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IN REPLY REFER TO

October 18, 1996

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED
FLORIDA PUBLIC SERVICE COMMISSION
SERVICES DIVISION
96 OCT 21 AM 10:13
MAIL ROOM

Re: Docket No. 960003-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of September 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- QTH _____

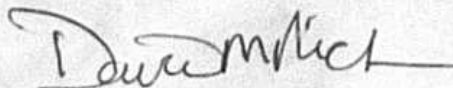
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11224 OCT 21 96
FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director
October 18, 1996
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



DAVID M. NICHOLSON

DMN
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 960003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 10-21-96

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

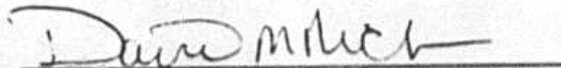
Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of September 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until April 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

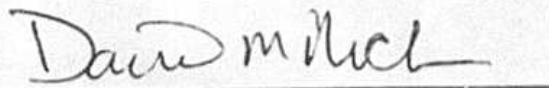
Respectfully submitted,



Ansley Watson, Jr.
David M. Nicholson
MACFARLANE FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 18th day of October, 1996, to all known parties of record in Docket No. 960003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-13, 18	G-H	(1)
A-4	1-13, 18	C-F	(2)
A-4	1-13	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	8, 22-28 30-32	C and E	(1)
Open Access Report	8-10, 22-32	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
September (6 of 8)	1, 6, 22	Supplier	(1)
September (6 of 8)	2-5, 7-9	Supplier Facts	(2)
September (6 of 8)	10-11	Rate	(3)
September (6 of 8)	10-11, 25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-2, 15		
p. 5	1-2, 15	B & D	
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-2		
p. 5	1-2	A	
p. 6	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
Aug Acc. Recon., (pp. 1-6)	1-16	D (Rate)	(1)
Aug Acc. Recon., (pp. 1-6)	1-16 93-95	C and E (Thrm/Dollr)	(2)
Aug Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

August Invoices (1-9)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Mon. Adj.	1, 6, 22	Supplier	(1)
Prior Mon. Adj.	2-5, 7-9	Supplier Facts	(2)
Prior Mon. Adj.	10-11	Rate	(3)
Prior Mon. Adj.	10-11, 24-25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

INFORMATION

RATIONALE

Prior Period Adj. (1)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$229,806	\$207,227	(\$22,579)	(10.90)	\$1,700,719	\$1,357,859	(\$342,860)	(25.25)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$254,004	\$254,004	\$0	0.00
3 SWING SERVICE	\$629,113	\$962,550	\$333,437	34.64	\$5,752,476	\$7,003,213	\$1,250,737	17.86
4 COMMODITY (Other)	\$3,130,503	\$4,189,247	\$1,058,744	25.27	\$27,992,496	\$31,055,964		0.00
5 DEMAND	\$2,189,531	\$2,220,042	\$30,511	1.37	\$14,297,490	\$14,309,757	\$12,267	0.09
6 OTHER	\$46,924	\$100,000	\$53,076	0.00	\$725,984	\$300,000	(\$425,984)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$90,753	\$90,723	(\$30)	(0.03)	\$544,789	\$534,151	(\$10,638)	(1.99)
8 DEMAND	\$642,290	\$566,098	(\$76,192)	(13.46)	\$3,369,928	\$3,431,473	\$61,545	1.79
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,534,476	\$7,063,883	\$1,529,407	21.65	\$46,808,451	\$50,265,172	\$3,456,721	6.88
12 NET UNBILLED	\$206,914	\$0	(\$206,914)	0.00	(\$1,509,303)	\$0	\$1,509,303	0.00
13 COMPANY USE	\$10,553	\$0	(\$10,553)	0.00	\$61,386	\$0	(\$61,386)	0.00
14 TOTAL THERM SALES	\$7,444,734	\$7,063,883	(\$380,851)	(5.39)	\$52,213,915	\$50,265,172	(\$1,948,743)	(3.88)

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,979,239	31,223,893	(755,346)	(2.42)	203,961,181	211,086,647	7,125,466	3.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	36,600,000	36,600,000	0	0.00
17 SWING SERVICE (Commodity)	3,144,040	4,650,000	1,505,960	32.39	22,215,200	28,005,300	5,790,100	20.68
18 COMMODITY (Other) (Commodity)	17,171,630	16,199,090	(972,540)	(6.00)	121,234,485	113,322,649	(7,911,836)	(6.38)
19 DEMAND (Billing Determinants Only)	43,600,188	41,318,910	(2,281,278)	(5.52)	301,319,776	272,737,381	(28,582,395)	(10.48)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,878,680	11,874,803	(3,877)	(0.03)	71,307,700	71,208,698	(99,002)	(0.14)
22 DEMAND	14,056,980	14,051,381	(5,599)	(0.04)	84,595,330	84,485,823	(109,507)	(0.13)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	20,315,670	20,849,090	533,420	2.56	143,449,685	141,327,949	(2,121,736)	(1.50)
25 NET UNBILLED	602,546	0	(602,546)	0.00	(2,989,991)	0	2,989,991	0.00
26 COMPANY USE	31,033	0	(31,033)	0.00	173,912	0	(173,912)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,266,124	20,849,090	(417,034)	(2.00)	149,590,891	141,327,949	(8,262,942)	(5.85)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00719	0.00664	(0.00055)	(8.28)	0.00834	0.00843	(0.00191)	(29.63)
29	NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE	(3/17)	0.20010	0.20700	0.00690	3.33	0.25894	0.25007	(0.00888)	(3.55)
31	COMMODITY (Other)	(4/18)	0.18231	0.25861	0.07630	29.51	0.23090	0.27405	0.04315	15.75
32	DEMAND	(5/19)	0.05022	0.05373	0.00351	6.53	0.04745	0.05247	0.00502	9.56
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	3.36665	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00764	0.00764	(0.00000)	(0.00)	0.00764	0.00750	(0.00014)	(1.85)
35	DEMAND	(8/22)	0.04569	0.04029	(0.00540)	(13.41)	0.03984	0.04032	0.00078	1.92
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.27242	0.33881	0.06639	19.59	0.32631	0.35566	0.02936	8.25
38	NET UNBILLED	(12/25)	0.34340	0.00000	(0.34340)	0.00	0.50479	0.00000	(0.50479)	0.00
39	COMPANY USE	(13/26)	0.34006	0.00000	(0.34006)	0.00	0.35297	0.00000	(0.35297)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.26025	0.33881	0.07856	23.19	0.31291	0.35566	0.04275	12.02
41	TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.26484	0.34340	0.07856	22.88	0.31750	0.36025	0.04275	11.87
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.26583	0.34469	0.07886	22.88	0.31869	0.36161	0.04291	11.87
45	PGA FACTOR ROUNDED TO NEAREST .001		26.583	34.469	7.88572	22.88	31.869	36.161	4.29144	11.87

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: SEPTEMBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	25,699,880	\$182,665	\$0.00711
2 Commodity Pipeline (SNG/SO GA)	5,289,740	\$39,832	\$0.00753
3 Cashouts-Peoples' Transportation Customers	941,897	\$6,945	\$0.00737
4 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	47,722	\$365	\$0.00764
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	31,979,239	\$229,806	\$0.00719
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$57,331	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,150,040	\$573,307	\$0.18200
11 Swing Service-Demand-3rd Party Suppliers-Aug. '96 Accrual Adj.		(\$139)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Aug. '96 Accrual Adj.	(6,000)	(\$1,386)	\$0.23100
13			
14			
15			
16 TOTAL SWING SERVICE	3,144,040	\$629,113	\$0.20010
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	16,074,010	\$2,946,292	\$0.18330
18 City of Sunrise	13,196	\$6,425	\$0.48688
19 Cashouts-Peoples' Transportation Customers	974,015	\$155,220	\$0.15936
20 Purchases from 3rd Party Suppliers-Prior Period Adj.	61,060	\$10,624	\$0.17400
21 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	49,349	\$11,942	\$0.24200
22			
23			
24			
25			
26 TOTAL COMMODITY (Other)	17,171,630	\$3,130,503	\$0.18231
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	55,918,200	\$2,678,138	\$0.04789
28 Demand (SNG/SO GA)	9,209,988	\$398,367	\$0.04325
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(26,907,600)	(\$1,100,322)	\$0.04089
31 Cashouts-Peoples' Transportation Customers	941,897	\$39,609	\$0.04205
32 Capacity Discount-Transp. Customer	2,145,081	\$46,591	\$0.02172
33 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	47,722	\$2,073	\$0.04344
34 Demand (SNG/SO GA)-Adj. Aug. '96	0	\$27,583	\$0.00000
35			
36			
37 TOTAL DEMAND	43,600,188	\$2,189,531	\$0.05022
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$15,125)	\$0.00000
39 Administrative Costs	0	\$43,194	\$0.00000
40 Legal Fees	0	\$4,315	\$0.00000
41 Uncollectible Scheduling Penalties	0	\$14,541	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$46,924	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

Page 1 of 1

	CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$3,749,064	\$5,151,797	\$1,402,733	\$0.37416	\$33,683,586	\$38,009,177	\$4,325,591	\$0.12842
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,774,859	1,912,088	137,229	0.07732	\$13,063,479	\$12,255,996	(807,483)	(0.06181)
3 TOTAL	5,523,923	7,063,885	1,539,962	0.27878	\$46,747,065	\$50,265,173	3,518,108	0.07528
4 FUEL REVENUES (NET OF REVENUE TAX)	7,444,734	7,063,885	(380,849)	(0.05116)	\$52,213,915	\$50,265,174	(1,948,741)	(0.03732)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$758,994)	(\$758,994)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,318,235	6,937,386	(380,849)	(0.05204)	\$51,454,921	\$49,506,180	(1,948,741)	(0.03787)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,794,312	(126,499)	(1,920,811)	(1.07050)	\$4,707,856	(\$758,993)	(5,466,849)	(1.16122)
8 INTEREST PROVISION-THIS PERIOD (21)	13,406	1,175	(12,230)	(0.91233)	\$40,713	\$6,998	(33,716)	(0.82813)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,007,622	260,210	(1,747,412)	(0.87039)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$758,994	\$758,994	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,941,839	261,385	(3,680,454)	(0.93369)	3,257,785	261,385	(2,996,400)	(0.91977)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,941,839	261,385	(3,680,454)	(0.93369)	3,941,839	261,385	(3,680,454)	(0.93369)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,007,622	260,210	(1,747,412)	(0.87039)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	3,926,433	260,210	(3,666,223)	(0.93376)				
15 TOTAL (13+14)	5,936,055	520,420	(5,415,635)	(0.91235)				
16 AVERAGE (50% OF 15)	2,968,028	260,210	(2,707,818)	(0.91233)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.44	5.44	0	0.00000				
19 TOTAL (17+18)	10.840	10.840	0	0.00000				
20 AVERAGE (50% OF 19)	5.420	5.420	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.452	0.452	0	0.00000				
22 INTEREST PROVISION (16x21)	\$13,406	\$1,175	(\$12,230)	(\$0.91233)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

SEPT. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 SEPT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	20,105,280		20,105,280		\$153,237.82			\$0.78
2 SEPT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,878,680	11,878,680		90,753.12			\$0.78
3 SEPT. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,594,600		5,594,600		29,427.59			\$0.53
4 SEPT. 1996	FGT	PGS	FTS-1 DEMAND	25,594,500		25,594,500			\$1,138,155.56		\$4.45
5 SEPT. 1996	FGT	PGS	FTS-1 DEMAND		11,878,680	11,878,680			518,009.87		\$4.34
6 SEPT. 1996	FGT	PGS	FTS-2 DEMAND	5,661,000		5,661,000			537,152.27		\$9.49
7 SEPT. 1996	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,840.00		\$0.69
8 SEPT. 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,145,081		2,145,081			\$48,591.15		\$2.17
9 SEPT. 1996		PGS	COMM. OTHER								
10 SEPT. 1996		PGS	SONAT/SO GA COMM. PIPELINE	5,289,740		5,289,740		39,831.85			\$0.75
11 SEPT. 1996		PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988			398,366.62		\$4.33
12 SEPT. 1996		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			63,333.32		\$2.91
13 SEPT. 1996		PGS	SWING								
14 SEPT. 1996		PGS	COMM. OTHER								
15 SEPT. 1996		PGS	COMM. OTHER								
16 SEPT. 1996		PGS	COMM. OTHER								
17 SEPT. 1996		PGS	COMM. OTHER								
18 SEPT. 1996		PGS	COMM. OTHER								
19 SEPT. 1996	CASHOUT CHARGES	PGS	DEMAND	941,897		941,897			39,609.37		\$4.21
20 SEPT. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	941,897		941,897		6,944.73			\$0.74
21 SEPT. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	974,015		974,015	155,219.64				\$15.94
22	TOTAL		**This report excludes prior month/period adjustments.	101,662,048	25,935,680	127,617,708	\$3,674,818.82	\$320,194.71	\$2,838,188.89	\$0.00	\$5.35

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

SEPTEMBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 578,525 mmbtu/s nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054						

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055						
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060						

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 SEPTEMBER 1936

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1	NO NOTICE RESERVATION CHARGE	6,000,000	16	\$41,640.00	2
2	FTS-1 RESERVATION CHARGE	25,594,500	19	1,138,155.56	5
3	FTS-2 RESERVATION CHARGE	5,661,000	19	537,152.27	5
4	FTS-1 USAGE CHARGE	20,105,280	15	153,237.62	1
5	FTS-2 USAGE CHARGE	5,594,600	15	29,427.59	1
6	REVENUE SHARING		0 20	(15,125.20)	6
7	TOTAL FGT	62,955,380		\$1,884,487.84	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	5,289,740	15	39,831.65	1
10	DEMAND	9,209,888	19	398,366.62	5
11	CITY OF SUNRISE	13,196	18	6,424.93	4
12	LEGAL FEES			4,315.00	6
13	ADMINISTRATIVE COSTS			43,193.95	6
14	SCHEDULING PENALTIES	0		14,540.62	6
15	CUST. BILLING ADJ.-TRANSP. CUST.	49,349	18	11,942.46	4
16	CUST. BILLING ADJ.-TRANSP. CUST.	47,722	19	2,073.03	5
17	CUST. BILLING ADJ.-TRANSP. CUST.	47,722	15	364.59	1
18	CASHOUTS-TRANSP. CUSTOMERS	941,897	19	39,609.37	5
19	CASHOUTS-TRANSP. CUSTOMERS	941,897	15	6,944.73	1
20	CASHOUTS-TRANSP. CUSTOMERS	974,015	18	155,219.64	4
21	CAPACITY DISCOUNT-TRANSP. CUST.	2,145,081	19	46,591.15	5
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	DEMAND*		0 19	27,583.48	5
30	SWING-DEMAND*				3
31	SWING-COMM.*		17		3
32	COMM. OTHER**		18		4
33	TOTAL	101,895,097		\$6,267,518.81	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAT Affili ate

Page 1

DATE	09/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer 10-10-96 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/96		
INVOICE NO.	13340		
TOTAL AMOUNT DUE	\$1,170,504.75		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE		09/96	A	RES	0.3659	0.0685		0.4344	4,695,090	\$2,039,547.10
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		09/96	A	RES	0.3659	0.0600		0.4259	116,730	\$49,715.31
	NO NOTICE RESERVATION CHARGE		09/96	A	NRR	0.0694			0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203		09/96	A	TRL	0.3659	0.0685		0.4344	(13,500)	(\$5,864.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 25713		09/96	A	TRL	0.3659	0.0685		0.4344	(27,000)	(\$11,728.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169		09/96	A	TRL	0.3659	0.0685		0.4344	(10,050)	(\$4,365.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162		09/96	A	TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208		09/96	A	TRL	0.3659	0.0685		0.4344	(11,520)	(\$5,004.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209		09/96	A	TRL	0.3659	0.0685		0.4344	(44,220)	(\$19,209.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159		09/96	A	TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195		09/96	A	TRL	0.3659	0.0685		0.4344	(326,730)	(\$141,931.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		09/96	A	TRL	0.3659	0.0685		0.4344	(41,400)	(\$17,984.16)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		09/96	A	TRL	0.3659	0.0685		0.4344	(30,000)	(\$13,032.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953		09/96	A	TRL	0.3659	0.0685		0.4344	(909,000)	(\$394,869.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198		09/96	A	TRL	0.3659	0.0685		0.4344	(10,500)	(\$4,561.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121		09/96	A	TRL	0.3659	0.0685		0.4344	(8,670)	(\$3,766.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208		09/96	A	TRL	0.3659	0.0685		0.4344	(14,280)	(\$6,203.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119		09/96	A	TRL	0.3659	0.0685		0.4344	(134,070)	(\$58,240.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115		09/96	A	TRL	0.3659	0.0685		0.4344	(123,000)	(\$53,431.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201		09/96	A	TRL	0.3659	0.0685		0.4344	(27,660)	(\$12,015.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198		09/96	A	TRL	0.3659	0.0685		0.4344	(25,230)	(\$10,959.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		09/96	A	TRL	0.3659	0.0685		0.4344	(3,150)	(\$1,368.36)

PAGE 1 OF 11
 SEPTEMBER INVOICES

01-90-000-232-02-00-0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 2

DATE	09/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ASA # 111000012
DUE	10/10/96		
INVOICE NO.	13340		
TOTAL AMOUNT DUE	\$1,170,504.75		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16198			09/96	A	TRL	0.1401	0.0600		0.2001	(53,730)	(\$10,751.37)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 28712			09/96	A	TRL	0.1401	0.0600		0.2001	(63,000)	(\$12,606.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			09/96	A	TRL	0.3659	0.0685		0.4344	(51,000)	(\$22,154.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			09/96	A	TRL	0.3659	0.0685		0.4344	(57,750)	(\$25,086.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			09/96	A	TRL	0.3659	0.0685		0.4344	(100,110)	(\$43,487.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			09/96	A	TRL	0.3659	0.0685		0.4344	(58,800)	(\$25,542.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			09/96	A	TRL	0.3659	0.0685		0.4344	(210,000)	(\$91,224.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			09/96	A	TRL	0.3659	0.0685		0.4344	(102,690)	(\$44,608.54)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			09/96	A	TAQ	0.3659	0.0653		0.4312	8,490	\$3,660.89
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			09/96	A	TAQ	0.3659	0.0685		0.4344	216,000	\$93,830.40
	WESTERN DIVISION REVENUE SHARING CREDIT			09/96	A	TCW						(\$3,181.08)
	MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$8,194.85)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/96.											3,164,250	\$1,170,504.75

*** END OF INVOICE 13340 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 1

DATE	09/30/96
DUE	10/10/96
INVOICE NO.	13396
TOTAL AMOUNT DUE	\$533,403.00

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer *10-10-96*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DTSC NET		
	RESERVATION CHARGE		09/96	A	RES	0.7488	0.0085	0.7573	566,100	\$428,707.53
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		09/96	A	RES	0.7488		0.7488	213,900	\$160,168.32
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195		09/96	A	TRL	0.4550		0.4550	(6,990)	(\$3,180.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208		09/96	A	TRL	0.4569		0.4569	(23,220)	(\$10,609.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208		09/96	A	TRL	0.4569		0.4569	(2,190)	(\$1,000.61)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5433, at poi 16151		09/96	A	TRL	0.1500		0.1500	(150,000)	(\$22,500.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5646, at poi 16115		09/96	A	TRL	0.4582		0.4582	(10,500)	(\$4,811.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16115		09/96	A	TRL	0.4582		0.4582	(21,000)	(\$9,622.20)
	MARKET IT REVENUE SHARING CREDIT		09/96	A	ITF					(\$3,749.27)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/96.									566,100	\$533,403.00

*** END OF INVOICE 13396 ***

01-90-000-232-02-00-0

EL

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRCN/SONAT Affiliate

DATE	10/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>10-18-96</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13538		
TOTAL AMOUNT DUE	\$151,152.50		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge			09/96	A	COM	0.0259	0.0505		0.0764	59,613	\$4,554.43
Usage Charge	16102	PALM BEACH PEOPLES GAS	09/96	A	COM	0.0259	0.0505		0.0764	1,672	\$127.74
Usage Charge	16110	PGS-COCONUT CREEK	09/96	A	COM	0.0259	0.0505		0.0764	51,439	\$3,929.94
Usage Charge	16112	PGS-PLANTATION	09/96	A	COM	0.0259	0.0505		0.0764	27,425	\$2,095.27
Usage Charge	16113	PGS-DANIA	09/96	A	COM	0.0259	0.0505		0.0764	65,078	\$4,971.96
Usage Charge	16115	PGS-NORTH MIAMI	09/96	A	COM	0.0259	0.0505		0.0764	37,320	\$2,851.25
Usage Charge	16119	PGS-MIAMI	09/96	A	COM	0.0259	0.0505		0.0764	55,167	\$4,214.76
Usage Charge	16121	PGS-MIAMI BEACH	09/96	A	COM	0.0259	0.0505		0.0764	87,822	\$6,709.60
Usage Charge	16149	PGS-CECIL FIELD	09/96	A	COM	0.0259	0.0505		0.0764	18,126	\$1,384.83
Usage Charge	16150	PGS-CEDAR HILLS	09/96	A	COM	0.0259	0.0505		0.0764	27,226	\$2,080.07
Usage Charge	16151	PGS-JACKSONVILLE	09/96	A	COM	0.0259	0.0505		0.0764	202,049	\$15,436.54
Usage Charge	16159	PGS-DAYTONA BEACH	09/96	A	COM	0.0259	0.0505		0.0764	368	\$28.12
Usage Charge	16161	PGS-EUSTIS	09/96	A	COM	0.0259	0.0505		0.0764	6,424	\$490.79
Usage Charge	16162	PGS-EUSTIS NORTH	09/96	A	COM	0.0259	0.0505		0.0764	2,240	\$171.14
Usage Charge	16173	PGS-ORLANDO SOUTHWEST	09/96	A	COM	0.0259	0.0505		0.0764	6,520	\$498.13
Usage Charge	16190	PGS-FROSTPROOF	09/96	A	COM	0.0259	0.0505		0.0764	1,866	\$142.56
Usage Charge	16191	PGS-AVON PARK	09/96	A	COM	0.0259	0.0505		0.0764	1,866	\$142.56
Usage Charge	16197	PGS-LAKELAND	09/96	A	COM	0.0259	0.0505		0.0764	9,900	\$756.36
Usage Charge	16198	PGS-LAKELAND NORTH	09/96	A	COM	0.0259	0.0505		0.0764	602,636	\$46,041.39
Usage Charge	16200	PGS-BRANDON	09/96	A	COM	0.0259	0.0505		0.0764	33,250	\$2,540.30
Usage Charge	16201	PGS-TAMPA SOUTH	09/96	A	COM	0.0259	0.0505		0.0764	28,640	\$2,188.10
Usage Charge	16202	PGS-TAMPA EAST	09/96	A	COM	0.0259	0.0505		0.0764	33,250	\$2,540.30

01-90-000-232-02-00-0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 2

DATE	10/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13538		
TOTAL AMOUNT DUE	\$151,152.50		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16203	PGS-TAMPA NORTH	09/96	A	COM	0.0259	0.0505		0.0764	17,500	\$1,337.00
Usage Charge	16207	PGS-ST PETERSBURG NORTH	09/96	A	COM	0.0259	0.0505		0.0764	10,000	\$764.00
Usage Charge	16208	PGS-ST PETERSBURG	09/96	A	COM	0.0259	0.0505		0.0764	2,505	\$191.38
Usage Charge	16209	PGS-TAMPA WEST	09/96	A	COM	0.0259	0.0505		0.0764	7,286	\$556.65
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	09/96	A	COM	0.0259	0.0505		0.0764	102	\$7.79
Usage Charge	28712	PGS-OSCEOLA COUNTY	09/96	A	COM	0.0259	0.0505		0.0764	268	\$20.48
Usage Charge	58913	PGS LAKE MURPHY	09/96	A	COM	0.0259	0.0505		0.0764	576,502	\$44,044.75
Usage Charge	59963	ORLANDO TURNPIKE	09/96	A	COM	0.0259	0.0505		0.0764	25,308	\$1,933.53
Usage Charge	62717	PEOPLES GAS SYSTEM (PGS)	09/96	A	COM	0.0259	0.0505		0.0764	6,360	\$485.90
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208			09/96	A	VOL	0.3659	0.0685		0.4344	(4,800)	(\$2,085.12)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/96.										2,005,728	\$151,152.50

*** END OF INVOICE 13538 ***

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 SEPTEMBER INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	10/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>10-18-96</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13591		
TOTAL AMOUNT DUE	\$29,427.59		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16115	PGS-NORTH MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	284,717	\$14,976.11
Usage Charge	16151	PGS-JACKSONVILLE	09/96	A	COM	0.0371	0.0155		0.0526	200,943	\$10,569.60
Usage Charge	16169	PGS-ORLANDO	09/96	A	COM	0.0371	0.0155		0.0526	7,740	\$407.12
Usage Charge	16195	PEOPLES GAS-OMECO	09/96	A	COM	0.0371	0.0155		0.0526	20,475	\$1,076.99
Usage Charge	16208	PGS-ST PETERSBURG	09/96	A	COM	0.0371	0.0155		0.0526	45,585	\$2,397.77
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/96.										559,460	\$29,427.59

*** END OF INVOICE 13591 ***

01-90-000-232-02-00-0
CL

Line #

1
2
3

Sept. 1996
INVOICE

Line #

4 October 10, 1996
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
10-23-96

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	09/01/96 - 09/30/96			
11	Total Commodity			
TRANSPORT DETAIL		MMBTU/MCF	RATE	AMOUNT
AGREEMENT				
12	848510 Peoples SNG Inter Com.	1,542 mmbtu	\$0.2714	\$418.44
13	830087 Peoples So Ga Inter Com.	8,188 mmbtu	\$0.2146	\$1,757.06
14	864340 & 864350 SNG Firm Com.	539,535 mmbtu	\$0.0235	\$12,666.40
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	664,752 mmbtu	\$0.0250	\$16,607.93
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9450	\$208,074.70
18	864350 SNG GSR Volumetric	240,323 mmbtu	\$0.0628	\$15,092.30
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
Credits:				
20	SNG Brokered Capacity			(\$51,944.30)
21	So. Ga. Brokered Capacity			(\$37,350.90)
22	Sonat Marketing-	Buy/Sale Credit		(\$33,466.92)
23	South Ga. Rate Refund			(\$9,514.36)
24	Total Transport		# 01-90-000-232-02-00-0	\$438,198.27

25 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 132663-128434
 PO SP3292396 DUE 9-26
 ATT Y TRAN _____
 ENTERED _____ AUTH gzw

Handwritten mark resembling a stylized 'N' or '2'.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 9/23/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 16, 1996	Oct 14, 1996	634.44
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
483.60	483.60-	0.00	0.00	0.00	634.44

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	8/14/96- 9/16/96	33	13723	12465	1258
TOTAL GAS USED						1258

RECEIVED
SEP 25 1996
 ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	634.44
TOTAL CURRENT CHARGES	634.44
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	634.44

CURRENT CHARGES PAST DUE AFTER Oct 14, 1996

MESSAGES

**** SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

N

CO _____ VENDOR 1007582
 INVOICE 132663-128434 Aug 96
 PO SP32923-96 DUE 8-30
 ATT _____ TRAN _____
 ENTERED _____ AUTH. JM

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 8/21/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 14, 1996	Sep 11, 1996	483.60
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
544.70	544.70-	0.00	0.00	0.00	483.60

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	7/16/96- 8/14/96	29	12465	11462	1003
	TOTAL GAS USED					1003

RECEIVED
 AUG 26 1996
 ACCOUNTS
 PAY.

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	483.60
TOTAL CURRENT CHARGES	483.60
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	483.60

CURRENT CHARGES PAST DUE AFTER Sep 11, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Sep 96
 PO SP3292396 DUE 9-12
 ATT Y TRAN 62
 ENTERED _____ AUTH gn



CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/06/96

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 29, 1996	Sep 27, 1996	2110.17
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1911.84	1911.84-	0.00	0.00	0.00	2110.17

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	7/31/96- 8/29/96	29	189790	185467	4323
TOTAL GAS USED						4323

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,110.17
TOTAL CURRENT CHARGES	2,110.17
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,110.17

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CURRENT CHARGES PAST DUE AFTER Sep 27, 1996

CO 1 VENDOR 1007582
 INVOICE 93305-111588 Aug 96
 PO SP32923-96 DUE 8-30
 All Y IRAN
 ENTERED _____ AUTH gm

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/26/96

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 16, 1996	Sep 16, 1996	3196.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3503.48	3503.48-	0.00	0.00	0.00	3196.72

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/20/96- 8/16/96	27	45852	39518	6612
TOTAL GAS USED						6612

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,196.72
RECEIVED	
AUG 28 1996	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	3,196.72
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,196.72
CURRENT CHARGES PAST DUE AFTER	Sep 16, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:	0.0	0.00000	\$0.00
18		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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Line #
1
2
3

August 1996
INVOICE

Line #
4 September 12, 1996
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
9-23-96

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	08/01/96 - 08/31/96			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	25,884 mmbtu	\$0.2362	\$6,114.06
13	830087 Peoples So Ga Inter Com.	26,518 mmbtu	\$0.2156	\$5,717.38
14	864340 & 864350 SNG Firm Com.	634,841 mmbtu	\$0.0240	\$15,182.30
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	765,490 mmbtu	\$0.0240	\$18,764.48
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Volumetric	400,053 mmbtu	\$0.0632	\$22,859.19
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
Credits:				
20	SNG Brokered Capacity			(\$47,903.50)
21	So. Ga. Brokered Capacity			(\$24,255.33)
22	Sonat Marketing-	Buy/Sale Credit		(\$34,639.19)
23	Total Transport	# 01-90-000-232-0d-00-0		\$486,997.31

24 TOTAL AMOUNT DUE

25 *Less Amount Shown in Aug '96 Plat Filing*
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

Adjustment

27,583.48

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.