: [Signature]
 DATE: 9-17-96
 REVIEWED: [Signature]
 DATE: 9-16-96



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS SERVICE - FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	09/20/96		
VOICE NO.	13119		
TOTAL AMOUNT DUE	\$7,115.46		

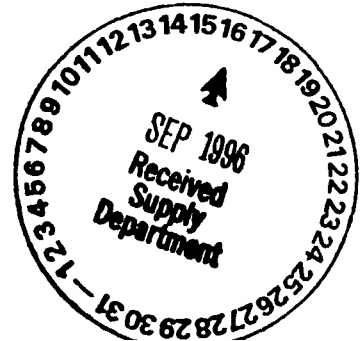
CONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS I NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
sage Charge											
sage Charge	16114	CITY GAS-LAKE FOREST	08/96	A	COM	0.0371	0.0155		0.0526	5,578	\$293.40
sage Charge	16116	CITY GAS-OPA LOCKA	08/96	A	COM	0.0371	0.0155		0.0526	17,092	\$899.04
sage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	23,510	\$1,236.63
sage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	18,508	\$973.52
sage Charge	16122	CITY GAS-WEST MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	9,346	\$491.60
sage Charge	16123	CGC - SW	08/96	A	COM	0.0371	0.0155		0.0526	9,242	\$486.13
sage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	7,017	\$369.09
sage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0371	0.0155		0.0526	5,155	\$271.15
sage Charge	16177	CITY GAS-TITUSVILLE	08/96	A	COM	0.0371	0.0155		0.0526	4,003	\$210.56
sage Charge	16178	CITY GAS-COCOA	08/96	A	COM	0.0371	0.0155		0.0526	9,255	\$486.81
sage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/96	A	COM	0.0371	0.0155		0.0526	9,365	\$492.60
sage Charge	16180	CITY GAS-MELBOURNE	08/96	A	COM	0.0371	0.0155		0.0526	2,751	\$144.70
sage Charge	58912	FPL MARTIN NORTH	08/96	A	COM	0.0371	0.0155		0.0526	7,456	\$392.19
sage Charge	58921	CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0371	0.0155		0.0526	944	\$49.65
sage Charge	60606	CITY GAS-INDIAN RIVER	08/96	A	COM	0.0371	0.0155		0.0526	6,053	\$318.39

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/96. 135,275 \$7,115.46

*** END OF INVOICE 13119 ***

APPROVED: *N. Navarro*
 DATE: 9-17-96
 REVIEWED: *M. Navarro*
 DATE: 9-16-96



B5

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 09/10/96	CUSTOMER: NUI CORPORATION ATTN: NOBENE NAVARRO 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE 09/20/96		
VOICE NO. 13141		
TOTAL AMOUNT DUE		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS LINE NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	sage Charge - No Notice For COCOA			08/96	A	COM	0.0259	0.0505		0.0764	(5,240)	(\$400.34)
	sage Charge - No Notice For CUTLER RIDGE			08/96	A	COM	0.0259	0.0505		0.0764	(12,317)	(\$941.02)
	sage Charge - No Notice For HIALEAH			08/96	A	COM	0.0259	0.0505		0.0764	10,959	\$837.27
	sage Charge - No Notice For MELBOURNE			08/96	A	COM	0.0259	0.0505		0.0764	1,129	\$86.26
	sage Charge - No Notice For TITUSVILLE			08/96	A	COM	0.0259	0.0505		0.0764	1,288	\$98.40
	sage Charge	16114	CITY GAS-LAKE FOREST	08/96	A	COM	0.0259	0.0505		0.0764	11,560	\$883.18
	sage Charge	16116	CITY GAS-OPA LOCKA	08/96	A	COM	0.0259	0.0505		0.0764	26,351	\$2,013.22
	sage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0259	0.0505		0.0764	72,253	\$5,520.13
	sage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0259	0.0505		0.0764	71,260	\$5,444.26
	sage Charge	16122	CITY GAS-WEST MIAMI	08/96	A	COM	0.0259	0.0505		0.0764	30,024	\$2,293.83
	sage Charge	16123	CGC - SW	08/96	A	COM	0.0259	0.0505		0.0764	28,755	\$2,196.88
	sage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0259	0.0505		0.0764	26,334	\$2,011.92
	sage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0259	0.0505		0.0764	19,971	\$1,525.78
	sage Charge	16177	CITY GAS-TITUSVILLE	08/96	A	COM	0.0259	0.0505		0.0764	13,514	\$1,032.47
	sage Charge	16178	CITY GAS-COCA	08/96	A	COM	0.0259	0.0505		0.0764	13,051	\$997.10
	sage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/96	A	COM	0.0259	0.0505		0.0764	43,766	\$3,343.72
	sage Charge	16180	CITY GAS-MELBOURNE	08/96	A	COM	0.0259	0.0505		0.0764	8,239	\$629.46
	sage Charge	16240	GAINESVILLE-DEERHAVEN GEN	08/96	A	COM	0.0259	0.0505		0.0764	1,000	\$76.40
	sage Charge	16260	OUC-INDIAN RIVER	08/96	A	COM	0.0259	0.0505		0.0764	28,800	\$2,200.32
	sage Charge	58912	FPL MARTIN NORTH	08/96	A	COM	0.0259	0.0505		0.0764	123,911	\$9,466.80
	sage Charge	58921	CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0259	0.0505		0.0764	2,976	\$227.37
	sage Charge	60606	CITY GAS-INDIAN RIVER	08/96	A	COM	0.0259	0.0505		0.0764	18,573	\$1,418.98

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

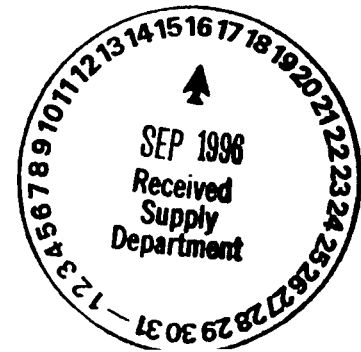
TE	09/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO REGULATORY CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	09/20/96		
VOICE NO.	13141		
TOTAL AMOUNT DUE	\$41,038.79		

NTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS I NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
sage Charge	61237	KISSIMMEE CANE ISLAND	08/96	A	COM	0.0259	0.0505		0.0764	1,000	\$76.40
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/96.										537,157	\$41,038.79

*** END OF INVOICE 13141 ***

APPROVED: *no novel*
 DATE: 9-17-96
 REVIEWED: *Mauano*
 DATE: 9-16-96



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96
DATE	09/20/96
VOICE NO.	13096
TOTAL AMOUNT DUE	\$10,568.22

CUSTOMER: NUI CORPORATION *City Gas of Florida*
 ATTN: TINA SEGRETTO
 PO BOX 3175
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: ~~XXXXXXXXXX~~ AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS LI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY		
10 - Net Receipt Imbalance			05/96		NRI	2.2100			2.2100		1,449	\$3,202.29
10 - Net No Notice Imbalance			05/96		NNI	2.2100			2.2100		3,333	\$7,365.93
TOTAL FOR MONTH OF 05/96.										4,782	\$10,568.22	

*** END OF INVOICE 13096 ***

APPROVED: *M. Lovel*
 DATE: 9-17-96
 REVIEWED: *M. Marandis*
 DATE: 9-16-96



BS

forward to AW 9/9/96 *

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

TE	08/31/96
E	09/10/96
VOICE NO.	12877
TOTAL AMOUNT DUE	\$697.91

CUSTOMER: **CGF**
 NUI CORPORATION
 ATTN: TINA SEGRETTO
 PO BOX 3175
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: CASH IN/CASH OUT

I NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
10	- No Notice Mkt Delv Netted Trans			04/96		NNM	0.0259	0.0505		0.0764	6,345	\$484.76
10	- Net Receipt Imbalance			04/96		NRI	2.4500			2.4500	87	\$213.15
TOTAL FOR MONTH OF 04/96.										6,432	\$697.91	
*** END OF INVOICE 12877 ***												



APPROVED: [Signature]
 DATE: 9-9-96
 REVIEWED: [Signature]
 DATE: 9-9-96

CASHRPT1
08-26-96 -
08:06 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
For the Production Month - April 1996



Legal Entity Name: MUI CORPORATION LE Number: 11420

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance factor	Eligible For Netting
Market Delivery	6,345	0	0	0	0	838,187	6,345	0	1.00	Yes
FTS-1						617,853				
FTS-2						217,096				
Receipt	2,505	0	(1,169)	(1,169)	0	792,872	1,336	0	1.00	Yes
FTS-1						563,203				
FTS-2						229,669				
No Notice	(7,594)	0	0	0	0	0	(7,594)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	6,345				0.0764	484.76
No Notice	(6,345)					
NETTING						
Receipt	1,249					
No Notice	(1,249)					
CASH-IN-CASH-OUT						
Receipt	87	1.0000	2.4500			213.15
TOTAL AMOUNT:						697.91

Post-It™ brand fax transmittal memo 7671 # of pages 2

To: Norene Navarro	From: Queen's Leader
Co.	Co.
Dept.	Phone #
Fax: 908-781-2794	Fax #

(+) Due Transporter
(-) Due Shipper



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST REAR
NORTH MIAMI FL 33161-4501

311

3145 9210

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***
*** THIS MONTHS BILLING DATES ***

AMOUNT NOW DUE
2,543.40

--SERVICE PERIOD--
TO 08/31/96 NUMBER OF DAYS 31 STATEMENT DATE 09/03/96

PAST DUE AFTER
09/24/96

*** THIS MONTHS METER INFORMATION ***

ACCOUNT NUMBER
00648071

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZSM08935	97305 92360		4945	1.0600 1.0024		5254.3
TOTAL THERMS =						5254.3

*** THIS MONTHS BILLING INFORMATION ***

AVERAGE DAILY THERM USAGE	
AUG 96	169.5
JUL 96	189.2
JUN 96	182.3
MAY 96	209.5
APR 96	214.9
MAR 96	303.8
FEB 96	329.0
JAN 96	361.7
DEC 95	309.6
NOV 95	218.8
OCT 95	213.5
SEP 95	181.4
AUG 95	212.6

WHOLESALE SERVICE (WHS)				0.00
CUSTOMER CHARGE				739.07
ENERGY SERV	5254.3 THMS @		0.14066	1804.33
PGA	5254.3 THMS @		0.34340	1804.33
TOTAL GAS CHARGES				2543.41
TAXES AND FEES				0.0
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				2838.3
PREVIOUS BALANCE				2838.3
PAYMENT				
TOTAL BALANCE DUE				4

35149201.100

RECEIVED
SEP 19 10:41

SEP 17 REC'D



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE REAR NORTH MIAMI BEACH FL 33180-2107

B12

45 9/27

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. THIS MONTHS BILLING DATES

AMOUNT NOW DUE
1,489.01

PAST DUE AFTER
09/24/96

ACCOUNT NUMBER
00648097

--SERVICE PERIOD--
TO 08/31/96
NUMBER OF DAYS 31
STATEMENT DATE 09/03/96

THIS MONTHS METER INFORMATION

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	THERMS USED
ZT078579	8200 5305	=	2895	1.0600 1.0024	3076.1
TOTAL THERMS =					3076.1

THIS MONTHS BILLING INFORMATION

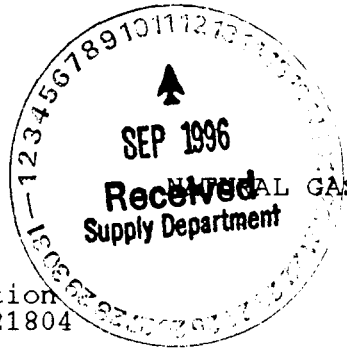
WHOLESALE SERVICE (WHS)					0.00
CUSTOMER CHARGE					432.68
ENERGY SERV	3076.1 THMS @		0.14066		1056.33
PGA	3076.1 THMS @		0.34340		
TOTAL GAS CHARGES					1489.01
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
PREVIOUS BALANCE					1713.62
PAYMENT					1713.62
TOTAL BALANCE DUE					1489.01

AVERAGE DAILY THERM USAGE

AUG 96	99.2
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0
APR 96	126.1
MAR 96	167.9
FEB 96	187.5
JAN 96	206.8
DEC 95	169.8
NOV 95	115.2
OCT 95	99.9
SEP 95	0.0
AUG 95	45.4

RECEIVED
SEP 19 10:41

35149201.100



B13
Handed to Aw 9/17/96

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

SALES INVOICE

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
[REDACTED]
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 017535
INVOICE DATE 09-11-1996
CONTRACT 157455
DELIVERY MONTH 08/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	53,871	2.38000	128,212.98
FGT STATION 8 POOL POINT ck/gas Control Logo.	059380	19,300	2.38000	45,934.00
TOTAL AMOUNT DUE				174,146.98

APPROVED: [Signature]
DATE: 9-17-96
REVIEWED: [Signature]
DATE: 9-16-96

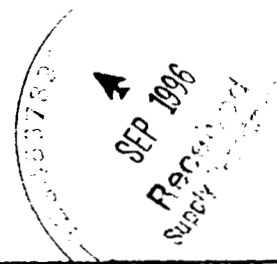
If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,017535,091196,0896

Citrus Trading Corp.

An ENRON/SONAT Affiliate

Filed to AW 9/17/96



INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9608-2420 INVOICE DATE: SEPTEMBER 10, 1996 DUE DATE: SEPTEMBER 20, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS				
FACILITY	PIPE UMETER PIPE2METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

812827	FGT/61412	JOHNSON BAYOU PLT	08/04/1996	08/07/1996				13,788 ✓				\$2,385.00	\$32,884.38
TOTAL DUE CITRUS TRADING CORP.											<u>13,788</u>	<u>\$32,884.38</u>	

APPROVED: *[Signature]*
 DATE: 9/17/96
 REVIEWED: *[Signature]*
 DATE: 9-16-96

*deal sheet says \$240; process at \$2,385 (Citrus rep. out of office) / gr
 change sheet coming through.
 Legend: * = value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.*

** TOTAL PAGE.001 **

B14



faxed to AW 9/13/96

BIS

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Fax 713/767-5445

Invoice: 00014933

~~CITY GAS COMPANY OF FLORIDA~~
NUI CORPORATION
ATTN: NORENE NAVARRO
P. O. BOX 760
BEDMINSTER NJ 07921

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER
CORAL ENERGY RESOURCES, LP DA # 323-006183
C/O CHASE MANHATTAN BANK ABA #. 021000021
NEW YORK, NY

Fax: 908/781-2794

Date: 09/07/96

=====
Natural Gas Purchases: Spot

Delivery Point	Charge Type	Volume "MMB"	Price	Cost
08/96 YELLOWHAMMER PLANT	FSP	✓46,965	✓2.3220	109,052.73
Natural Gas Purchases Total:		46,965		109,052.73
** TOTAL AMOUNT DUE **				109,052.73

Charge Type Code:

FSP : FLAT SALES PRICE

Terms: ON OR BEFORE THE 20TH

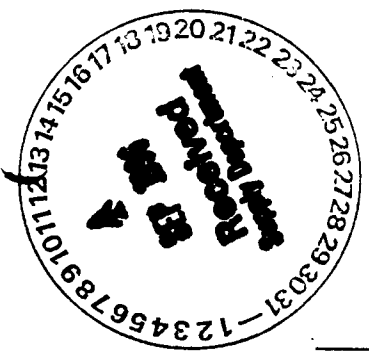
Contract: 010-NG-SS-03329 NAMAD: CITGA200
Site: 05-1042 / SCGFLK0001 Measurement Point:

PLEASE FAX PAYMENT DETAIL TO ANDREA GREER AT
(713) 767-5445

PLEASE DIRECT ANY QUESTIONS TO CHUCK BARNETT
AT (713) 767-5540

APPROVED: *N. Navarro*
DATE: 9-13-96
REVIEWED: *Mauano*
DATE: 9-13-96





COLUMBIA GULF TRANSMISSION CORPORATION
1 City Bay of Florida
NORTH AVENUE
150 ROUTE 2027206
P.O. BOX 768
BEDMINSTER, N.J. 07921-0768

08/12/1996
GAS SERVICE INVOICE
JULY 1996
NET AMOUNT PAYABLE
OR CR BEFORE 08/30/1996
CUSTOMER NUMBER/LOCATION
082869 081
INVOICE NUMBER
TR-8796-08941-14

9-13-96

***** COLUMBIA GULF TRANSMISSION TRANSPORTATION CHARGE(S) *****

ACT 5155	RATE SCHEDULE ITS2	PREVIOUS BALANCE	\$.00
SELLER	RECEIPT POINT	BALANCE OF	\$.00
TRANSCO EMER P3051216 NS	4118 FOT	JULY 1996 CURRENT MONTH VOLUME(S)	*****
MONTH TOTAL	DELIVERY POINT	DTH VOLUME	AMOUNT
TOTAL	4118 FOT	14,085	\$519.74
TOTAL DUE	CONTRACT 51555 TOTAL	14,085	\$519.74
		14,085	\$519.74
		14,085	\$519.74
		14,085	\$519.74

TO: COLUMBIA GULF TRANSMISSION
150 ROUTE 2027206
P.O. BOX 768
BEDMINSTER, PA. 15264-0706
BY ELECTRONIC TRANSFER TO:
COLUMBIA GULF TRANSMISSION
ATTN: SALES DEPARTMENT
1001742852
BEDMINSTER, PA. 15264-0706
043806094

GRAND TOTAL DUE COLUMBIA GULF TRANSMISSION 14,085 0519.74
ITY RELEASE/CONTRACT/BILLING QUESTIONS: LESLIE LINSEY (713) 267-4256

Post-It™ brand fax transmittal memo 7671 # of pages > 1

To	Noreen Navero	From	Sharon George
Co.	Natural Gas Serv.	Co.	Columbia Gulf
Dept.		Phone	(304) 357-2175
Fax	(908) 781-2794	Fax #	

APPROVED: M. J. [Signature]
DATE: 9-10-96
REVIEWED: M. J. [Signature]
DATE: 9-10-96

(never rec'd original invoice)

CITY GAS OF FLORIDA

May 1996 Book – Out

Updated : August 13, 1996

Revision :

	Legas Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Posted Price [see notation below]	FGT \$+/-	
NUI Corp.	11420	3461	-	1449	(7,808)	-	\$2.1617	\$16,878.55
NUI Corp.	11420	3460	-	1,633	-	-	\$2.2100	(\$3,608.93)
NUI Corp.	11420	3462	-	-	3,333 ✓	-	\$2.2100	(\$7,365.93)
							Total Cost:	\$5,903.69

if FGT has 1449, let me know
... ..

[Receipt Volume and No Notice Volume Cancel Each Other Out]

Book – Out Partner	Legal Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Book – Out MMBtu	Negotiated Price (avg price+fuel+usage)	Total
OUC	4118	3468	-	39,288	-	7,808	\$2.3400	(\$18,270.72)
			-	-	-	0	\$0.0000	\$0.00
								(\$18,270.72)

Remaining Receipt Book – Out	0
Remaining Market Book – Out	0
Remaining No Notice Book – Out	0
Total Due FGT Via Cash Out	\$0.00
Total Due Book – Out Partners	\$0.00
Total Due City Gas	\$0.00
Total Savings	\$0.00

Distribution : R Abreu, N Navarro, M Vogel

Bookout.WK3

- [Positive Imbalance Owed FGT/buy – use St Helena price]
- [market vol due FGT – St Helena price w/ commodity & demand no fuel]
- [Negative Imbalance Owed City Gas/sell – FGT uses Tivoli price]
- [n/nt, receipt vol due shipper – FGT uses Tivoli price w/o any transport]
- [negative imbalance – City Gas sends out invoice]

faxed to AW 9/12/96

NATURAL GAS CLEARINGHOUSE
13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040-6095
PHONE: 713-507-6400
FAX: 713-507-6888

INVOICE NO.: 92585-00
INVOICE DATE: 09-10-96
CONTRACT NO.: 9511256

CLIENT CONTACT: MP

NUI - XXXXXXXXXXXXXXXXXXXX
CITY GAS COMPANY OF FLORIDA DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NORENE NAVARRO
(908)-719-4244
#1323101

TERMS: Net Due On or Before
09-20-96

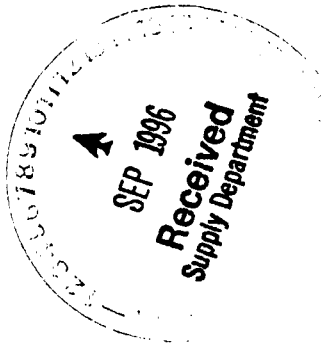
Volumes: MMBTUS
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	✓ 14,892	✓ 2.200000	32,762.40

Wire To: First National Bank of Chicago
Chicago, IL
ABA #071000013 ACCOUNT #55-53911
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Solon Arellano at (713)-507-3709.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 14,892 MMBTUS 32,762.40



APPROVED: *Navarro*
DATE: 9-11-96
REVIEWED: *Malvano*
DATE: 9-11-96

BI9
Forward to AW 9/17/96

NorAm Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75320-0631

NUI CORPORATION
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 08-6014185 - A
Invoice Date: 09/06/96
Due Date: 09/16/96
Page: 1 *A*
20

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - JOHNSON'S BAYOU FGT - METER: 00282 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9608	NOM	✓ 27,034	2.3825	\$ 64,408.51

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - METER: 00611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9608	NOM	✓ 132,556	2.3825	\$ 315,814.67
Amount Due		132,556		\$ 315,814.67

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - SUN MARCUS HOOK PLANT - METER: 6861 - ST: LA

Month	Act/Nom	MMBtu	Rate	Amount
9608	NOM	9,000	1.8900	\$ 17,010.00
Amount Due		9,000		\$ 17,010.00

TOTAL AMOUNT DUE	168,590	\$ 397,233.18
	159,590	\$ 380,223.18

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

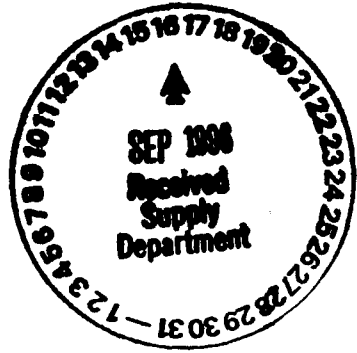
If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *[Signature]*
DATE: 9-16-96
REVIEWED: *[Signature]*
DATE: 9-16-96

Re: 2001316



paid to AW 9/20/96



City Gas Company of Florida
550 Route 202-206
Bedminister, NJ 07921

PRO ENERGY

PRODUCERS ENERGY MARKETING, LLC

Invoice

Title ID: S-CITY GS FL-S-01
Partner ID: CITY GS FL
Owner ID:
Invoice No.: 1996080562-1
Invoice Date: 9/6/96
Due Date: ~~8/31/96~~
9-30-96

<u>Pipeline</u>	<u>Prod. Month</u>	<u>Meter</u>	<u>Description</u>	<u>Volume</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	<u>Other Cost ID</u>	<u>Other Cost Amount</u>	<u>Total Due</u>
FGT	8/96	62410	Columbia Gulf/F	586✓	\$2.0200	\$1,183.72			
FGT	8/96	62410	Columbia Gulf/F	1,584✓	\$2.0200	\$3,199.68			
Totals									\$4,383.40
Recap:									
Commodity Total									\$4,383.40
Net Amount Due									\$4,383.40

(* = Average Price is rounded)

Payment Due By: 08/31/96

Please Wire Transactions To:
First National Bank of Chicago
Chicago, IL
Account # :55-59340
ABA# 071 000 013

Please Send Invoices To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090

Please Remit Check To:
Producers Energy Marketing, LLC
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: 713-583-2800
Fax: 713-583-5252

Copies Sent To:

APPROVED: Maxwell
DATE: 9-19-96
REVIEWED: Manarro
DATE: 9-19-96

B20

SALES DETAIL
 Invoice: 1996080562-1
 TitleId: S-CITY GS FL-S-01
 Pipeline: FGI

August 1996

PROENERGY

PRODUCERS ENERGY MARKETING, LLC

<u>Del. Pt.</u>	<u>62410</u>	<u>Columbia Gulf</u>	<u>MMBtu</u>	<u>Price</u>	<u>0</u>	<u>Columbia Gulf</u>	<u>MMBtu</u>	<u>Price</u>	<u>0</u>
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23	586		2.02			1584	2.02		
24									
25									
26									
27									
28									
29									
30									
31									
	586					1584			
	<u>Average Price</u>							2.02	
	<u>Total Amount</u>							\$3,199.68	

SUBTOTAL FOR FGI
 2,170.00 MMBtu
 \$4,383.40

Note: Detail volumes are always reported as dry.

Total by Title Id:
 Total MMBtu 2,170.00
 Total Amount \$4,383.40

B21



TEXACO
Natural Gas

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

N.U.I. CORPORATION

550 RTE 202-206

BEDMINSTER, NJ 07921-0760

ATTENTION: NORENE NAVARRO



PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
96080320	9/5/96	08/96	61005	ROBERT HARDY (713)752-7520

TERMS

PAYMENT DUE SEPTEMBER 20, 1996

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	KAPLAN-SABINE/FGT	✓ 184,357	✓ \$2.3220	\$428,076.95
Total Amount Due				\$428,076.95

APPROVED: *[Signature]*
DATE: 9-16-96
REVIEWED: *[Signature]*
DATE: 9-16-96

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-3063

STATE CODE

BAP #
96-001-001-08

ACCOUNT MANAGER
GINGER NEEDHAM

Citrus Trading Corp.

An ENRON/SONAT Affiliate

faxed to AW 9/27/96



INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9608-2485 INVOICE DATE: SEPTEMBER 23, 1996 DUE DATE: OCTOBER 3, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

812827	FGT/61412		JOHNSON BAYOU PLT	08/04/1996	08/07/1996				(13,788)				\$2,385.88	(\$32,884.38)
	Reversal of Invoice 00082420			08/04/1996	08/07/1996				13,788				\$2,400.00	\$33,091.26
DELIVERY POINT SUBTOTAL													\$206.82	
TOTAL DUE CITRUS TRADING CORP.													\$206.82	

paid original invoice at \$2,385; should have been \$2,400/JTL. See attached.

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

APPROVED: *Max Ford*
 DATE: 9/26/96
 REVIEWED: *Manawo*
 DATE: 9-26-96

B23

** TOTAL PAGE 001 **

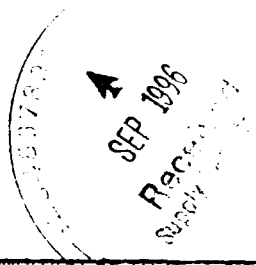
SEP 23 10 57 13 FROM ENRON C.P.L. KHD KSKUS LU 915087812794 PAGE. 001/001

PAGE 001/001
 TO 919087812794
 FROM ENRON CPTL TRAD RSRCS
 SEP 10 '96 15:14

Citrus Trading Corp.

An ENRON/SONAT Affiliate

Filed to AW 9/17/96



PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9608-2420 INVOICE DATE: SEPTEMBER 10, 1996 DUE DATE: SEPTEMBER 20, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORBENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

812827	FGT/61412		JOHNSON BAYOU PLT	08/04/1996	08/07/1996				13,788			\$2,385.00	\$32,884.38	
TOTAL DUE CITRUS TRADING CORP.												<u>13,788</u>	<u>\$32,884.38</u>	

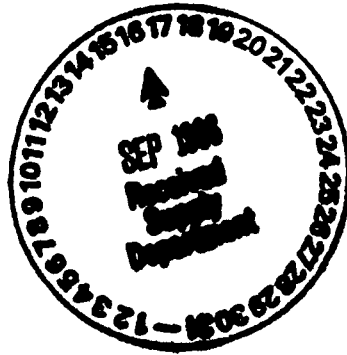
APPROVED: *[Signature]*
 DATE: 9/17/96
 REVIEWED: *[Signature]*
 DATE: 9-16-96

*deal sheet says \$2.40. prices at \$ 2.385 (citrus rep. out of office) / qtr
 change sheet coming through.*

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



faxed to AW 10/1/96
B24



CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: SR96080581
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: September 10, 1996
Payment Terms: Due in accordance with current
effective contract 9-20-96
10-2-96

Remit To:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for August, 1996 for
FLORIDA GAS TRANSMISSION CO. Nom deliveries.**

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
5430	25412	Pooling\Zone 2 CS # 8	2.07	15,487	32,135.53 ^{32,058}
5430	25412	Pooling\Zone 2 CS # 8	1.80	20,754	37,460.97 ^{37,359}
5430	25412	Pooling\Zone 2 CS # 8	2.01	25,766	51,918.79 ^{51,780}
5430	25412	Pooling\Zone 2 CS # 8	2.00	35,235	70,646.18 ^{70,470}
5430	25412	Pooling\Zone 2 CS # 8 <i>del #2062</i>	2.0000	7,638	15,276.00

**** Invoice Totals** 104,880 ~~320,437.16~~
\$ 206,950.95

** If paying by check, please send remittance information with payment.
** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.

** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

APPROVED: [Signature]
DATE: 10-1-96
REVIEWED: [Signature]
DATE: 10-1-96

PanEnergy Trading and Market Services, L.L.C.
We Bring Energy to Everything You DoSM

A PanEnergy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042
713-260-1800

S-CITYGASCO-0007
CITY GAS COMPANY OF FLORI
25412 Pooling/Zone 2 CS # 8

Brad T. McKay
S-CITYGASCO-0007-001
Dry

56,44

S-CITYGASCO-0008
CITY GAS COMPANY OF FLORI
25412 Pooling/Zone 2 CS # 8

Brad T. McKay
S-CITYGASCO-0008-001
Dry

S-CITYGASCO-0001

1	31	NGW(QW/KY)FGT/ZZ* 01	IT Swing
8	8	\$2,0750	2,710
9	9	\$2,0750	5,921
10	10	\$2,0750	1,886
11	11	\$2,0750	4,990
12	14	\$2,0150	5,921
15	15	\$2,0150	4,875
16	16	\$2,0150	1,675
18	19	\$2,0050	5,921
19	19	\$2,0050	3,955
20	21	\$2,0050	5,921
22	22	\$2,0050	3,955
23	25	\$2,0050	5,921
26	26	\$1,8050	931
27	27	\$1,8050	5,289
28	28	\$1,8050	5,921
29	29	\$1,8050	2,682
30	30	\$1,8050	
Total Volume: 97,242.00			

24	31	Fixed	Total Volume:
24	31	Fixed	7,638.00
			1,819
			\$2,0000

IT Swing

10488000

2.06
w/o 8/12
+ .01
2.07

2.06
w/o 8/19
+ .01
2.07

1.99
w/o 8/26
+ .01
2.00

1.99
w/o 9/2
+ .01
1.80

Filed to AW 10/14/96

B25

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

NUI Energy Brokers

INVOICE FOR OFF SYSTEM NATURAL GAS SALES FOR THE MONTH ENDING 8/31/96

Sold to:

Attn: Norene Navarro
City Gas
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 9/16/96
Invoice Number: EB-8-018
Invoice Due Date: 9/25/96

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/01/96	8/31/96	4118	Col Gulf	16,798	\$ 1.8900	\$ 31,748.22
8/01/96	8/31/96	4118	Col Gulf	4,990	2.0800	10,379.20
8/01/96	8/31/96	4118	Col Gulf	27,380	2.2300	61,057.40

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 103,184.82

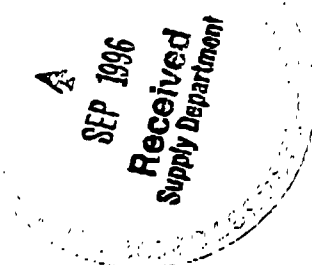
PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number EB-8-018

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto
FAX (908) 781-2794



APPROVED: *[Signature]*
DATE: 10-4-96
REVIEWED: maurano
DATE: 10/4/96

forward to AW 10/15/96
B26

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

NUI Energy Brokers

=====

INVOICE FOR OFF SYSTEM NATURAL GAS SALES FOR THE MONTH ENDING 8/31/96

Sold to:

Attn: Norene Navarro
City Gas
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 9/16/96
Invoice Number: EB-8-019
Invoice Due Date: 9/25/96

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/01/96	8/31/96	4118	Col Gulf	5,192	\$ 2.2400	\$ 11,630.08
8/01/96	8/31/96	4118	Col Gulf	4,969	2.2500	11,180.25
8/01/96	8/31/96	4118	Col Gulf	4,472	2.2950	10,263.24

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 33,073.57

PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number EB-8-019

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto FAX (908) 781-2794

SEP 29 1996
Received
Supply Department

APPROVED: Michael Vogel
DATE: 10-4-96
REVIEWED: Navarro
DATE: 10/4/96

faxed to MW 10/15/96
B27

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cites Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

NUI Energy Brokers

=====

INVOICE FOR OFF SYSTEM NATURAL GAS SALES FOR THE MONTH ENDING 8/31/96

Sold to:

Attn: Norene Navarro
City Gas
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 9/16/96
Invoice Number: EB-7-020
Invoice Due Date: 9/25/96

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/01/96	8/31/96	4118	Col Gulf	3,309	\$ 2.2990	\$ 7,607.39
8/01/96	8/31/96	4118	Col Gulf	1,103	2.3180	2,556.75
8/01/96	8/31/96	4118	Col Gulf	87,561	2.3800	208,395.18

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 218,559.33

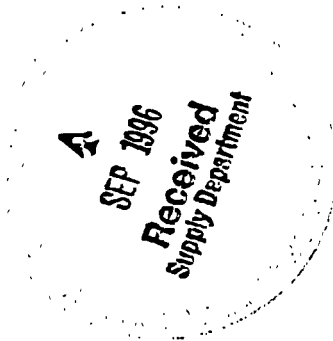
PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number EB-7-020

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto FAX (908) 781-2794



APPROVED: Michael Vogel
DATE: 10/4/96
REVIEWED: mauro
DATE: 10/4/96

forward to Au 10/4/96 6/6

B28

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cross Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07821-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

NUI Energy Brokers

=====

INVOICE FOR OFF SYSTEM NATURAL GAS SALES FOR THE MONTH ENDING 8/31/96

Sold to:

Attn: Norene Navarro
City Gas
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 9/16/96
Invoice Number: EB-7-021
Invoice Due Date: 9/25/96

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/01/96	8/31/96	4118		25,402	2.3860	\$ 60,609.17
8/01/96	8/31/96	4118		497	2.4000	1,192.80
						0.00

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 61,801.97

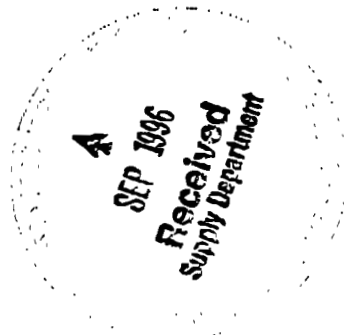
PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number EB-7-021

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto
FAX (908) 781-2794



APPROVED: [Signature]
DATE: 10-4-96
REVIEWED: [Signature]
DATE: 10/4/96

20

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 09/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	74,331	45,434	28,897	63.60	322,653	283,988	38,665	13.61
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	7,808	-	-	50,230	50,230	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	722,081	1,509,850	(787,769)	(52.18)	8,908,859	9,437,345	(528,486)	(5.60)
5	DEMAND (Line 32 - 29 A-1 support detail)	587,064	749,316	(162,252)	(8.31)	4,386,050	4,749,063	(363,013)	(7.39)
6	OTHER	4,032	3,859	173	4.48	21,744	23,152	(1,408)	(37.11)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,495,316	2,316,267	(820,951)	(35.44)	13,711,535	14,543,778	(832,243)	(5.72)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	-	(5,475)	5,475	(100.00)	31,277	(33,002)	64,279	(194.77)
14	TOTAL THERM SALES	2,326,786	2,352,486	(25,700)	(1.09)	15,695,616	14,639,864	1,055,752	7.21
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,784	(2,301,665)	(5.81)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,227,500	7,237,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,784	(2,301,665)	(5.81)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,701,920	12,923,700	(1,221,780)	(9.45)	60,250,450	81,908,670	(21,658,220)	(26.44)
20	OTHER Commodity	8,330	9,328	(998)	(10.69)	61,022	55,968	5,054	9.03
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,771,610	6,346,048	(574,438)	(9.05)	37,367,141	39,663,752	(2,296,611)	(5.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	-	(15,000)	15,000	(100.00)	(34,750)	(90,000)	55,250	(61.39)
27	TOTAL THERM SALES (24-26 Estimated only)	7,000,384	6,331,048	669,336	10.57	47,557,612	39,573,752	7,983,860	20.17
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01290	0.00717	0.00573	79.92	0.00868	0.00717	0.00148	20.64
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.12529	0.23827	(0.11298)	(47.42)	0.23880	0.23827	0.00053	0.22
32	DEMAND (5/19)	0.05871	0.05798	0.00073	1.26	0.07300	0.05798	0.01502	25.91
33	OTHER (6/20)	0.48401	0.41370	0.07031	17.00	0.52021	0.41366	0.10655	25.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.25908	0.36499	(0.10591)	(29.02)	0.36694	0.36668	0.00026	0.07
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.36500	(0.36500)	(100.00)	(0.90005)	0.36669	(1.26674)	(345.45)
40	TOTAL THERM SALES (11/27)	0.21360	0.36586	(0.15226)	(41.62)	0.28831	0.36751	(0.07920)	(21.55)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.21540	0.36766	(0.15226)	(41.41)	0.29011	0.36931	(0.07920)	(21.45)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21621	0.36904	(0.15283)	(41.41)	0.29120	0.37070	(0.07950)	(21.45)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.216	0.369	(0.153)	(41.41)	0.291	0.371	(0.080)	(21.56)

Copy for
Max to
reconcile

PGA Rev Billing Reg ->

Pg. 7

Page # | Letter
10 | (A)
9 | (B)
10, 11 | (E)
10, 11 | (G)-(D)
10 | (B)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 09/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	74,331	39,473	34,958	88.31	322,861	262,874	88,777	27.59
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	7,808	-	-	50,230	50,230	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	722,081	1,911,719	(1,189,638)	(62.23)	8,908,859	14,237,266	(6,328,407)	(37.43)
5	DEMAND (Line 32-29 A-1 support detail)	687,064	721,073	(34,009)	(4.72)	4,398,050	4,448,789	(48,739)	(1.10)
6	OTHER	4,032	3,859	173	4.48	31,744	23,152	8,592	37.11
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	1,495,316	2,683,931	(1,188,615)	(44.29)	13,711,535	19,010,311	(5,298,776)	(27.87)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	-	(6,359)	6,359	(100.00)	31,277	(43,117)	74,394	(172.54)
14	TOTAL THERM SALES	2,326,786	2,672,536	(345,750)	(12.94)	15,695,616	18,939,077	(3,243,461)	(17.13)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,783	(2,301,664)	(5.81)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,237,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,783	(2,301,664)	(5.81)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,701,920	12,860,880	(1,148,960)	(8.94)	80,260,450	80,339,046	(20,088,596)	(25.00)
20	OTHER Commodity	8,330	9,328	(998)	(10.69)	61,022	55,968	5,054	9.03
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,771,610	6,346,048	(574,438)	(9.05)	37,367,141	39,663,751	(2,296,610)	(5.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	-	(15,000)	15,000	-	(34,750)	(90,000)	55,250	(61.39)
27	TOTAL THERM SALES (24-26 Estimated only)	7,000,384	6,331,048	669,336	10.57	47,557,612	39,573,751	7,983,861	20.17
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01290	0.00623	0.00667	107.06	0.00866	0.00638	0.00227	35.58
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.12928	0.30169	(0.17640)	(58.47)	0.23880	0.39946	(0.12066)	(33.57)
32	DEMAND (5/19)	0.05871	0.05611	0.00260	4.63	0.07300	0.05535	0.01765	31.89
33	OTHER (6/20)	0.48401	0.41370	0.07031	17.00	0.52021	0.41366	0.10655	25.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.25908	0.42293	(0.16385)	(38.74)	0.36694	0.47929	(0.11235)	(23.44)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.42393	(0.42393)	(100.00)	(0.90005)	0.47908	(1.37913)	(287.87)
40	TOTAL THERM SALES (11/27)	0.21360	0.42393	(0.21033)	(49.61)	0.28831	0.48038	(0.19207)	(39.98)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.21540	0.42573	(0.21033)	(49.40)	0.29011	0.48218	(0.19207)	(39.83)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21621	0.42733	(0.21112)	(49.40)	0.29120	0.48399	(0.19279)	(39.83)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.216	0.427	(0.211)	(49.40)	0.291	0.484	(0.193)	(39.88)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 08/96 (A) (B) (C)

COMMODITY (Pipeline)		(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS		10 (C) 8,730,390	65,927.01	✓ 0.00641
2 Commodity Pipeline - Scheduled ITS	True-Up Pg 10	<7,560,370>		
3 No Notice Commodity Adjustment		7,627,340		
4 Commodity Adjustments	OSS - Pg 11	<3,040,080>	16,403.98	✓
5 Commodity Adjustments		<2,967,110>		
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		Σ (C) 5,763,280	74,330.99	Pg 1 0.01290
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28

<44,817> True-Up Pg 10
63,221
← 18,404

SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30

COMMODITY OTHER				
17 Commodity Other - Scheduled FTS		10 (C) 5,763,280	10 (J) 1,411,930.54	✓ 0.24439
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT			0.00	
20 Imbalance Cashout - Other Shippers			11 (K) 0.00	
21 Imbalance Cashout - Transporting Cust.			0.00	
22 Commodity Adjustment			10,11 (L) (689,849.90)	✓
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)		5,763,280	722,080.64	Pg 1 0.12529
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31

DEMAND				
25 Demand (Pipeline) Entitlement		9,10 (M) 12,430,320	9,10 (N) 685,853.62	✓ 0.05518
26 Less Relinquished to End-Users		9 (O) (728,400)	9 (P) (111,376.00)	✓ 0.01562
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice		9 (P) 1,125,000	9 (R) 7,807.50	✓ 0.00694
30 Revenue Sharing - FGT				
31 Other - Storage Demand			11 (S) 12,586.46	✓
32 TOTAL DEMAND		12,626,920	694,672	Pg 1 0.05417
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29

OTHER				
33 Other - Monthly purchase from Peoples Gas		10 (T) 8,330.40	10 (B) 4,032.41	✓ 0.48406
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		8,330	4,032.41	Pg 1 0.48406
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97		(REVISED 6/08/94)	
FOR THE PERIOD OF:								PAGE 4 OF 11	
	CURRENT MONTH: 09/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	726,113	1,915,578	1,189,465	62.09%	8,940,604	14,260,418	5,319,814	37.30%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	769,203	768,354	(849)	-0.11%	4,770,931	4,749,893	(21,038)	-0.44%
3	TOTAL	1,495,316	2,683,932	1,188,616	44.29%	13,711,535	19,010,311	5,298,776	27.87%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,326,786	2,672,536	345,750	12.94%	15,695,616	18,939,077	3,243,461	17.13%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(76,530)	(76,530)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	2,314,031	2,659,781	345,750	13.00%	15,619,086	18,862,547	3,243,461	17.20%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	818,715	(24,151)	(842,866)	3489.98%	1,907,551	(147,764)	(2,055,315)	1390.94%
8	INTEREST PROVISION-THIS PERIOD (21)	773	2,350	1,577	67.11%	(20,066)	14,777	34,843	235.79%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(244,723)	525,815	770,538	146.54%	(1,376,495)	573,226	1,949,721	340.13%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	76,530	76,530	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	587,520	516,769	(70,751)	-13.69%	587,520	516,769	(70,751)	-13.69%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(244,723)	525,815	770,538	146.54%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	586,747	514,419	(72,328)	-14.06%				
14	TOTAL (12+13)	342,024	1,040,234	698,210	67.12%				
15	AVERAGE (50% OF 14)	171,012	520,117	349,105	67.12%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05444	0.05444	-	0.00%				
18	TOTAL (16+17)	0.10844	0.10844	-	0.00%				
19	AVERAGE (50% OF 18)	0.05422	0.05422	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00452	0.00452	(0.00000)	-0.04%				
21	INTEREST PROVISION (15x20)	773	2,350	1,577	67.11%				

• If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	(G) COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
09/96	FGT		FTS-1					22,785	682,285	74,331	
2 *	Noram - 09/96	System Supply	FTS	1,550,705		1,550,705	288,509				18.61
3 *	PanEnergy - 08/96	System Supply	FTS	3,110,727		3,110,727	589,275				18.94
4 *	Amoco - 09/96	System Supply	FTS	255,681		255,681	48,579				19.00
5 *	ProEnergy - 09/96	System Supply	FTS	110,907		110,907	18,854				17.00
6 *	Citrus - 09/96	System Supply	FTS	533,792		533,792	104,089				19.50
7 *	Noble - 08/96	System Supply	FTS	352,049		352,049	64,073				18.20
8 *	NGC - 09/96	System Supply	FTS	1,572,163		1,572,163	298,551				18.99
TOTAL				7,486,024	0	7,486,024	1,411,930	22,785	682,285	74,331	29.27

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 6 OF 11

FOR THE PERIOD OF:

09/01/96

Through

09/30/96

MONTH: 09/96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	AMOUNT GROSS MMBtu/d	AMOUNT NET MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1 Noram	Johnson's Bayou	895	865	26,850	25,950	1.8605	1.9250
2 Noram	611	4,276	4,135	128,280	124,050	1.8605	1.9239
3 Pan Energy	Sabine/Kaplan	2,947	2,850	88,410	85,500	1.8480	1.9109
4 Pan Energy	CS-8 - 25412	8,566	8,283	256,980	248,490	1.9500	2.0166
5 Eron	Magnet	2,808	2,716	84,240	81,480	1.9500	2.0161
6 Noble Marketing	Johnson's Bayou	778	752	23,340	22,560	1.8200	1.8829
7 Pro Energy	Sta 30	3,379	3,336	101,370	100,080	1.7000	1.7219
	TOTAL	23,649	22,937	709,470	688,110		
							1.8777
							1.9360

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

WEIGHTED AVERAGE

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PAGE 7 OF 11

	CURRENT MONTH: 09/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,264,542	1,404,960	140,418	11.10%	9,333,994	9,162,596	(171,398)	-1.84%
2 COMMERCIAL	3,327,695	3,821,420	493,725	14.84%	21,539,160	23,113,174	1,574,014	7.31%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,592,237	5,226,380	634,143	13.81%	30,873,154	32,275,770	1,402,616	4.54%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	322,130	457,955	135,825	42.16%	3,082,508	2,966,309	(116,199)	-3.77%
7 LARGE INTERRUPTIBLE	606,149	646,713	40,564	6.69%	3,980,294	4,331,673	351,379	8.83%
8 TRANSPORTATION	1,479,868	-	(1,479,868)	-100.00%	9,975,557	-	(9,975,557)	-100.00%
9 TOTAL INTERRUPTIBLE	2,408,147	1,104,668	(1,303,479)	-54.13%	17,038,359	7,297,982	(9,740,377)	-57.17%
10 TOTAL THERM SALES	7,000,384	6,331,048	(669,336)	-9.56%	47,911,513	39,573,752	(8,337,761)	-17.40%
NUMBER OF CUSTOMERS (FIRM)								
↓ To Pg 1								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	92,852	93,422	570	0.61%	92,291	92,991	700	0.76%
12 COMMERCIAL	4,698	4,998	300	6.39%	4,659	4,906	247	5.30%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,550	98,420	870	0.89%	96,950	97,897	947	0.98%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	14	9	(5)	-35.71%	15	10	(5)	-33.33%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	43	-	(43)	-100.00%	41	-	(41)	-100.00%
19 TOTAL INTERRUPTIBLE	61	12	(49)	-80.33%	60	13	(47)	-78.33%
20 TOTAL CUSTOMERS	97,611	98,432	821	0.84%	97,010	97,910	900	0.93%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	15	1	10.43%	17	16	(1)	-5.88%
22 COMMERCIAL	708	765	56	7.94%	771	785	14	1.82%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	23,009	50,884	27,875	121.15%	34,250	49,438	15,188	44.34%
26 LARGE INTERRUPTIBLE	151,537	215,571	64,034	42.26%	165,846	240,649	74,803	45.10%
27 TRANSPORTATION	34,416	-	(34,416)	-100.00%	40,551	-	(40,551)	-100.00%

Avg. Bufer: (Therms/Mcf x 100) = 8,730,390 / 8,730,390 x 100 = 100.0
For: September 1996 100.0 x 1.0344 = 103

FGT FTS - Contract 5034					Actual
	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Opalocka, Lake Forest:	FTS 1	1,323,434	0.00764	10,111.04	
Use / Pennsuko:	FTS 2	1,481,046	0.00526	7,790.30	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	705,250	0.00764	5,388.11	
	FTS 2	789,240	0.00526	4,151.40	
Total Miami:	0	4,298,970		27,440.85	()
Port St. Lucie	FTS 1	21,722	0.00764	165.96	
	FTS 2	24,308	0.00526	127.86	
Cocoa, Eau Gallie, Indian River:	FTS 1	451,552	0.00764	3,449.86	
	FTS 2	505,328	0.00526	2,658.03	
End-Use / Merritt Square:	FTS 1	0	0.00764	0.00	
Titusville:	FTS 1	119,032	0.00764	909.40	
	FTS 2	133,208	0.00526	700.67	
Melbourne:	FTS 1	88,613	0.00764	677.00	
	FTS 2	99,167	0.00526	521.62	
Total Brevard:	0	1,396,900		8,916.58	()
Off-system		2,988,490	0.00645	19,275.76	
Total Firm:	0	8,730,390		55,927.01	() ✓

MEMO: FGT Fixed charges paid on 10th of month 0.00

FTS-1 Demand - System supply	Miami	6,636,900	0.04344	288,306.94	() ✓
" Capacity release		(45,000)	---	(1,125.00)	() ✓
" System supply	Treasure Coast	301,800	0.04344	13,110.19	() ✓
" System supply	Brevard	1,785,300	0.04344	77,553.43	() ✓
" " "	Merritt Sq.	0	0.04344	0.00	() ✓
Total FTS-1 demand		8,679,000		377,845.56	
FTS-2 Demand - System supply	Miami	4,200,000	0.07573	318,066.00	() ✓
FTS-2 Demand - Capacity release		(683,400)	---	(10,251.00)	() ✓
		0	---	0.00	() ✓
Total FTS-2 demand		3,516,600		307,815.00	
N ce Demand-System supply	Miami	930,000	0.00694	6,454.20	() ✓
" " "	Brevard	195,000	0.00694	1,353.30	() ✓
		1,125,000		7,807.50	() ✓
Western Div. / IT Revenue Sharing Cr.		0		0.00	() ✓
Total fixed charges		13,320,600		693,468.06	

OTHER CHARGES: Due on or after 20th of month

Net imbalances -	Miami			401.01	804.6
Net imbalances -	Treas. Coast			401.02	804.6
Net imbalances -	Brevard			401.03	804.6
Overage alert day charges	Miami			401.01	804.6
Overage alert day charges	Brevard			401.03	804.6

*** Operating Account - Balancing ***		THERMS
Hialeah		0
Cutler		0
Cocoa		0
Titusville		0
Melbourne		0
Port St. Lucie		0
Total costs:		0

OTHER SUPPLIERS

*** Supplier ***	THERMS	RATE	AMOUNT	()
*** Noram ***				
Total costs:	1,550,705		\$ 288,509	()
*** PanEnergy ***				
Total costs:	3,110,727		589,275	()
*** Amoco ***				
Total costs:	255,681		48,579	()
*** ProEnergy ***				
Total costs:	110,907		18,854	()
*** Citrus ***				
Total costs:	533,792		104,089	()
*** ... ***				
Total costs:	352,049		64,073	()
*** NGC ***				
Total costs:	1,572,163		298,551	()
Total costs:	7,486,024		\$ 1,411,931	()

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
FTS-1 mmod. (Mia,Brv,TC) 09/96		8,730,390.0	(C)		(A)			
FTS-1 Commod accr 08/96		(7,560,370.0)						
R Commodity 08/96		7,627,340.0	✓	63,220.82 (H)	✓			
Demand (Mia,Brv,TC) 09/96	13,320,600.0							
7se FTS-1 Demand accr 08/96 (M)	(10,935,250.0)							
8-1 Demand 08/96	10,441,570.0		(N)	689,315.03 (G)	(C)			
T Net Imbalance:								
Peoples Gas - 08/96		8,330.4 (I)		4,032.41 (B) ✓				
Reverse Accrual Noram - 08/96	(1,595,606.0)				(380,153.13)			
Noram - 08/96	1,595,900.0			380,223.18				
Reverse Accrual PanEnergy - 08/96	(1,047,967.0)				(248,490.04)			
PanEnergy - 08/96	1,048,800.0				206,950.95			
Reverse Accrual Amoco - 08/96	(717,738.0)				(170,821.64)			
Amoco - 08/96	731,710.0			174,146.98				
Reverse Accrual ProEnergy - 08/96	(5,863.0)				(1,184.33)			
ProEnergy - 08/96	21,700.0				4,383.40			
Reverse Accrual Coral - 08/96	(469,647.0)				(107,643.09)			
Coral - 08/96	469,650.0			109,052.73				
Reverse Accrual Citrus - 08/96	(137,877.0)				(33,090.48)			
Citrus - 08/96	137,880.0			32,884.38 (L)				
Reverse Accrual Texaco - 08/96	(1,843,573.0)		✓ = (42,353)		(428,077.65)			
Texaco - 08/96	1,843,570.0			428,076.95				
Reverse Accrual NGS - 08/96	(1,867,337.0)				(437,379.52)			
NGS - 08/96	1,816,730.0			416,619.69				
Reverse Accrual NGC - 08/96	(99,274.0)				(21,840.28)			
NGC - 08/96	148,920.0			32,762.40				
Citrus - 08/96					206.82			
Colombia Gulf - 7/96	140,850.0			519.74				
CURRENT MTH ACCRUALS:								
Noram - 09/96	1,550,705.0				288,508.67 (J)			
PanEnergy - 09/96	3,110,727.0				589,274.73			
Amoco - 09/96	255,681.0				48,579.39			
ProEnergy - 09/96	110,907.0				18,854.19			
Citrus - 09/96	533,792.0				104,089.44			
Noble - 09/96	352,049.0				64,072.92			
NGC - 09/96	1,572,163.0				298,551.20			
Total purchases & accruals 08/96 -		8,805,690.4		2,330,854.31	(201,128.19)	0.00		

(E) = 1,369,077

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 09/96

FGT -	Gross terms billed	Net terms received	Payments		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Amount This month	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Total over-tenders	12/95	0.00	0.00	0.00	0.00		0.00	
BOOK-OUT TRANSACTIONS								
Total book-outs	08/96	0.00	0.00	0.00	0.00		0.00	
STORAGE TRANSACTIONS								
Transco	08/96		7,703.00					
Hattiesburg	08/96		685.98					
			4,197.48					
Total storage costs	08/96	0.00	12,586.46	0.00	0.00		0.00	
TOTAL								
			8,805,690.4	2,343,440.77	(201,128.19)		0.00	
Total gas cost - 09/96 (a + b + c):			2,142,312.58					
Less: Non-PGA Off System Sales			(3,034,080.0)					
Total pga gas cost - 09/96 (a + b + c):			5,771,610.4	1,525,546.68				

Off-system sales (816,765.90)
 Administration Fee (1,800.00)
 50% margin sharing (28,431.06)
 Total (646,996.96)