

STEEL
HECTOR
& DAVIS

Steel Hector & Davis LLP
215 South Monroe, Suite 601
Tallahassee, Florida 32301-1804
904.222.2300
904.222.8410 Fax

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Matthew M. Childs, P.A.

October 21, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of September, 1996.

Respectfully submitted,



Matthew M. Childs, P.A.

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CERTIFICATE OF SERVICE
DOCKET NO. 960001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of September, 1996 have been furnished by Hand Delivery,** or U.S. Mail this 21st day of October, 1996, to the following:

Vicki D. Johnson, Esq.**
Division of Legal Services
FPSC
2540 Shumard Oak Blvd. Rm.370
Tallahassee, FL 32399-0850

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 South Gadsden Street
Tallahassee, FL 32301

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

Kenneth A. Hoffman, Esq.
William B. Willingham, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32302-0551

Suzanne Brownless, P.A.
1311-B Paul Russell Road
Suite 202
Tallahassee, Florida 32301

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
227 S. Calhoun Street
P. O. Box 391
Tallahassee, FL 32302

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, Florida 33601-3350

Frank C. Cressman
President
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, FL 33402


Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER 1998

	DOLLARS				MWH				GKWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	118,168,053	112,502,280	5,665,773	5.0	6,587,450	6,290,422	286,034	4.4	1,7938	1,7882	0.0076	0.4
2 Nuclear Fuel Disposal Costs	1,723,989	1,893,273	(169,304)	(8.9)	1,851,119	2,032,936	(181,817)	(8.9)	0.0831	0.0831	0.0000	0.0
3 Coal Car Investment	409,440	409,440	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	302,026	302,026	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,315,282)	(1,844,489)	(470,793)	40.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	118,288,226	113,462,530	4,825,696	4.3	6,587,456	6,298,422	289,034	4.5	1.7967	1.8014	(0.0057)	(0.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,288,298	13,006,710	281,586	2.2	786,291	808,111	(21,820)	(2.5)	1.6900	1.6135	0.0765	4.7
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	2,320,674	5,227,110	(2,906,436)	NA	127,624	289,750	(162,126)	NA	1.8184	1.8040	0.0144	0.8
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	6,251,785	4,485,130	1,766,655	NA	296,714	211,187	85,527	NA	2.1070	2.1238	(0.0168)	(0.8)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	13,458,331	9,298,743	4,159,588	45.2	560,805	492,311	68,494	13.9	2.3998	1.8823	0.5175	27.5
12 TOTAL COST OF PURCHASED POWER	35,319,066	31,985,893	3,333,263	10.4	1,771,434	1,799,359	(27,925)	(1.6)	1.9838	1.7778	0.2160	12.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	153,607,312	145,448,273	8,159,039	5.6	8,358,890	8,097,781	261,109	3.2	1.8377	1.7961	0.0416	2.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,859,938)	(1,564,804)	(105,334)	6.7	(58,417)	(56,627)	(1,790)	3.2	2.8567	2.7630	0.0937	3.5
15 Gain on Economy Sales (A6a)	(185,537)	(115,582)	(49,955)	43.2	(25,988)	(56,627)	30,641	(54.1)	0.6370	0.2041	0.4329	212.1
16 Fuel Cost of Unit Power Sales (SLI Parity) (A6)	(70,852)	(173,900)	103,048	(59.3)	(70,243)	(44,074)	(26,169)	(31.4)	0.2343	0.3946	(0.1603)	(40.6)
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,906,327)	(1,854,086)	(52,241)	2.8	(88,690)	(100,701)	12,011	(12.0)	2.1502	1.8412	0.3090	16.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	151,700,985	143,594,137	8,106,848	5.6	8,270,230	7,997,080	273,150	3.4	1.8343	1.7966	0.0367	2.2
21 Net Unbilled Sales	2,182,872 *	1,208,428 *	974,444	NA	119,003	67,188	51,815	NA	0.0288	0.0185	0.0103	NA
22 Company Use	287,198 *	336,785 *	(49,587)	NA	15,657	18,422	(2,765)	NA	0.0038	0.0045	(0.0007)	NA
23 T & D Losses	8,347,880 *	9,560,888 *	(1,213,008)	NA	455,088	532,462	(77,374)	NA	0.1100	0.1311	(0.0211)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	151,700,985	143,594,137	8,106,848	5.6	7,587,062,918	7,291,871,271	295,191,647	4.0	1.9995	1.9892	0.0103	1.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,077,287	711,207	366,080	51.5	53,887,558	38,118,271	17,771,287	49.2	1.9995	1.9892	0.0103	1.5
26 Jurisdictional KWH Sales	150,623,698	142,882,930	7,740,768	5.4	7,533,175,360	7,255,755,000	277,420,360	3.8	1.9995	1.9892	0.0103	1.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	150,729,118	142,982,948	7,746,168	5.4	7,533,175,360	7,255,755,000	277,420,360	3.8	2.0009	1.9708	0.0303	1.5
28 TRUE-UP **	16,280,671	16,280,671	0	0.0	7,533,175,360	7,255,755,000	277,420,360	3.8	0.2181	0.2244	(0.0063)	(3.7)
29 TOTAL JURISDICTIONAL FUEL COST	167,009,787	159,263,619	7,746,168	4.9	7,533,175,360	7,255,755,000	277,420,360	3.8	2.2170	2.1950	0.0220	1.0
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									2.2527	2.2303	0.0224	-1.0
32 GPIP **	359,848	359,848	0	0.0	7,533,175,360	7,255,755,000	277,420,360	3.8	0.0048	0.0050	(0.0002)	(4.0)
33 Fuel Factor Including GPIP									2.2575	2.2353	0.0222	1.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENT/KWH									2.258	2.235	0.023	1.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER: 174 E

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1996 THRU SEPTEMBER 1996

	DOLLARS				MWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	750,296,740	738,295,158	12,004,582	1.6	37,461,828	37,132,914	328,914	0.9	2,0028	1,9982	0.0146	0.7
2 Nuclear Fuel Disposal Costs (A13)	9,402,205	9,494,836	(92,631)	(1.0)	10,064,571	10,196,822	(102,251)	(1.0)	0.0931	0.0931	0.0000	0.0
3 Coal C ₁ Investment	2,484,844	2,484,844	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,835,691	1,835,691	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(12,288,267)	(10,586,210)	(1,703,057)	18.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	751,733,213	741,524,319	10,208,894	1.4	37,461,828	37,132,914	328,914	0.9	2.0087	1.9989	0.0098	0.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	80,081,109	78,542,256	3,738,851	4.9	4,611,805	4,442,624	169,181	3.8	1.7384	1.7157	0.0207	1.2
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	13,546,592	20,474,352	(6,927,760)	NA	720,875	1,105,677	(384,802)	NA	1.8792	1.8512	0.0280	1.5
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	18,946,413	17,752,146	1,194,267	NA	891,162	643,392	247,770	NA	2.1280	2.1049	0.0211	1.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	72,386,521	66,820,049	5,566,572	8.3	3,475,408	3,381,164	94,244	2.8	2.0828	1.9782	0.1066	5.4
12 TOTAL COST OF PURCHASED POWER	184,960,735	181,368,805	3,571,930	2.0	9,899,250	9,780,157	(80,907)	(0.8)	1.9070	1.8547	0.0523	2.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	936,693,948	922,913,125	13,780,823	1.5	47,161,078	46,913,072	248,006	0.5	1.9662	1.9673	0.0189	1.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(16,703,259)	(19,176,108)	2,472,847	(12.9)	(544,053)	(608,918)	64,865	(10.7)	3.0702	3.1492	(0.0790)	(2.5)
15 Gain on Economy Sales (A6a)	(1,627,308)	(2,197,211)	569,853	(25.9)	(327,488)	(459,418)	131,930	(28.7)	0.4989	0.4783	0.0186	3.9
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(740,871)	(823,434)	(117,437)	18.6	(124,081)	(133,295)	9,214	(6.9)	0.5971	0.4677	0.1294	27.7
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(19,071,488)	(21,966,751)	2,925,263	(13.3)	(868,134)	(742,213)	14,921	(10.0)	2.8544	2.9637	(0.1093)	(3.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	917,622,458	900,916,373	16,706,085	1.9	46,492,944	46,170,858	322,086	0.7	1.9737	1.9513	0.0224	1.1
21 Net Unbilled Sales	53,802,988 *	44,684,240 *	8,918,748	20.0	2,715,863	2,289,976	425,887	18.6	0.1310	0.1111	0.0199	NA
22 Company Use	1,782,731 *	1,884,761 *	(122,030)	(6.5)	89,311	96,590	(7,279)	(7.5)	0.0043	0.0047	(0.0004)	(8.5)
23 T & D Losses	44,955,935 *	59,745,515 *	(14,789,580)	(24.8)	2,277,749	3,081,831	(784,082)	(25.6)	0.1099	0.1485	(0.0386)	(28.0)
24 SYSTEM KWH SALES (EXCL FKBC & CKW A2.p1)	917,622,458	900,916,373	16,706,085	1.9	40,916,852,238	40,237,937,466	678,914,772	1.7	2.2427	2.2390	0.0037	0.2
25 Wholesale KWH Sales (EXCL FKBC & CKW A2.p1)	5,408,283	4,381,246	1,027,037	23.4	241,155,339	195,679,294	45,476,045	23.2	2.2427	2.2390	0.0037	0.2
26 Jurisdictional KWH Sales	912,214,175	896,535,127	15,679,048	1.7	40,675,696,899	40,042,258,172	633,438,727	1.6	2.2427	2.2390	0.0037	0.2
26a Jurisdictional Loss Multiplier									1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	912,853,488	897,163,095	15,690,393	1.7	40,675,696,899	40,042,258,172	633,438,727	1.6	2.2442	2.2405	0.0037	0.2
28 TRUE-UP **	97,684,026	97,684,026	0	0.0	40,675,696,899	40,042,258,172	633,438,727	1.6	0.2402	0.2440	(0.0038)	(1.6)
29 TOTAL JURISDICTIONAL FUEL COST	1,010,537,514	994,847,121	15,690,393	1.6	40,675,696,899	40,042,258,172	633,438,727	1.6	2.4844	2.4845	(0.0001)	(0.0)
30 Revenue Tax Factor									1.01809	1.01809	0.0000	-
31 Fuel Factor Adjusted for Taxes									2.5244	2.5245	(0.0001)	(0.0)
32 GPF **	2,159,068	2,159,068	0	0.0	40,675,696,899	40,042,258,172	633,438,727	1.6	0.0053	0.0054	(0.0001)	(1.9)
33 Fuel Factor Adjusted for Taxes									2.5297	2.5299	(0.0002)	(0.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.530	2.530	0.000	0.0

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

MONTH OF: SEPTEMBER 1996

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	44,631,903	38,016,710	6,615,193	17.4	255,842,351	255,773,582	2,068,769	0.8
2	* LIGHT OIL	56,698	55,330	1,368	2.1	464,471	785,778	(321,306)	(40.9)
3	COAL	5,934,590	6,978,490	(1,043,900)	(15.0)	53,170,793	55,439,633	(2,268,840)	(4.1)
4	** GAS	59,787,536	59,405,980	381,556	0.6	397,834,759	385,656,100	12,178,659	3.2
5	NUCLEAR	7,757,326	8,044,570	(287,244)	(3.6)	42,967,367	42,640,066	327,301	0.8
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	118,168,053	112,502,280	5,665,773	5.0	750,299,740	738,205,158	12,094,582	1.6
SYSTEM NET GENERATION (MWH)									
8	* HEAVY OIL	1,013,736	1,485,824	(472,088)	(31.6)	9,169,901	9,283,252	(113,352)	(1.2)
9	* LIGHT OIL	1,009	890	119	13.4	6,749	11,724	(4,975)	(42.4)
10	COAL	394,135	409,002	(14,868)	(3.6)	3,246,695	3,296,313	(49,618)	(1.5)
11	GAS	2,727,438	2,369,711	357,727	15.1	14,943,913	14,344,801	599,112	4.2
12	NUCLEAR	1,851,119	2,032,936	(181,817)	(8.9)	10,094,571	10,196,822	(102,251)	(1.0)
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,587,456	6,298,423	289,033	4.6	37,461,829	37,132,912	328,917	0.9
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	2,565,347	2,238,264	327,083	14.6	14,561,660	14,473,734	87,926	0.6
16	* LIGHT OIL (Bbl)	2,040	1,995	45	2.3	16,786	28,301	(11,515)	(40.3)
17	*** COAL (TON)	64,614	67,053	(2,439)	(3.6)	382,517	386,199	(3,682)	(1.0)
18	** GAS (MCF)	24,870,789	20,451,598	4,419,191	21.6	134,037,309	136,345,241	(2,307,932)	(1.7)
19	NUCLEAR (MMBTU)	20,894,695	22,188,086	(1,293,391)	(5.8)	112,592,976	112,600,775	(7,799)	0.0
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	* HEAVY OIL	16,368,731	14,324,890	2,043,841	14.3	92,674,030	92,236,692	437,338	0.5
22	* LIGHT OIL	11,907	11,634	273	2.3	97,275	164,406	(67,131)	(40.8)
23	COAL	3,352,066	4,080,658	(728,592)	(17.9)	31,086,120	32,528,238	(1,442,118)	(4.4)
24	GAS	24,870,789	20,451,598	4,419,191	21.6	134,037,309	126,345,241	7,692,068	6.1
25	NUCLEAR	20,894,695	22,188,086	(1,293,391)	(5.8)	112,592,976	112,600,775	(7,799)	0.0
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	65,498,189	61,056,866	4,441,322	7.3	370,487,710	363,875,352	6,612,358	1.8
GENERATION MIX (%MWH)									
28	* HEAVY OIL	24.50	23.59	0.91	3.9	24.48	25.00	(0.52)	(2.1)
29	* LIGHT OIL	0.02	0.01	0.01	100.0	0.02	0.03	(0.01)	(33.3)
30	COAL	5.98	6.49	(0.51)	(7.9)	8.67	8.88	(0.21)	(2.4)
31	GAS	41.40	37.62	3.78	10.0	39.89	38.63	1.26	3.3
32	NUCLEAR	28.10	32.28	(4.18)	(12.9)	26.95	27.46	(0.51)	(1.9)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/MWh)	17.3980	16.9849	0.4131	2.4	17.5696	17.5334	0.0362	0.2
36	* LIGHT OIL (\$/MWh)	27.7933	27.8346	(0.0413)	(0.1)	27.6701	27.7650	(0.0949)	(0.3)
37	*** COAL (\$/TON)	41.9643	39.9039	2.0604	5.2	41.7302	41.2371	0.4931	1.2
38	** GAS (\$/MCF)	2.4039	2.9048	(0.5009)	(17.2)	2.9682	3.0524	(0.0842)	(2.8)
39	NUCLEAR (\$/MMBTU)	0.3713	0.3626	0.0087	2.4	0.3816	0.3787	0.0029	0.8
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.7267	2.6539	0.0728	2.7	2.7607	2.7513	0.0094	0.3
42	* LIGHT OIL	4.7618	4.7731	(0.0113)	(0.2)	4.7748	4.7795	(0.0047)	(0.1)
43	COAL	1.7704	1.7101	0.0603	3.5	1.7104	1.7044	0.0060	0.4
44	** GAS	2.4039	2.9048	(0.5009)	(17.2)	2.9682	3.0524	(0.0842)	(2.8)
45	NUCLEAR	0.3713	0.3626	0.0087	2.4	0.3816	0.3787	0.0029	0.8
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.8041	1.8426	(0.0385)	(2.1)	2.0252	2.0290	(0.0038)	(0.2)
BTU BURNED PER KWH (BTU/KWH)									
48	* HEAVY OIL	10,143	9,641	502	5.2	10,106	9,936	170	1.7
49	* LIGHT OIL	11,799	13,072	(1,273)	(9.7)	14,414	14,023	391	2.8
50	COAL	8,505	9,977	(1,472)	(14.8)	9,375	9,868	(493)	(5.0)
51	GAS	9,119	8,630	489	5.7	8,969	8,808	161	1.8
52	NUCLEAR	11,288	10,914	374	3.4	11,154	11,043	111	1.0
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,943	9,694	249	2.6	9,890	9,799	91	0.9
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	2.7657	2.5586	0.2071	8.1	2.7900	2.7337	0.0563	2.1
56	* LIGHT OIL	5.6182	6.2393	(0.6211)	(10.0)	6.8824	6.7023	0.1801	2.7
57	COAL	1.5057	1.7062	(0.2005)	(11.8)	1.6377	1.6819	(0.0442)	(2.6)
58	** GAS	2.1921	2.9069	(0.7148)	(12.6)	2.6623	2.6885	(0.0262)	(1.0)
59	NUCLEAR	0.4191	0.3957	0.0234	5.9	0.4236	0.4182	0.0054	1.3
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.7938	1.7862	0.0076	0.4	2.0028	1.9883	0.0145	0.7

* Diesel and Propane (Bbl & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	98,619	67.8	99.4	70.2	9,802	#6 OIL	146,679 BBLs	6.364	933,465	2,456,924	2.4913	16.75
2 # 1		99,336					GAS	1,006,883 MCF	1.000	1,006,883	2,420,472	2.4367	2.40
3 # 2	367	96,261	63.7	99.9	69.9	9,902	#6 OIL	144,568 BBLs	6.364	920,031	2,421,564	2.5156	16.75
4 # 2		89,918					GAS	923,425 MCF	1.000	923,425	2,219,845	2.4687	2.40
5 FT. MYERS # 1	137	38,664	33.7	82.0	61.0	10,638	#6 OIL	64,066 BBLs	6.420	411,304	1,060,192	2.7421	16.55
6 # 2	367	196,438	68.2	100.0	68.2	9,740	#6 OIL	301,048 BBLs	6.420	1,932,728	4,981,874	2.5105	16.55
7 LAUDERDALE # 4	430	0	96.3	98.2	96.3	7,684	#2 OIL	0 BBLs	5.698	0	0	0.0000	0.00
8 # 4		307,470					GAS	2,362,521 MCF	1.000	2,362,521	5,679,326	1.8471	2.40
9 # 5	371	0	96.5	98.8	96.5	7,653	#2 OIL	0 BBLs	5.698	0	0	0.0000	0.00
10 # 5		306,733					GAS	2,347,494 MCF	1.000	2,347,494	5,643,202	1.8398	2.40
11 MANATEE # 1	783	205,474	32.4	99.2	40.8	10,628	#6 OIL	343,409 BBLs	6.359	2,183,738	6,159,780	2.9978	17.94
12 # 2	783	209,860	36.7	93.1	46.7	10,608	#6 OIL	350,097 BBLs	6.359	2,226,267	6,279,744	2.9923	17.94
13 MARTIN # 1	783	75,677	34.6	99.2	43.9	10,827	#6 OIL	123,810 BBLs	6.385	790,527	2,313,838	3.0575	18.69
14 # 1		136,329					GAS	1,504,843 MCF	1.000	1,504,843	3,617,531	2.6535	2.40
15 # 2	783	105,544	43.1	100.0	47.2	10,278	#6 OIL	164,120 BBLs	6.385	1,047,906	3,067,176	2.9061	18.69
16 # 2		157,863					GAS	1,659,461 MCF	1.000	1,659,461	3,989,221	2.5270	2.40
17 # 3	430	0	81.8	81.1	91.6	7,327	#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
18 # 3		283,828					GAS	2,079,730 MCF	1.000	2,079,730	4,999,517	1.7615	2.40
19 # 4	430	0	89.7	88.4	101.1	7,223	#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
20 # 4		309,512					GAS	2,235,513 MCF	1.000	2,235,513	5,374,008	1.7363	2.40
21 FT EVERGLADES # 1	204	14,844	32.0	92.1	58.2	11,271	#6 OIL	24,603 BBLs	6.435	158,320	447,352	3.0138	18.18
22 # 1		39,458					GAS	453,727 MCF	1.000	453,727	1,090,726	2.7642	2.40
23 # 2	204	19,010	38.0	98.4	61.0	10,960	#6 OIL	30,584 BBLs	6.435	196,808	556,091	2.9252	18.18
24 # 2		45,696					GAS	512,350 MCF	1.000	512,350	1,231,651	2.6953	2.40
25 # 3	367	61,249	50.9	99.4	65.3	10,637	#6 OIL	95,953 BBLs	6.435	617,458	1,744,693	2.8485	18.18
26 # 3		86,755					GAS	956,841 MCF	1.000	956,841	2,300,175	2.6514	2.40
27 # 4	367	66,300	45.0	99.6	58.2	10,511	#6 OIL	103,841 BBLs	6.435	668,217	1,888,106	2.8478	18.18
28 # 4		65,102					GAS	713,010 MCF	1.000	713,010	1,714,023	2.6328	2.40

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	19,676	18.8	28.4	67.4	11,059	#6 OIL	32,761	BBL\$	6.440	210,981	537,020	2.7293	16.39
2	# 3		8,414					GAS	99,669	MCF	1.000	99,669	239,597	2.8477	2.40
3	# 4	275	121,861	65.6	95.0	69.0	10,380	#6 OIL	195,134	BBL\$	6.440	1,256,663	3,198,648	2.6248	16.39
4	# 4		13,168					GAS	144,878	MCF	1.000	144,878	348,276	2.6450	2.40
5 SANFORD	# 3	137	13,689	16.6	98.6	53.2	12,791	#6 OIL	27,607	BBL\$	6.327	174,669	459,178	3.3543	16.63
6	# 3		5,150					GAS	66,309	MCF	1.000	66,309	159,402	3.0954	2.40
7	# 4	362	88,144	49.4	100.0	61.6	10,297	#6 OIL	137,709	BBL\$	6.327	871,285	2,290,470	2.5985	16.63
8	# 4		57,909					GAS	632,676	MCF	1.000	632,676	1,520,906	2.6264	2.40
9	# 5		70,036					GAS	775,554	MCF	1.000	775,554	1,864,374	2.6620	2.40
10	# 5	362	85,098	53.5	93.6	64.6	10,500	#6 OIL	134,885	BBL\$	6.327	853,417	2,243,499	2.6364	16.63
		**		**											
11 TURKEY POINT	# 1	387	48,763	64.5	100.0	67.6	10,057	#6 OIL	74,472	BBL\$	6.333	471,631	1,301,958	2.6700	17.48
12	# 1		143,595					GAS	1,462,971	MCF	1.000	1,462,971	3,516,874	2.4492	2.40
		**		**											
13	# 2	367	46,585	68.1	100.0	68.1	9,954	#6 OIL	70,001	BBL\$	6.333	443,316	1,223,794	2.6270	17.48
14	# 2		155,086					GAS	1,564,074	MCF	1.000	1,564,074	3,759,918	2.4244	2.40
15 CUTLER	# 5	67	0	11.5	100.0	70.7	15,281	#6 OIL	0	BBL\$	0.000	0	0	0.0000	0.00
16	# 5		6,754					GAS	103,209	MCF	1.000	103,209	248,107	3.6735	2.40
17	# 6	137	0	23.2	99.7	63.2	12,583	#6 OIL	0	BBL\$	0.000	0	0	0.0000	0.00
18	# 6		25,970					GAS	326,791	MCF	1.000	326,791	785,581	3.0250	2.40
19 FT MYERS	1-12	565	488	0.1	99.1	76.3	14,436	#2 OIL	1,208	BBL\$	5.832	7,045	34,067	6.9810	28.20
20 LAUDERDALE	1-12	364	0	1.0	96.5	82.7	17,328	#2 OIL	0	BBL\$	0.000	0	0	0.0000	0.00
21	1-12		924					GAS	16,011	MCF	1.000	16,011	38,489	4.1655	2.40
22	13-24	364	0	1.0	97.0	70.1	19,282	#2 OIL	0	BBL\$	0.000	0	0	0.0000	0.00
23	13-24		1,349					GAS	26,012	MCF	1.000	26,012	62,531	4.6354	2.40
24 EVERGLADES	1-12	364	16	0.3	88.8	72.9	19,640	#2 OIL	49	BBL\$	5.774	283	1,437	9.1631	29.32
25	1-12		729					GAS	14,349	MCF	1.000	14,349	34,494	4.7296	2.40

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MFW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	88.0	98.0	88.0	9,275	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0 BBLs	5.816	0	0	0.0000	0.00
3 PUTNAM # 1		156,099					GAS	1,447,765 MCF	1.000	1,447,765	3,480,320	2.2296	2.40
4 PUTNAM # 2	239	0	87.6	97.7	89.1	9,301	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	0 BBLs	5.816	0	0	0.0000	0.00
6 PUTNAM # 2		154,256					GAS	1,434,723 MCF	1.000	1,434,723	3,448,968	2.2359	2.40
7 ST JOHNS (1) # 1	(A) 125	(B) 86,398	0.0	99.8	0.0	9,256	COAL	34,552 TONS	23.146	799,741	1,427,010	1.6517	41.30
8 ST JOHNS (1) # 1		228					#2 OIL	360 BBLs	5.852	2,107	9,824	4.3145	27.29
9 ST JOHNS (1) # 2	(A) 125	(B) 79,650	0.0	91.9	0.0	9,288	COAL	30,062 TONS	24.608	739,766	1,284,474	1.6126	42.73
10 ST JOHNS (1) # 2		198					#2 OIL	314 BBLs	5.852	1,838	8,568	4.3272	27.29
11 SCHERER # 4	(A) 646	(B) 228,086	41.1	46.6	89.2	7,947	COAL	1,812,559 MMBTU	---	1,812,559	3,223,106	1.4131	1.78
12 SCHERER # 4		80					#2 OIL	109 BBLs	5.817	634	2,802	3.5118	25.71
13 TURKEY POINT # 3	666	430,785	86.6	87.6	99.3	11,404	NUCLEAR	4,912,480 MMBTU	---	4,912,480	1,705,920	0.3960	0.35
14 TURKEY POINT # 4	666	479,977	96.9	98.0	96.9	11,378	NUCLEAR	5,460,957 MMBTU	---	5,460,957	1,786,797	0.3723	0.33
15 ST LUCIE # 1	839	415,596	66.0	67.2	79.9	11,371	NUCLEAR	4,725,577 MMBTU	---	4,725,577	1,903,534	0.4580	0.40
16 ST LUCIE # 2	714	524,761	98.7	99.3	98.7	11,044	NUCLEAR	5,795,681 MMBTU	---	5,795,681	2,361,074	0.4499	0.41
17													
18													
19 SYSTEM TOTALS	15,475	6,587,456	---	---	---	9,943	---	2,567,387 BBLs	---	65,498,188	118,168,053	1.7938	---
20								24,870,789 MCF					
21								1,812,559 MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS								64,614 TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								20,894,695 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (@KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	503,200	53.6	90.9	58.9	9,870	#6 OIL	759,054	BBL'S	6.348	4,818,522	13,064,430	2.5963	17.21
2 # 1		429,097					GAS	4,383,498	MCF	1.000	4,383,498	12,933,830	3.0142	2.95
3 # 2	367	484,900	51.2	81.1	64.4	10,002	#6 OIL	740,950	BBL'S	6.347	4,702,772	12,753,235	2.6301	17.21
4 # 2		399,029					GAS	4,138,274	MCF	1.000	4,138,274	12,096,182	3.0314	2.92
5 FT. MYERS # 1	137	228,300	36.2	94.3	63.8	10,558	#6 OIL	378,795	BBL'S	6.363	2,410,449	6,275,975	2.7490	16.57
6 # 2	367	902,740	52.3	90.2	63.5	9,781	#6 OIL	1,386,863	BBL'S	6.366	8,829,417	23,098,849	2.5587	16.66
7 LAUDERDALE # 4	430	0	92.9	98.3	94.6	7,669	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
8 # 4		1,747,364					GAS	13,401,077	MCF	1.000	13,401,077	39,962,460	2.2870	2.98
9 # 5	391	0	93.6	98.5	103.2	7,693	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
10 # 5		1,774,940					GAS	13,654,356	MCF	1.000	13,654,356	40,780,598	2.2976	2.99
11 MANATEE # 1	783	1,188,930	33.9	87.3	43.5	10,525	#6 OIL	1,969,699	BBL'S	6.353	12,513,336	35,334,051	2.9719	17.94
12 # 2	783	908,412	26.2	60.8	47.7	10,441	#6 OIL	1,492,360	BBL'S	6.356	9,484,931	26,934,605	2.9650	18.05
13 MARTIN # 1	783	461,067	36.5	82.5	48.2	10,529	#6 OIL	736,981	BBL'S	6.366	4,691,957	14,089,289	3.0558	19.12
14 # 1		811,348					GAS	8,704,933	MCF	1.000	8,704,933	25,652,613	3.1617	2.95
15 # 2	783	729,165	44.2	85.2	45.6	10,086	#6 OIL	1,113,887	BBL'S	6.381	7,107,520	21,152,139	2.9009	18.99
16 # 2		836,902					GAS	8,687,816	MCF	1.000	8,687,816	25,737,306	3.0753	2.96
17 # 3	430	0	93.7	93.5	95.3	7,258	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18 # 3		1,801,268					GAS	13,072,868	MCF	1.000	13,072,868	39,122,634	2.1719	2.99
19 # 4	430	0	97.3	95.8	68.6	7,152	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
20 # 4		1,867,785					GAS	13,359,057	MCF	1.000	13,359,057	39,937,671	2.1382	2.99
21 PT EVERGLADES # 1	204	141,408	34.2	97.4	63.6	11,209	#6 OIL	238,182	BBL'S	6.392	1,522,424	4,343,969	3.0719	18.24
22 # 1		176,103					GAS	2,036,639	MCF	1.000	2,036,639	5,879,179	3.3385	2.89
23 # 2	204	151,878	34.7	95.4	62.8	10,893	#6 OIL	250,338	BBL'S	6.392	1,600,279	4,560,490	3.0027	18.22
24 # 2		172,610					GAS	1,934,213	MCF	1.000	1,934,213	5,524,395	3.2005	2.86
25 # 3	367	322,667	44.5	72.3	67.5	10,486	#6 OIL	506,214	BBL'S	6.399	3,239,436	9,239,066	2.8633	18.25
26 # 3		295,246					GAS	3,240,073	MCF	1.000	3,240,073	9,316,170	3.1554	2.88
27 # 4	367	388,826	47.8	98.3	62.6	10,362	#6 OIL	613,042	BBL'S	6.397	3,921,555	11,191,285	2.8782	18.26
28 # 4		426,961					GAS	4,531,524	MCF	1.000	4,531,524	13,410,603	3.1409	2.96

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (2)	NET OUTPUT FACTOR (%) (3)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (@KWH)	COST OF FUEL (C/UNIT)		
1 RIVIERA	# 3	272	502,423	47.1	74.0	66.5	10,112	#6 OIL	779,850	BBLS	6.410	4,998,964	12,884,181	2.5644	16.52
2	# 3		100,292					GAS	1,095,666	MCF	1.000	1,095,666	3,349,456	3.3397	3.06
3	# 4	275	641,070	29.4	94.2	64.9	10,256	#6 OIL	1,015,213	BBLS	6.414	6,511,740	16,698,976	2.6049	16.45
4	# 4		133,468					GAS	1,431,842	MCF	1.000	1,431,842	4,322,265	3.2384	3.02
5 SANFORD	# 3	137	103,690	20.2	97.1	64.4	12,094	#6 OIL	195,808	BBLS	6.307	1,235,027	3,290,845	3.1737	16.81
6	# 3		26,234					GAS	336,262	MCF	1.000	336,262	978,061	3.7283	2.91
7	# 4	362	453,433	40.4	95.0	54.9	10,357	#6 OIL	724,439	BBLS	6.311	4,572,016	12,208,295	2.6924	16.85
8	# 4		214,184					GAS	2,549,630	MCF	1.000	2,549,630	7,386,320	3.1541	2.90
9	# 5		297,971					GAS	3,274,383	MCF	1.000	3,274,383	9,526,791	3.1972	2.91
10	# 5	362	564,746	50.2	93.3	58.1	10,486	#6 OIL	914,079	BBLS	6.315	5,772,309	15,453,974	2.7364	16.91
		**		**											
11 TURKEY POINT	# 1	387	237,659	53.5	84.9	64.7	10,125	#6 OIL	363,072	BBLS	6.356	2,307,687	6,454,144	2.7157	17.78
12	# 1		710,029					GAS	7,288,097	MCF	1.000	7,288,097	21,612,643	3.0439	2.97
		**		**											
13	# 2	367	255,388	59.1	95.5	60.7	9,981	#6 OIL	382,834	BBLS	6.357	2,433,689	6,814,553	2.6683	17.80
14	# 2		786,205					GAS	7,962,627	MCF	1.000	7,962,627	23,534,577	2.9934	2.96
15 CUTLER	# 5	67	0	15.3	99.9	61.1	14,187	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		47,904					GAS	679,616	MCF	1.000	679,616	2,074,282	4.3301	3.05
17	# 6	137	0	0.4	96.5	61.0	12,250	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		135,134					GAS	1,655,424	MCF	1.000	1,655,424	4,941,692	3.6569	2.99
19 FT MYERS	1-12	565	2,776	0.1	98.6	59.5	18,722	#2 OIL	8,923	BBLS	5.825	51,973	250,928	9.0392	28.12
20 LAUDERDALE	1-12	364	114	1.0	91.4	58.9	17,814	#2 OIL	394	BBLS	5.645	2,224	10,952	9.6111	27.80
21	1-12		13,642					GAS	242,820	MCF	1.000	242,820	791,862	5.8046	3.26
22	13-24	364	585	1.3	94.9	61.3	17,409	#2 OIL	1,778	BBLS	5.614	9,982	49,422	8.4522	27.80
23	13-24		17,995					GAS	313,469	MCF	1.000	313,469	1,004,939	5.5845	3.21
24 EVERGLADES	1-12	364	75	1.6	91.8	65.6	18,225	#2 OIL	456	BBLS	5.750	2,622	13,190	17.6712	28.92
25	1-12		24,145					GAS	438,794	MCF	1.000	438,794	1,431,324	5.9279	3.26

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: _____ TOTAL PERIOD

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW@)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (@KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	80.4	97.4	68.4	9,284	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		1					#2 OIL	5 BBLs	3.800	19	179	0.0000	35.83
3 # 1		840,862					GAS	7,806,597 MCF	1.000	7,806,597	23,248,380	2.7648	2.98
4 # 2	239	0	80.3	97.2	81.1	9,338	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	4 BBLs	3.250	13	143	0.0000	35.83
6 # 2		837,195					GAS	7,817,754 MCF	1.000	7,817,754	23,298,526	2.7829	2.98
7 ST JOHNS (1) # 1	(A) 125	(B) 505,969	77.0	96.1	96.0	9,525	COAL	199,682 TONS	24.136	4,819,562	8,204,155	1.6215	41.09
8 # 1		931					#2 OIL	1,509 BBLs	5.832	8,800	40,707	4.3747	26.98
9 # 2	(A) 125	(B) 478,249	96.0	89.9	80.0	9,514	COAL	182,835 TONS	24.887	4,550,292	7,758,337	1.6222	42.43
10 # 2		1,581					#2 OIL	2,575 BBLs	5.824	14,998	69,461	4.3946	26.98
11 SCHERER # 4	(A) 646	(B) 2,262,477	80.2	86.9	78.2	9,598	COAL	21,716,266 MMBTU (C)	---	21,716,266	37,208,301	1.6446	1.71
12 # 4		688					#2 OIL	1,142 BBLs	5.818	6,644	29,490	4.2888	25.82
13 TURKEY POINT # 3	666	2,873,903	98.0	96.9	100.2	11,118	NUCLEAR	31,951,814 MMBTU	---	31,951,814	11,169,957	0.3887	0.35
14 # 4	666	2,607,643	90.2	71.3	99.7	11,377	NUCLEAR	29,666,389 MMBTU	---	29,666,389	10,579,429	0.4057	0.36
15 ST LUCIE # 1	839	1,663,517	44.8	46.4	99.1	11,188	NUCLEAR	18,611,186 MMBTU	---	18,611,186	7,891,534	0.4744	0.42
16 # 2	714	2,949,508	93.3	93.6	99.6	10,973	NUCLEAR	32,363,587 MMBTU	---	32,363,587	13,326,447	0.4518	0.41
17													
18													
19 SYSTEM TOTALS	15,475	37,461,829	---	---	---	9,850	---	14,578,446 BBLs	---	370,487,710	750,299,740	2.0028	---
20								134,037,309 MCF					
21								21,716,266 MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS								382,517 TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								112,592,976 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF SEP 1996

PURCHASER	CURRENT MONTH			PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE			
***** HEAVY OIL *****									
1									
2	UNIT1 (BBL.)	1,913,208	2,195,318	-282,060-	11.4-	16,488,487	10,793,148	5,695,339	51.2
3	UNIT COST (\$/BBL.)	17,787	16,271	1,513	9.4	17,440	1,788	15,652	10.8
4	AMOUNT (\$)	34,597,011	35,878,000	-1,280,989-	3.0-	796,322,005	171,194,000	123,180,000	71.9
5	*****								
6	UNIT1 (BBL.)	2,565,017	2,237,616	327,401	14.6	14,564,795	10,004,872	4,559,923	34.8
7	UNIT COST (\$/BBL.)	17,396	16,083	1,313	8.3	17,568	15,416	2,152	13.0
8	AMOUNT (\$)	44,823,378	35,948,436	8,874,942	24.1	275,829,181	168,009,817	107,819,364	52.3
9	*****								
10	UNIT1 (BBL.)	4,355,941	3,643,839	712,102	25.0	4,355,941	3,643,839	712,102	25.0
11	UNIT COST (\$/BBL.)	17,643	15,793	1,850	11.8	17,643	15,793	1,850	11.8
12	AMOUNT (\$)	80,177,817	57,601,800	22,576,017	39.7	80,177,817	57,601,800	22,576,017	39.7
13	*****								
14	DATA SUPPLY	55	55	0		839,247			
15	*****								
16	UNIT1 (BBL.)	1,000	0	1,000	100.0	12,395	0	12,395	100.0
17	UNIT COST (\$/BBL.)	29,090	0	29,090	100.0	33,096	0	33,096	100.0
18	AMOUNT (\$)	29,143	0	29,143	100.0	410,146	0	410,146	100.0
19	*****								
20	UNIT1 (BBL.)	2,238	2,047	191	10.3	18,270	3,225	15,045	100.0
21	UNIT COST (\$/BBL.)	27,790	28,700	-910-	3.3-	27,670	28,497	-827	3.0
22	AMOUNT (\$)	62,518	58,733	3,785	6.5	505,294	92,548	412,746	100.0
23	*****								
24	UNIT1 (BBL.)	201,442	210,730	-9,288-	4.4-	201,442	210,730	-2,288	1.1
25	UNIT COST (\$/BBL.)	29,815	20,523	9,292	31.1	29,815	20,523	9,292	45.7
26	AMOUNT (\$)	6,005,889	4,327,032	1,678,857	39.5	6,005,889	4,327,032	1,678,857	39.5
27	*****								
28	DATA SUPPLY								
29	*****								
30	UNIT1 (TON)	43,799	49,431	-5,632-	8.2-	399,511	391,040	8,471	2.2
31	UNIT COST (\$/TON)	43,096	39,610	3,486	8.2	42,025	41,524	501	1.2
32	AMOUNT (\$)	2,747,603	2,747,000	603	0.0	19,787,664	15,702,000	4,085,664	6.9
33	*****								
34	UNIT1 (TON)	44,614	44,289	325	0.7	382,517	377,776	4,741	1.3
35	UNIT COST (\$/TON)	41,643	40,918	725	1.7	41,708	40,480	1,228	3.0
36	AMOUNT (\$)	2,711,084	2,579,910	131,174	5.1	15,962,492	15,280,939	681,553	4.6
37	*****								
38	UNIT1 (TON)	84,564	79,983	4,581	10.2	84,564	79,983	4,581	10.2
39	UNIT COST (\$/TON)	41,320	40,913	407	1.0	41,320	40,913	407	1.0
40	AMOUNT (\$)	3,504,227	3,286,362	217,865	13.5	3,504,227	3,286,362	217,865	13.5
41	*****								
42	DATA SUPPLY								
43	*****								
44	UNIT1 (MWH)	3,497,439	2,278,444	1,218,995	33.5	21,698,107	20,019,339	1,678,768	9.4
45	UNIT COST (\$/MWH)	1,878	1,847	31	1.7	1,777	1,787	-10	0.6
46	AMOUNT (\$)	6,568,830	4,214,000	2,354,830	54.8	38,827,371	34,408,000	4,419,371	12.5
47	*****								
48	UNIT1 (MWH)	1,812,339	2,339,990	-527,651-	28.2	21,716,346	23,895,946	-2,179,599	9.2
49	UNIT COST (\$/MWH)	1,778	1,641	137	7.8	1,714	1,700	14	0.8
50	AMOUNT (\$)	3,223,106	4,176,998	-953,892-	22.8-	37,208,301	40,783,337	-3,575,036-	8.8
51	*****								
52	UNIT1 (MWH)	3,974,314	3,199,302	775,012	22.9	3,932,314	3,199,302	733,012	22.9
53	UNIT COST (\$/MWH)	1,778	1,762	16	0.9	1,778	1,762	16	0.9
54	AMOUNT (\$)	6,992,345	5,708,368	1,283,977	22.3	6,992,345	5,708,368	1,283,977	22.3
55	*****								
56	UNIT1 (MWH)	24,878,790	22,940,004	1,938,786	8.4	134,037,309	120,537,442	13,500,867	11.1
57	UNIT COST (\$/MWH)	2,409	2,276	133	5.2	2,962	2,316	646	24.0
58	AMOUNT (\$)	59,787,316	52,109,450	7,677,866	14.7	397,854,739	300,241,500	97,613,239	12.5
59	*****								
60	UNIT1 (MWH)	20,896,999	22,294,428	-1,397,429-	6.3-	112,592,976	115,870,878	-3,277,904-	2.8-
61	UNIT COST (\$/MWH)	3715	3489	226	6.4	3489	3481	8	0.2
62	AMOUNT (\$)	7,797,328	7,777,422	20,906-	0.3-	42,967,347	40,443,155	2,524,192	6.2
63	*****								
64	UNIT1 (MWH)	0	0	0	100.0	0	0	0	100.0
65	UNIT COST (\$/MWH)	0	0	0	100.0	0	0	0	100.0
66	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
67	*****								
68	UNIT1 (MWH)	0	0	0	100.0	0	0	0	100.0
69	UNIT COST (\$/MWH)	0	0	0	100.0	0	0	0	100.0
70	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
71	*****								
72	UNIT1 (MWH)	3,008	100	2,908	100.0	15,821	600	15,221	100.0
73	UNIT COST (\$/MWH)	8683	1,000	7,683	11.5	8754	1,000	7,754	10.2
74	AMOUNT (\$)	2,606	100	2,506	100.0	14,135	600	13,535	100.0
75	*****								
76	UNIT1 (MWH)	0	0	0	100.0	0	0	0	100.0
77	UNIT COST (\$/MWH)	0	0	0	100.0	0	0	0	100.0
78	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0

LINE 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 5,000 BARRELS, \$41,789 PERIOD-TO-DATE.
 LINE 59 EXCLUDE NUCLEAR DISPOSAL COST OF \$1,223,969 CURRENT MONTH AND \$9,402,204 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Sep-96

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$2,915.18	RIVIERA - FUELS RECEIVABLE - QUALITY ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - QUALITY ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS CANAVERAL - FUELS RECEIVABLE - QUALITY ADJ
(238) \$	(3,986.50)	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
\$	478.72	MANATEE - FUELS RECEIVABLE - QUALITY ADJ MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOT. TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY ADJ MARTIN - FUELS RECEIVABLE - QUALITY ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
309 \$	5,175.75	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
138 \$	2,412.24	MANATEE - SPECIAL ADJUSTMENT MARTIN - SPECIAL ADJUSTMENT
(157) \$	(2,934.03)	MARTIN - TEMP/CAL ADJUSTMENT
62	\$4,061.38	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1998

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	22,681	0	22,681	2.783	3.400		
	OS	33,946	0	33,946	2.783	3.716	626,870	771,147
	S	0	0	0	0.000	0.000	937,934	1,261,441
ST. LUCIE RELIABILITY		44,074	0	44,074	0.395	0.395	0	0
80% OF GAIN ON ECONOMY SALES							173,900	173,900
TOTAL		100,701	0	100,701	1.726	2.191	115,562	
							1,854,086 *	2,206,488
ACTUAL:								
ECONOMY		25,986	0	25,986	2.668	3.664		
FMPA (SL 1)		17,879	0	17,879	0.621	0.621	745,102	952,113
OUC (SL 1)		12,364	0	12,364	(0.325)	(0.325)	111,074	111,074
SEMOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		259	0	259	1.948	2.241	(40,222)	(40,222)
FLORIDA KEYS ELECTRIC COOPERATIVE		3,013	0	3,013	4.460	4.460	5,046	5,803
ENRON POWER MARKETING	OS	270	0	270	3.293	4.233	134,383	134,383
FLORIDA POWER CORPORATION	OS	7,200	0	7,200	2.700	3.588	8,890	11,430
CITY OF HOMESTEAD	OS	272	0	272	2.750	3.425	194,400	258,336
UTILITY BOARD OF THE CITY OF KEY WEST	OS	10,799	0	10,799	2.228	2.598	7,461	9,315
KOCH (Prior Months Adjustment)	OS	0	0	0	0.000	0.000	240,610	280,609
CITY OF LAKE WORTH UTILITIES	OS	277	0	277	2.578	3.353	90	90
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	400	0	400	2.700	4.500	7,142	9,288
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	773	0	773	2.981	4.106	10,800	18,000
OGLETHORP POWER CORPORATION (Prior Months Adjustment)	OS	0	0	0	0.000	0.000	23,042	31,736
TAMPA ELECTRIC COMPANY	OS	9,168	0	9,168	3.197	4.534	(238)	(238)
							293,100	415,710
ECONOMY SUB-TOTAL		25,986	0	25,986	2.668	3.664		
ST. LUCIE PARTICIPATION SUB-TOTAL		30,243	0	30,243	0.234	0.234	745,192	952,113
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		32,431	0	32,431	2.851	3.621	70,852	70,852
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							924,746	1,174,462
TOTAL		88,660	0	88,660	1.963	2.478	165,537	
							1,908,327 *	2,197,427
CURRENT MONTH:								
DIFFERENCE		(12,041)	0	(12,041)	0.237	0.287		
DIFFERENCE (%)		(12.0)	0.0	(12.0)	13.7	13.1	52,241	(9,061)
							2.8	(0.4)
PERIOD TO DATE:								
ACTUAL		668,134	0	668,134	2.611	3.202	19,071,468	21,391,995
ESTIMATED		939,942	0	939,942	1.854	3.260	27,159,120	30,642,712
DIFFERENCE		(271,808)	0	(271,808)	0.726	(0.058)	(8,087,632)	(9,250,717)
DIFFERENCE (%)		(28.9)	0.0	(28.9)	38.5	(1.8)	(29.8)	(30.2)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1996

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) X (6)(b)
ACTUAL:								
ECONOMY		327,488	0	327,488	3.025	3.648	9,905,877	11,940,074
FMPA (SL 1)		73,355	0	73,355	0.825	0.825	458,250	458,250
OUC (SL 1)		50,726	0	50,726	0.557	0.557	282,621	282,621
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		2,161	0	2,161	2.406	2.767	52,004	59,804
FLORIDA KEYS ELECTRIC COOPERATIVE		12,577	0	12,577	4.865	4.865	611,905	611,905
DEL-HI	OS	3,050	0	3,050	3.572	7.274	108,950	221,850
ELECTRIC CLEARINGHOUSE	OS	1,800	0	1,800	2.950	3.750	47,200	60,000
ENRON	OS	22,122	0	22,122	3.033	3.852	671,010	852,202
FLORIDA POWER CORPORATION	OS	38,576	0	38,576	2.895	3.943	1,116,728	1,521,011
FT. PIERCE UTILITIES AUTHORITY	OS	2,961	0	2,961	2.725	3.409	80,694	100,930
CITY OF GAINESVILLE	OS	4,189	0	4,189	3.001	3.910	125,713	163,792
HEARTLAND	OS	350	0	350	4.500	5.886	15,750	20,800
CITY OF HOMESTEAD	OS	521	0	521	2.807	3.192	13,580	16,628
UTILITY BOARD OF THE CITY OF KEY WEST	OS	38,608	0	38,608	2.566	3.205	990,843	1,237,330
KOCH	OS	2,610	0	2,610	2.449	3.575	63,909	93,302
CITY OF LAKE WORTH	OS	4,171	0	4,171	2.573	3.219	107,313	134,257
LOUIS DREYFUS	OS	(137)	0	(137)	2.234	50.555	(3,060)	(89,261)
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	1,048	0	1,048	2.545	3.650	26,676	38,250
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	4,299	0	4,299	3.024	4.068	129,990	174,864
OGLETHORP POWER CORPORATION	OS	34,059	0	34,059	3.108	3.961	1,058,592	1,349,152
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	1,166
RAINBOW	OS	300	0	300	2.800	3.354	8,400	10,062
TAMPA ELECTRIC COMPANY	OS	21,330	0	21,330	3.379	4.454	720,739	950,087
TENNESSEE POWER	OS	20,060	0	20,060	3.906	5.342	783,476	1,071,532
CITY OF VERO BEACH	OS	110	0	110	2.700	3.150	2,970	3,465
WESTERN GAS RESOURCES POWER MARKETING	OS	2,000	0	2,000	3.200	4.406	64,000	88,120
ECONOMY SUB-TOTAL		327,488	0	327,488	3.025	3.646	9,905,877	11,940,074
ST. LUCIE PARTICIPATION SUB-TOTAL		124,081	0	124,081	0.597	0.597	740,871	740,871
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		216,565	0	216,565	3.139	4.022	6,797,362	8,711,050
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							1,627,358	
TOTAL		668,134	0	668,134	2.611	3.202	19,071,488 *	21,391,095

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	22,681	626,670	771,147	2.763	3.400	144,477
TOTAL		22,681	626,670	771,147	2.763	3.400	x .80 115,582
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	38	7,320	8,669	19.263	22.813	1,349
FLORIDA POWER CORPORATION	C	14,436	433,164	565,071	3.001	3.914	131,907
CITY OF GAINESVILLE	C	2,292	56,247	65,510	2.454	2.858	9,263
CITY OF HOMESTEAD	C	1,032	28,748	30,136	2.592	2.920	3,388
JACKSONVILLE ELECTRIC AUTHORITY	C	413	9,419	10,553	2.281	2.555	1,134
UTILITY BOARD OF THE CITY OF KEY WEST	C	55	1,645	1,822	2.991	3.313	177
CITY OF LAKE WORTH UTILITIES	C	30	650	715	2.167	2.383	65
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	110	3,353	4,669	3.048	4.263	1,336
ORLANDO UTILITIES COMMISSION	C	708	17,533	18,966	2.478	2.682	1,453
REEDY CREEK IMPROVEMENT DISTRICT	C	4	115	129	2.875	3.225	14
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	568	14,726	16,872	2.593	2.970	2,146
SOUTHERN COMPANIES	C	300	6,750	8,250	2.250	2.750	1,500
CITY OF STARKE	C	55	1,308	1,947	2.378	3.540	639
TAMPA ELECTRIC COMPANY	C	5,873	164,391	216,584	2.799	3.688	52,193
CITY OF VERO BEACH	C	72	1,823	2,180	2.532	3.028	357
SUB-TOTAL		25,986	745,192	952,113	2.868	3.664	206,921
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		25,986	745,192	952,113	2.868	3.664	165,537
CURRENT MONTH:							
DIFFERENCE		3,305	118,522	180,966	0.105	0.264	49,955
DIFFERENCE (%)		14.6	18.9	23.5	3.8	7.8	43.2
PERIOD TO DATE:							
ACTUAL							
ESTIMATED		327,488	9,905,877	11,940,074	3.025	3.646	1,827,358
DIFFERENCE		452,460	13,918,297	18,846,181	3.076	4.165	3,942,307
DIFFERENCE (%)		(124.972)	(4,012,420)	(6,908,107)	(0.051)	(0.519)	(2,314,949)
		(27.6)	(28.8)	(36.6)	(1.7)	(12.5)	(58.7)

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1998

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	482	18,718	21,517	3.883	4.464	2,799
FLORIDA POWER CORPORATION	C	103,415	2,887,893	3,742,439	2.793	3.819	854,546
CITY OF FT. PIERCE	C	94	1,598	1,810	1.998	1.928	214
CITY OF GAINESVILLE	C	7,191	174,845	204,540	2.431	2.844	29,695
CITY OF HOMESTEAD	C	8,288	215,812	241,504	2.804	2.914	25,692
JACKSONVILLE ELECTRIC AUTHORITY	C	5,588	137,527	174,853	2.482	3.130	37,326
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,023	22,923	25,969	2.241	2.540	3,088
CITY OF LAKE WORTH UTILITIES	C	225	6,150	7,712	2.733	3.428	1,582
CITY OF LAKE WORTH UTILITIES	C	4,058	105,973	124,717	2.811	3.073	18,744
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	939	27,548	39,705	2.934	4.228	12,159
ORLANDO UTILITIES COMMISSION	C	16,725	384,851	443,823	2.301	2.852	58,772
REEDY CREEK IMPROVEMENT DISTRICT	C	477	9,508	10,893	1.993	2.242	1,185
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	16,299	419,145	498,138	2.572	3.058	78,993
SOUTHERN COMPANIES	C	140,178	4,868,023	5,568,911	3.473	3.973	700,888
CITY OF STARKE	C	72	1,707	2,549	2.371	3.540	842
CITY OF TALLAHASSEE	C	675	16,791	19,947	2.488	2.955	3,158
TAMPA ELECTRIC COMPANY	C	19,267	544,528	737,562	2.828	3.828	193,034
CITY OF VERO BEACH	C	919	19,818	21,890	2.158	2.382	2,074
TAMPA ELECTRIC COMPANY	X	1,575	42,525	51,975	2.700	3.300	9,450
SUB-TOTAL		327,488	9,905,877	11,940,074	3.025	3.848	2,034,197
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		327,488	9,905,877	11,940,074	3.025	3.848	1,627,358

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		502,451	0	0	502,451	1.755		8,817,840
ST. LUCIE RELIABILITY		44,070	0	0	44,070	0.432		190,200
SJRPP		259,590	0	0	259,590	1.540		3,998,670
TOTAL		806,111	0	0	806,111	1.614		13,006,710
ACTUAL:								
SOUTHERN COMPANIES	UPS	417,248	0	0	417,248	1.819		7,589,741
SOUTHERN COMPANIES	R	100,961	0	0	100,961	1.725		1,741,163
PRIOR MONTH ADJUSTMENT		0	0	0	0			(294,491)
		518,209	0	0	518,209	1.744		9,036,413
FMPA (SL 2)		27,123	0	0	27,123	0.537		145,542
PRIOR MONTH ADJUSTMENT		(11)	0	0	(11)			(1,880)
		27,112	0	0	27,112	0.530		143,662
OUC (SL 2)		18,756	0	0	18,756	0.484		90,835
PRIOR MONTH ADJUSTMENT		(7)	0	0	(7)			380
		18,749	0	0	18,749	0.487		91,215
JACKSONVILLE ELECTRIC AUTHORITY	UPS	250,121	0	0	250,121	1.771		4,430,215
PRIOR MONTH ADJUSTMENT		(27,851)	0	0	(27,851)			(412,170)
		222,270	0	0	222,270	1.808		4,018,045
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(49)	0	0	(49)	2.161		(1,059)
ST. LUCIE PARTICIPATION SUB-TOTAL		45,861	0	0	45,861	0.512		234,897
TOTAL		786,291	0	0	786,291	1.690		13,288,296
CURRENT MONTH:								
DIFFERENCE		(19,820)	0	0	(19,820)	0.076		281,586
DIFFERENCE (%)		(2.5)	0.0	0.0	(2.5)	4.7		2.2
PERIOD TO DATE:								
ACTUAL		4,611,805	0	0	4,611,805	1.736		80,061,109
ESTIMATED		4,320,953	0	0	4,320,953	1.732		74,841,874
DIFFERENCE		290,852	0	0	290,852	0.004		5,239,235
DIFFERENCE (%)		6.7	0.0	0.0	6.7	0.3		7.0

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE,
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- TABLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
SOUTHERN COMPANIES	UPS & R	2,930,921	0	0	2,930,921	1.804		52,874,569
FMPA (SL 2)		151,892	0	0	151,892	0.545		828,235
OUC (SL 2)		105,037	0	0	105,037	0.483		507,298
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,422,801	0	0	1,422,801	1.817		25,845,684
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,154	0	0	1,154	2.195		25,328
ST. LUCIE PARTICIPATION SUB-TOTAL		256,929	0	0	256,929	0.520		1,335,531
TOTAL		4,611,805	0	0	4,611,805	1.736		80,081,109

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		492,311	0	0	492,311	1.882	1.882	9,266,743
TOTAL		492,311	0	0	492,311	1.882	1.882	9,266,743
ACTUAL:								
ROYSTER COMPANY		4,884	0	0	4,884	1.492	1.492	72,871
INDIANTOWN COGENERATION		173,955	0	0	173,955	2.285	2.285	3,974,518
BIO-ENERGY PARTHERS, INC.		6,488	0	0	6,488	2.062	2.062	133,732
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		26,558	0	0	26,558	1.534	1.534	407,473
TROPICANA PRODUCTS, INC.		1,411	0	0	1,411	2.241	2.241	31,815
FLORIDA CRUSHED STONE		92,729	0	0	92,729	1.822	1.822	1,504,227
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,259	0	0	34,259	2.170	2.170	743,414
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		33,893	0	0	33,893	2.161	2.161	732,308
GEORGIA PACIFIC CORPORATION		138	0	0	138	1.938	1.938	2,674
CEDAR BAY GENERATING COMPANY		165,083	0	0	165,083	1.590	1.590	2,624,301
LEE COUNTY RESOURCE RECOVERY		15,100	0	0	15,100	2.010	2.010	303,547
OKEELANTA POWER L.P.		7,188	0	0	7,188	(7.890)	(7.890)	(566,971)
OSCEOLA POWER L.P.		(877)	0	0	(877)	35.288	35.288	(309,477)
CYPRESS ENERGY		0	0	0	0	0.000	0.000	3,804,099
TOTAL		560,805	0	0	560,805	2.400	2.400	13,458,331
CURRENT MONTH:								
DIFFERENCE		68,494	0	0	68,494	0.518	0.518	4,191,588
DIFFERENCE (%)		13.9	0.0	0.0	13.9	27.5	27.5	45.2
PERIOD TO DATE:								
ACTUAL		3,475,408	0	0	3,475,408	2.083	2.083	72,386,621
ESTIMATED		3,105,016	0	0	3,105,016	1.934	1.934	60,048,355
DIFFERENCE		370,392	0	0	370,392	0.149	0.149	12,338,266
DIFFERENCE (%)		11.9	0.0	0.0	11.9	7.7	7.7	20.5

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1996

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
ROYSTER COMPANY		32,770	0	0	32,770	1.575	1.575	516,248
INDIANTOWN COGENERATION		1,097,659	0	0	1,097,659	2.355	2.355	25,854,365
BIO-ENERGY PARTNERS, INC.		35,998	0	0	35,998	2.034	2.034	732,330
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		165,995	0	0	165,995	1.555	1.555	2,581,217
TROPICANA PRODUCTS, INC.		5,501	0	0	5,501	2.554	2.554	140,511
FLORIDA CRUSHED STONE		532,160	0	0	532,160	1.697	1.697	9,028,532
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		217,060	0	0	217,060	2.186	2.186	4,700,909
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		219,565	0	0	219,565	2.186	2.186	4,758,662
U. S. SUGAR CORPORATION - BRYANT (Prior Period Adjustment)		(666)	0	0	(666)	1.581	1.581	(10,847)
U. S. SUGAR CORPORATION - CLEWISTON (Prior Period Adjustment)		0	0	0	0	0.000	0.000	351
GEORGIA PACIFIC CORPORATION		668	0	0	668	2.283	2.283	19,820
CEDAR BAY GENERATING COMPANY		927,426	0	0	927,426	1.819	1.819	15,010,678
LEE COUNTY RESOURCE RECOVERY		84,702	0	0	84,702	2.406	2.406	2,037,553
OKEELANTA POWER L.P.		104,737	0	0	104,737	2.082	2.082	2,180,817
OSCEOLA POWER L.P.		51,653	0	0	51,653	2.001	2.001	1,033,378
CYPRESS		0	0	0	0	0.000	0.000	3,804,099
TOTAL		3,475,408	0	0	3,475,408	2.083	2.083	72,386,621

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER, 1996

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (6)(a) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	289,750	1.804	5,227,110	1.968	5,702,300	475,190
NON-FLORIDA	C	211,187	2.124	4,485,130	2.268	4,831,477	346,347
TOTAL		500,937	1.939	9,712,240	2.103	10,533,777	821,537
ACTUAL:							
FLORIDA POWER CORPORATION	C	8,351	1.989	166,084	2.244	187,360	21,276
CITY OF GAINESVILLE	C	4,878	1.982	96,683	2.227	108,653	11,970
JACKSONVILLE ELECTRIC AUTHORITY	C	3,700	2.189	80,986	2.423	89,869	8,663
CITY OF LAKE WORTH UTILITIES	C	1,282	2.260	28,968	2.508	32,153	3,185
ORLANDO UTILITIES COMMISSION	C	9,118	2.101	191,577	2.313	210,931	19,354
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	33,659	1.679	568,327	1.942	657,626	89,299
CITY OF TALLAHASSEE	C	91	2.111	1,921	2.395	2,179	258
TAMPA ELECTRIC COMPANY	C	63,450	1.762	1,117,701	2.117	1,343,415	225,714
CITY OF VERO BEACH	C	1,695	2.397	40,627	2.612	44,268	3,641
JACKSONVILLE ELECTRIC AUTHORITY	OS	1,200	2.317	27,800	2.933	35,200	7,400
PECO	C	1,491	2.190	32,646	2.408	35,902	3,256
CORAL	OS	200	2.525	5,050	3.000	6,000	950
ELECTRIC CLEARINGHOUSE	OS	1,200	1.425	17,100	1.600	21,600	4,500
ENRON	OS	150,820	2.243	3,382,258	2.792	4,210,430	828,172
KOCH	OS	12,400	2.155	267,244	2.761	342,400	75,156
LOUIS DREYFUS ELECTRIC POWER	OS	25,144	2.158	542,592	2.715	682,632	140,040
OGLETHORP POWER CORPORATION	OS	88,250	1.944	1,715,433	2.513	2,217,628	502,195
PECO	OS	4,109	2.178	89,403	2.833	116,425	27,022
VITOL	OS	13,100	1.527	200,059	2.052	268,800	68,741
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		127,624	1.818	2,320,674	2.125	2,711,454	390,780
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		296,714	2.107	6,252,785	2.683	7,901,817	1,650,032
TOTAL		424,338	2.020	8,573,459	2.501	10,613,271	2,040,812
CURRENT MONTH:							
DIFFERENCE		(76,599)	0.081	(1,130,781)	0.398	79,464	1,219,275
DIFFERENCE (%)		(15.3)	4.2	(11.7)	18.9	0.8	148.4
PERIOD TO DATE:							
ACTUAL		1,612,037	2.016	32,493,005	2.448	39,461,358	6,968,353
ESTIMATED		2,093,134	1.934	40,483,104	2.203	48,107,188	5,624,084
DIFFERENCE		(481,097)	0.082	(7,990,099)	0.245	(6,645,830)	1,344,269
DIFFERENCE (%)		(23.0)	4.2	(19.7)	11.1	(14.4)	23.9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 199

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ACTUAL:							
FLORIDA POWER CORPORATION	C	106,034	1.987	2,107,109	2.225	2,358,731	251,622
FT. PIERCE UTILITIES AUTHORITY	C	20	2.295	459	2.465	493	34
CITY OF GAINESVILLE	C	21,522	1.992	428,651	2.267	487,910	59,259
CITY OF HOMESTEAD	C	12	4.658	559	5.367	644	85
JACKSONVILLE ELECTRIC AUTHORITY	C	17,984	2.287	411,247	2.581	460,492	49,245
CITY OF LAKE WORTH UTILITIES	C	2,710	2.346	63,583	2.608	70,671	7,088
ORLANDO UTILITIES COMMISSION	C	36,425	2.368	862,701	2.630	957,851	95,150
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	116,555	1.648	1,920,647	1.891	2,203,903	283,256
CITY OF TALLAHASSEE	C	1,714	2.339	40,098	2.654	45,482	5,386
TAMPA ELECTRIC COMPANY	C	398,689	1.780	7,101,237	2.139	8,533,455	1,432,218
CITY OF VERO BEACH	C	4,021	2.650	106,558	2.872	115,466	8,908
FLORIDA POWER CORPORATION	OS	2,100	1.650	34,650	2.300	48,300	13,650
CITY OF GAINESVILLE	OS	4,083	3.577	146,045	3.846	157,035	10,990
JACKSONVILLE ELECTRIC AUTHORITY	OS	1,506	2.456	36,980	3.048	45,910	8,930
ORLANDO UTILITIES COMMISSION	OS	7,300	3.919	286,070	4.594	335,337	49,267
PECO	C	1,541	2.194	33,804	2.415	37,219	3,415
SOUTHERN COMPANIES	C	9,128	2.599	237,271	3.099	282,911	45,640
COASTAL	OS	1,068	2.025	21,627	2.691	28,736	7,109
CORAL	OS	1,000	2.785	27,850	3.072	30,720	2,870
ELECTRIC CLEARINGHOUSE	OS	33,463	2.172	726,866	2.481	830,134	103,268
ENRON	OS	315,702	2.100	6,631,167	2.604	8,219,609	1,588,442
ENERGY	OS	213	3.484	7,420	4.224	8,998	1,578
HEARTLAND	OS	2,679	3.019	80,866	3.447	92,339	11,453
KOCH POWER	OS	136,253	2.110	2,874,500	2.769	3,772,530	898,030
LOUIS DREYFUS ELECTRIC POWER	OS	29,284	2.187	640,372	2.755	806,791	166,419
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC	OS	10,912	2.028	221,339	2.701	294,768	73,429
OGLETHORPE POWER CORPORATION	OS	248,132	2.058	5,106,220	2.568	6,372,722	1,266,502
PECO	OS	79,751	2.44	1,948,652	2.924	2,331,668	383,016
SONAT	OS	3,494	2.186	76,380	2.868	100,206	23,826
VITOL GAS	OS	18,482	1.658	306,479	2.327	430,127	123,648
DUKE POWER	EP	60	8.967	5,380	0.000	0	(5,380)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		720,875	1.879	13,546,592	2.195	15,821,680	2,275,088
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		891,162	2.126	18,946,413	2.653	23,639,678	4,863,265
TOTAL		1,612,037	2.016	32,493,005	2.448	39,461,358	6,968,353