

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
Telephone 904 444-6231

ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

November 18, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI for the month of September 1996 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer

lw

ACK	_____	Enclosures
AFA	<u>1</u>	
APP	_____	cc w/attach: Florida Public Service Commission
CAF	_____	James Breman
CMU	_____	Office of Public Counsel
CTR	_____	cc w/o attach: All Parties of Record
EAG	<u>Bass</u>	
LEG	<u>1</u>	
LIN	<u>3</u>	
OFC	_____	
RCH	_____	
SEC	<u>1</u>	
WAS	_____	
OTH	_____	

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12259 NOV 19 96

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1996
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(904)444-6332
 4. Signature of Official Submitting Report: Jocelyn P. Henderson
 5. Date Completed: November 11, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Pepco	Mobile, AL	S	Smith Plant	09/96	FO2	0.45	138,500	177.00	27.84
2	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	09/96	FO2	0.45	138,500	85.86	27.914
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Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE
 12255
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 FPSC Form No. 423-1 (2/87)
 Page 1 of 19

ORIGINAL
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: September Year: 1996

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst (924)444-6332

2 Reporting Company: Gulf Power Company

4 Signature of Official Submitting Report: Joseph P. Henderson

5 Date Completed: November 11, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Pepco	Smith	09/96	FO2	177.00	27.841	4,927.84	-	4,927.84	27.841	-	27.841	-	-	-	27.841
2	Daniel	Radcliff Marine	Daniel	09/96	FO2	85.86	27.914	2,396.68	-	2,396.68	27.914	-	27.914	-	-	-	27.914
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

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| 1. Reporting Month: <u>September</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mrs. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>November 11, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	89,104.95	52.907	2.460	55.367	1.25	12,200	5.99	11.16
2	**Consolidation Coal Co.	10/IL/81	S	RB	18,295.63	45.047	2.460	47.507	1.13	12,049	6.96	10.45
3	**Kerr McGee	10/IL/165	S	RB	6,678.10	43.773	2.46	46.233	1.21	12,153	6.01	11.50
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*Includes buyout cost of \$5.9517

**Includes buyout cost of \$11.8170

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retractive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	89,104.95	44.120	-	44.120	-	44.120	0.735	52.907
2	**Consolidation Coal Co.	10/IL/81	S	18,295.63	29.970	-	29.970	-	29.970	1.160	45.047
3	**KerrMcGee	10/IL/165	S	6,678.10	29.480	-	29.480	-	29.480	0.376	43.773
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*Includes buyout cost of \$5.9517

**Includes buyout cost of \$11.8170

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>September</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>November 11, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: November 11, 1996

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	**Franklin Coal Sales	10/IL/055	S	RB	3,042.00	33.337	8.580	41.917	2.30	11,672	7.99	11.74
2	**Pittsburg & Midway	09/KY/233	S	RB	19,371.00	30.580	9.940	40.520	3.16	11,708	11.29	8.49
3	**Island Creek	09/KY/225	S	RB	19,115.60	32.768	8.920	41.688	2.78	12,052	5.65	11.21
4	*Peabody CoalSales	10/IL/165	C	RB	19,723.66	52.907	3.320	56.227	1.25	12,200	5.99	11.16
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*Includes buyout cost of \$5,9517

**Includes buyout cost of \$11.817.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	**Franklin Coal Sales	10/IL/055	S	3,042.00	21.350	-	21.350	-	21.350	0.170	33.337
2	**Pittsburg & Midway	09/KY/233	S	19,371.00	18.750	-	18.750	-	18.750	0.013	30.580
3	**Island Creek	09/KY/225	S	19,115.60	20.600	-	20.600	-	20.600	0.351	32.768
4	*Peabody Coal Sales	10/IL/165	C	19,723.66	44.120	-	44.120	-	44.120	0.735	52.907
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*Includes buyout cost of \$5.9517
 **Includes buyout cost of \$11.817.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	**Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	3,042.00	33.337	-	-	-	8.580	-	-	-	-	8.580	41.917
2	**Pittsburg & Midway	09/KY/233	Seabrook Dock, KY	RB	19,371.00	30.580	-	-	-	9.940	-	-	-	-	9.940	40.520
3	**Inland Creek	09/KY/225	Union Town, KY	RB	19,115.60	32.768	-	-	-	8.920	-	-	-	-	8.920	41.688
4	*Peabody Coal Sales	10/IL/165	McDuffie Terminal, AL	RB	19,723.66	52.907	-	-	-	3.320	-	-	-	-	3.320	56.227
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*Includes buyout cost of \$5.9517
 **Includes buyout cost of \$11.817.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>September</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>November 11, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Ton/ (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Petroleum Source	088CY/151	S	UR	9,002.00	23.767	14.290	38.057	2.99	12,562	7.83	7.86
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Lucylyn P. Henderson
- 6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Petroleum Source	08/KY/151	S	9,002.00	23.650	-	23.650	-	23.650	0.117	23.767
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996
2. Reporting Company: Wolf Power Company
3. Plant Name: Scholtz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst
(904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Petroleum Source	08/KY/151	Dotiki, KY	UR	9,002.00	23.767	-	14.290	-	-	-	-	-	-	14.290	38.057
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: November 11, 1996

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1996
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: November 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Cypress Western Coal	17/CO/107	C	UR	17,139.08	13.730	22.060	35.790	0.39	11,376	9.36	9.73
2	Spring Creek	22/MT/003	S	UR	36,891.92	5.300	18.830	24.130	0.38	9,432	4.17	24.41
3	Decker	22/MT/003	C	UR	73,903.00	7.40	18.830	26.230	0.44	9,380	4.49	24.83
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1976
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: November 11, 1976

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Cypress Western Coal	17/CO/107	C	17,139.08	12.960	-	12.960	-	12.960	0.770	13.730
2	Spring Creek	22/MT/003	S	36,891.92	5.200	-	5.200	-	5.200	0.100	5.300
3	Decker	22/MT/003	C	73,903.00	7.380	-	7.380	-	7.380	0.020	7.400
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1926
2. Reporting Company: Gulf Penna. Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: M. L. P. Henderson, Fuel Analyst
0962444-4332
5. Signature of Official Submitting Report: Gordon P. Henderson
6. Date Completed: November 11, 1926

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (¢/Ton) (g)	Additional Charges (h)				Waterway Charges (i)				Total Transportation Charges (j)	FOB Plant Price (k)
							Shortland & Loading Charges (¢/Ton) (A)	Rail Rate (¢/Ton) (1)	Other Rail Charges (¢/Ton) (2)	River Barge Rate (¢/Ton) (3)	Tow-landing Rate (¢/Ton) (4)	Ocean Barge Rate (¢/Ton) (5)	Other Water Charges (¢/Ton) (6)	Other Railroad Charges (¢/Ton) (7)		
1	Cypress Western Coal	17/CO107	Oak Creek, CO	UR	17,139.08	13.750	-	22.060	-	-	-	-	-	22.060	35.790	
2	Spring Creek	22/MT/003	Big Horn, MT	UR	36,891.92	5.300	-	18.830	-	-	-	-	-	18.830	24.130	
3	Duckler	22/MT/003	Big Horn, MT	UR	73,903.00	7.400	-	18.830	-	-	-	-	-	18.830	26.230	
4																
5																
6																
7																
8																
9																
10																

*Oat's 50% ownership of Daniel

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|--|
| 1. Reporting Month: <u>September</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>November 11, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: August Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: November 10, 1996

<u>Line No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	<u>Shipping Point</u> (d)	<u>Purchase Type</u> (e)	<u>Delivery Location</u> (f)	<u>Delivery Date</u> (g)	<u>Type Oil</u> (h)	<u>Sulfur Content (%)</u> (i)	<u>Btu Content (Btu/gal)</u> (j)	<u>Volume (Bbls)</u> (k)	<u>Delivered Price (\$/Bbl)</u> (l)
1.	No Receipts for the month.										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1995

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
800-444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Joseph P. Henderson

5. Date Completed: November 10, 1995

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)

1 No receipts for the month

2.

3.

4.

5.

6.

7.

8.

9.

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1995
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: November 10, 1995

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08WV/059	LTC	UR	10,095.13	48.017	13.470	59.487	0.64	12,136	11.74	6.42
2	DELTA	08VA/159	LTC	UR	4,502.23	33.907	11.840	45.547	0.76	13,273	8.37	5.15
3	MINGO LOGAN	08WV/059	MTC	UR	3,100.83	27.128	13.270	40.398	0.70	12,675	10.62	6.22
4	MINGO LOGAN	08WV/059	S	UR	1,724.80	25.484	13.270	38.754	0.67	12,668	10.13	6.40
5	MASSEY COAL SALES	08KY/195	S	UR	3,519.35	27.305	13.540	40.845	0.66	12,540	10.13	6.31
6	CENTRAL COAL SALES	08WV/059	S	UR	570.70	26.946	13.540	40.486	0.71	12,430	12.44	6.31
7	CENTRAL COAL SALES	08WV/059	S	UR	634.12	26.507	13.270	39.777	0.70	12,705	10.57	4.99
8	MINGO LOGAN	08WV/045	S	UR	640.46	25.500	13.200	38.700	0.66	12,500	11.84	6.08
9	KERR-MCGEE	19WY/005	S	UR	13,779.35	4.602	20.370	24.972	0.45	8,756	5.39	27.46
10	AMAX COAL WEST	19WY/005	S	UR	5,510.47	4.445	20.370	24.815	0.27	8,612	4.35	29.26
11	KERR-MCGEE	19WY/005	S	UR	15,307.57	4.186	20.370	24.556	0.44	8,734	5.66	27.36
12	KERR-MCGEE	19WY/005	S	UR	7,114.79	4.105	20.370	24.475	0.43	8,705	5.77	27.39
13	AMAX COAL WEST	19WY/005	S	UR	1,617.00	3.442	20.370	23.812	0.28	8,561	4.61	29.24

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1998
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: November 10, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08WV/059	LTC	10,095.13	45.350	0	45.350	0	45.350	0.667	46.017
2	DELTA	08VA/159	LTC	4,502.23	32.970	0	32.970	0	32.970	0.937	33.907
3	MINGO LOGAN	08WV/059	MTC	3,100.83	26.570	0	26.570	0	26.570	0.558	27.128
4	MINGO LOGAN	08WV/059	S	1,724.80	26.500	0	26.500	0	26.500	(1.016)	25.484
5	MASSEY COAL SALES	08KY/195	S	3,519.35	27.500	0	27.500	0	27.500	(0.195)	27.305
6	CENTRAL COAL SALES	08WV/059	S	570.70	27.500	0	27.500	0	27.500	(0.554)	26.946
7	CENTRAL COAL SLS	08WV/059	S	634.12	24.300	0	24.300	0	24.300	2.207	26.507
8	MINGO LOGAN	08WV/045	S	640.46	25.500	0	25.500	0	25.500	0.000	25.500
9	KERR-MCGEE	19WV/005	S	13,779.35	4.300	0	4.300	0	4.300	0.302	4.602
10	AMAX COAL WEST	19WV/005	S	5,510.47	4.050	0	4.050	0	4.050	0.395	4.445
11	KERR-MCGEE	19WV/005	S	15,307.57	3.950	0	3.950	0	3.950	0.236	4.186
12	KERR-MCGEE	19WV/005	S	7,114.79	3.950	0	3.950	0	3.950	0.155	4.105
13	AMAX COAL-WEST	19WV/005	S	1,617.00	3.300	0	3.300	0	3.300	0.142	3.442

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1968
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst (904)444-8332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: November 10, 1968

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Coast Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	10,095.13	46.017	-	13.470	-	-	-	-	-	-	13.470	59.487
2	DELTA	08/VA/159	Steerbranch, Va	UR	4,502.23	33.907	-	11.640	-	-	-	-	-	-	11.640	45.547
3	MINGO LOGAN	08/WV/059	Timber Siding, WV	UR	3,100.83	27.128	-	13.270	-	-	-	-	-	-	13.270	40.398
4	MINGO LOGAN	08/WV/059	Timber Siding WV	UR	1,724.80	25.484	-	13.270	-	-	-	-	-	-	13.270	38.754
5	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	3,519.35	27.305	-	13.540	-	-	-	-	-	-	13.540	40.845
6	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	570.70	26.946	-	13.540	-	-	-	-	-	-	13.540	40.486
7	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	634.12	26.507	-	13.270	-	-	-	-	-	-	13.270	39.777
8	MINGO LOGAN	08/WV/045	Timber Siding, WV	UR	640.46	25.500	-	13.200	-	-	-	-	-	-	13.200	38.700
9	KERR-MCGEE	19/WY/005	Jacobs Jct, Wv	UR	13,779.35	4.602	-	20.370	-	-	-	-	-	-	20.370	24.972
10	AMAX COAL WEST	19/WY/005	Belle Ayr, Wv	UR	5,510.47	4.445	-	20.370	-	-	-	-	-	-	20.370	24.815
11	KERR-MCGEE	19/WY/005	Jacobs Jct, Wv	UR	15,307.57	4.165	-	20.370	-	-	-	-	-	-	20.370	24.558
12	KERR-MCGEE	19/WY/005	Jacobs Jct, Wv	UR	7,114.79	4.165	-	20.370	-	-	-	-	-	-	20.370	24.475
13	AMAX COAL- WEST	19/WY/005	Jacobs Jct, Wv	UR	1,617.00	3.442	-	20.370	-	-	-	-	-	-	20.370	23.812

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)