

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997**

COST OF GAS PURCHASED	CURRENT MONTH:				SEPTEMBER 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	22,162	16,653	5,509	33.08	133,947	109,002	24,945	22.88				
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	15,822	15,822	0	0.00				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	520,899	778,814	(257,915)	(33.12)	4,359,489	4,919,698	(560,209)	(11.39)				
5 DEMAND	219,733	193,519	26,214	13.55	1,690,160	1,572,253	117,907	7.50				
6 OTHER	(1,762)	0	(1,762)	0.00	(15,829)	0	(15,829)	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	2,709	0	2,709	0.00	8,712	0	8,712	0.00				
8 DEMAND	4,292	0	4,292	0.00	9,082	0	9,082	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	756,113	991,068	(234,955)	(23.71)	6,165,795	6,616,775	(450,980)	(6.82)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,945	1,783	1,162	65.17	14,545	11,910	2,635	22.12				
14 TOTAL THERM SALES	998,831	989,285	9,546	0.96	6,796,047	6,604,865	191,182	2.89				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	3,239,940	2,756,960	482,980	17.52	19,948,850	18,451,590	1,497,260	8.11				
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	2,819,940	2,756,960	62,980	2.28	18,559,120	18,451,590	107,530	0.58				
19 DEMAND	3,746,400	3,131,400	615,000	19.64	27,516,140	25,754,140	1,762,000	6.84				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	420,000	0	420,000	0.00	1,304,830	0	1,304,830	0.00				
22 DEMAND	420,000	0	420,000	0.00	1,304,830	0	1,304,830	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,399,940	2,756,960	(357,020)	(12.95)	17,254,290	18,451,590	(1,197,300)	(6.49)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	9,129	4,950	4,179	84.42	42,120	33,160	8,960	27.02				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,894,235	2,752,010	3,142,225	114.18	32,924,955	18,418,430	14,506,525	78.76				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.684	0.604	0.080	13.25	0.671	0.591	0.080	13.54				
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	18.472	28.249	(9.777)	(34.61)	23.490	26.663	(3.173)	(11.90)				
32 DEMAND (5/19)	5.865	6.180	(0.315)	(5.10)	6.142	6.105	0.037	0.61				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.645	0.000	0.645	0.00	0.668	0.000	0.668	0.00				
35 DEMAND (8/22)	1.022	0.000	1.022	0.00	0.696	0.000	0.696	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	31.505	35.948	(4.443)	(12.36)	35.735	35.860	(0.125)	(0.35)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	32.260	36.020	(3.760)	(10.44)	34.532	35.917	(1.385)	(3.86)				
40 TOTAL COST OF THERM SOLD (11/27)	12.828	36.013	(23.185)	(64.38)	18.727	35.925	(17.198)	(47.87)				
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	11.811	34.996	(23.185)	(66.25)	17.710	34.908	(17.198)	(49.27)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.85541	35.12758	(23.272)	(66.25)	17.77659	35.03925	(17.263)	(49.27)				
45 PGA FACTOR ROUNDED TO NEAREST .001	11.855	35.128	(23.273)	(66.25)	17.777	35.039	(17.262)	(49.27)				

**DECLASSIFIED**

DOCUMENT NUMBER DATE

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FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997**

COST OF GAS PURCHASED	CURRENT MONTH:		SEPTEMBER 1996		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	22,162	16,653	5,509	33.08	133,947	109,002	24,945	22.88
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	15,822	15,822	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	520,899	778,814	(257,915)	(33.12)	4,359,489	4,919,698	(560,209)	(11.39)
5 DEMAND	219,733	193,519	26,214	13.55	1,690,160	1,572,253	117,907	7.50
6 OTHER	(1,762)	0	(1,762)	0.00	(15,829)	0	(15,829)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	2,709	0	2,709	0.00	8,712	0	8,712	0.00
8 DEMAND	4,292	0	4,292	0.00	9,082	0	9,082	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	756,113	991,068	(234,955)	(23.71)	6,165,795	6,616,775	(450,980)	(6.82)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,945	1,783	1,162	65.17	14,545	11,910	2,635	22.12
14 TOTAL THERM SALES	998,831	989,285	9,546	0.96	6,796,047	6,604,865	191,182	2.89
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,239,940	2,756,960	482,980	17.52	19,948,850	18,451,590	1,497,260	8.11
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,819,940	2,756,960	62,980	2.28	18,559,120	18,451,590	107,530	0.58
19 DEMAND	3,746,400	3,131,400	615,000	19.64	27,516,140	25,754,140	1,762,000	6.84
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	420,000	0	420,000	0.00	1,304,830	0	1,304,830	0.00
22 DEMAND	420,000	0	420,000	0.00	1,304,830	0	1,304,830	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,399,940	2,756,960	(357,020)	(12.95)	17,254,290	18,451,590	(1,197,300)	(6.49)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,129	4,950	4,179	84.42	42,120	33,160	8,960	27.02
27 TOTAL THERM SALES (24-26 Estimated Only)	5,894,235	2,752,010	3,142,225	114.18	32,924,955	18,418,430	14,506,525	78.76
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.684	0.604	0.080	13.25	0.671	0.591	0.080	13.54
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	18.472	28.249	(9.777)	(34.61)	23.490	26.663	(3.173)	(11.90)
32 DEMAND (5/19)	5.865	6.180	(0.315)	(5.10)	6.142	6.105	0.037	0.61
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.645	0.000	0.645	0.00	0.668	0.000	0.668	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.000	0.696	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	31.505	35.948	(4.443)	(12.36)	35.735	35.860	(0.125)	(0.35)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	32.260	36.020	(3.760)	(10.44)	34.532	35.917	(1.385)	(3.86)
40 TOTAL COST OF THERM SOLD (11/27)	12.828	36.013	(23.185)	(64.38)	18.727	35.925	(17.198)	(47.87)
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	11.811	34.996	(23.185)	(66.25)	17.710	34.908	(17.198)	(49.27)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.85541	35.12758	(23.272)	(66.25)	17.77659	35.03925	(17.263)	(49.27)
45 PGA FACTOR ROUNDED TO NEAREST .001	11.855	35.128	(23.273)	(66.25)	17.777	35.039	(17.262)	(49.27)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997**

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 1996				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	22,162	16,653	5,509	33.08	133,947	109,002	24,945	22.88	
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	15,822	15,822	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	520,899	778,814	(257,915)	(33.12)	4,359,489	4,919,698	(560,209)	(11.39)	
5 DEMAND	219,733	193,519	26,214	13.55	1,690,160	1,572,253	117,907	7.50	
6 OTHER	(1,762)	0	(1,762)	0.00	(15,829)	0	(15,829)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	2,709	0	2,709	0.00	8,712	0	8,712	0.00	
8 DEMAND	4,292	0	4,292	0.00	9,082	0	9,082	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(75,075)	75,075	(100.00)	0	(115,871)	115,871	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	756,113	915,993	(159,880)	(17.45)	6,165,795	6,500,904	(335,109)	(5.15)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,945	1,783	1,162	65.17	14,545	11,910	2,635	22.12	
14 TOTAL THERM SALES	998,831	914,210	84,621	9.26	6,796,047	6,488,994	307,053	4.73	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,239,940	2,756,960	482,980	17.52	19,948,850	18,451,590	1,497,260	8.11	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	2,280,000	2,280,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,819,940	2,756,960	62,980	2.28	18,559,120	18,451,590	107,530	0.58	
19 DEMAND	3,746,400	3,131,400	615,000	19.64	27,516,140	25,754,140	1,762,000	6.84	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	420,000	0	420,000	0.00	1,304,830	0	1,304,830	0.00	
22 DEMAND	420,000	0	420,000	0.00	1,304,830	0	1,304,830	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,399,940	2,756,960	(357,020)	(12.95)	17,254,290	18,451,590	(1,197,300)	(6.49)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,129	4,950	4,179	84.42	42,120	33,160	8,960	27.02	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,894,235	2,752,010	3,142,225	114.18	32,924,955	18,418,430	14,506,525	78.76	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.684	0.604	0.080	13.25	0.671	0.591	0.080	13.54	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	18.472	28.249	(9.777)	(34.61)	23.490	26.663	(3.173)	(11.90)	
32 DEMAND (5/19)	5.865	6.180	(0.315)	(5.10)	6.142	6.105	0.037	0.61	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.645	0.000	0.645	0.00	0.668	0.000	0.668	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.000	0.696	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	31.505	33.225	(1.720)	(5.18)	35.735	35.232	0.503	1.43	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	32.260	36.020	(3.760)	(10.44)	34.532	35.917	(1.385)	(3.86)	
40 TOTAL COST OF THERM SOLD (11/27)	12.828	33.285	(20.457)	(61.46)	18.727	35.296	(16.569)	(46.94)	
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	11.811	32.268	(20.457)	(63.40)	17.710	34.279	(16.569)	(48.34)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	11.85541	32.38933	(20.534)	(63.40)	17.77659	34.40789	(16.631)	(48.34)	
45 PGA FACTOR ROUNDED TO NEAREST .001	11.855	32.389	(20.534)	(63.40)	17.777	34.408	(16.631)	(48.33)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

APRIL 1996 THROUGH MARCH 1997  
SEPTEMBER 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,600,790	17,778.73	0.684
2 No Notice Commodity Adjustment - System Supply	15,150	115.75	0.764
3 Commodity Pipeline - Scheduled FTS - End Users	420,000	2,709.00	0.645
4 Commodity Pipeline - Scheduled FTS - OSSS	204,000	1,558.56	0.764
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,239,940	22,162.04	0.684
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,615,940	483,010.62	18.464
18 Commodity Other - Scheduled FTS - OSSS	204,000	37,888.10	18.573
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,819,940	520,898.72	18.472
<b>MAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,122,400	211,713.67	6.780
26 Demand (Pipeline) Entitlement to End-Users	420,000	4,292.40	1.022
27 Demand (Pipeline) Entitlement to OSSS	204,000	3,727.08	1.827
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,746,400	219,733.15	5.865
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	(1,761.84)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(1,761.84)	0.000

FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH:		SEPTEMBER 1996		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	520,899	778,814	257,915	33.12	4,359,489	4,919,698	560,209	11.39	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	242,215	137,179	(105,036)	(76.57)	1,824,100	1,581,206	(242,894)	(15.36)	
3 TOTAL	763,114	915,993	152,879	16.69	6,183,589	6,500,904	317,315	4.88	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,005,832	914,210	(91,622)	(10.02)	6,813,841	6,488,994	(324,847)	(5.01)	
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	0	0.00	212,970	212,970	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	1,041,327	949,705	(91,622)	(9.65)	7,026,811	6,701,964	(324,847)	(4.85)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	278,213	33,712	(244,501)	(725.26)	843,222	201,060	(642,162)	(319.39)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(1,246)	0	1,246	0.00	(17,295)	0	17,295	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(397,541)	415,812	813,353	195.61	(769,026)	425,939	1,194,965	280.55	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495)	0	0.00	(212,970)	(212,970)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(156,069)	414,029	570,098	137.70	(156,069)	414,029	570,098	137.70	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(397,541)	415,812	813,353	195.61					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(154,823)	414,029	568,852	137.39					
14 TOTAL (12+13)	(552,364)	829,841	1,382,205	166.56					
15 AVERAGE (50% OF 14)	(276,182)	414,921	691,103	166.56					
16 INTEREST RATE - FIRST DAY OF MONTH	5.3900%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.4400%	0.0000%	---	---					
18 TOTAL (16+17)	10.8300%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.4150%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.451%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	(1,246)	0	---	---					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1996 Through MARCH 1997  
SEPTEMBER 1996

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 96	LG & E	SYS SUPPLY	N/A	1,520,640	220,500	1,741,140	458,000.00	N/A	N/A	INCL IN COST	26.30
2	APR 96	AMOCO	SYS SUPPLY	N/A	1,885,550	0	1,885,550	494,422.50	N/A	N/A	INCL IN COST	26.22
3	APR 96	SCANA	SYS SUPPLY	N/A	290,100	0	290,100	68,100.00	N/A	N/A	INCL IN COST	23.47
4	MAY 96	LG & E	SYS SUPPLY	N/A	1,158,100	243,500	1,401,600	310,091.53	N/A	N/A	INCL IN COST	22.12
5	MAY 96	AMOCO	SYS SUPPLY	N/A	1,262,070	0	1,262,070	286,782.75	N/A	N/A	INCL IN COST	22.72
6	MAY 96	TEXACO	SYS SUPPLY	N/A	299,770	0	299,770	68,200.00	N/A	N/A	INCL IN COST	22.75
7	MAY 96	UNOCAL	SYS SUPPLY	N/A	299,770	0	299,770	69,130.00	N/A	N/A	INCL IN COST	23.06
8	JUN 96	LG & E	SYS SUPPLY	N/A	1,153,330	108,750	1,262,080	321,543.33	N/A	N/A	INCL IN COST	25.48
9	JUN 96	AMOCO	SYS SUPPLY	N/A	1,161,000	0	1,161,000	278,100.00	N/A	N/A	INCL IN COST	23.95
10	JUN 96	TEXACO	SYS SUPPLY	N/A	67,760	0	67,760	16,292.50	N/A	N/A	INCL IN COST	24.04
11	JUN 96	SCANA	SYS SUPPLY	N/A	29,010	0	29,010	6,900.00	N/A	N/A	INCL IN COST	23.78
12	JUN 96	NORAM	SYS SUPPLY	N/A	290,100	0	290,100	69,000.00	N/A	N/A	INCL IN COST	23.78
13	JUL 96	LG & E	SYS SUPPLY	N/A	1,056,800	189,550	1,246,350	351,056.97	N/A	N/A	INCL IN COST	28.17
14	JUL 96	AMOCO	SYS SUPPLY	N/A	1,227,400	0	1,227,400	329,244.75	N/A	N/A	INCL IN COST	26.82
15	JUL 96	TEXACO	SYS SUPPLY	N/A	299,770	0	299,770	81,235.50	N/A	N/A	INCL IN COST	27.10
16	JUL 96	LG & E	SYS SUPPLY	N/A	6,300	0	6,300	1,656.80	N/A	N/A	INCL IN COST	26.30
17	AUG 96	LG & E	SYS SUPPLY	N/A	1,267,280	292,050	1,559,330	351,679.50	N/A	N/A	INCL IN COST	22.55
18	AUG 96	AMOCO	SYS SUPPLY	N/A	1,379,120	0	1,379,120	328,193.90	N/A	N/A	INCL IN COST	23.80
19	AUG 96	TEXACO	SYS SUPPLY	N/A	14,520	0	14,520	3,255.00	N/A	N/A	INCL IN COST	22.42
20	AUG 96	PANENERGY	SYS SUPPLY	N/A	16,440	0	16,440	3,485.00	N/A	N/A	INCL IN COST	21.20
21	SEP 96	LG & E	SYS SUPPLY	N/A	1,336,340	204,000	1,540,340	246,719.72	N/A	N/A	INCL IN COST	18.41
22	SEP 96	AMOCO	SYS SUPPLY	N/A	1,334,400	0	1,334,400	247,779.00	N/A	N/A	INCL IN COST	18.57
23	SEP 96	TEXACO	SYS SUPPLY	N/A	145,200	0	145,200	26,400.00	N/A	N/A	INCL IN COST	18.18
<b>TOTAL</b>					<b>17,300,770</b>	<b>1,258,350</b>	<b>18,559,120</b>	<b>4,417,268.75</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23.80</b>

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1996 THROUGH MARCH 1997  
 MONTH: SEPTEMBER 1996

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	LG&E	611	858	830	25,748	24,909	\$1.7650	\$1.8244	
2	AMOCO	611	1,774	1,715	53,232	51,437	\$1.7675	\$1.8292	
3	LG&E	23060	2,070	2,002	62,100	60,060	\$1.8250	\$1.8870	
4	LG&E	25306	720	696	21,600	20,880	\$1.7650	\$1.8259	
5	AMOCO	25412	920	890	27,600	26,700	\$1.8275	\$1.8891	
6	AMOCO	62100	66	63	1,968	1,903	\$1.7675	\$1.8279	
7	AMOCO	62133	1,840	1,780	55,200	53,400	\$1.8075	\$1.8684	
8	TEXAGO	62134	500	484	15,000	14,520	\$1.7600	\$1.8182	
9	LG&E	62137	920	889	27,600	26,670	\$1.8050	\$1.8679	
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25									
<b>TOTAL</b>			9,668	9,349	290,048	280,479			
							<b>WEIGHTED AVERAGE</b>	\$1.7959	\$1.8572

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

		CURRENT MONTH:		SEPTEMBER 1996		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	472,365	450,550	(21,815)	(4.84)	3,306,179	3,125,410	(180,769)	(5.78)
OUTDOOR LIGHTING	(21)	198	70	(128)	(182.86)	1,186	830	(356)	(42.89)
RESIDENTIAL	(31)	458,330	466,100	7,770	1.67	3,199,805	3,366,810	167,005	4.96
LARGE VOLUME	(51)	1,655,522	1,503,540	(151,982)	(10.11)	10,089,661	9,662,580	(427,081)	(4.42)
OTHER	(81)	6,500	7,850	1,350	17.20	48,054	53,230	5,176	9.72
<b>TOTAL FIRM</b>		<b>2,592,915</b>	<b>2,428,110</b>	<b>(164,805)</b>	<b>(6.79)</b>	<b>16,644,885</b>	<b>16,208,860</b>	<b>(436,025)</b>	<b>(2.69)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	341,337	323,890	(17,447)	(5.39)	2,122,678	2,209,520	86,842	3.93
INTERRUPTIBLE TRANSPORT	(92)	20,579	22,030	1,451	6.59	129,774	135,430	5,656	4.18
LARGE VOLUME INTERRUPTIBLE	(93)	2,735,404	1,832,920	(902,484)	(49.24)	12,769,268	10,924,940	(1,844,328)	(16.88)
OFF SYSTEM SALES SERVICE	(95)	204,000	0	(204,000)	0.00	1,258,350	0	(1,258,350)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>3,301,320</b>	<b>2,178,840</b>	<b>(1,122,480)</b>	<b>(51.52)</b>	<b>16,280,070</b>	<b>13,269,890</b>	<b>(3,010,180)</b>	<b>(22.68)</b>
<b>TOTAL THERM SALES</b>		<b>5,894,235</b>	<b>4,606,950</b>	<b>(1,287,285)</b>	<b>(27.94)</b>	<b>32,924,955</b>	<b>29,478,750</b>	<b>(3,446,205)</b>	<b>(11.69)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,488	2,416	(72)	(2.98)	2,457	2,403	(54)	(2.25)
OUTDOOR LIGHTING	(21)	0	4	4	100.00	0	5	5	100.00
RESIDENTIAL	(31)	30,303	29,964	(339)	(1.13)	30,682	30,452	(230)	(0.76)
LARGE VOLUME	(51)	857	903	46	5.09	881	900	19	2.11
OTHER	(81)	430	410	(20)	(4.88)	427	413	(14)	(3.39)
<b>TOTAL FIRM</b>		<b>34,078</b>	<b>33,697</b>	<b>(381)</b>	<b>(1.13)</b>	<b>34,447</b>	<b>34,173</b>	<b>(274)</b>	<b>(0.80)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>		<b>34,094</b>	<b>33,713</b>	<b>(381)</b>	<b>(1.13)</b>	<b>34,463</b>	<b>34,189</b>	<b>(274)</b>	<b>(0.80)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	190	186	(4)	(2.15)	1,346	1,301	(45)	(3.46)
OUTDOOR LIGHTING	(21)	0	18	18	100.00	0	166	166	100.00
RESIDENTIAL	(31)	15	16	1	6.25	104	111	7	6.31
LARGE VOLUME	(51)	1,932	1,665	(267)	(16.04)	11,453	10,736	(717)	(6.68)
OTHER	(81)	15	19	4	21.05	113	129	16	12.40
INTERRUPTIBLE	(61)	26,257	23,135	(3,122)	(13.49)	163,283	157,823	(5,460)	(3.46)
INTERRUPTIBLE TRANSPORT	(92)	20,579	22,030	1,451	6.59	129,774	135,430	5,656	4.18
LARGE VOLUME INTERRUPTIBLE	(93)	2,735,404	1,832,920	(902,484)	(49.24)	12,769,268	10,924,940	(1,844,328)	(16.88)
OFF SYSTEM SALES SERVICE	(95)	204,000	0	(204,000)	0.00	1,258,350	0	(1,258,350)	0.00



ACTUAL FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0495	1.0452	1.0436	1.0395	1.0413	1.0412						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.05	1.06	1.06	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0469	1.0452	1.0432	1.0382	1.0409	1.0410						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.06	1.06	0	0	0	0	0	0

**I N V O I C E**

**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SOMAT Affiliate

DATE	09/30/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Mations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/96		
INVOICE NO.	13332		
TOTAL AMOUNT DUE	\$119,157.71		

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT TONYA DAILY AT (713)853-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			09/96	A	RES	0.3659	0.0685		0.4344	240,300	\$104,386.32
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			09/96	A	RES	0.3659	0.0600		0.4259	43,500	\$18,526.65
	NO NOTICE RESERVATION CHARGE			09/96	A	NNR	0.0694			0.0694	30,000	\$2,082.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16103			09/96	A	TRL	0.0530	0.0600		0.1130	(2,900)	(\$327.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16104			09/96	A	TRL	0.0530	0.0600		0.1130	(8,700)	(\$983.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16105			09/96	A	TRL	0.0530	0.0600		0.1130	(5,800)	(\$655.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16106			09/96	A	TRL	0.0530	0.0600		0.1130	(8,700)	(\$983.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16108			09/96	A	TRL	0.0530	0.0600		0.1130	(2,900)	(\$327.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16109			09/96	A	TRL	0.0530	0.0600		0.1130	(2,900)	(\$327.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16157			09/96	A	TRL	0.0530	0.0600		0.1130	(11,600)	(\$1,310.80)
	WESTERN DIVISION REVENUE SHARING CREDIT			09/96	A	TCH						(\$187.62)
	MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$734.14)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/96.											270,300	\$119,157.71

\*\*\* END OF INVOICE 13332 \*\*\*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	09/30/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/96		
INVOICE NO.	13320		
TOTAL AMOUNT DUE	\$100,895.60		

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT TONYA DAILY AT (713)853-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POJ NO.	RECEIPTS NAME	DELIVERIES POJ NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		09/96	A	RES	0.7488	0.0085		134,340	\$101,735.68
	MARKET IT REVENUE SHARING CREDIT		09/96	A	ITF					(\$840.08)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 09/96.									134,340	\$100,895.60
*** END OF INVOICE 13320 ***										

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	10/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13531		
TOTAL AMOUNT DUE	\$16,435.48		

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT TONYA DAILY AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES			VOLUMES MHBTU ORY	AMOUNT
							BASE	SURCHARGES	DTSC NET		
	Usage Charge - No Notice For DELAND			09/96	A	COM	0.0259	0.0505	0.0764	2,115	\$161.59
	Usage Charge - No Notice For SANFORD			09/96	A	COM	0.0259	0.0505	0.0764	174	\$13.29
	Usage Charge - No Notice For WEST PALM BEACH			09/96	A	COM	0.0259	0.0505	0.0764	(774)	(\$59.13)
	Usage Charge	16103	FPU-RIVIERA BEACH	09/96	A	COM	0.0259	0.0505	0.0764	17,900	\$1,367.56
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	09/96	A	COM	0.0259	0.0505	0.0764	19,859	\$1,517.23
	Usage Charge	16105	FPU-WEST PALM BEACH	09/96	A	COM	0.0259	0.0505	0.0764	20,000	\$1,528.00
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	09/96	A	COM	0.0259	0.0505	0.0764	33,120	\$2,530.37
	Usage Charge	16107	FPU-LAKE WORTH	09/96	A	COM	0.0259	0.0505	0.0764	29,800	\$2,276.72
	Usage Charge	16108	FPU-BOYNTON BEACH	09/96	A	COM	0.0259	0.0505	0.0764	24,000	\$1,833.60
	Usage Charge	16109	FPU-BOCA RATON	09/96	A	COM	0.0259	0.0505	0.0764	32,600	\$2,490.64
	Usage Charge	16156	FPU-SANFORD	09/96	A	COM	0.0259	0.0505	0.0764	5,220	\$398.81
	Usage Charge	16158	FPU-DELAND	09/96	A	COM	0.0259	0.0505	0.0764	10,710	\$818.24
	Usage Charge	16273	FARMLAND INDUSTRIES	09/96	A	COM	0.0259	0.0505	0.0764	20,400	\$1,558.56

TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/96.

215,124 \$16,435.46 ✓

\*\*\* END OF INVOICE 13531 \*\*\*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	10/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13520		
TOTAL AMOUNT DUE	\$5,726.56		

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT TONYA DAILY  
 TYPE: FIRM TRANSPORTATION AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16103	FPU-RIVIERA BEACH	09/96	A	COM	0.0371	0.0155		0.0526	6,000	\$315.60
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	09/96	A	COM	0.0371	0.0155		0.0526	9,930	\$522.32
	Usage Charge	16105	FPU-WEST PALM BEACH	09/96	A	COM	0.0371	0.0155		0.0526	12,000	\$631.20
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	09/96	A	COM	0.0371	0.0155		0.0526	24,000	\$1,262.40
	Usage Charge	16107	FPU-LAKE WORTH	09/96	A	COM	0.0371	0.0155		0.0526	6,000	\$315.60
	Usage Charge	16109	FPU-BOCA RATON	09/96	A	COM	0.0371	0.0155		0.0526	6,000	\$315.60
	Usage Charge	16156	FPU-SANFORD	09/96	A	COM	0.0371	0.0155		0.0526	15,810	\$831.61
	Usage Charge	16157	FPU-SANFORD WEST	09/96	A	COM	0.0371	0.0155		0.0526	15,840	\$833.18
	Usage Charge	16158	FPU-DELAND	09/96	A	COM	0.0371	0.0155		0.0526	13,290	\$699.05
TOTAL FOR CONTRACT 3624 FOR MONTH OF 09/96.											108,870	\$5,726.56

\*\*\* END OF INVOICE 13520 \*\*\*

LG&E Natural Marketing Inc  
P.O. Box 651529  
Charlotte, NC 28265-1529

Statement Date:  
October 04, 1996  
Production Month:  
September 1996  
Company Number:

Florida Public Utilities Company  
Attn: Mgr of Engineering & Gas Supply  
401 S. Dixie Highway  
P.O. Box 3395  
W. Palm Beach, FL 33402-3395

# Invoice

199609-JL-00321

## LG&E Natural Marketing Inc

Title Transfer Contract: S-FLAPUBUTILCO-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price	Amount Due
RGT	611	RGT MOES REFUGIO SNG	Nom	25,748	25,748	\$1.7650	\$45,445.22
RGT	25306	ZONE 1 POOLING PT.	Nom	21,600	21,600	\$1.7650	\$38,124.00
RGT	23060	RGT CSX PLANT RESIDU	Nom	62,100	62,100	\$1.8250	\$113,392.50
RGT	62137	DIGS-MOBILE BAY LATE	Nom	27,600	27,600	\$1.8050	\$49,818.00

Totals 197,048 \$246,719.72

Receipt

(Average Price Rounded)

Commodity Total \$246,719.72

Net Amount Due \$246,719.72

Payment Due By: 10/20/96

Wire Transactions To:	Please Send Invoices To:	Please Remit Check To:	Please Send Correspondence To:	Control Sent To:
atlg Bank	Attn: Gas Accounting	LG&E Natural Marketing I	Attn: Gas Accounting	
all TX	P.O. Box 569550	P.O. Box 651529	PO Box 569550	
company 1290288605	Dallas, TX 75356-9550	Charlotte, NC 28265-1529	Dallas, TX 75356-9550	
BA 11000012			Phone: (214) 640-6800	
			Fax: (214) 640-6938	





NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 91022518097 ABA# 021000021  
NEW YORK, NY 10081-6000

ADMIN. TREASURER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 018181  
INVOICE DATE 10-10-996  
CONTRACT 1574ES  
DELIVERY MONTH 09/1996

Payment Due: 25TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 09/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mbbls	Price \$/mbbl	Amount Due (\$)
EGT/MOPS/INVOLI CONTRACT 178051	020022	53,252	1.75750	94,087.56
EGT STANTON 3 POOL POINT	059380	27,500	1.32750	50,139.00
EGT/AGC/SMPH PT 3824, 3915, 3957, 60	087279	1,968	1.75750	3,473.44
EGT FAIRWAY BLD	070045	55,200	1.30750	99,771.00
TOTAL AMOUNT DUE				247,471.00

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1200100001054 A981603 14187601 018181,101096,0996





ORIGINAL INVOICE

PAYMENT BY CHECK  
TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO  
401 S DIXIE HWY  
PO BOX 3395  
WEST PALM BEACH, FL 334023395  
ATTENTION: TREASURER

PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:  
THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

INVOICE		DELIVERY MONTH	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
06090352	10/3/09	09/09	32576	BENNY OKRUHLIK (713)752-7243

TERMS  
PAYMENT DUE ON EARLIER OF 10 DAYS FROM RECEIPT OR 25TH DAY OF THE MONTH

PIPELINE	POINT OF SALE/CHARGES	AMT/STU	COMMITU	AMOUNT
VARIOUS	MOBILE BAY 823	15,000	517,600	526,400.00
Total Amount Due				526,400.00

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
PL OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE

FOR OFFICE USE ONLY

CONTRACT NUMBER	STATE CODE	BAY #	ACCOUNT MANAGER
21-3281		58-001-001-09	SUSAN GRIFFIN

CUSTOMER COPY