

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

November 19, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and fifteen copies each of the Direct Testimony and Exhibits of Dario B. Zuloaga and John Scardino, Jr. on behalf of Florida Power Corporation.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

- ACK _____
- AFA 5
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG 1
- LIN 3 + copy
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

JAM/kp
Enclosure
cc: Parties of record

Very truly yours,

James A. McGee

Zuloaga

Scardino
DOCUMENT NUMBER-DATE

DOCUMENT NUMBER-DATE
GENERAL OFFICE

12271 NOV 19 1996

CERTIFICATE OF SERVICE

Docket No. 960001

I HEREBY CERTIFY that a true and correct copy of the Testimony and Exhibits of Dario B. Zuloaga and John Scardino, Jr. has been sent by regular U.S. mail to the following individuals this 19th day of November, 1996:

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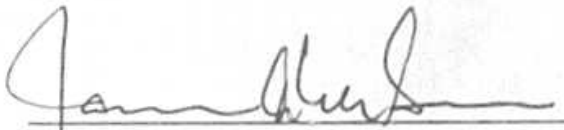
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**Florida
Power**
CORPORATION

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 960001-EI

**FINAL TRUE-UP AMOUNT
APRIL THROUGH SEPTEMBER 1996**

**DIRECT TESTIMONY
AND EXHIBITS OF**

JOHN SCARDINO, JR.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTP _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEL _____
- WTS _____
- OTH _____

For Filing November 19, 1996

DOCUMENT NUMBER-DATE

12271 NOV 19 96

#PSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION

DOCKET NO. 960001-EI

**Re: Fuel and Capacity Cost Recovery
Final True-up Amounts for
April through September 1996**

**DIRECT TESTIMONY OF
JOHN SCARDINO, JR.**

1 **Q. Please state your name and business address.**

2 **A. My name is John Scardino, Jr. My business address is P. O. Box 14042,**
3 **St. Petersburg, Florida 33733.**

4
5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation (FPC) in the capacity of Vice**
7 **President and Controller. In addition, I also hold the position of Vice**
8 **President and Controller of Florida Progress Corporation, the holding**
9 **company of Florida Power Corporation.**

10

11 **Q. Would you please describe your educational background and work**
12 **experience?**

13 **A. I graduated from the University of South Florida in 1972 with a Bachelor's**
14 **Degree in Business Administration, majoring in Accounting. I began my**
15 **employment with Florida Power in 1970. Since then, I have held the**
16 **following accounting positions within the Controller's Department:**
17 **Manager of Accounting Research and Analysis, Manager of General**
18 **Accounting, Director of General Accounting and Budgets, and Assistant**

1 Controller. My responsibilities prior to becoming Assistant Controller
2 included maintenance of the general records of the Company, fuel
3 accounting, customer accounting, financial and regulatory reporting,
4 coordinating the preparation of all accounting schedules required in the
5 Company's base rate proceedings before the Federal Energy Regulatory
6 Commission (FERC) and the Florida Public Service Commission (FPSC),
7 and corporate budgeting process. As Assistant Controller, my supervisory
8 responsibilities expanded to include the following departments: Accounts
9 Payable and Disbursements Accounting, Plant and Depreciation
10 Accounting, Systems and Procedures, Payroll, Tax, and Regulatory
11 Accounting and Financial Reporting. I was elected to the position of Vice
12 President and Controller at Florida Power Corporation in April, 1991. In
13 addition to my work experience, I have completed the 1994 Stanford
14 Executive Program and the Edison Electric Institute Executive Management
15 Program. I also have attended a variety of courses on management and
16 finance sponsored by the Company, the Southeastern Electric Exchange,
17 Edison Electric Institute and others. In addition, I currently serve on the
18 Chief Accounting Officer Committee of the Edison Electric Institute, am a
19 member of the EEI-FERC Accounting Liaison Committee and am a member
20 of the Institute of Management Accountants.

21 **Q. What are the responsibilities of your present position as they relate to**
22 **Florida Power Corporation?**

23 **A. As Chief Accounting Officer, I am responsible for the Company's**
24 **accounting policies and procedures, and its general books and related**
25 **accounting records, including the preparation of monthly financial**

1 statements, quarterly and annual reporting to the Securities and Exchange
2 Commission (10Q and 10K), FERC Annual Form 1 Report, and the
3 Company's monthly Rate of Return report required by the FPSC under its
4 continuing surveillance authority. I have testified before the FPSC in
5 various accounting related matters.
6

7 **Q. What is the purpose of your testimony?**

8 A. The purpose of my testimony is to describe the Company's Fuel Cost
9 Recovery Clause final true-up amount for the period of April 1996 through
10 September 1996, and the Company's Capacity Cost Recovery Clause final
11 true-up amount for the same period.
12

13 **Q. Have you prepared exhibits to your testimony?**

14 A. Yes, I have prepared a three-page true-up variance analysis which
15 examines the difference between the estimated fuel true-up and the actual
16 period-end fuel true-up. This variance analysis is attached to my prepared
17 testimony and designated Exhibit No. ____ (JS-1). Also attached to my
18 prepared testimony and designated Exhibit No. ____ (JS-2) are the
19 Capacity Cost Recovery Clause true-up calculations for the April 1996
20 through September 1996 period. Also, I will sponsor the applicable
21 Schedules A1 through A9 for the period to date through September 1996,
22 which have been previously filed with the Commission and are also
23 attached to my prepared testimony for ease of reference and designated
24 as Exhibit No. ____ (JS-3).

1 Q. What is the source of the data which you will present by way of
2 testimony or exhibits in this proceeding?

3 A. Unless otherwise indicated, the actual data is taken from the books and
4 records of the Company. The books and records are kept in the regular
5 course of business in accordance with generally accepted accounting
6 principles and practices, and provisions of the Uniform System of
7 Accounts as prescribed by this Commission.
8

9 FUEL COST RECOVERY

10 Q. What is the Company's jurisdictional ending balance as of September 30,
11 1996 for fuel cost recovery?

12 A. The actual ending balance as of September 30, 1996 for true-up purposes
13 is an underrecovery of \$59,049,902.
14

15 Q. How does this amount compare to the Company's estimated ending
16 balance to be included in the October 1996 through March 1997 period?

17 A. When the estimated underrecovery of \$42,308,659 to be collected during
18 the period of October 1996 through March 1997 is taken into account,
19 the final true-up ending balance attributable to the six-month period ended
20 September 30, 1996 is an underrecovery of \$16,741,243.
21

22 Q. How was the final true-up ending balance determined?

23 A. The amount was determined in the manner set forth on Schedule A2 of
24 the Commission's standard forms previously submitted by the Company
25 on a monthly basis.

1 Q. What factors contributed to the period-ending jurisdictional underrecovery
2 of \$59 million as shown on your Exhibit No. ____ (JS-1)?

3 A. The factors contributing to the underrecovery are summarized on Sheet 1
4 of 3. The actual jurisdictional kwh sales were higher than the original
5 estimate by 322,166,010 KWH. This increase in KWH sales, attributable
6 to abnormally warm weather, resulted in higher jurisdictional fuel
7 revenues of \$27.6 million and also accounted for much of the \$59.7
8 million unfavorable variance in jurisdictional fuel and purchased power
9 expense.

10
11 When these differences in jurisdictional revenues and jurisdictional fuel
12 expenses are combined, the net result is an underrecovery of \$33.5 million
13 related to the April 1996 through September 1996 time period. Other
14 variances not directly related to the period, result in the actual ending
15 balance underrecovery of \$59. million, as of September 30, 1996.

16
17 Q. Please explain the components shown on Exhibit No. ____ (JS-1), Sheet
18 2 of 3 which produced the \$64.7 million unfavorable system variance
19 from the projected cost of fuel and net purchased power transactions.

20 A. Sheet 2 of 3 shows an analysis of the system variance for each energy
21 source in terms of three interrelated components: (1) changes in the
22 amount (MWH's) of energy required; (2) changes in the heat rate, or
23 efficiency, of generated energy (BTU's per KWH); and (3) changes in the
24 unit price of either fuel consumed for generation (\$ per million BTU) or
25 energy purchases and sales (cents per KWH).

1 Q. What effect did these components have on the system fuel and net power
2 variance for the true-up period?

3 A. As can be seen from Sheet 2 of 3, variances in the amount of MWH
4 requirements from each energy source (column B) combined to produce
5 a cost increase of \$38.8 million. I will discuss this component of the
6 variance analysis in greater detail below.

7
8 The heat rate variance for each source of generated energy (column C)
9 produced a net cost increase of \$4.3 million. On the Company's
10 Schedule A3, exhibit (JS-3), all BTU's for light oil are included in the light
11 oil heat rate computation. However since no KWH generation is
12 associated with light oil consumed at steam plants, the resulting heat rate
13 shown on A3 is distorted. In order to compute the true heat rate variance,
14 light oil consumed at steam units is shown separately on line 23 of Sheet
15 2 of 3 of exhibit (JS-1).

16
17 A cost increase of \$21.5 million resulted from the price variance
18 (column D), which was caused by a number of factors detailed on lines 1
19 through 25 of Sheet 2 of 3, of exhibit(JS-1). The most significant factors
20 contributing to the unfavorable variance were increased oil prices and an
21 increase in the price of QF payments.

22
23 Q. Please explain the analysis shown on Sheet 3 of 3 of your Exhibit No.
24 _____ (JS-1).

1 A. The analysis on Sheet 3 of 3 attempts to identify the effect that
2 generation mix has on total net system fuel and purchased power cost.
3 Although this interrelationship is generally understood to exist, it is not
4 readily apparent from the individual variances contained in the FPSC "A"
5 Schedules or in the analysis presented on Sheet 2 of 3. For example, a
6 decrease in the MWH requirements of nuclear generation shows up on
7 Schedule A3 and on Sheet 2 of my exhibit as a cost decrease of \$4.8
8 million. While this may be correct in isolation, the true effect of decreased
9 nuclear generation is obviously a corresponding increase in the MWH
10 requirements of a number of other more costly energy sources, primarily
11 heavy and light oil. The result is a higher net system cost of \$33.3
12 million even if total system MWH requirements remain unchanged.

13
14 In addition to the effect of variances in generation mix, this analysis also
15 attempts to identify the independent effect of the net variance in total
16 system MWH requirements from all energy sources combined (internal and
17 external). In this true-up period, for example, total system requirements
18 were higher than the original forecast by 73,206 MWH. This would have
19 led to higher net costs of \$2.1 million even if the mix of generation had
20 not changed, since the higher system load increases oil generation at a
21 cost above the system average.

22
23 **Q. Please explain how this analysis was performed.**

24 A. The analysis on Sheet 3 of 3 is made in two steps. The first, captioned
25 "MWH RECONCILIATION," allocates the MWH variances for the individual

1 energy sources shown in column B among the primary causal variances in
2 columns C through H. Since the causal variances identified in this analysis
3 are not all inclusive, the amount of any residual over- or under-allocation
4 is shown in column I, "Unallocated Variances." The second step,
5 captioned "COST RECONCILIATION," assigns a dollar value to the MWH
6 variances identified in step 1. This is done by allocating the cost
7 variances identified in column B of Sheet 2 for each energy source (and
8 shown again in column B of Sheet 3) among the causal variances based
9 on the MWH's allocated to each in step 1. As mentioned above, the
10 allocation of individual MWH and cost variances to the various causes of
11 those variances is not intended to be all inclusive or precise. It is intended
12 to be a representative approximation of the exceedingly complex cause
13 and effect relationship existing among the individual and total MWH
14 variances and their related cost variances.

15
16 **Q. What were the major contributors to the \$38.8 million cost increase**
17 **associated with the variance in MWH requirements?**

18 **A. Higher than expected system requirements during the period accounted for**
19 **\$2.1 million of the unfavorable variance. The remaining \$36.7 million**
20 **unfavorable increase is caused by the use of higher cost generation and**
21 **purchased power primarily to replace nuclear generation.**

22
23 **Q. Does this six-month period's ending balance include any noteworthy**
24 **adjustments to fuel expense as shown on exhibit (JS-3), Schedule A2,**
25 **page 1 of 4, footnote to line 6b ?**

1 A. Yes, Exhibit No. ____ (JS-3) shows other jurisdictional adjustments to
2 fuel expense. Noteworthy adjustments include recovery of the Company's
3 Intercession City Gas Conversion Projects, a final oil refund credit
4 administered by the Department of Energy, and the pass through of
5 Emission Allowance Credit transactions.

6
7 **Q. Did ratepayers benefit from the investment in the Intercession City Gas
8 Conversion projects previously approved by the FPSC ?**

9 A. Yes, for this period, the estimated system fuel savings related to the
10 conversion of Units 7 & 9 are \$1,452,722. The total system
11 depreciation and return was \$327,419 resulting in a net system benefit to
12 ratepayers of \$1,125,303. The estimated system fuel savings related to
13 the conversion of Units 8 & 10 are \$1,148,099. The system depreciation
14 and return was \$73,033 resulting in a net system benefit to ratepayers at
15 \$1,075,066.

16
17 **Q. Did the Company pass through to ratepayers the refund received from the
18 DOE?**

19 A. Yes, on May 31, 1996 the DOE made the final Crude Oil Supplemental
20 Refund Distribution in Case No. RB272-0007. The \$4.4 million refund
21 which reduced fuel costs to ratepayers during this period concludes the
22 investigation into crude oil overcharges.

23
24 **Q. Has the Company passed any sulfur dioxide emission allowance
25 transactions through the current or prior periods fuel adjustment clause?**

1 A. Yes, in prior six-month fuel adjustment clause periods, the Company has
2 passed through \$627,328 of proceeds from the mandated EPA Sulfur
3 Dioxide Emission Allowance Auction as a credit to fuel expense. This
4 amount represents the auction proceeds for the years 1993 through 1995.

5
6 In the current six-month fuel adjustment clause period, the Company
7 passed through \$122,171 of proceeds for the 1996 EPA Sulfur Dioxide
8 Emission Allowance Auction as a credit to fuel expense. See (JS-3)
9 Schedule A2, Page 1 of 4, Footnote to Line 6b. The Company plans to
10 continue to pass future emission allowance auction proceeds through the
11 fuel adjustment clause.

12
13
14 **CAPACITY COST RECOVERY**

15 **Q. What is the Company's jurisdictional ending balance as of September**
16 **30, 1996 for capacity cost recovery?**

17 **A. The actual ending balance as of September 30, 1996 for true-up purposes**
18 **is an overrecovery of \$14,454,408.**

19
20 **Q. How does this amount compare to the Company's estimated ending**
21 **balance to be included in the October 1996 through March 1997 period?**

22 **A. When the estimated overrecovery of \$10,754,129. to be refunded during**
23 **the period of October through March 1997 is taken into account, the final**
24 **true-up ending balance attributable to the six month period ended**
25 **September 1996 period is an overrecovery of \$3,700,279.**

1 Q. Is this true-up calculation consistent with the true-up methodology used
2 for the other cost recovery clauses?

3 A. Yes it is. The calculation of the final net true-up amount follows the
4 procedures established by this Commission as set forth on FPSC Schedule
5 A2 "Calculation of True-Up and Interest Provision" for the Fuel Cost
6 Recovery Clause.

7

8 Q. What factors contributed to the actual period-end overrecovery of \$14.5
9 million?

10 A. Exhibit No. ____ (JS-2), sheet 1 of 3, entitled "Capacity Cost
11 Recovery/Summary of Actual True-Up Amount", compares the summary
12 items from sheet 2 of 3 to the original forecast for the period. As can be
13 seen from sheet 1, the actual jurisdictional capacity cost revenues were
14 \$11.1 million higher than forecast due to higher KWH sales during the
15 period, and capacity expenses were \$3.1 million lower due to several
16 Cogenerators not meeting contractual capacity factors.

17

18 Q. Does this conclude your testimony?

19 A. Yes, it does.

**EXHIBITS TO THE TESTIMONY OF
JOHN SCARDINO, JR.**

**Final True-Up Amount
April through September 1996**

VARIANCE ANALYSIS (JS-1)

DOCUMENT NUMBER-DATE

12271 NOV 19 86

FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION
Fuel Adjustment Clause
Summary of Final True-Up Amount
April 1996 through September 1996

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
1	KWH Sales:	
2	Jurisdictional KWH Sales	322,166,010
3	Non-Jurisdictional KWH Sales	150,475,563
4	Total System KWH sales	
5	Schedule A2, page 2 of 4, Line C1 through C3	472,641,573
6		
7	System:	
8	Fuel and Net Purchased Power Costs - Difference	
9	Schedule A2, page 3 of 4, Line D4	\$64,690,400
10		
11	Jurisdictional:	
12	Fuel Revenues - Difference	
13	Schedule A2, page 3 of 4, Line D3	\$27,582,603
14		
15	True Up Provision for the Period Over/(Under)	
16	Collection - Estimated	
17	Schedule A2, page 3 of 4, Line D7	(1,380,780)
18		
19	Net Fuel Revenues	26,201,823
20		
21		
22	Fuel and Net Purchased Power Costs - Difference	
23	Schedule A2, page 3 of 4, Line D6	59,678,016
24		
25	True Up Amount for the Period	(33,476,193)
26		
27	True Up Revenues for the Prior Period - Actual	
28	Schedule A2, page 3 of 4, Line D9+D10	(24,078,025)
29		
30	Interest Provision - Actual	
31	Schedule A2, page 3 of 4, Line D8	(1,495,684)
32		
33	Actual True Up ending balance for the period	
34	April through September 1996	(\$59,049,902)
35		
36	Estimated True Up ending balance for the period included in	
37	filing of Levelized Fuel Cost Factors October through March 1997,	
38	Docket No. 960001-EI, Schedule E1-B, Sheet 1, Line 18	(\$42,308,659)
39		
40	Final True Up for the period April 1996 through	
41	September 1996 (Line 34 - Line 38)	(\$16,741,243)

FUEL AND NET POWER VARIANCE ANALYSIS

FOR THE PERIOD: APRIL THROUGH SEPTEMBER 1996

(A)	---- COST INCREASE (DECREASE) DUE TO ----			(E) TOTAL
	(B) MWH REQ'MYTS VARIANCES (1)	(C) HEAT RATE VARIANCES	(D) PRICE VARIANCES	
1 HEAVY OIL	\$25,790,391	\$1,872,585	\$11,061,368	\$38,724,344
2 LIGHT OIL	6,854,807	904,489	809,558	8,568,854
3 COAL	(8,570,645)	402,523	(1,421,163)	(9,589,285)
4 GAS	3,209,185	1,094,610	2,733,417	7,037,212
5 NUCLEAR	(4,753,640)	72,709	345,362	(4,335,569)
6 OTHER FUEL	0	0	0	0
7 GENERATION SUBTOTAL	22,530,098	4,346,916	13,528,542	40,405,556
8 PURCH POWER-FIRM	2,492,630		1,002,917	3,495,547
9 ECONOMY-BROKER	(81,435)		2,462,827	2,381,392
10 ECONOMY-NONBROKER	9,199,220		398,038	9,597,258
11 SCHEDULE E	0		0	0
12 QUAL FACILITIES (FUEL)	(264,919)		9,554,739	9,289,820
13 PURCHASE SUBTOTAL	11,345,496		13,418,521	24,764,017
14 ECONOMY SALES (FUEL)	4,761,724		(756,051)	4,005,673
15 OTHER SALES (FUEL)	(2,058,177)		0	(2,058,177)
16 SEMINOLE BACKUP (FUEL)	0		0	0
17 SUPPLEMENTAL SALES	2,224,307		3,312,953	5,537,260
18 SALES SUBTOTAL	4,927,854		2,556,902	7,484,756
19 NUCLEAR FUEL DISPOSAL			(1,241,526)	(1,241,526)
20 GAINS ON POWER SALES			665,290	665,290
21 SCHED E CAP. COST			(340,800)	(340,800)
22 Q.F. CAPACITY COST			0	0
23 START-UP LIGHT OIL			(354,677)	(354,677)
24 OTHER ADJUSTMENTS			(6,692,213)	(6,692,213)
25 NON-FUEL SUBTOTAL			(7,963,926)	(7,963,926)
26 TOTAL FUEL AND NET POWER	\$38,803,448	\$4,346,916	\$21,540,039	\$64,690,403

(1) See Sheet 3 of 3 (JS-1) for a reconciliation of costs associated with the variances in MWH requirements.

RECONCILIATION OF VARIANCES
IN MWH REQUIREMENTS
FOR THE PERIOD: APRIL THROUGH SEPTEMBER 1996

MWH RECONCILIATION

(A) ENERGY SOURCE	(B) MWH VARIANCES (1)	(C) SYSTEM MWH VARIANCES	INCREASED/(DECREASED) MWH DUE TO			(G) PURCHASE VARIANCES	(H) SALES VARIANCES	(I) UNALLOCATED VARIANCES	(J) TOTAL	
			(D) NUCLEAR	(E) COAL	(F) GAS					
1 HEAVY OIL	957,265	39,550	712,718	260,532	(44,064)	21,309	(38,353)	5,573	957,265	1
2 LIGHT OIL	113,199	8,304	149,643	54,701	(61,824)	(34,303)	(12,113)	8,792	113,199	2
3 COAL	(482,237)	8,208	147,910	(428,169)	0	1,334	(178,239)	(33,281)	(482,237)	3
4 GAS	105,888	0	0	0	105,888	0	0	0	105,888	4
5 NUCLEAR	(1,319,220)	0	(1,319,220)	0	0	0	0	0	(1,319,220)	5
6 PURCH POWER-FIRM	128,265	10,259	184,870	67,579	0	(134,443)	0	0	128,265	6
7 ECONOMY-BROKER	(2,760)	3,523	63,484	23,206	0	(92,973)	0	0	(2,760)	7
8 ECONOMY-NONBROKER	337,081	3,363	60,596	22,151	0	250,972	0	0	337,081	8
9 SCHEDULE E	0	0	0	0	0	0	0	0	0	9
10 QUAL FACILITIES	(11,896)	0	0	0	0	(11,896)	0	0	(11,896)	10
11 ECONOMY SALES	237,652	0	0	0	0	0	237,652	0	237,652	11
12 OTHER SALES	(75,081)	0	0	0	0	0	(75,081)	0	(75,081)	12
13 SEMINOLE BACKUP	0	0	0	0	0	0	0	0	0	13
14 SEMINOLE SUPPLEMENTAL	66,134	0	0	0	0	0	66,134	0	66,134	14
15 TOTAL	54,290	73,206	(0)	(0)	0	0	0	(18,916)	54,290	15

COST RECONCILIATION

(A) ENERGY SOURCE	(B) COST VARIANCES (2)	(C) SYSTEM MWH VARIANCES	INCREASED/(DECREASED) COST DUE TO			(G) PURCHASE VARIANCES	(H) SALES VARIANCES	(I) UNALLOCATED VARIANCES	(J) TOTAL	
			(D) NUCLEAR	(E) COAL	(F) GAS					
1 HEAVY OIL	25,790,391	1,065,547	19,201,857	7,019,182	(1,187,161)	574,093	(1,033,284)	150,156	25,790,391	1
2 LIGHT OIL	6,854,807	502,849	9,061,660	3,312,463	(3,743,775)	(2,077,230)	(733,536)	532,376	6,854,807	2
3 COAL	(8,570,645)	145,875	2,628,761	(7,609,710)	0	23,705	(3,167,785)	(591,490)	(8,570,645)	3
4 GAS	3,209,185	0	0	0	3,209,185	0	0	0	3,209,185	4
5 NUCLEAR	(4,753,640)	0	(4,753,640)	0	0	0	0	(0)	(4,753,640)	5
6 PURCH POWER-FIRM	2,492,630	199,364	3,592,667	1,313,289	0	(2,612,689)	0	(0)	2,492,630	6
7 ECONOMY-BROKER	(81,435)	103,942	1,873,109	684,710	0	(2,743,196)	0	(0)	(81,435)	7
8 ECONOMY-NONBROKER	9,199,220	91,767	1,653,705	604,507	0	6,849,241	0	0	9,199,220	8
9 SCHEDULE E	0	0	0	0	0	0	0	0	0	9
10 QUAL FACILITIES	(264,919)	0	0	0	0	(264,919)	0	0	(264,919)	10
11 ECONOMY SALES	4,761,724	0	0	0	0	0	4,761,724	(0)	4,761,724	11
12 OTHER SALES	(2,058,177)	0	0	0	0	0	(2,058,177)	(0)	(2,058,177)	12
13 SEMINOLE BACKUP	0	0	0	0	0	0	0	0	0	13
14 SEMINOLE SUPPLEMENTAL	2,224,307	0	0	0	0	0	2,224,307	0	2,224,307	14
15 TOTAL	\$38,803,448	\$2,109,344	\$33,258,119	\$5,324,441	(\$1,721,751)	(\$250,995)	(\$6,751)	\$91,041	\$38,803,448	15

(1) Reference: Lines 1 through 5, see Schedule A3; Lines 6 through 14, see Schedule A1.
(2) Reference: See Sheet 2 of 3 (JS-1), column B.

**EXHIBITS TO THE TESTIMONY OF
JOHN SCARDINO, JR.**

**Final True-Up Amount
April through September 1996**

CALCULATION OF TRUE-UP (JS-2)

FLORIDA POWER CORPORATION
Capacity Cost Recovery Clause
Summary of Actual True-Up Amount
April through September 1996
(In Dollars)

Line No.	Description	Actual	Original Estimate	Variance
1				
2	Jurisdictional:			
3	Capacity Cost Recovery Revenues			
4	Sheet 2 of 3, Column G, Line 36	\$138,850,129	\$127,784,784	\$11,065,345
5				
6	Capacity Cost Recovery Expenses			
7	Sheet 2 of 3, Column G, Line 32	124,651,776	127,784,784	(3,133,008)
8				
9	Plus/(Minus) Interest Provision			
10	Sheet 2 of 3, Column G, Line 38	<u>256,055</u>	<u>(73,854)</u>	<u>329,909</u>
11				
12	Sub Total Current Period Over/(Under) Recovery	\$14,454,408	(\$73,854)	\$14,528,262
13				
14	Prior Period True-up - October 1995 through			
15	March 1996 - Over/(Under) Recovery			
16	Sheet 2 of 3, Column G, Line 40	12,864,473	4,119,057	8,745,416
17				
18	Prior Period True-up (Refunded)/Collected			
19	Sheet 2 of 3, Column G, Line 41	<u>(12,864,473)</u>	<u>(4,119,057)</u>	<u>(8,745,416)</u>
20				
21	Actual True Up ending balance Over/(Under) recovery			
22	for the period April through September 1996			
23	Sheet 2 of 3, Column G, Line 43	\$14,454,408	<u>(\$73,854)</u>	<u>\$14,528,262</u>
24				
25	Estimated True Up ending Balance for the			
26	period included in filing of Levelized			
27	Fuel Cost Factors October through March 1997			
28	Docket No. 96001 - EI, Part D,			
29	Sheet 1 of 5, Line 34	10,754,129		
30				
31	Final True Up for the period April through			
32	September 1996 (Line 23 - Line 29)	<u>\$3,700,279</u>		

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
TRUE-UP CALCULATION
FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996

Florida Power Corporation
Docket 96001-EI
Witness Scardino
Exhibit No. (J5-2)
Sheet 2 of 3

Description	(a) 1996 APRIL	(b) 1996 MAY	(c) 1996 JUNE	(d) 1996 JULY	(e) 1996 AUGUST	(f) 1996 SEPTEMBER	(g) 8 Months Cumulative
Base Production Level Capacity Charges:							
1 Bay County QF	\$143,880	\$143,880	\$143,880	\$143,880	\$143,880	\$143,880	\$863,280
2 Eco Peat QF	874,078	859,766	852,608	859,766	851,673	854,237	5,132,328
3 General Pnat Qualifying Facility	2,927,496	2,927,496	2,927,496	2,927,496	2,927,496	2,927,496	17,564,976
4 LFC (Madison/Jefferson) QF	473,570	473,570	290,020	106,470	290,020	290,020	1,923,570
5 Dade County Qualifying Facility	558,618	571,510	571,155	571,232	571,148	594,707	3,438,370
6 Lake County QF	271,830	271,830	271,830	271,830	271,830	271,830	1,630,980
7 Pasco County QF	490,360	490,360	490,360	490,360	490,360	490,360	2,942,160
8 Pinellas County QF	341,360	1,145,950	1,145,950	1,103,310	1,145,950	1,145,950	6,028,470
9 El Donado (Auburndale Qualifying Facility	1,550,372	1,550,372	1,550,372	1,550,372	1,550,372	1,550,372	9,302,232
10 Lake Cogen QF	1,669,880	1,677,888	1,669,880	1,669,880	1,669,880	1,669,880	10,027,288
11 Orange Cogen Limited	1,097,052	1,409,160	1,409,160	1,369,872	1,409,160	1,409,160	8,103,564
12 Orlando Cogen Qualifying Facility	1,209,539	1,173,633	1,209,458	1,145,718	1,193,290	1,193,232	7,124,840
13 Pasco Cogen Qualifying Facility	1,654,899	1,654,899	1,654,899	1,654,899	1,654,899	1,654,899	9,928,194
14 Ridge Generating Station Qualifying Facility	766,106	763,308	811,193	777,584	780,116	778,815	4,678,122
15 Timber Energy 1 Qualifying Facility	277,639	292,701	292,701	307,764	292,701	292,701	1,756,207
16 Timber Energy 2 Qualifying Facility	102,360	102,360	102,360	102,360	102,360	102,360	614,160
17 Mulberry Energy Qualifying Facility	1,795,741	1,795,741	1,795,741	1,795,741	1,795,741	1,795,741	10,774,446
18 Royster Phosphates - QF	643,058	643,058	643,058	643,058	643,058	643,058	3,858,348
19 Seminole Fertilizer Qualifying Facility	321,150	321,150	321,050	321,250	321,150	321,150	1,926,900
20 Tiger Bay (EcoPeat lease credit)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(400,003)
21 Subtotal - Base Level Capacity Charges	17,102,119	18,201,763	18,066,304	17,745,975	18,038,387	18,063,980	107,238,528
22 Base Production Jurisdictional Responsibility	94.711%	94.711%	94.711%	94.711%	94.711%	94.711%	94.711%
23 Base Level Jurisdictional Capacity Charges	16,197,588	17,239,072	17,129,719	16,807,300	17,064,337	17,108,576	101,566,682
Intermediate Production Level Capacity Charges:							
24 TECO Power Purchase (50 mw)	471,367	471,367	471,367	471,367	471,367	\$471,367	2,828,202
25 UPS Purchase (409 total mw)	4,719,198	4,408,044	5,263,835	4,691,908	4,691,908	4,768,152	28,642,965
26 Schedule H Capacity Sales	4,992	(2,511)	(2,430)	(2,511)	(2,511)	(394,011)	(398,983)
27 Subtotal - Intermediate Level Capacity Charges	5,195,557	4,876,900	5,832,572	5,160,824	5,160,824	4,845,508	31,072,184
28 Intermediate Production Jurisdictional Responsibility	80.851%	80.851%	80.851%	80.851%	80.851%	80.851%	80.851%
29 Intermediate Level Jurisdictional Capacity Charges	4,200,660	3,943,022	4,715,893	4,172,578	4,172,578	3,917,642	25,122,173
30 Sebring Base Rate Credits	(327,855)	(267,440)	(350,126)	(331,277)	(380,671)	(367,155)	(2,024,524)
31 Adjustment for Prior Cap Exp (jurisdictionalized)-Sebring 06/96			(12,554)				
32 Jurisdictional Capacity Charges (sum of lines 23,29,30 & 31)	20,070,393	20,914,654	21,482,732	20,648,691	20,876,244	20,859,063	124,651,777
33 Capacity Cost Recovery Revenues (net of tax)	16,851,819	17,228,979	22,372,428	21,901,343	24,585,047	23,048,040	125,985,656
34 Capacity Cost Revenues Adjustment (Net of Tax)	0						0
35 Prior Period True-Up Provision	2,144,079	2,144,079	2,144,079	2,144,079	2,144,079	2,144,079	12,864,473
36 Current Period Capacity Cost Recovery Revenues (net of tax) (sum of lines 33 through 35)	18,995,898	19,373,058	24,516,507	24,045,422	26,729,126	25,190,119	138,850,129
37 True-Up Provision - Over/(Under) Recovery (line 36 - line 32)	(1,074,495)	(1,541,596)	3,033,775	3,398,731	5,852,882	4,531,056	14,198,352
38 Interest Provision for the Month	51,121	35,344	29,536	34,697	45,687	59,570	256,055
39 Current Cycle Balance (line 37 + line 38) Cumulative	(1,023,374)	(2,529,626)	533,685	3,965,113	9,863,682	14,454,408	14,454,408
40 True-Up & Interest Provision (beginning)	12,864,473	12,864,473	12,864,473	12,864,473	12,864,473	12,864,473	12,864,473
41 Prior Period True-Up Collected/(Refunded) Cumulative	(2,144,079)	(4,288,158)	(6,432,237)	(8,576,316)	(10,720,395)	(12,864,473)	(12,864,473)
42 Other:	0	0	0	0	0	0	0
43 End of Period Net True-Up (lines 39 through 42) Over / (Under)	\$9,697,020	\$6,048,689	\$6,965,021	\$8,253,270	\$12,007,790	\$14,454,408	\$14,454,408

FLORIDA POWER CORPORATION
 CAPACITY COST RECOVERY CLAUSE
 TRUE-UP CALCULATION
 FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996

Florida Power Corporation
 Docket 960001-E1
 Witness: Scardino
 Exhibit No. (JS-2)
 Sheet 3 of 3

Description	(a)	(b)	(c)	(d)	(e)	(f)
	1996 APRIL	1996 MAY	1996 JUNE	1996 JULY	1996 AUGUST	1996 SEPTEMBER
Interest Provision:						
1. Beginning True-Up	\$12,864,473	\$9,697,020	\$6,046,689	\$6,965,921	\$8,253,270	\$12,007,760
2. Ending True-Up	\$9,645,899	\$8,011,345	\$6,936,385	\$8,218,573	\$11,962,073	\$14,394,738
3. Total True-Up (line 1 + line 2)	\$22,510,372	\$15,708,365	\$12,983,074	\$15,184,494	\$20,215,343	\$26,402,498
4. Average True-Up (50% of line 3)	\$11,255,186	\$7,854,182	\$6,491,537	\$7,592,247	\$10,107,671	\$13,201,249
5. Interest Rate - First Day of Reporting Month	5.500%	5.400%	5.400%	5.520%	5.450%	5.400%
6. Interest Rate - First Day of Subsequent Month	5.400%	5.400%	5.520%	5.450%	5.400%	5.440%
7. Total Interest (line 5 + line 6)	10.900%	10.800%	10.920%	10.970%	10.850%	10.840%
8. Average Interest Rate (50% of line 7)	5.450%	5.400%	5.460%	5.485%	5.425%	5.420%
9. Monthly Average Interest Rate (line 8 / 12)	0.4542%	0.450%	0.455%	0.457%	0.452%	0.452%
10. Interest Provision (line 4 x line 9)	\$51,121	\$35,344	\$29,536	\$34,697	\$45,687	\$59,670
11. Cumulative Interest for the Period Ending	\$51,121	\$86,465	\$116,001	\$150,898	\$196,385	\$256,055

**EXHIBITS TO THE TESTIMONY OF
JOHN SCARDINO, JR.**

**Final True-Up Amount
April through September 1996**

**SCHEDULES A1 through A9 (JS-3)
(Period-to-Date)**

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD ENDING - SEPTEMBER, 1998

	\$				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST C/ SYSTEM NET GENERATION (SCH A3)	262,574,426	222,523,546	40,050,880	18.0	13,276,724	13,901,829	(625,105)	(4.6)	1.8777	1.3007	0.5770	23.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,567,898	2,908,182	(1,241,284)	(44.2)	1,686,232	3,004,462	(1,318,220)	(43.9)	0.0830	0.0836	(0.0006)	(0.8)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(6,204,954)	487,218	(6,692,173)	(1,373.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	257,837,168	225,918,967	32,117,141	14.2	13,276,724	13,901,829	(625,105)	(4.6)	1.9428	1.6244	0.3184	19.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,329,477	19,933,930	3,496,547	17.8	1,200,481	1,072,218	128,266	12.0	1.9433	1.8498	0.0936	6.1
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	12,163,282	9,781,900	2,381,382	24.3	412,240	416,000	(2,760)	(0.7)	2.8506	2.3671	0.4834	20.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	10,738,558	1,141,301	9,597,258	840.8	383,488	66,408	317,080	887.8	2.7281	2.0234	0.7047	34.9
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	340,800	(340,800)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	80,830,580	71,340,740	9,489,840	13.0	3,820,865	3,632,651	(11,886)	(0.3)	2.2270	1.9839	0.2431	13.4
12 TOTAL COST OF PURCHASED POWER	126,951,886	102,438,671	24,423,217	23.8	6,628,962	6,178,172	450,890	9.7	2.2648	1.8790	0.2768	13.9
13 TOTAL AVAILABLE MWH					18,903,688	18,078,001	(174,415)	(0.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(3,052,627)	(7,068,200)	4,006,573	(56.8)	(162,348)	(380,000)	217,652	(60.9)	2.0037	1.8098	0.1939	10.7
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(404,811)	(1,248,000)	843,189	(67.6)	(162,348)	(380,000)	217,652	(60.9)	0.2868	0.3200	(0.0332)	(17.0)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,068,177)	0	(2,068,177)	0.0	(78,081)	0	(78,081)	0.0	2.7413	0.0000	2.7413	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(178,089)	0	(178,089)	0.0	(78,081)	0	(78,081)	0.0	0.2372	0.0000	0.2372	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,184,610)	(15,721,770)	5,537,160	(26.3)	(302,810)	(368,944)	66,134	(17.9)	3.3833	4.2813	(0.8980)	(21.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(16,877,924)	(24,027,870)	8,150,046	(33.9)	(530,238)	(768,944)	228,706	(30.1)	2.9946	3.1850	(0.1718)	(6.4)
19 NET INADVERTENT INTERCHANGE					18,918	0	18,918					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	368,821,072	304,230,888	64,590,404	21.3	18,382,283	18,318,067	73,206	0.4	2.0068	1.8807	0.3461	20.8
21 NET UNBILLED	8,066,388	10,798,786	(2,732,398)	(63.2)	(282,038)	(643,347)	361,308	(60.8)	0.0287	0.0862	(0.0564)	(64.5)
22 COMPANY USE	1,868,329	1,871,838	(3,509)	0.4	(82,877)	(94,500)	11,623	(12.8)	0.0087	0.0086	0.0002	2.1
23 T & D LOSSES	20,821,870	17,008,762	3,813,108	21.2	(1,028,102)	(1,024,308)	(3,794)	0.4	0.1211	0.1027	0.0184	17.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	368,821,072	304,230,888	64,590,404	21.3	17,028,645	18,568,902	472,643	2.9	2.1864	1.8375	0.3289	17.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(14,783,131)	(8,882,677)	(5,900,454)	62.2	(878,489)	(628,012)	(160,477)	28.5	2.1744	1.8367	0.3387	18.5
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	354,167,941	294,537,991	59,629,950	20.3	16,361,056	18,028,890	322,188	2.0	2.1860	1.8375	0.3285	17.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	354,828,568	294,960,343	59,878,016	20.2	16,361,056	18,028,890	322,188	2.0	2.1868	1.8401	0.3267	17.9
28 PRIOR PERIOD TRUE-UP	5,915,936	5,915,936	0	0.0	16,361,056	18,028,890	322,188	2.0	0.0362	0.0369	(0.0007)	(1.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	16,361,056	18,028,890	322,188	2.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	340,644,294	300,888,278	39,756,016	13.2	16,361,056	18,028,890	322,188	2.0	2.2050	1.8770	0.3280	17.5
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2068	1.8788	0.3280	17.5
32 GPIF	1,466,158	1,381,926	84,232	6.1	16,361,056	18,028,890	322,188	2.0	0.0089	0.0088	0.0003	3.5
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF												
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.216	1.887	0.329	17.4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1998

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$47,940,325	\$40,549,810	\$7,390,515	18.2	\$262,574,425	\$222,523,548	\$40,050,879	18.0
1a. NUCLEAR FUEL DISPOSAL COST	27,572	500,414	(472,842)	(94.5)	1,587,838	2,809,182	(1,241,525)	(44.2)
2 . FUEL COST OF POWER SOLD	(410,707)	(1,844,000)	1,433,293	(77.7)	(5,110,704)	(7,058,200)	1,947,496	(27.8)
2a. GAIN ON POWER SALES	(35,587)	(320,000)	284,433	(88.9)	(582,710)	(1,248,000)	665,290	(53.3)
3 . FUEL COST OF PURCHASED POWER	3,985,883	3,389,470	596,193	17.7	23,329,477	19,833,930	3,495,547	17.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,908,050	11,755,400	1,152,850	9.8	80,630,560	71,340,740	9,289,820	13.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	4,040,742	1,451,864	2,589,078	178.4	22,901,848	11,294,001	11,637,847	103.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	68,436,078	55,482,758	12,973,320	23.4	385,310,532	319,485,179	65,845,353	20.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(2,847,026)	(4,920,290)	2,273,264	(48.2)	(10,184,510)	(15,721,770)	5,537,260	(35.2)
6b. OTHER - ADJUSTMENTS (see detail below)	(1,309,027)	108,248	(1,417,275)	(1,309.3)	(8,204,954)	487,259	(8,692,213)	(1,373.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$64,480,025	\$50,650,716	\$13,829,309	27.3	\$368,921,068	\$304,230,668	\$64,690,400	21.3

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	2,105	0	2,105		6,285	0	6,285	
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(2,748)	0	(2,748)		(12,147)	0	(12,147)	
UNIV. OF FLA. STEAM REVENUE ALLOCATION	4,530	0	4,530		24,030	0	24,030	
AMORTIZATION OF WHOLESALE D & D	(5,240)	0	(5,240)		(31,440)	0	(31,440)	
INTERCESSION CITY GAS CONVERSION PROJECTS	80,722	108,248	(27,526)		384,337	487,259	(102,922)	
INTERCESSION P11 STARTUP INEFFICIENCY	(3,427)	0	(3,427)		(138,481)	0	(138,481)	
OTHER: FINAL OIL REFUND ADMINISTERED BY DOE	0	0	0		(4,392,514)	0	(4,392,514)	
OTHER: EMISSIONS	(122,171)	0	(122,171)		(122,171)	0	(122,171)	
OTHER: TANK BOTTOM NOT INCLUDED ON A4	(1,262,799)	0	(1,262,799)		(1,914,958)	0	(1,914,958)	
OTHER: STEAM TRANSFER INCLUDED ON A3	0	0	0		(6,915)	0	(6,915)	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$1,309,027)	\$108,248	(\$1,417,275)		(\$8,204,954)	\$487,259	(\$8,692,213)	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1990

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE				0.0				0.0
1a. BASIC FUEL REVENUE	\$0	\$0	\$0		\$0	\$0	\$0	
1b. FUEL RECOVERY REVENUE	83,009,999	50,010,262	12,999,737	26.0	328,523,053	300,866,278	27,656,775	9.2
1c. JURISDICTIONAL FUEL REVENUE	83,009,999	50,010,262	12,999,737	26.0	328,523,053	300,866,278	27,656,775	9.2
1d. NON FUEL REVENUE	148,349,934	157,578,738	(11,228,804)	(7.1)	815,924,554	808,554,722	7,369,832	0.9
1e. TOTAL JURISDICTIONAL SALES REVENUE	209,359,933	207,589,000	1,770,933	0.8	1,144,447,607	1,109,421,000	35,026,607	3.2
2 . NON JURISDICTIONAL SALES REVENUE	16,737,276	17,029,000	(291,724)	(1.7)	77,839,565	77,511,000	328,565	0.4
3 . TOTAL SALES REVENUE	\$228,097,209	\$224,618,000	\$1,479,209	0.7	\$1,222,287,172	\$1,176,932,000	\$35,355,172	3.0
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,987,704,087	3,000,744,000	(33,039,913)	(1.1)	18,351,056,010	18,028,890,000	322,166,010	2.0
2 . NON JURISDICTIONAL (WHOLESALE) SALES	140,724,914	103,891,000	36,833,914	35.5	678,487,563	528,012,000	150,475,563	28.5
3 . TOTAL SALES	3,108,429,001	3,104,635,000	3,794,001	0.1	17,029,543,573	18,556,902,000	472,641,573	2.9
4 . JURISDICTIONAL SALES % OF TOTAL SALES	95.47	96.85	(1.18)	(1.2)	96.02	98.81	(0.79)	(0.8)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1998

SCHEDULE A2
 PAGE 3 OF 4

	-- CURRENT MONTH				-- PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$63,009,999	\$50,010,262	\$12,999,737	26.0	\$328,523,053	\$300,868,278	\$27,654,775	9.2
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(965,990)	(965,990)	0	0.0	(5,915,935)	(5,915,935)	0	0.0
2b. INCENTIVE PROVISION	(242,492)	(230,130)	(12,362)	5.4	(1,454,892)	(1,380,780)	(74,112)	5.4
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	61,781,517	48,794,142	12,987,375	26.8	321,152,108	293,569,563	27,582,545	9.4
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	64,490,025	50,650,718	13,839,307	27.3	368,921,068	304,230,868	64,690,200	21.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.47	96.85	(1.38)	(1.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%)	61,639,107	49,024,272	12,614,835	25.7	354,828,259	294,950,343	59,877,916	20.2
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	142,410	(230,130)	372,540	0.0	(33,478,193)	(1,380,780)	(32,097,413)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(268,243)				(1,495,684)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(59,910,059)				(29,993,900)			
10. TRUE UP COLLECTED (REFUNDED)	985,990				5,915,935			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(59,049,902)				(59,049,902)			
12. OTHER:	0							
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(59,049,902)				(59,049,902)			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$59,910,059)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D8 + D10)	(58,781,659)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(118,691,718)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(59,345,859)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.400	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.440	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.840	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.420	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.452	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$268,243)	N/A	--	--			

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APR - SEP, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
NET GENERATION (\$)				
1 HEAVY OIL				
2 LIGHT OIL	89,064,213	50,339,869	38,724,344	75.9
3 COAL	16,680,144	8,465,959	8,214,175	97.0
4 GAS	131,309,383	140,898,668	-9,589,285	-6.8
5 NUCLEAR	19,448,167	12,410,955	7,037,212	56.7
6 OTHER	6,072,517	10,408,085	-4,335,568	-41.7
7 OTHER	0	0	0	0.0
8 TOTAL (\$)	0	0	0	0.0
	262,574,424	222,523,546	40,050,878	18.0
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL				
10 LIGHT OIL	3,305,807	2,348,542	957,265	40.8
11 COAL	255,718	142,518	113,200	79.4
12 GAS	7,388,270	7,870,507	-482,237	-6.1
13 NUCLEAR	641,698	535,810	105,888	19.8
14 OTHER	1,685,232	3,004,452	-1,319,220	-43.9
15 OTHER	0	0	0	0.0
16 TOTAL (MWH)	0	0	0	0.0
	13,276,725	13,901,829	-625,104	-4.5
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)				
18 LIGHT OIL (BBL)	5,171,041	3,602,057	1,568,984	43.6
19 COAL (TON)	635,364	359,994	275,370	76.5
20 GAS (MCF)	2,797,018	2,997,662	-200,644	-6.7
21 NUCLEAR (MM BTU)	7,256,232	5,861,474	1,394,758	23.8
22 OTHER (TONS)	17,810,576	31,539,656	-13,729,080	-43.5
23 OTHER (BBL)	0	0	0	0.0
	0	0	0	0.0
BTUS BURNED (MILLION BTU)				
24 HEAVY OIL				
25 LIGHT OIL	33,439,264	23,053,169	10,386,095	45.1
26 COAL	3,697,176	2,087,962	1,609,214	77.1
27 GAS	70,906,905	75,317,680	-4,410,775	-5.9
28 NUCLEAR	7,527,215	5,861,474	1,665,741	28.4
29 OTHER	17,810,576	31,539,656	-13,729,080	-43.5
30 OTHER	0	0	0	0.0
31 TOTAL (MILLION BTU)	0	0	0	0.0
	133,381,136	137,859,941	-4,478,805	-3.2
GENERATION MIX (% MWH)				
32 HEAVY OIL				
33 LIGHT OIL	25.0	16.9	8.1	47.9
34 COAL	1.9	1.0	0.9	90.0
35 GAS	55.6	58.6	-1.0	-1.8
36 NUCLEAR	4.8	3.9	0.9	23.1
37 OTHER	12.7	21.6	-8.9	-41.2
38 OTHER	0.0	0.0	0.0	0.0
39 TOTAL (%)	0.0	0.0	0.0	0.0
	100.0	100.0	0.0	0.0

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 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	17.22	13.98	3.24	23.2
41 LIGHT OIL (\$/BBL)	26.25	23.52	2.73	11.6
42 COAL (\$/TON)	46.95	47.00	-0.05	-0.1
43 GAS (\$/MCF)	2.68	2.12	0.56	26.4
44 NUCLEAR (\$/MILLION BTU)	0.34	0.33	0.01	3.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.66	2.18	0.48	22.0
48 LIGHT OIL	4.51	4.05	0.46	11.4
49 COAL	1.85	1.87	-0.02	-1.1
50 GAS	2.58	2.12	0.46	21.7
51 NUCLEAR	0.34	0.33	0.01	3.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.97	1.61	0.36	22.4
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,115	9,816	299	3.0
56 LIGHT OIL	14,458	14,651	-193	-1.3
57 COAL	9,597	9,570	27	0.3
58 GAS	11,730	10,939	791	7.2
60 OTHER	10,569	10,498	71	0.7
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	0	0	0	0.0
	10,046	9,917	129	1.3
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.69	2.14	0.55	25.7
64 LIGHT OIL	6.52	5.94	0.58	9.8
65 COAL	1.78	1.79	-0.01	-0.6
66 GAS	3.03	2.32	0.71	30.6
67 NUCLEAR	0.36	0.35	0.01	2.9
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.98	1.60	0.38	23.8

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APR - SEP, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	738	1,685,232.18	52			10,570	#2 NF	418 17,810,576	5,800,000	2,425 17,810,576	12,829 7,640,153	0.454	30.691 0.429
TOTAL NUCLEAR	738	1,685,232.18				10,570				17,813,001	7,652,982	0.454	
ANCLOTE UNIT NO. 1	511	1,146,645.00	51			10,038	H6 #2	1,772,476 4,805	6,478,424	11,482,851 27,522	30,690,139 125,553	2.687	17.315 26.130
UNIT NO. 2	511	1,224,790.00	55			10,028	H6 #2	1,887,210 9,881	6,478,166	12,225,659 56,594	32,727,162 259,326	2.693	17.342 26.245
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	259,641.50	55			10,548	H6 #2 GS	429,011 405	6,378,206	2,736,322 2,365	7,224,273 10,643 16,233	2.787	16.839 26.279
UNIT NO. 2	117	300,645.40	59			10,376	H6	481,712	6,476,082	3,119,606	8,138,030	2.707	16.894
UNIT NO. 3	210	313,043.62 132,467.68	48			10,032 10,305	H6 GS	484,725 1,303,759	6,479,014	3,140,540 1,047	8,044,962 3,114,889	2.570 2.351	16.597 2.389
CR1&2 UNIT NO. 1	372	1,235,602.30	76			9,964	#2 CA	3,581 474,612	5,823,739	20,855 12,619	96,191 20,114,989	1.636	26.861 42.382*
UNIT NO. 2	468	1,634,395.10	80			9,948	#2 CA	2,674 630,671	5,824,349	15,575 12,611	71,898 26,761,552	1.642	26.888 42.433*
CR4&5 UNIT NO. 4	697	1,843,478.30	60			9,460	#2 CD	9,715 694,420	5,863,007	56,960 12,516	252,805 17,382,354	1.892	26.022 49.865
UNIT NO. 5	697	2,674,794.70	87			9,372	#2 CD	13,521 998,021	5,867,411	79,334 12,520	356,154 49,805,853	1.875	26.341 49.905
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	17,470.91	29			13,119	H6 #2	36,068 141	5,331,624	228,368 827	700,866 3,699	4.033	19.432 26.234
UNIT NO. 2	32	23,999.09 16,384.39	27			13,546 13,243	GS H6 #2	318,616 34,158 134	1,020 6,329,053 5,864,042	325,093 216,188 787	756,228 666,959 3,503	3.151 4.092	2.373 19.526 26.142

*Included on Schedule A4 is an aerial survey adjustment decreasing fuel expense at CR South Unit #1 by \$545,309.54 and 12,509 tons and Unit #2 by \$610,742.01 and 14,010 tons.

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APR - SEP, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	21,317.61 27,185.74	49			13,533 10,678	GS HG	282,743 45,681	1,020 6,342,460	288,498 289,730	805,068 871,771	3.777 3.216	2.847 19.084
		146,239.26				11,146	GS	1,597,307	1,020	1,630,030	4,685,053	3.204	25.845 2.933
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	11018100.60				9,822				108216296	230933345	2.096	
AVON-PKR UNITS 1-2	58	6,763.10	3			16,721	GS	108,175	1,045	113,087	286,107	4.230	2.645
BART-PKR UNITS 1-4	176	26,676.80	3			14,312	#2	65,385	5,839,121	381,790	1,716,488	6.434	26.252
BAYB-PKR UNITS 1-4	184	53,009.30	7			13,462	#2	122,663	5,817,583	713,602	3,256,448	6.143	26.548
DBRY-PKR UNITS 1-10	614	103,796.00	4			13,739	#2	244,583	5,830,675	1,426,084	6,436,542	6.201	26.316
HIGG-PKR UNITS 1-4	110	261.47 22,792.73	5			20,511 16,399	#2 GS	916 356,991	5,855,855 1,047	5,363 373,788	23,547 1,034,849	9.006 4.540	25.706 2.899
INTC-PKR UNITS 1-11	741	54,131.03 140,847.97	6			12,017 13,406	#2 GS	112,768 1,806,752	5,768,319 1,045	650,481 1,888,198	2,899,591 4,886,451	5.357 3.469	25.713 2.705
PTSJ-PKR UNITS 1	14	0.0	0										
RIDP-PKR UNITS 1	14	0.0	0				#2	37	5,816,024	215	922		24.919
SWAN-PKR UNITS 1-3	159	11,096.70	2			13,593	#2	25,704	5,868,422	150,842	582,365	6.149	26.547
TURN-PKR UNITS 1-4	158	6,746.40	1			15,487	#2	17,850	5,853,307	104,483	466,858	6.920	26.155
U-OF-FLA UNITS 1-6	42	147,270.10	80			10,480	GS	86 1,481,889	5,854,255 1,041	504 1,543,402	2,273 3,863,289	2.623	26.430 2.607

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 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2270	573,391.60				12,822				7,351,839	25,555,730	4.457	
SYSTEM													
TOTAL	6843	13276724.38				10,046				133381136	264142057	1.990	

April through September, 1998
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	5,070,265	3,630,000	1,440,265	39.7
3 Unit Cost (\$/BBL)	17.46	13.79	3.67	26.6
4 Amount (\$)	88,529,316	50,054,400	38,474,916	78.9
5 Burned				
6 Units (BBL)	5,171,041	3,602,057	1,568,984	43.6
7 Unit Cost (\$/BBL)	17.22	13.98	3.24	23.2
8 Amount (\$)	89,064,213	50,339,869	38,724,344	76.9
9 Adjustments				
10 Units (BBL)	19,976			
11 Amount (\$)	1,407,890			
12 Ending Inventory				
13 Units (BBL)	563,691	466,860	97,031	20.8
14 Unit Cost (\$/BBL)	17.48	13.70	3.78	27.6
15 Amount (\$)	9,858,468	6,397,595	3,460,873	54.1
16				
17 Days Supply	0	0	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	782,385	263,000	499,385	176.5
20 Unit Cost (\$/BBL)	26.59	22.19	4.40	19.8
21 Amount (\$)	20,801,283	6,278,490	14,522,793	231.3
22 Burned				
23 Units (BBL)	635,364	295,341	340,023	115.1
24 Unit Cost (\$/BBL)	26.25	23.42	2.83	12.1
25 Amount (\$)	16,680,144	6,916,182	9,763,962	141.2
26 Adjustments				
27 Units (BBL)	(899)			
28 Amount (\$)	62,609			
29 Ending Inventory				
30 Units (BBL)	401,929	282,912	119,017	42.1
31 Unit Cost (\$/BBL)	26.41	23.03	3.38	14.7
32 Amount (\$)	10,614,962	6,514,951	4,100,011	62.9
33				
34 Days Supply	0	0	0	0.0

April through September, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	3,048,238	2,739,000	309,238	11.3
37 Unit Cost (\$/Ton)	47.18	47.24	(0.06)	(0.1)
38 Amount (\$)	143,815,429	129,388,240	14,427,189	11.2
39 Burned				
40 Units (Ton)	2,797,018	2,997,662	(200,644)	(6.7)
41 Unit Cost (\$/Ton)	48.95	47.00	(0.05)	(0.1)
42 Amount (\$)	131,309,384	140,898,668	(9,589,284)	(6.8)
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(219,682)			
46 Ending Inventory				
47 Units (Ton)	477,684	99,288	378,396	381.1
48 Unit Cost (\$/Ton)	48.19	50.31	(2.12)	(4.2)
49 Amount (\$)	23,021,000	4,995,535	18,025,465	360.8
50				
51 Days Supply	0	0	0	0.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

April through September, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	7,256,232	5,861,474	1,394,758	23.8
68 Unit Cost (\$/MCF)	2.68	2.12	0.56	26.4
69 Amount (\$)	19,448,167	12,410,955	7,037,212	56.7
NUCLEAR				
70 Burned				
71 Units (MM BTU)	17,810,576	31,539,656	(13,729,080)	(43.5)
72 Unit Cost (\$/MM BTU)	0.34	0.33	0.01	3.0
73 Amount (\$)	6,072,517	10,408,085	(4,335,568)	(41.7)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3,448)	(\$57,937)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$658)	Non recoverable expense of analysis reports.
	(\$618)	Non recoverable expense of Fuel Additives
	(\$294,011)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
23,079	\$1,761,113	Tank Bottom Adjustments-due to tank cleaning
345		Physical Inv Adj-due to temperature variation
19,976	\$1,407,890	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(39)	(\$1,011)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$221)	Non recoverable expense of analysis reports.
708		Physical Inv Adj - due to temperature variation
	(\$62)	Non recoverable expense of Fuel Additives
(1,568)	\$63,902	Tank Bottom Adjustments-due to tank cleaning
(899)*	\$62,609	*TOTAL

* Period to date light oil adjustments do not include Crystal River Participants share amounting to (43) barrels and (\$1,354.94)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$6,685)	Non recoverable expense of inspection reports.
	(\$212,997)	Market Price Adjustment
0	(\$219,682)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 103 TONS AND \$4,391 FOR STEAM TRANSFER.

FLORIDA POWER CORPORATION
SCHEDULE A6(1)

POWER SOLD
FOR THE PERIOD OF:
APR 1996 - SEP 1996

(1)	(2)	(3)	(4)	(5)	(6)	(6B)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		390,000	0	390,000	1.810	2.210	7,058,200	8,818,200	1,248,000	0
ACTUAL:										
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	304	0	304	2.200	2.473	6,689	7,518	683	not applicable
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	53	0	53	1.904	2.081	1,009	1,103	75	"
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	148	0	148	1.900	2.088	2,812	3,088	220	"
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	49	0	49	1.924	2.073	943	1,010	58	"
FLORIDA POWER & LIGHT	ECONOMY-C	10,415	0	10,415	1.782	2.014	182,518	208,712	21,785	"
FLORIDA POWER & LIGHT	ECONOMY-C	2,044	0	2,044	1.901	2.121	38,882	43,258	3,803	"
FLORIDA POWER & LIGHT	ECONOMY-C	31,454	0	31,454	1.594	1.985	501,944	625,081	98,509	"
FLORIDA POWER & LIGHT	ECONOMY-C	33,001	0	33,001	1.778	2.004	588,208	681,409	80,161	"
FLORIDA POWER & LIGHT	ECONOMY-C	20,739	0	20,739	1.708	1.938	352,593	401,487	38,299	"
FLORIDA POWER & LIGHT	ECONOMY-C	8,351	0	8,351	1.719	1.972	143,542	164,704	18,930	"
FORT PIERCE	ECONOMY-C	18	0	18	1.824	2.391	292	383	73	"
GAINESVILLE	ECONOMY-C	1,079	0	1,079	1.812	2.188	17,390	23,809	4,974	"
GAINESVILLE	ECONOMY-C	379	0	379	1.998	2.672	7,595	10,127	2,050	"
GAINESVILLE	ECONOMY-C	2,857	0	2,857	1.520	2.024	43,440	57,618	11,501	"
GAINESVILLE	ECONOMY-C	650	0	650	1.888	2.189	11,039	14,100	2,449	"
HOMESTEAD	ECONOMY-C	8	0	8	1.887	2.581	148	205	44	"
HOMESTEAD	ECONOMY-C	13	0	13	1.931	2.480	251	322	57	"
HOMESTEAD	ECONOMY-C	355	0	355	1.584	2.412	5,584	8,583	2,407	"
HOMESTEAD	ECONOMY-C	288	0	288	1.941	2.331	5,201	6,782	1,265	"
HOMESTEAD	ECONOMY-C	389	0	389	1.909	2.574	7,425	10,014	2,073	"
HOMESTEAD	ECONOMY-C	43	0	43	1.817	2.433	781	1,048	212	"
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	50	0	50	1.908	2.193	953	1,077	99	"
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	100	0	100	2.297	2.803	2,297	2,803	244	"
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	4	0	4	1.480	1.741	59	70	8	"
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	118	0	118	1.494	1.784	1,783	2,081	255	"
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	115	0	115	1.491	1.732	1,714	1,982	223	"
KEY WEST	ECONOMY-C	18	0	18	1.448	2.584	232	410	143	"
KEY WEST	ECONOMY-C	4	0	4	1.838	2.448	73	98	20	"
KEY WEST	ECONOMY-C	12	0	12	2.137	2.675	256	321	52	"
KOCH POWER	ECONOMY-C	100	0	100	4.000	4.200	4,000	4,200	180	"
LAKE WORTH	ECONOMY-C	5	0	5	1.814	2.257	78	113	30	"
NEW SMYRNA BEACH	ECONOMY-C	8	0	8	2.448	3.950	147	237	72	"
NEW SMYRNA BEACH	ECONOMY-C	17	0	17	2.401	3.928	408	687	207	"
NEW SMYRNA BEACH	ECONOMY-C	4	0	4	2.388	3.919	96	157	49	"
ORLANDO UTILITIES COMM.	ECONOMY-C	9	0	9	0.000	2.034	0	183	148	"
ORLANDO UTILITIES COMM.	ECONOMY-C	795	0	795	1.827	2.054	14,524	16,328	1,443	"
ORLANDO UTILITIES COMM.	ECONOMY-C	942	0	942	1.719	2.083	16,196	19,339	2,515	"
ORLANDO UTILITIES COMM.	ECONOMY-C	909	0	909	1.598	1.843	14,529	16,751	1,777	"
ORLANDO UTILITIES COMM.	ECONOMY-C	87	0	87	1.807	1.735	1,077	1,183	89	"
REEDY CREEK	ECONOMY-C	15	0	15	1.424	1.992	214	299	88	"
SOUTHERN	ECONOMY-C	0,158	0	8,158	4.885	5.515	300,827	339,643	31,053	"
SOUTHERN	ECONOMY-C	3,878	0	3,878	2.971	3.364	115,143	130,378	12,188	"
SOUTHERN	ECONOMY-C	7,178	0	7,178	4.190	4.331	300,671	310,771	8,080	"
SOUTHERN	ECONOMY-C	19	0	19	2.477	2.874	471	548	80	"
SOUTHERN	ECONOMY-C	200	0	200	3.412	2.700	6,824	5,389	(1,140)	"
STARKE	ECONOMY-C	1	0	1	1.823	3.301	18	33	12	"
TALLAHASSEE	ECONOMY-C	830	0	830	1.472	1.648	12,217	13,875	1,188	"
TALLAHASSEE	ECONOMY-C	289	0	289	1.808	1.954	4,859	5,284	339	"
TAMPA ELECTRIC	ECONOMY-C	2	0	2	2.200	3.688	44	54	8	"
TAMPA ELECTRIC	ECONOMY-C	2,054	0	2,054	1.553	2.535	31,908	52,477	18,134	"
TAMPA ELECTRIC	ECONOMY-C	349	0	349	2.188	2.429	7,827	8,478	679	"
VERO BEACH	ECONOMY-C	58	0	58	1.452	2.020	813	1,131	255	"
VERO BEACH	ECONOMY-C	5	0	5	1.489	2.087	75	104	24	"
OGLETHORPE	ECONOMY-C	400	0	400	1.434	1.529	5,738	6,116	304	"
GAINESVILLE	ECONOMY-C	703	0	703	1.784	2.197	12,545	15,447	2,322	"
OGLETHORPE	ECONOMY-C	8	0	8	2.125	2.550	170	204	27	"
JACKSONVILLE ELECT. AUTH.	ECONOMY-C,X	75	0	75	2.500	2.155	1,875	1,818	(207)	"
ORLANDO UTILITIES COMM.	ECONOMY-C,X	3,021	0	3,021	1.804	2.161	54,485	65,278	8,828	"
SEMINOLE	ECONOMY-C,X	1,250	0	1,250	1.773	2.138	22,188	28,722	3,644	"
SEMINOLE	ECONOMY-C,X	109	0	109	8.267	8.975	8,838	9,512	538	"
SEMINOLE	ECONOMY-C,X	395	0	395	2.019	2.443	7,980	9,648	1,350	"
SEMINOLE	ECONOMY-C,X	944	0	944	2.369	2.837	22,551	26,777	3,381	"

FLORIDA POWER CORPORATION
SCHEDULE A6(1)

POWER SOLD
FOR THE PERIOD OF:
APR 1996 - SEP 1996

(1)	(2)	(3)	(4)	(5)	(6)	(6B)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	% GAIN ON ECL. NOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
SEMINOLE	ECONOMY-CX	833	0	833	2.057	2.442	17,135	20,339	2,563	*
SEMINOLE	ECONOMY-CX	1,148	0	1,148	2.182	2.285	24,781	28,191	1,128	*
TALLAHASSEE	ECONOMY-CX	318	0	318	1.580	1.784	4,929	5,838	567	*
TALLAHASSEE	ECONOMY-CX	1,322	0	1,322	1.759	2.039	23,250	28,951	2,956	*
TALLAHASSEE	ECONOMY-CX	1,587	0	1,587	1.814	1.827	25,285	28,832	2,877	*
TAMPA ELECTRIC	ECONOMY-CX	888	0	888	1.758	2.552	15,591	22,862	5,857	*
TALLAHASSEE	ECONOMY-CX	1,512	0	1,512	1.875	1.888	25,324	28,542	2,574	*
FLORIDA POWER & LIGHT	EMERGENCY-A	2,100	0	2,100	1.805	1.850	33,705	34,850	not applicable	845
OGLETHORPE	J.RE.08	4549	0	4,549	3.002	3.280	138,586	149,191	*	\$11,634
OGLETHORPE	J.RE.08	0	0	0	0.000	0.000	0	(2,113)	*	(\$2,113)
TAMPA ELECTRIC	ECONOMY - TE	125	0	125	5.958	5.958	7,448	7,448	*	0
SEMINOLE	LOAD FOLLOW	1,125	0	1,125	2.542	2.542	28,509	28,509	not applicable	0
SEMINOLE	LOAD FOLLOW	1,924	0	1,924	2.178	2.178	41,908	41,908	*	0
SEMINOLE	LOAD FOLLOW	589	0	589	3.647	3.647	20,750	20,750	*	0
SEMINOLE	LOAD FOLLOW	(12)	0	(12)	2.796	2.786	(335)	(335)	*	0
SEMINOLE	LOAD FOLLOW	845	0	845	2.120	2.120	17,915	17,915	*	0
SEMINOLE	LOAD FOLLOW	747	0	747	1.837	1.837	13,720	13,720	*	0
CALPINE	08	800	0	800	2.545	2.200	15,270	13,200	*	(2,070)
CATEX	08	1,300	0	1,300	2.015	2.442	28,194	31,746	*	5,552
CATEX	08	400	0	400	2.800	2.438	11,200	9,750	*	(\$1,450)
CATEX	08	2,805	0	2,805	3.408	3.808	95,804	101,214	*	5,810
ELECTRIC CLEARING HOUSE	08	488	0	488	5.400	6.950	28,244	33,777	*	7,533
ELECTRIC CLEARING HOUSE	08	2,709	0	2,709	2.849	2.749	71,788	74,477	*	2,709
ENRON	08	4,173	0	4,173	1.918	2.157	79,937	90,003	\$8,052	not applicable
ENRON	08	0	0	0	0.000	0.000	725	725	\$0	not applicable
ENRON	08	4,200	0	4,200	3.514	5.188	147,588	218,300	*	70,712
ENRON	08	1,829	0	1,829	2.483	3.150	45,422	57,821	*	12,199
ENRON	08	2,111	0	2,111	3.915	4.084	82,841	86,214	*	53,573
ENRON	08	4,299	0	4,299	0.013	0.017	73,983	81,112	*	\$7,149
ENRON	08	28	0	28	2.100	2.814	546	732	*	188
GAINESVILLE	08	0	0	0	0.000	0.000	0	0	*	0
GAINESVILLE	08	0	0	0	0.000	0.000	0	0	*	0
GAINESVILLE	08	810	0	810	2.100	2.452	17,010	19,880	*	2,850
GAINESVILLE R. U.	08	3,950	0	3,950	1.979	2.257	78,173	89,144	\$8,777	not applicable
KEY WEST	08	488	0	488	2.702	2.875	13,845	13,923	*	1,278
KOCH	08	1,880	0	1,880	1.822	2.183	33,888	40,596	*	8,710
L. C. & E.	08	488	0	488	2.032	2.335	9,511	10,928	1,132	not applicable
NEW BYRNNA BEACH	08	315	0	315	3.202	3.544	10,087	11,183	*	\$1,078
NEW BYRNNA BEACH	08	438	0	438	3.107	3.403	13,549	14,838	*	1,289
NORAM	08	0	0	0	0.000	0.000	0	0	*	\$0
NORAM	08	0	0	0	0.000	0.000	0	0	*	\$0
NORMAN	08	533	0	533	6.818	6.950	38,338	37,044	*	705
REEDY CREEK	08	44	0	44	1.734	1.734	783	783	*	0
SEPA	08	6319	0	6319	1.515	1.545	95,733	97,829	*	1895.7
SEPA	08	8982	0	8982	1.826	1.874	148,047	150,349	*	4301.96
SEPA	08	0	0	0	0.000	0.000	0	0	*	0
SONAT	08	1,378	0	1,378	3.889	5.200	50,559	71,858	*	21,097
SONAT	08	880	0	880	3.335	3.435	29,348	30,228	*	880
SOUTHERN	08	0	0	0	0.000	0.000	0	0	*	0
SOUTHERN	08	1,833	0	1,833	3.527	3.711	57,882	60,807	*	3,015
SOUTHERN	08	4,705	0	4,705	5.402	5.402	254,178	254,178	*	0
SOUTHERN	08	0	0	0	0.000	0.000	0	0	*	0
SOUTHERN	08	400	0	400	2.400	2.500	9,600	10,000	*	400
TALLAHASSEE	08	1,800	0	1,800	1.425	1.475	22,795	24,800	*	805

FLORIDA POWER CORPORATION
SCHEDULE A7(1)

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE PERIOD OF:
APR 1998 - SEP 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		1,072,216			1,072,216	1.850	1.850	19,833,930
ACTUAL								
GLADES	FIRM	588			588	1.846	1.846	10,819
TAMPA ELECTRIC	FIRM-AR1	70,848			70,848	2.880	2.880	2,040,497
SOUTHERN CO - UPS	FIRM-UPS	878,373			878,373	1.909	1.909	16,729,714
SOUTHERN CO - UPS	FIRM-SCH R	252,526			252,526	1.843	1.843	4,655,196
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	SCHEDULED-X	0			0	0.000	0.000	(105,425)
SOUTHERN	FIRM - UPS	0			0	0.000	0.000	(4,435)
ENRON	OS	148			148	0.000	2.289	3,388
JACKSONVILLE	C	0			0	0.000	0.000	(276)
CUMULATIVE DIFFERENCE		1,200,481			1,200,481	1.952	1.943	23,329,477
DIFFERENCE %		128,265			128,265	0.102	0.093	3,495,547
		12.0			12.0	5.5	5.0	17.6

FLORIDA POWER CORPORATION
SCHEDULE A&A(1)

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE PERIOD OF:
APR 1994 - SEP 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		3,632,561	0	0	3,632,561	1.964	1.964	71,340,740
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	1,940	0	0	1,940	2.422	2.422	46,972
NRG/RECOVERY GROUP	CO-GEN	36,906	0	0	36,906	2.074	2.074	744,805
U.S. AGRICHEM	CO-GEN	50,312	0	0	50,312	2.577	2.577	1,296,574
GENERAL PEAT	CO-GEN	570,686	0	0	570,686	2.093	2.093	11,942,781
PINELLAS COUNTY	CO-GEN	174,788	0	0	174,788	2.045	2.045	3,574,275
ST. JOE PAPER	CO-GEN	3,233	0	0	3,233	2.686	2.686	86,834
LFC POWER SYSTEMS	CO-GEN	46,591	0	0	46,591	3.729	3.729	1,719,906
BAY COUNTY	CO-GEN	39,260	0	0	39,260	2.032	2.032	797,698
TIMBER ENERGY	CO-GEN	61,061	0	0	61,061	2.226	2.226	1,336,328
PASCO COUNTY	CO-GEN	80,323	0	0	80,323	2.070	2.070	1,663,064
SEMINOLE FERTILIZER	CO-GEN	53,524	0	0	53,524	1.563	1.563	831,332
DADE COUNTY	CO-GEN	163,268	0	0	163,268	2.156	2.156	3,502,889
FLORIDA CRUSHED STONE	CO-GEN	0	0	0	0	0.000	0.000	0
CITRUS WORLD	CO-GEN	0	0	0	0	0.000	0.000	0
LAKE COGEN LIMITED	CO-GEN	420,364	0	0	420,364	2.248	2.248	9,452,252
PASCO COGEN LIMITED	CO-GEN	429,081	0	0	429,081	2.254	2.254	9,672,079
ORLANDO COGEN	CO-GEN	368,863	0	0	368,863	2.596	2.596	9,317,816
RIDGE GENERATING	CO-GEN	93,627	0	0	93,627	3.991	3.991	3,736,720
MULBERRY ENERGY	CO-GEN	170,672	0	0	170,672	1.606	1.606	2,736,798
AUBURNDALE (ELDORADO)	CO-GEN	486,292	0	0	486,292	2.457	2.457	11,948,905
ORANGE COGEN	CO-GEN	181,978	0	0	181,978	1.867	1.867	3,434,138
TIMBER 2	CO-GEN	19,964	0	0	19,964	2.073	2.073	413,649
ECOPEAT	CO-GEN	133,526	0	0	133,526	1.262	1.262	1,684,473
ROYSTER ENERGY	CO-GEN	66,372	0	0	66,372	1.670	1.670	1,108,251
CITRUS WORLD	CO-GEN	6	0	0	6	6.527	6.527	326
CUMULATIVE TOTAL		3,620,664	0	0	3,620,664	2.227	2.227	60,630,660
DIFFERENCE		(11,897)	0	0	(11,897)	0.263	0.263	9,289,820
DIFFERENCE %		(0.3)	0.0	0.0	(0.3)	13.4	13.4	13.0

* This payment includes a settlement payment of \$1,1197,000, as specified in a settlement agreement between Ridge Generating Station and FPC. Approval of this settlement agreement has been requested in Docket No. 960604-EQ.

FLORIDA POWER CORPORATION
SCHEDULE A9(1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE PERIOD OF:
APRIL 1998 - SEP 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		471,405	2.389	11,264,001	2.389	11,264,001	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	416	2.443	10,183	2.774	11,538	1,275
FLORIDA POWER & LIGHT	ECONOMY-C	103,415	3.637	3,761,093	4.662	4,821,275	1,060,181
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	2,625	3.785	99,357	5.112	134,200	34,843
LAKE WORTH	ECONOMY-C	1,460	3.689	53,852	5.093	74,361	20,508
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	162	5.097	9,276	5.995	10,910	1,634
JACKSONVILLE ELECT AUTH	ECONOMY-C	25,610	3.440	880,905	4.379	1,121,493	240,587
TAMPA ELECTRIC	ECONOMY-C	103,462	2.358	2,440,127	3.203	3,313,618	873,491
ORLANDO UTILITIES COMM	ECONOMY-C	42,284	3.590	1,517,847	4.445	1,879,571	361,724
TALLAHASSEE	ECONOMY-C	28,965	3.129	906,411	3.939	1,140,868	234,457
GAINESVILLE	ECONOMY-C	36,995	1.504	556,279	1.912	707,226	150,947
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	18,793	2.307	433,586	2.889	542,875	109,289
LAKELAND	ECONOMY-C	21,434	3.386	725,745	4.250	910,945	185,201
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	83	3.791	3,146	5.069	4,224	1,078
L. G. & E.	ECONOMY-C	16,259	3.178	516,660	4.817	783,145	266,485
OGLETHORPE	ECONOMY-C	7,605	2.186	166,235	3.152	239,744	73,509
PECO	ECONOMY-C	2,617	3.154	82,533	4.305	112,652	30,119
SUB TOTAL ENERGY PURCHASES - BROKER		412,205	2.951	12,183,216	3.835	15,808,643	3,645,428
SOUTHEASTERN POWER ADMIN	HYDRO	16,113	1.010	162,731	1.010	162,731	0
SEMINOLE	LOAD FOLLOWING	5,708	2.562	146,242	2.819	160,883	14,641
L. G. & E.	OS	1,050	2.250	23,625	2.800	29,400	5,775
SOUTHERN	OS	688	2.743	18,872	4.819	33,157	14,285
L. G. & E.	OS	8,117	3.895	316,138	5.000	405,850	89,712
WESTERN GAS RES	OS	582	4.300	25,026	4.623	26,906	1,880
OGLETHORPE	SCH R	19,269	2.096	403,783	2.847	548,576	144,794
ENRON	OS	116,233	2.532	2,942,707	3.649	4,241,849	1,298,941
FLORIDA POWER & LIGHT	OS	43,376	3.904	1,693,236	4.748	2,059,389	366,153
TALLAHASSEE	OS	39,606	2.600	1,029,845	3.863	1,529,897	500,053
KOCH	OS	2,516	2.786	70,100	4.356	109,585	39,484
WESTERN GAS	OS	5,945	3.183	189,248	4.742	281,994	92,656
ORLANDO	OS	30,344	2.835	860,206	4.158	1,261,708	401,502
ELECTRIC CLEARING HOUSE	OS	27,965	2.131	595,936	3.201	895,085	299,150
PECO	OS	41,328	2.833	1,170,924	4.470	1,847,217	676,293
SONET POWER	OS	6,926	2.181	151,068	3.206	221,978	70,910
L. G. & E.	OS	3,087	3.300	101,858	4.965	153,267	51,409
GAINESVILLE R.U.	AIMS	4,940	3.423	169,075	4.320	213,420	44,344
JACKSONVILLE	AIMS	1,063	3.169	34,324	3.050	33,035	(1,287)
SOUTHERN	AIMS	58	2.831	1,526	10.396	6,030	4,504
TALLAHASSEE	AIMS	335	2.349	7,868	2.566	8,597	729
TAMPA ELECTRIC	NEGOTIATED-J	6,906	3.395	234,455	3.800	262,428	27,973
CATEX	OS	1,400	1.550	21,700	1.986	27,804	6,104
ORLANDO	NEGOTIATED J	9,878	2.900	286,465	3.500	345,733	59,268
SUB TOTAL ENERGY PURCHASES - NON BROKER ADJUSTMENTS		393,453	2.709	10,856,956	3.778	14,866,229	4,209,273
FP & L	schedule A	0		(10,966)		(10,966)	0
ENRON/SOUTHERN		68		92,645		92,645	0
Gainesville from February over.	schedule C	(20,000)		(3)		(3)	0
CUMULATIVE TOTAL		785,726	2.915	22,901,848	3.914	30,756,548	7,854,700
DIFFERENCE		314,321.0	0.5	11,637,847	1.525	19,492,547	7,854,700
DIFFERENCE %		66.88	22	103.32	63.83	173.05	0