

Seeless



NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
NUI Energy Brokers, Inc.
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service

DATE
FILE NO.

One Elizabethtown Plaza
P.O. Box 3175
Union
New Jersey 07083-1975
Tel: (908) 289-5000



Via Federal Express

October 29, 1996

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shummard Oak Boulevard
Tallahassee, Florida 32399-0868

10 30 1996
RECEIVED
DIVISION OF RECORD & REPORTING
TALLAHASSEE, FLORIDA

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing is City Gas Company of Florida's **revised** purchased gas adjustment filing for the month of September 1996. The purpose of this filing is to revise the highlighted or computer shading of sensitive information to properly reflect the original line by line request for confidential treatment.

Very truly yours,

Raymond A. DeMoine
Raymond A. DeMoine
Director, Rates &
Regulatory Affairs

- copies cover letter
- ACK _____
- AFA _____
- APP _____
- CAF _____
- CRD _____
- CTF _____
- ENV 3 _____
- FIN 1 _____
- GEN _____
- HRM _____
- INT _____
- LEG _____
- PLN _____
- REC _____
- SEC 1 _____
- WAS _____
- OTH matilda _____

DECLASSIFIED



[x-ref 11223-96]
DOCUMENT NUMBER-DATE
11517 OCT 30 96
FPSC-RECORDS/REPORTING

with attachment

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	APRIL 96		Through		MARCH 97		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	74,331	45,434	28,897	63.60	322,651	283,988	38,663	13.61	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	7,808	-	-	50,230	50,230	-	-	
3	SWING SERVICE	-	-	-	-	-	-	-	-	
4	COMMODITY (Other)	722,081	1,509,850	(787,769)	(52.18)	8,908,859	9,437,345	(528,486)	(5.60)	
5	DEMAND (Line 32 - 29 A-1 support detail)	687,064	749,316	(62,252)	(8.31)	4,388,050	4,749,063	(351,013)	(7.39)	
6	OTHER	4,032	3,859	173	4.48	31,744	23,152	8,592	37.11	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1 + 2 + 3 + 4 + 5 + 6 + 10) - (7 + 8 + 9)	1,495,316	2,316,267	(820,951)	(35.44)	13,711,535	14,543,778	(832,243)	(5.72)	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE	-	(5,475)	5,475	(100.00)	31,277	(33,002)	64,279	(194.77)	
14	TOTAL THERM SALES	2,326,786	2,352,486	(25,700)	(1.09)	15,695,616	14,639,864	1,055,752	7.21	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,784	(2,301,665)	(5.81)	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,237,500	-	-	
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,784	(2,301,665)	(5.81)	
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,701,920	12,923,700	(1,221,780)	(9.45)	60,250,450	81,908,670	(21,658,220)	(26.44)	
20	OTHER Commodity	8,330	9,328	(998)	(10.69)	61,022	55,968	5,054	9.03	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17 + 18 + 20) - (21 + 23)	5,771,610	6,346,048	(574,438)	(9.05)	37,367,141	39,663,752	(2,296,611)	(5.79)	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE	-	(15,000)	15,000	(100.00)	(34,750)	(90,000)	55,250	(61.39)	
27	TOTAL THERM SALES (24-26 Estimated only)	7,000,384	6,331,048	669,336	10.57	47,557,612	39,573,752	7,983,860	20.17	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.01290	0.00717	0.00573	79.92	0.00865	0.00717	0.00148	20.64	
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.12529	0.23827	(0.11298)	(47.42)	0.23880	0.23827	0.00053	0.22	
32	DEMAND (5/19)	0.05871	0.05798	0.00073	1.26	0.07300	0.05798	0.01502	25.91	
33	OTHER (6/20)	0.48401	0.41370	0.07031	17.00	0.52021	0.41366	0.10655	25.76	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.25908	0.36499	(0.10591)	(29.02)	0.36694	0.36668	0.00026	0.07	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	0.36500	(0.36500)	(100.00)	(0.90005)	0.36669	(1.26674)	(345.45)	
40	TOTAL THERM SALES (11/27)	0.21360	0.36586	(0.15226)	(41.62)	0.28831	0.36751	(0.07920)	(21.55)	
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-	
42	TOTAL COST OF GAS (40+41)	0.21540	0.36766	(0.15226)	(41.41)	0.29011	0.36931	(0.07920)	(21.45)	
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21621	0.36904	(0.15283)	(41.41)	0.29120	0.37070	(0.07950)	(21.45)	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.216	0.369	(0.153)	(41.41)	0.291	0.371	(0.080)	(21.56)	

FPSC-RECORDS/REPORTING

1517 OCT 30 88

DOCUMENT NUMBER - DATE

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 09/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	74,331	39,473	34,858	88.31	322,651	252,874	69,777	27.59
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	7,808	7,808	-	-	50,230	50,230	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	722,081	1,011,719	(1,188,638)	(62.23)	8,908,859	14,237,266	(6,328,407)	(37.43)
5	DEMAND (Line 32-29 A-1 support detail)	687,064	721,073	(34,009)	(4.72)	4,398,050	4,448,789	(48,739)	(1.10)
6	OTHER	4,032	3,859	173	4.48	31,744	23,152	8,592	37.11
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	1,495,316	2,683,931	(1,188,615)	(44.29)	13,711,535	19,010,311	(5,298,776)	(27.87)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	-	(6,359)	6,359	(100.00)	31,277	(43,117)	74,394	(172.54)
14	TOTAL THERM SALES	2,326,786	2,672,536	(345,750)	(12.94)	15,695,616	18,939,077	(3,243,461)	(17.13)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,783	(2,301,664)	(5.81)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,237,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	5,763,280	6,336,720	(573,440)	(9.05)	37,306,119	39,607,783	(2,301,664)	(5.81)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,701,920	12,850,880	(1,148,960)	(8.94)	80,250,450	80,339,045	(88,595)	(0.11)
20	OTHER Commodity	8,330	9,328	(998)	(10.69)	61,022	55,968	5,054	9.03
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,771,610	6,346,048	(574,438)	(9.05)	37,367,141	39,663,751	(2,296,610)	(5.79)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	-	(15,000)	15,000	-	(34,750)	(90,000)	55,250	(61.39)
27	TOTAL THERM SALES (24-26 Estimated only)	7,000,384	6,331,048	669,336	10.57	47,557,612	39,573,751	7,983,861	20.17
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01290	0.00623	0.00667	107.06	0.00865	0.00638	0.00227	35.58
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.12520	0.30183	(0.17663)	(58.47)	0.23880	0.39946	(0.12066)	(33.57)
32	DEMAND (5/19)	0.05871	0.05611	0.00260	4.63	0.07300	0.05535	0.01765	31.89
33	OTHER (6/20)	0.48401	0.41370	0.07031	17.00	0.52021	0.41366	0.10655	25.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.25908	0.42293	(0.16385)	(38.74)	0.36694	0.47929	(0.11235)	(23.44)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.42393	(0.42393)	(100.00)	(0.90005)	0.47908	(1.37913)	(287.87)
40	TOTAL THERM SALES (11/27)	0.21360	0.42393	(0.21033)	(49.61)	0.28831	0.48038	(0.19207)	(39.98)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.21540	0.42573	(0.21033)	(49.40)	0.29011	0.48218	(0.19207)	(39.83)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21621	0.42733	(0.21112)	(49.40)	0.29120	0.48399	(0.19279)	(39.83)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.216	0.427	(0.211)	(49.40)	0.291	0.484	(0.193)	(39.88)

COMPANY:	PURCHASED GAS ADJUSTMENT		PAGE 3 OF 11
CITY GAS COMPANY OF FLORIDA	COST RECOVERY CLAUSE CALCULATION		
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD: APRIL 96	THROUGH	MARCH 97	
CURRENT MONTH:	9/96	(A)	(B)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	8,730,390	55,927.01	0.00641
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(2,967,110)	18,403.98	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	5,763,280	74,330.99	0.01290
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	5,763,280	1,411,930.54	0.24499
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		0.00	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment		(689,949.90)	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	5,763,280	722,080.64	0.12529
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	12,430,320	685,853.62	0.05518
26 Less Relinquished to End-Users	(728,400)	(11,376.00)	0.01562
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,125,000	7,807.50	0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		12,586.46	
32 TOTAL DEMAND	12,826,920	694,872	0.05417
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	8,330.40	4,032.41	0.48406
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,330.40	4,032.41	0.48406
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97			
FOR THE PERIOD OF:		CURRENT MONTH: 09/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	726,113	1,915,578	1,189,465	62.09%	8,940,604	14,260,418	5,319,814	37.30%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	769,203	768,354	(849)	-0.11%	4,770,931	4,749,893	(21,038)	-0.44%
3	TOTAL	1,495,316	2,683,932	1,188,616	44.29%	13,711,535	19,010,311	5,298,776	27.87%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,326,786	2,672,536	345,750	12.94%	15,695,616	18,939,077	3,243,461	17.13%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(76,530)	(76,530)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,314,031	2,659,781	345,750	13.00%	15,619,086	18,862,547	3,243,461	17.20%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	818,715	(24,151)	(842,866)	3489.98%	1,907,551	(147,764)	(2,055,315)	1390.94%
8	INTEREST PROVISION-THIS PERIOD (21)	773	2,350	1,577	67.11%	(20,066)	14,777	34,843	235.79%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(244,723)	525,815	770,538	146.54%	(1,376,495)	573,226	1,949,721	340.13%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	76,530	76,530	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	587,520	516,769	(70,751)	-13.69%	587,520	516,769	(70,751)	-13.69%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(244,723)	525,815	770,538	146.54%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	586,747	514,419	(72,328)	-14.06%				
14	TOTAL (12+13)	342,024	1,040,234	698,210	67.12%				
15	AVERAGE (50% OF 14)	171,012	520,117	349,105	67.12%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05400	0.05400	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05444	0.05444	-	0.00%				
18	TOTAL (16+17)	0.10844	0.10844	-	0.00%				
19	AVERAGE (50% OF 18)	0.05422	0.05422	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00452	0.00452	(0.00000)	-0.04%				
21	INTEREST PROVISION (15x20)	773	2,350	1,577	67.11%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH: September '96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
09/96	FGT		FTS-1					22,785	682,285	74,331	
2 *	Noram - 09/96	System Supply	FTS	1,550,705		1,550,705	288,509				18.61
3 *	PanEnergy - 09/96	System Supply	FTS	3,110,727		3,110,727	589,275				18.94
4 *	Amoco - 09/96	System Supply	FTS	255,681		255,681	48,579				19.00
5 *	ProEnergy - 09/96	System Supply	FTS	110,907		110,907	18,854				17.00
6 *	Citrus - 09/96	System Supply	FTS	533,792		533,792	104,089				19.50
7 *	Noble - 09/96	System Supply	FTS	352,049		352,049	64,073				18.20
8 *	NGC - 09/96	System Supply	FTS	1,572,163		1,572,163	298,551				18.99
TOTAL				7,486,024	0	7,486,024	1,411,930	22,785	682,285	74,331	29.27

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 09/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL		1,264,542	1,404,960	140,418	11.10%	9,333,994	9,162,596	(171,398)	-1.84%
2 COMMERCIAL		3,327,695	3,821,420	493,725	14.84%	21,539,160	23,113,174	1,574,014	7.31%
3 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM		4,592,237	5,226,380	634,143	13.81%	30,873,154	32,275,770	1,402,616	4.54%
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE		322,130	457,955	135,825	42.16%	3,082,508	2,966,309	(116,199)	-3.77%
7 LARGE INTERRUPTIBLE		606,149	646,713	40,564	6.69%	3,980,294	4,331,673	351,379	8.83%
8 TRANSPORTATION		1,479,868	-	(1,479,868)	-100.00%	9,975,557	-	(9,975,557)	-100.00%
9 TOTAL INTERRUPTIBLE		2,408,147	1,104,668	(1,303,479)	-54.13%	17,038,359	7,297,982	(9,740,377)	-57.17%
10 TOTAL THERM SALES		7,000,384	6,331,048	(669,336)	-9.56%	47,911,513	39,573,752	(8,337,761)	-17.40%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL		92,852	93,422	570	0.61%	92,291	92,991	700	0.76%
12 COMMERCIAL		4,698	4,998	300	6.39%	4,659	4,906	247	5.30%
13 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM		97,550	98,420	870	0.89%	96,950	97,897	947	0.98%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE		14	9	(5)	-35.71%	15	10	(5)	-33.33%
17 LARGE INTERRUPTIBLE		4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION		43	-	(43)	-100.00%	41	-	(41)	-100.00%
19 TOTAL INTERRUPTIBLE		61	12	(49)	-80.33%	60	13	(47)	-78.33%
20 TOTAL CUSTOMERS		97,611	98,432	821	0.84%	97,010	97,910	900	0.93%
THERM USE PER CUSTOMER									
21 RESIDENTIAL		14	15	1	10.43%	17	16	(1)	-5.88%
22 COMMERCIAL		708	765	56	7.94%	771	785	14	1.82%
23 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE		23,009	50,884	27,875	121.15%	34,250	49,438	15,188	44.34%
26 LARGE INTERRUPTIBLE		151,537	215,571	64,034	42.26%	165,846	240,649	74,803	45.10%
27 TRANSPORTATION		34,416	-	(34,416)	-100.00%	40,551	-	(40,551)	-100.00%

Avg. Btu/cf: (therms/Mcf x 100) =
For September 1996

8,730,390 / 100.0 x 1.0344 =

100.0
103

Fgt FTS - Contract 8034 MCF THERMS RATE AMOUNT

Commodity costs

Hialeah, Dpa Locks, Lake Forest: FTS 1 1,323,434 0.00764 10,111.04

End-Use / Pensacola: FTS 2 1,481,046 0.00526 7,790.30

Cutter Ridge, So. Mia: FTS 1 705,250 0.00764 5,388.11

West Miami, SW Div: FTS 2 769,240 0.00526 4,151.40

Total Miami: 4,298,970 0 27,440.85

Port St. Lucie: FTS 1 21,722 0.00764 166.96

FTS 2 24,308 0.00526 127.96

Cocoa, Eau Gallie, Indian River: FTS 1 451,552 0.00764 3,449.86

FTS 2 505,328 0.00526 2,658.03

End-Use / Merritt Square: FTS 1 0.00764 0.00

FTS 2 119,032 0.00764 909.40

Titusville: FTS 1 132,208 0.00526 700.67

Melbourne: FTS 1 88,613 0.00764 677.00

FTS 2 99,167 0.00526 521.62

Total Brevard: 1,396,900 0 8,916.58

Off-system: 2,988,480 0.00645 19,276.76

Total Firm: 0 8,730,390 55,927.01

MEMO: FGT Fixed charges paid on 10th of month 0.00

Miami: 6,636,900 0.04344 288,306.94

Capacity release: 145,000 - (1,125.00)

System supply: 301,800 0.04344 13,110.18

Treasure Coast: 301,800 0.04344 13,110.18

System supply: 1,785,300 0.04344 77,553.43

Merritt Sq: 0 0.04344 0.00

Total FTS-1 demand: 8,879,000 0.04344 377,845.58

Miami: 4,200,000 0.07573 318,066.00

System supply: (693,400) (10,251.00)

Capacity release: 0 0.00

FTS-2 Demand - System supply: 3,516,600 0.00694 6,454.20

System supply: 185,000 0.00694 1,283.30

Brevard: 930,000 0.00694 6,454.20

Miami: 930,000 0.00694 6,454.20

No Notice Demand-System supply: 1,125,000 0.00694 7,807.50

Western Div / IT Revenue Sharing Cr: 13,320,600 0.00 693,468.06

OTHER CHARGES: Due on or after 20th of month

Net imbalances - Miami: 401.01 804.6

Net imbalances - Treas. Coast: 401.02 804.6

Net imbalances - Brevard: 401.03 804.6

Net imbalances - Miami: 401.01 804.6

Operating account - Balancing: 401.03 804.6

OTHER SUPPLIERS

Netram: 1,550,705 3,110,727

PanEnergy: 589,275 1,104,089

Amoco: 255,681 48,579

ProEnergy: 110,907 18,854

Citrus: 533,792 104,089

Noble: 352,049 64,073

NGC: 1,572,163 298,551

Total costs: 7,486,024 1,411,931

GFT -	Gross charges billed	Net charges received	Payments		Vouchers for	Invoice number	Invoice due	Invoice paid
			Amount	This month				
FIS-1 Commodity (Mtr,Brv,TC) 09/96	8,730,399.8	7,660,270.0	55,927.01	85,927.01				
Reverse FIS-1 Commodity 09/96		7,660,270.0						
FIS-1 Commodity 08/96		7,827,346.0		63,220.82				
Reverse FIS-1 Commodity 08/96								
FIS-1 Demand (Mtr,Brv,TC) 09/96	13,320,800.0	10,935,250.0	693,488.08	1,700,497.97				
Reverse FIS-1 Demand 09/96		10,441,570.0		889,316.03				
FGT Net Imbalance								
Peoples Gas - 08/96	8,330.4	4,032.41	380,153.13	380,223.18				
Reverse Acctual Noram - 08/96		1,595,900.0						
Noram - 08/96		1,595,900.0						
Reverse Acctual PanEnergy - 08/96		1,047,967.0						
PanEnergy - 08/96		1,048,800.0						
Reverse Acctual Amoco - 08/96		1,717,738.0						
Amoco - 08/96		731,710.0						
Reverse Acctual ProEnergy - 08/96		5,563.0						
ProEnergy - 08/96		21,700.0						
Reverse Acctual Coral - 08/96		489,850.0						
Coral - 08/96		489,850.0						
Reverse Acctual Citrus - 08/96		1,937,877.0						
Citrus - 08/96		137,880.0						
Reverse Acctual Texaco - 08/96		1,843,873.0						
Texaco - 08/96		1,843,570.0						
Reverse Acctual NGS - 08/96		1,867,337.0						
NGS - 08/96		1,816,730.0						
Reverse Acctual NGC - 08/96		99,274.0						
NGC - 08/96		148,920.0						
Citrus - 08/96		140,850.0						
Columbia Gulf - 7/96				519.74				
CURRENT MTH ACCRUALS								
Noram - 09/96	1,550,705.0		288,808.67					
PanEnergy - 09/96	3,110,727.0		589,274.73					
Amoco - 09/96	255,881.0		45,579.39					
ProEnergy - 09/96	110,907.0		18,864.18					
Citrus - 09/96	533,792.0		104,089.44					
Noble - 09/96	352,048.0		64,072.92					
NGC - 09/96	1,572,163.0		298,551.20					
Total purchases & accruals 08/96	8,808,690.4		2,330,854.31					
			(201,128.19)					
				0.00				

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

forward to AW 9/4/96 RK

DATE	08/31/96
DATE	09/10/96
OFFICE NO.	12900
NET AMOUNT DUE	\$188,517.10

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			08/96	A	RES	0.7488	0.0085		0.7573	143,592	\$108,742.22
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			08/96	A	RES	0.7488			0.7488	119,908	\$89,787.11
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117			08/96	A	TRL	0.1000			0.1000	65,100 (43,400) ✓	(\$4,340.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 60606			08/96	A	TRL	0.1000			0.1000	(21,700) ✓	(\$2,170.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16117			08/96	A	TRL	0.0639			0.0639	54,808 (8,308) ✓	(\$530.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16118			08/96	A	TRL	0.0639			0.0639	(46,500) ✓	(\$2,971.35)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/96.										143,592	\$188,517.10	

*** END OF INVOICE 12900 ***



APPROVED: *Navarro*
 DATE: 9-3-96
 REVIEWED: *Navarro*
 DATE: 9-3-96

B1

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Paid to AW 9/9/96 RK

08/31/96
09/10/96
INVOICE NO. 12922
AMOUNT DUE \$376,598.10

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			08/96	A	RES	0.3659	0.0685		0.4344	684,976	\$297,553.57
	CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			08/96	A	RES	0.3659	0.0600		0.4259	216,504	\$92,209.05
	NOTICE RESERVATION CHARGE			08/96	A	NNR	0.0694			0.0694	116,250	\$8,067.75
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			08/96	A	TRL	0.1900	0.0600		0.2500	(4,650)	(\$1,162.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16114			08/96	A	TRL	0.0162	0.0600		0.0762	(46,500)	(\$3,543.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16116			08/96	A	TRL	0.0039	0.0600		0.0639	(35,154)	(\$2,246.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16117			08/96	A	TRL	0.0039	0.0600		0.0639	(46,500)	(\$2,971.35)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16118			08/96	A	TRL	0.0039	0.0600		0.0639	(52,700)	(\$3,367.53)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16125			08/96	A	TRL	0.0039	0.0600		0.0639	(31,000)	(\$1,980.90)
	WESTERN DIVISION REVENUE SHARING CREDIT			08/96	A	TCW						(\$5,960.35)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/96.											801,226	\$376,598.10

CATEX

*** END OF INVOICE 12922 ***



APPROVED: [Signature]
 DATE: 9-9-96
 REVIEWED: mauano
 DATE: 9-9-96

B2

INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

faxed to AW 9/4/96 RK

DATE	08/31/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	09/10/96		
VOICE NO.	12991		
TOTAL AMOUNT DUE	\$123,501.92		

CONTRACT	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

I NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			08/96	A	RES	0.7488	0.0085		0.7573	92,907	\$70,358.47
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			08/96	A	RES	0.7488			0.7488	77,593	\$58,101.64
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 58921			08/96	A	TRL	0.0639			0.0639	(15,500)	(\$990.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 60606			08/96	A	TRL	0.0639			0.0639	(62,093)	(\$3,967.74)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/96.											92,907	\$123,501.92

5,500/day

NGCH

71,593

*** END OF INVOICE 12991 ***



APPROVED: *No. 12991*
 DATE: 9-3-96
 REVIEWED: *Manuaro*
 DATE: 9-3-96

CA

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

faxed to Aw 9/17/96 - RK

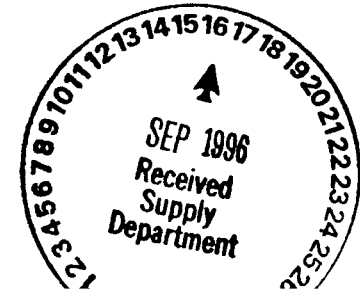
DATE	09/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	09/20/96		
INVOICE NO.	13212		
TOTAL AMOUNT DUE	\$4,498.35		

CONTRACT	5364	SHIPPER:	NUI CORPORATION	CUSTOMER NO.	11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION			

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16114	CITY GAS-LAKE FOREST	08/96	A	COM	0.0371	0.0155		0.0526	2,293	\$120.61
Usage Charge	16116	CITY GAS-OPA LOCKA	08/96	A	COM	0.0371	0.0155		0.0526	5,022	\$264.16
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	14,092	\$741.24
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	14,071	\$740.13
Usage Charge	16122	CITY GAS-WEST MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	5,706	\$300.14
Usage Charge	16123	CGC - SW	08/96	A	COM	0.0371	0.0155		0.0526	5,466	\$287.51
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	4,801	\$252.53
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0371	0.0155		0.0526	3,795	\$199.62
Usage Charge	16177	CITY GAS-TITUSVILLE	08/96	A	COM	0.0371	0.0155		0.0526	2,576	\$135.50
Usage Charge	16178	CITY GAS-COCOA	08/96	A	COM	0.0371	0.0155		0.0526	2,367	\$124.50
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/96	A	COM	0.0371	0.0155		0.0526	8,343	\$438.84
Usage Charge	16180	CITY GAS-MELBOURNE	08/96	A	COM	0.0371	0.0155		0.0526	1,612	\$84.79
Usage Charge	58912	FPL MARTIN NORTH	08/96	A	COM	0.0371	0.0155		0.0526	11,276	\$593.12
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0371	0.0155		0.0526	891	\$46.87
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/96	A	COM	0.0371	0.0155		0.0526	3,209	\$168.79
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/96.										85,520	\$4,498.35

*** END OF INVOICE 13212 ***

APPROVED: *[Signature]*
 DATE: 9-17-96
 REVIEWED: *[Signature]*
 DATE: 9-16-96



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	09/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	09/20/96		
NVOICE NO.	13119		
TOTAL AMOUNT DUE	\$7,115.46		

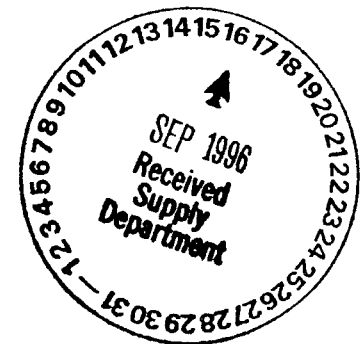
ONTRACT	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS OI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16114	CITY GAS-LAKE FOREST	08/96	A	COM	0.0371	0.0155		0.0526	5,578	\$293.40
Usage Charge	16116	CITY GAS-OPA LOCKA	08/96	A	COM	0.0371	0.0155		0.0526	17,092	\$899.04
Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	23,510	\$1,236.63
Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0371	0.0155		0.0526	18,508	\$973.52
Usage Charge	16122	CITY GAS-WEST MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	9,346	\$491.60
Usage Charge	16123	CGC - SW	08/96	A	COM	0.0371	0.0155		0.0526	9,242	\$486.13
Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0371	0.0155		0.0526	7,017	\$369.09
Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0371	0.0155		0.0526	5,155	\$271.15
Usage Charge	16177	CITY GAS-TITUSVILLE	08/96	A	COM	0.0371	0.0155		0.0526	4,003	\$210.56
Usage Charge	16178	CITY GAS-COCOA	08/96	A	COM	0.0371	0.0155		0.0526	9,255	\$486.81
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/96	A	COM	0.0371	0.0155		0.0526	9,365	\$492.60
Usage Charge	16180	CITY GAS-MELBOURNE	08/96	A	COM	0.0371	0.0155		0.0526	2,751	\$144.70
Usage Charge	58912	FPL MARTIN NORTH	08/96	A	COM	0.0371	0.0155		0.0526	7,456	\$392.19
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0371	0.0155		0.0526	944	\$49.65
Usage Charge	60606	CITY GAS-INDIAN RIVER	08/96	A	COM	0.0371	0.0155		0.0526	6,053	\$318.39

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/96. 135,275 \$7,115.46

*** END OF INVOICE 13119 ***

APPROVED: *N. Navarro*
 DATE: 9-17-96
 RECEIVED: *M. Navarro*
 DATE: 9-16-96



B5

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/96		
INVOICE NO.	13141		
TOTAL AMOUNT DUE	\$41,038.79		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For COCOA			08/96	A	COM	0.0259	0.0505		0.0764	(5,240)	(\$400.34)
	Usage Charge - No Notice For CUTLER RIDGE			08/96	A	COM	0.0259	0.0505		0.0764	(12,317)	(\$941.02)
	Usage Charge - No Notice For HIALEAH			08/96	A	COM	0.0259	0.0505		0.0764	10,959	\$837.27
	Usage Charge - No Notice For MELBOURNE			08/96	A	COM	0.0259	0.0505		0.0764	1,129	\$86.26
	Usage Charge - No Notice For TITUSVILLE			08/96	A	COM	0.0259	0.0505		0.0764	1,288	\$98.40
	Usage Charge	16114	CITY GAS-LAKE FOREST	08/96	A	COM	0.0259	0.0505		0.0764	11,560	\$883.18
	Usage Charge	16116	CITY GAS-OPA LOCKA	08/96	A	COM	0.0259	0.0505		0.0764	26,351	\$2,013.22
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	08/96	A	COM	0.0259	0.0505		0.0764	72,253	\$5,520.13
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	08/96	A	COM	0.0259	0.0505		0.0764	71,260	\$5,444.26
	Usage Charge	16122	CITY GAS-WEST MIAMI	08/96	A	COM	0.0259	0.0505		0.0764	30,024	\$2,293.83
	Usage Charge	16123	CGC - SW	08/96	A	COM	0.0259	0.0505		0.0764	28,755	\$2,196.88
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	08/96	A	COM	0.0259	0.0505		0.0764	26,334	\$2,011.92
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	08/96	A	COM	0.0259	0.0505		0.0764	19,971	\$1,525.78
	Usage Charge	16177	CITY GAS-TITUSVILLE	08/96	A	COM	0.0259	0.0505		0.0764	13,514	\$1,032.47
	Usage Charge	16178	CITY GAS-COCA	08/96	A	COM	0.0259	0.0505		0.0764	13,051	\$997.10
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/96	A	COM	0.0259	0.0505		0.0764	43,766	\$3,343.72
	Usage Charge	16180	CITY GAS-MELBOURNE	08/96	A	COM	0.0259	0.0505		0.0764	8,239	\$629.46
	Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	08/96	A	COM	0.0259	0.0505		0.0764	1,000	\$76.40
	Usage Charge	16260	OUC-INDIAN RIVER	08/96	A	COM	0.0259	0.0505		0.0764	28,800	\$2,200.32
	Usage Charge	58912	FPL MARTIN NORTH	08/96	A	COM	0.0259	0.0505		0.0764	123,911	\$9,466.80
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	08/96	A	COM	0.0259	0.0505		0.0764	2,976	\$227.37
	Usage Charge	60606	CITY GAS-INDIAN RIVER	08/96	A	COM	0.0259	0.0505		0.0764	18,573	\$1,418.98

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

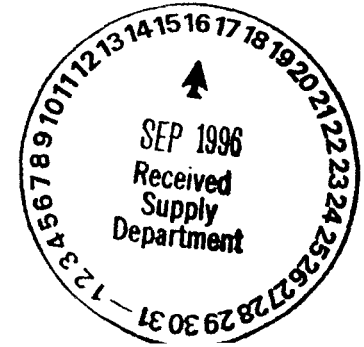
DATE	09/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to:
DATE	09/20/96		Wire Transfer
INVOICE NO.	13141		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$41,038.79		Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	61237	KISSIMMEE CANE ISLAND	08/96	A	COM	0.0259	0.0505		0.0764	1,000	\$76.40
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/96.										537,157	\$41,038.79

*** END OF INVOICE 13141 ***

APPROVED: *Norene Navarro*
 DATE: 9-17-96
 REVIEWED: *Norene Navarro*
 DATE: 9-16-96



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	09/10/96	CUSTOMER: NUI CORPORATION <i>City Gas of Florida</i> ATTN: TINA SEGRETTO PO BOX 3175 UNION, NJ 07083-1975	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/96		
INVOICE NO.	13096		
TOTAL AMOUNT DUE	\$10,568.22		

CONTRACT SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: ~~IN/CASH~~ CASH OUT

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
CIO - Net Receipt Imbalance		05/96		NRI	2.2100		2.2100	1,449	\$3,202.29
CIO - Net No Notice Imbalance		05/96		NNI	2.2100		2.2100	3,333	\$7,365.93
TOTAL FOR MONTH OF 05/96.								4,782	\$10,568.22

*** END OF INVOICE 13096 ***

APPROVED: *[Signature]*
 DATE: 9-17-96
 REVIEWED: *[Signature]*
 DATE: 9-16-96



paid to Aw 9/9/96 K

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

08/31/96
09/10/96
12877
AMOUNT DUE \$697.91

C6F
 CUSTOMER: NUI CORPORATION
 ATTN: TINA SEGRETTO
 PO BOX 3175
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

SHIPPER: CUSTOMER NO. 11420
 TYPE: CASH IN/CASH OUT
 PLEASE CONTACT JACK HOWARD
 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	OTSC	NET	MHBTU	
- No Notice Mkt Delv Netted Trans			04/96		NNM	0.0259	0.0505		0.0764	6,345	\$484.76
- Net Receipt Imbalance			04/96		NR1	2.4500			2.4500	87	\$213.15
TOTAL FOR MONTH OF 04/96.										6,432	\$697.91

*** END OF INVOICE 12877 ***



APPROVED: Handwritten Signature
 DATE: 9-9-96
 REVIEWED: Handwritten Signature
 DATE: 9-9-96



FLORIDA GAS TRANSMISSION
 Monthly Cash-In/Cash-Out Report
 For the Production Month - April 1996

Entity Name: NUI CORPORATION LE Number: 11420

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	6,345	0	0	0	0	838,187	6,345	0	1.00	Yes
FTS-1						617,853				
FTS-2						217,096				
Receipt	2,505	0	(1,169)	(1,169)	0	792,872	1,336	0	1.00	Yes
FTS-1						563,203				
FTS-2						229,669				
No Notice	(7,594)	0	0	0	0	0	(7,594)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BDDK-OUT						
NO NOTICE NETTING						
Market	6,345				0.0764	484.76
No Notice	(6,345)					
NETTING						
Receipt	1,249					
No Notice	(1,249)					
CASH-IN-CASH-OUT						
Receipt	87	1.0000	2.4500			213.15
TOTAL AMOUNT:						697.91

Post-It™ brand fax transmittal memo 7671 # of pages

To	Norene Navarro	From	Queen Luster
Co.		Co.	
Dept.		Phone #	
Fax	908-781-2794	Fax #	

(+) Due Transporter
 (-) Due Shipper

TOTAL P.01

B10



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST REAR
NORTH MIAMI FL 33161-4501

45 95 JUL 81

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
***** THIS MONTHS BILLING DATES *****

AMOUNT NOW DUE
2,543.40

PAST DUE AFTER
09/24/96

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
AUG 96	169.5
JUL 96	189.2
JUN 96	182.3
MAY 96	209.5
APR 96	214.9
MAR 96	303.8
FEB 96	329.0
JAN 96	361.7
DEC 95	309.6
NOV 95	218.8
OCT 95	213.5
SEP 95	181.4
AUG 95	212.6

--SERVICE PERIOD--
TO 08/31/96 NUMBER OF DAYS 31 STATEMENT DATE 09/03/96

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X BTU	X CONVER	=	THERMS USED
ZSM08935	97305 92360		4945	1.0600	1.0024		5254.3
TOTAL THERMS =							5254.3

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)							
CUSTOMER CHARGE						0.00	
ENERGY SERV	5254.3 THMS @		0.14066			739.07	
PGA	5254.3 THMS @		0.34340			1804.33	
TOTAL GAS CHARGES							2543.4
TAXES AND FEES							
FRANCHISE FEE							
LOCAL TAX							
STATE TAX							
GROSS RECEIPTS TAX							
TOTAL TAXES AND FEES							0.0
PREVIOUS BALANCE							2838.3
PAYMENT							2838.3
TOTAL BALANCE DUE							

35149201.100

SEP 17 REC'D

RECEIVED
SEP 19 10:41



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 19401 NE 22ND AVE REAR
NORTH MIAMI BEACH FL 33180-2107

145 9/27 B1

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***
*** THIS MONTHS BILLING DATES ***

AMOUNT NOW DUE
1,489.01

PAST DUE AFTER
09/24/96

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
AUG 96	99.2
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0
APR 96	126.1
MAR 96	167.9
FEB 96	187.5
JAN 96	206.8
DEC 95	169.8
NOV 95	115.2
OCT 95	99.9
SEP 95	0.0
AUG 95	45.4

--SERVICE PERIOD--
TO 08/31/96 NUMBER OF DAYS 31 STATEMENT DATE 09/03/96

*** THIS MONTHS METER INFORMATION ***

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X	CONVER	=	THERMS USED
ZT078579	8200 5305		2895	1.0600	1.0024		3076.1
TOTAL THERMS =							3076.1

*** THIS MONTHS BILLING INFORMATION ***

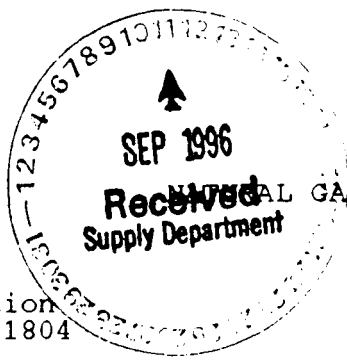
WHOLESALE SERVICE (WHS)							
CUSTOMER CHARGE							0.00
ENERGY SERV	3076.1 THMS @			0.14066			432.68
PGA	3076.1 THMS @			0.34340			1056.33
TOTAL GAS CHARGES							1489.0
TAXES AND FEES							
FRANCHISE FEE							
LOCAL TAX							
STATE TAX							
GROSS RECEIPTS TAX							
TOTAL TAXES AND FEES							0.0
PREVIOUS BALANCE							1713.6
PAYMENT							1713.6
TOTAL BALANCE DUE							1489.0

[Handwritten signature]

35149201.100

SEP 19 10:41
1489.00

Filed to Am 9/17/96



Amoco Energy Trading Corporation
Tax ID No. 36-3421804

AMOCO NATURAL GAS SALES INVOICE

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
[REDACTED]
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 017535
INVOICE DATE 09-11-1996
CONTRACT 157455
DELIVERY MONTH 08/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	53,871	2.38000	128,212.98
FGT STATION 8 POOL POINT	059380	19,300	2.38000	45,934.00
ck/gas control logs.				
TOTAL AMOUNT DUE				174,146.98

APPROVED: [Signature]
DATE: 9-17-96
REVIEWED: [Signature]
DATE: 9-16-96

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,017535,091196,0896

Citrus Trading Corp.

An ENRON/SONAT Affiliate

faxed to AW 9/17/96



PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9608-2420 INVOICE DATE: SEPTEMBER 10, 1996 DUE DATE: SEPTEMBER 20, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE INCHES	PIPE INCHES	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

812827	FGT/61412		JOHNSON BAYOU PLT	08/04/1996	08/07/1996				13,788 ✓				\$2,385.00	\$32,894.38
TOTAL DUE CITRUS TRADING CORP.													<u>13,788</u>	<u>\$32,894.38</u>

APPROVED: *[Signature]*
 DATE: 9/17/96
 REVIEWED: *[Signature]*
 DATE: 9-16-96

*deal sheet says \$240. process at \$ 2.385 (Citrus rep. out of office) / gtr
 Change sheet coming through.*
 Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

** TOTAL PAGE 1001 **

B14



faxed to AW 7/12/96

B13

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Fax 713/767-5445

Invoice: 00014933

CITY GAS COMPANY OF FLORIDA
NUI CORPORATION
ATTN: NORENE NAVARRO
P. O. BOX 760
BEDMINSTER NJ 07921

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER
CORAL ENERGY RESOURCES, LP DA # 323-006183
C/O CHASE MANHATTAN BANK ABA #. 021000021
NEW YORK, NY
Fax: 908/781-2794

ate: 09/07/96

=====				
Natural Gas Purchases: Spot				
Delivery Point	Charge Type	Volume "MMB"	Price	Cost
8/96 YELLOWHAMMER PLANT	FSP	✓46,965	✓2.3220	109,052.73
Natural Gas Purchases Total:			46,965	109,052.73
			** TOTAL AMOUNT DUE **	109,052.73

Charge Type Code:

FSP : FLAT SALES PRICE

Terms: ON OR BEFORE THE 20TH

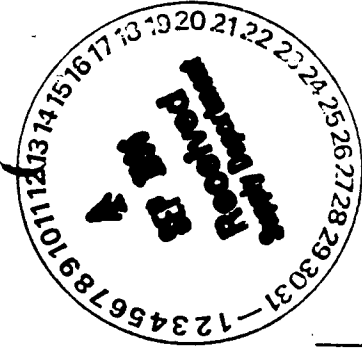
Contract: 010-NG-SS-03329 NAMAD: CITGA200
Site: 05-1042 / SCGFLK0001 Measurement Point:

PLEASE FAX PAYMENT DETAIL TO ANDREA GREER AT
(713) 767-5445

PLEASE DIRECT ANY QUESTIONS TO CHUCK BARNETT
AT (713) 767-5540

APPROVED: N. Asovel
DATE: 9-13-96
REVIEWED: Mauano
DATE: 9-13-96





COLUMBIA GULF TRANSMISSION CORPORATION

City Gas of Florida

150 ROUTE 202282
P.O. BOX 768
BENNINGTON, NJ. 07921-0768

GAS SERVICE INVOICE
JULY 1996
NET AMOUNT DUE
ON OR BEFORE 08-01-1996
CUSTOMER NUMBER/LOCATION
08266,
INVOICE NUMBER
TR-8796-08941-14

9-13-96

COLUMBIA GULF TRANSMISSION TRANSPORTATION CHARGE(S)

CT 5155	RATE	RECEIPT POINT	DELIVERY POINT	DTR VOLUME	RATE	AMOUNT
TRANSCO EMER P3051216 MS <td> <td> <td>ALL0 <td>14,005 <td>.0369 <td>\$519.74 </td></td></td></td></td></td>	<td> <td>ALL0 <td>14,005 <td>.0369 <td>\$519.74 </td></td></td></td></td>	<td>ALL0 <td>14,005 <td>.0369 <td>\$519.74 </td></td></td></td>	ALL0 <td>14,005 <td>.0369 <td>\$519.74 </td></td></td>	14,005 <td>.0369 <td>\$519.74 </td></td>	.0369 <td>\$519.74 </td>	\$519.74
			CONTRACT 51555 TOTAL	14,005		\$519.74
MONTH TOTAL				14,005		\$519.74
TOTAL				14,005		\$519.74
TOTAL DUE				14,005		\$519.74

TO: GULF TRANSMISSION
150 ROUTE 202282
BENNINGTON, NJ. 07921-0768
BY ELECTRONIC TRANSFER TO:
COLUMBIA GULF TRANSMISSION
150 ROUTE 202282
BENNINGTON, NJ. 07921-0768

GRAND TOTAL DUE COLUMBIA GULF TRANSMISSION 14,005 (713) 267-4256

FOR RELEASE/CONTRACT/BILLING QUESTIONS: LESLIE LINSEY

Post-It™ brand fax transmittal memo 7671 # of pages > 1

To: Noreen Navero	From: Sharon George
Co: Natural Gas Serv.	Co: Columbia Gulf
Dept:	Phone: (304) 357-2175
Fax: (908) 701-2794	Fax:

APPROVED: Agard
DATE: 9-10-96
REVIEWED: Maiano
DATE: 9-10-96

(never rec'd original invoice)

CITY GAS OF FLORIDA

May 1996 Book - Out

Updated : August 13, 1996

Revision :

	Legas Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Posted Price [see notation below]	FGT \$+/-
NUI Corp.	11420	3461	- 1449	(7,808)	-	\$2.1617	\$16,878.55
NUI Corp.	11420	3460	- 1,633	-	-	\$2.2100	(\$3,608.93)
NUI Corp.	11420	3462	-	-	3,333 ✓	\$2.2100	(\$7,365.93)
Total Cost:							\$5,903.69

↓ FGT has 1449, let me know
in a mms.

[Receipt Volume and No Notice Volume Cancel Each Other Out]

Book - Out Partner	Legal Entity No.	Posting No.	Allocated Receipt Vol.	Allocated Market Del.	Allocated No Notice	Book - Out MMBtu	Negotiated Price (avg price + fuel + usage)	Total
OUC	4118	3468	-	39,288	-	7,808	\$2.3400	(\$18,270.72)
			-	-	-	0	\$0.0000	\$0.00
								(\$18,270.72)

Remaining Receipt Book - Out 0
 Remaining Market Book - Out 0
 Remaining No Notice Book - Out 0
 Total Due FGT Via Cash Out \$0.00
 Total Due Book - Out Partners \$0.00
 Total Due City Gas \$0.00
 Total Savings \$0.00

Distribution : R Abreu, N Navarro, M Vogel

Bookout.WK3

[Positive Imbalance Owed FGT/buy - use St Helena price]
 [market vol due FGT - St Helena price w/ commodity & demand no fuel]
 [Negative Imbalance Owed City Gas/sell - FGT uses Tivoli price]
 [n/nt, receipt vol due shipper - FGT uses Tivoli price w/o any transport]
 [negative imbalance - City Gas sends out invoice]

faxed to Au 9/12/96 B18

NATURAL GAS CLEARINGHOUSE
13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040-6095
PHONE: 713-507-6400
FAX: 713-507-6888

INVOICE NO.: 92585-00

INVOICE DATE: 09-10-96

CONTRACT NO.: 9511256

CLIENT CONTACT: MP

NUI - XXXXXXXXXXXXXXXXXXXX
CITY GAS COMPANY OF FLORIDA DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NORENE NAVARRO
(908)-719-4244
#1323101

TERMS: Net Due On or Before
09-20-96

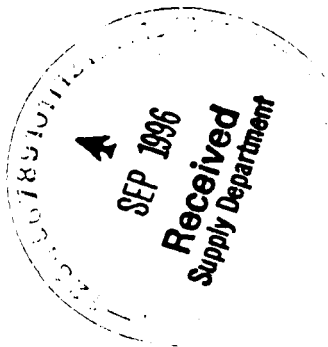
Volumes: MMBTUs
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FGT ZONE 2 POOL (8)	✓ 14,892	✓ 2.200000	32,762.40

Wire To: First National Bank of Chicago
Chicago, IL
ABA #071000013 ACCOUNT #55-53911
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Solon Arellano at (713)-507-3709.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 14,892 MMBTUs 32,762.40



APPROVED: *Navarro*
DATE: 9-11-96
REVIEWED: *Malvano*
DATE: 9-11-96

Forward to AW 9/17/96

NorAm Energy Services, Inc.
P.O. Box 200631
Dallas, TX 75320-0631

NUI CORPORATION
550 ROUTE 202-206
POST OFFICE BOX 760
BEDMINSTER, NEW JERSEY 07921-0760

Invoice No: 08-6014185 - A
Invoice Date: 09/06/96
Due Date: 09/16/96
Page: 1

20

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - JOHNSON'S BAYOU FGT - METER: 00282 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9608	NOM	27,034	2.3825	\$ 64,408.51

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - METER: 00611 - ST: FL

Month	Act/Nom	MMBtu	Rate	Amount
9608	NOM	132,556	2.3825	\$ 315,814.67
Amount Due		132,556		\$ 315,814.67

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - SUN MARCUS HOOK PLANT - METER: 6861 - ST: LA

Month	Act/Nom	MMBtu	Rate	Amount
9608	NOM	9,000	1.8900	\$ 17,010.00
Amount Due		9,000		\$ 17,010.00

TOTAL AMOUNT DUE	168,590	\$ 397,233.18
	159,590	\$ 380,223.18

Remit by wire to: First Interstate Bank
Houston, TX
ABA No. 113001064
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: [Signature]
DATE: 9-16-96
REVIEWED: Mauano
DATE: 9-16-96

Re: 2001316



faxed to AW 9/20/96



City Gas Company of Florida
550 Route 202-206
Bedminister, NJ 07921

PROENERGY

PRODUCERS ENERGY MARKETING, LLC

Invoice

Title ID: S-CITY GS FL-S-01
Partner ID: CITY GS FL
Owner ID:
Invoice No.: 1996080562-1
Invoice Date: 9/6/96
Due Date: ~~8/31/96~~
9-30-96

<u>Pipeline</u>	<u>Prod. Month</u>	<u>Meter</u>	<u>Description</u>	<u>Volume</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	<u>Other Cost ID</u>	<u>Other Cost Amount</u>	<u>Total Due</u>
FGT	8/96	62410	Columbia Gulf/F	586✓	\$2.0200	\$1,183.72			
FGT	8/96	62410	Columbia Gulf/F	1,584✓	\$2.0200	\$3,199.68			
Totals									\$4,383.40
Recap:									
Commodity Total									\$4,383.40
Net Amount Due									\$4,383.40

(* = Average Price is rounded)

Payment Due By: 08/31/96

Please Wire Transactions To:
First National Bank of Chicago
Chicago, IL
Account # :55-59340
ABA# 071 000 013

Please Send Invoices To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090

Please Remit Check To:
Producers Energy Marketing, LLC
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: 713-583-2800
Fax: 713-583-5252

Copies Sent To

APPROVED: [Signature]
DATE: 9-19-96
REVIEWED: [Signature]
DATE: 9-19-96

BDO

SALES DETAIL
 Invoice: 1996080562-1
 TitleId: S-CITY-GSFL-S-01
 Pipeline: FGI

August 1996

PROENERGY

PRODUCERS ENERGY MARKETING, LLC

Del Pl	62410	Columbia Gulf	MMBtu	Price	62410	Columbia Gulf	MMBtu	Price
1			0	0			0	0
2			0	0			0	0
3			0	0			0	0
4			0	0			0	0
5			0	0			0	0
6			0	0			0	0
7			0	0			0	0
8			0	0			0	0
9			0	0			0	0
10			0	0			0	0
11			0	0			0	0
12			0	0			0	0
13			0	0			0	0
14			0	0			0	0
15			0	0			0	0
16			0	0			0	0
17			0	0			0	0
18			0	0			0	0
19			0	0			0	0
20			0	0			0	0
21			0	0			0	0
22			0	0			0	0
23	586		1584	2.02			1584	2.02
24	0		0	0			0	0
25	0		0	0			0	0
26	0		0	0			0	0
27	0		0	0			0	0
28	0		0	0			0	0
29	0		0	0			0	0
30	0		0	0			0	0
31	0		0	0			0	0
	586		1584				1584	

Average Price 2.02
 Total Amount \$3,199.68

SUBTOTAL FORTGT 2,170.00 MMBtu
 \$4,383.40

Note: Detail volumes are always reported as dry.

Total by Title Id: 2,170.00
 Total MMBtu 2,170.00
 Total Amount \$4,383.40

B21



TEXACO
Natural Gas

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

N.U.I. CORPORATION

550 RTE 202-206

BEDMINSTER, NJ 07921-0760

ATTENTION: NORENE NAVARRO



PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
96080320	9/5/96	08/96	61005	ROBERT HARDY (713)752-7520

TERMS
PAYMENT DUE SEPTEMBER 20, 1996

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	KAPLAN-SABINE/FGT	184,357	\$2.3220	\$428,076.95
Total Amount Due				\$428,076.95

APPROVED: *[Signature]*
DATE: 9-16-96
REVIEWED: *[Signature]*
DATE: 9-16-96

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-3063	STATE CODE	BAP # 96-001-001-08	ACCOUNT MANAGER GINGER NEEDHAM
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Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

faxed to AW 9/27/96



INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9608-2485 INVOICE DATE: SEPTEMBER 23, 1996 DUE DATE: OCTOBER 3, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: **BOB MAYO @ (713) 853-5826** FAX # (713) 646-8420

FACILITY	DELIVERY POINT		DESCRIPTION	DATES		VOLUMES			PRICE		DOLLARS	
	PIPE DIAMETER	PIPE LENGTH		START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL

TO INVOICE YOU FOR NATURAL GAS SALES:

812827	FGT/61412	JOHNSON BAYOU PLT	08/04/1996	08/07/1996									
Reversal of Invoice 86882428			08/04/1996	08/07/1996					(13,788)		\$2.38588	(332,884.38)	
									13,788		\$2.48088	333,891.26	
DELIVERY POINT SUBTOTAL												\$286.82	
TOTAL DUE CITRUS TRADING CORP.												\$286.82	

paid original invoice at \$2,385; should have been \$2,401.50. See attached.

APPROVED: *May/Boh*
 DATE: 9/26/96
 REVIEWED: *Manawo*
 DATE: 9-26-96

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

00 03 4 5
 C R U I D N K U X U L L I K I D K U X U S
 I U 91508 012/794
 PAGE 001/001
 B23

Citrus Trading Corp.

An ENRON/SONAT Affiliate



Filed to AW 9/17/96

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9608-2420 INVOICE DATE: SEPTEMBER 10, 1996 DUE DATE: SEPTEMBER 20, 1996	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE INCHES	PIPE INCHES	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

812827	FGT/61412	JOHNSON BAYOU PLT	08/04/1996	08/07/1996	13,788	✓							\$2,385.00	\$32,804.38
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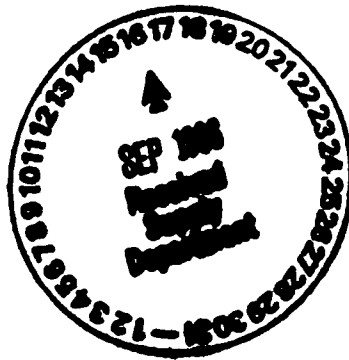
TOTAL DUE CITRUS TRADING CORP.												13,788	\$32,804.38
--------------------------------	--	--	--	--	--	--	--	--	--	--	--	--------	-------------

APPROVED: *[Signature]*
 DATE: 9/17/96
 REVIEWED: *[Signature]*
 DATE: 9-16-96

*deal sheet says \$2.40. process at \$ 2.385 (Citrus rep. out of office) / gr
 Change sheet coming through.*

Legend: * = Value not included in final totals (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

B23a



CITY GAS COMPANY OF FLORIDA
 A DIV. OF ELIZABETHTOWN GAS
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

Invoice No: SR96080581
 Customer No: 0000018295
 Customer Fax: (908) 289-1370

Payment by wire transfer:
 PANENERGY TRADING & MARKET SERVICES
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: September 10, 1996
 Payment Terms: Due in accordance with current
 effective contract 9-20-96
 10-2-96

Remit To:
 PANENERGY TRADING & MARKET SERVICES
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for August, 1996 for
 FLORIDA GAS TRANSMISSION CO. Nom deliveries.**

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
5430	25412	Pooling\Zone 2 CS # 8	2.07 → 2.0750	15,487	32,135.53 ^{32.0:}
5430	25412	Pooling\Zone 2 CS # 8	1.80 → 1.8050	20,754	37,460.97 ^{37.3}
5430	25412	Pooling\Zone 2 CS # 8	2.01 → 2.0150	25,766	51,918.49 ^{51.7}
5430	25412	Pooling\Zone 2 CS # 8	2.00 → 2.0050	35,235	70,646.18 ^{70.4}
5430	25412	Pooling\Zone 2 CS # 8 <i>del #2062</i>	✓2.0000	7,638	15,276.00

**** Invoice Totals** OK/BK
Loop 104,880 ~~320,437.16~~
\$ 206,950.95

** If paying by check, please send remittance information with payment.
 ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.

** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

APPROVED: [Signature]
 DATE: 10-1-96
 REVIEWED: [Signature]
 DATE: 10-1-96

S-CITYGASCO-0007
CITY GAS COMPANY OF FLORI
25412 Pooling/Zone 2 CS # 8

Brad T. McKay
S-CITYGASCO-0007-001
Dry



1	31	NGW(W/K/F/GT/2* 01	IT Swing
8	8	\$2,0750	2,710
9	9	\$2,0750	5,921
10	10	\$2,0750	1,806
11	11	\$2,0750	4,990
12	14	\$2,0150	4,980
15	15	\$2,0150	5,921
16	16	\$2,0150	4,875
19	19	\$2,0050	1,675
20	21	\$2,0050	5,921
22	22	\$2,0050	3,955
23	25	\$2,0050	5,921
26	26	\$1,8050	5,921
27	27	\$1,8050	931
28	28	\$1,8050	5,289
29	29	\$1,8050	5,921
30	30	\$1,8050	2,692
Total Volume:			97,242.00

2.06
w/o 8/17 +.01
2.07

w/o 8/19 2.00
+.01
2.01

w/o 8/26
1.99
+.01
2.00

w/o 9/2
1.79
+.01
1.80

S-CITYGASCO-0008
CITY GAS COMPANY OF FLORI
25412 Pooling/Zone 2 CS # 8

Brad T. McKay
S-CITYGASCO-0008-001
Dry

24	31	Fixed	IT Swing
24	25	\$2,0000	3,819
Total Volume:			7,638.00

10488000

faxed to AW 10/4/96

B:

- NUI Companies:
- City Gas Company of Florida
 - Elizabethtown Gas Company
 - Elkton Gas Service
 - Natural Gas Services, Inc.
 - North Carolina Gas Service
 - Utility Billing Services, Inc.
 - Valley Cities Gas Service
 - Waverly Gas Service



550 Route 202-206
 P.O. Box 760
 Bedminster
 New Jersey 07921-0760
 Tel: (908) 781-0500
 Fax: (908) 781-0718

NUI Energy Brokers

=====

INVOICE FOR OFF SYSTEM NATURAL GAS SALES FOR THE MONTH ENDING 8/31/96

Sold to:

Attn: Norene Navarro
 City Gas
 550 Route 202-206 P.O. Box 760
 Bedminster, New Jersey 07921

Invoice Date: 9/16/96
 Invoice Number: EB-8-018
 Invoice Due Date: 9/25/96

=====

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/01/96	8/31/96	4118	Col Gulf	16,798 ✓	1.8900 ✓	\$ 31,748.22
8/01/96	8/31/96	4118	Col Gulf	4,990 ✓	2.0800 ✓	10,379.20
8/01/96	8/31/96	4118	Col Gulf	27,380 ✓	2.2300 ✓	61,057.40

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 103,184.82

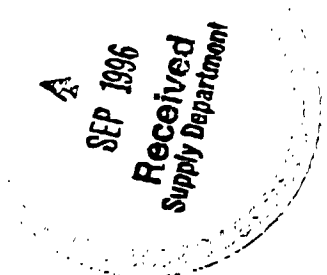
PAYMENT BY WIRE TRANSFER

NUI Corporation
 Mellon Bank
 Bank ABA No. 043-000-261
 Account No. 004-9200
 Reference Invoice Number EB-8-018

DIRECT BILLING INQUIRIES TO:

Michael Vogel
 Phone (908) 289-5000 x5441
 FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto FAX (908) 781-2794



APPROVED: [Signature]
 DATE: 10-4-96
 REVIEWED: mauano
 DATE: 10/4/96

faxed to AW 10/4/96

B26

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
UTILITY BILLING SERVICES, Inc.
Valley Cities Gas Service
Wavary Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

NUI Energy Brokers

=====

INVOICE FOR OFF SYSTEM NATURAL GAS SALES FOR THE MONTH ENDING 8/31/96

Sold to:

Attn: Norene Navarro
City Gas
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 9/16/96
Invoice Number: EB-8-019
Invoice Due Date: 9/25/96

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/01/96	8/31/96	4118	Col Gulf	5,192	\$ 2.2400	\$ 11,630.08
8/01/96	8/31/96	4118	Col Gulf	4,969	2.2500	11,180.25
8/01/96	8/31/96	4118	Col Gulf	4,472	2.2950	10,263.24
TOTAL DUE-PLEASE PAY THIS AMOUNT						\$ 33,073.57

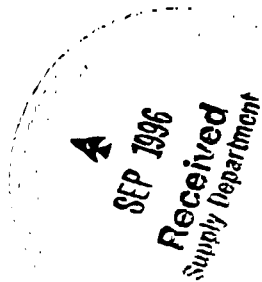
PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number EB-8-019

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto
FAX (908) 781-2794



APPROVED: *Michael Vogel*
DATE: 10-4-96
REVIEWED: *Navarro*
DATE: 10/4/96

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

NUI Energy Brokers

=====

INVOICE FOR OFF SYSTEM NATURAL GAS SALES FOR THE MONTH ENDING 8/31/96

Sold to:

Attn: Norene Navarro
City Gas
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 9/16/96
Invoice Number: EB-7-020
Invoice Due Date: 9/25/96

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/01/96	8/31/96	4118	Col Gulf	3,309	\$ 2.2990	\$ 7,607.39
8/01/96	8/31/96	4118	Col Gulf	1,103	2.3180	2,556.75
8/01/96	8/31/96	4118	Col Gulf	87,561	2.3800	208,395.18

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 218,559.33

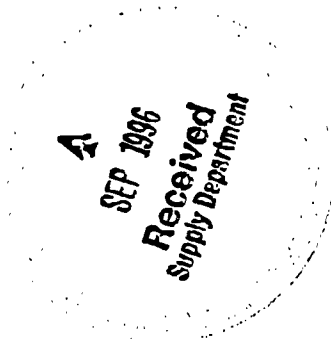
PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number EB-7-020

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto FAX (908) 781-2794



APPROVED: *Michael Vogel*
DATE: 10/4/96
REVIEWED: *ma...*
DATE: 10/4/96

faxed to Hu 10/4/96 6/6

B28

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cross Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

NUI Energy Brokers

=====

INVOICE FOR OFF SYSTEM NATURAL GAS SALES FOR THE MONTH ENDING 8/31/96

Sold to:

Attn: Norene Navarro
City Gas
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 9/16/96
Invoice Number: EB-7-021
Invoice Due Date: 9/25/96

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/01/96	8/31/96	4118		25,402	2.3860	60,609.17
8/01/96	8/31/96	4118		497	2.4000	1,192.80
						0.00

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 61,801.97

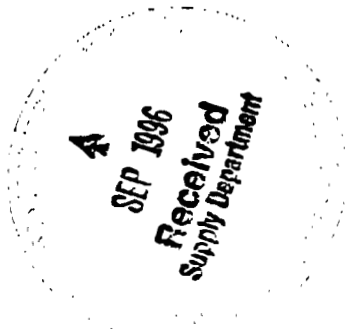
PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number EB-7-021

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto
FAX (908) 781-2794



APPROVED: *[Signature]*
DATE: 10-4-96
REVIEWED: *[Signature]*
DATE: 10/4/96