

ORIGINAL  
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) True-Up :  
\_\_\_\_\_ :

Docket No. 960003-GU  
Submitted for Filing:  
11-19-96

DIRECT TESTIMONY OF W. EDWARD ELLIOTT  
On Behalf of Peoples Gas System, Inc.

ACK \_\_\_\_\_  
AFA 1 \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG 1 \_\_\_\_\_  
LIN 3 \_\_\_\_\_  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

12275 NOV 19 96

FPSC-RECORDS/REPORTING

1 Q. Please state your name and business address.

2 A. My name is W. Edward Elliott. My business address  
3 is Suite 1600, 111 East Madison Street, Tampa,  
4 Florida 33602.

5 Q. By whom are you employed and in what capacity?

6 A. I am Manager of Gas Accounting for Peoples Gas  
7 System, Inc. ("Peoples").

8 Q. Please summarize your educational background and  
9 professional qualifications.

10 A. I graduated from the University of South Florida in  
11 1972 with the degree of Bachelor of Arts in  
12 Accounting. I have over 8 years of experience in  
13 the utility field.

14 Q. What are your primary responsibilities in your  
15 present position with Peoples?

16 A. As Manager of Gas Accounting, I am responsible for  
17 recording the Company's cost of gas.

18 Q. Have you previously testified in regulatory  
19 proceedings?

20 A. No. -

21 Q. Have you prepared or caused to be prepared certain  
22 schedules for use in this proceeding?

23 A. Yes. As Composite Exhibit EE-1, I prepared the  
24 following schedules with respect to the final true-  
25 up for the period April 1995 through March

1 1996:  
2 A-1 -- Comparison of actual versus original  
3 estimate of the purchased gas adjustment cost  
4 recovery factor;  
5 A-1 Supporting Detail -- Purchased gas  
6 adjustment cost recovery clause calculation;  
7 A-2 -- Calculation of true-up and interest  
8 provision;  
9 A-3 -- Transportation purchases - system  
10 supply and end use;  
11 A-4 -- Transportation system supply;  
12 A-5 -- Therm sales and customer data;  
13 A-6 -- Conversion factor calculation; and  
14 A-7 -- Final fuel over/(under) recovery.  
15 The referenced schedules comprising  
16 Composite Exhibit EE-1 include data for Peoples'  
17 entire system.  
18 Q. Were these schedules prepared under your direction  
19 and supervision?  
20 A. Yes.  
21 Q. What was Peoples' cost of gas to be recovered  
22 through the PGA clause for the period April 1995  
23 through March 1996?  
24 A. As shown on Schedule A-7, p. 8 of 85 in EE-1, the  
25 cost of gas purchased, adjusted for company use,



- 1 was \$110,314,315.
- 2 Q. What was the amount of gas revenue collected for  
3 the period April 1995 through March 1996?
- 4 A. The amount of gas revenue collected to cover the  
5 cost of gas was \$103,047,078.
- 6 Q. What was the final true-up amount for the period  
7 April 1995 through March 1996?
- 8 A. The final true-up amount for the period, including  
9 interest and including adjustments of \$94,659 for  
10 August 1995, \$106,176 less \$71,183 for October  
11 1995, \$439,959 for November 1995, and \$1,920 for  
12 December 1995, is an underrecovery of \$6,622,565.
- 13 Q. Is this amount net of the estimated true-up for the  
14 period April 1995 through March 1996, which is  
15 included in the April 1996 through March 1997 PGA  
16 factor calculation?
- 17 A. No. The final true-up net of the estimated true-up  
18 for the period April 1995 through March 1996 is an  
19 underrecovery of \$731,791.
- 20 Q. Is this the final underrecovery amount to be  
21 included in the April 1997 through March 1998  
22 projection?
- 23 A. Yes.
- 24 Q. Does this conclude your testimony?
- 25 A. Yes.



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$400,763	\$288,527	(\$112,236)	(38.90)	\$4,059,547	\$3,555,131	(\$504,416)	(14.19)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$508,008	\$508,008	\$0	0.00
3 SWING SERVICE	\$2,951,787	\$2,286,238	(\$665,549)	(29.11)	\$23,852,199	\$22,167,919	(\$1,684,280)	(7.60)
4 COMMODITY (Other)	\$7,910,196	\$7,557,544	(\$352,652)	(4.67)	\$55,478,582	\$49,530,989	(\$5,947,593)	(10.72)
5 DEMAND	\$3,234,290	\$3,319,592	\$85,302	2.57	\$34,255,786	\$34,301,217	\$45,431	0.13
6 OTHER	(\$330,530)	\$0	\$330,530	0.00	\$442,771	\$649,847	\$207,077	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$85,786	\$88,324	\$2,538	2.87	\$1,201,724	\$1,200,103	(\$1,621)	(0.14)
8 DEMAND	\$546,545	\$601,212	\$54,667	9.09	\$6,985,123	\$7,053,838	\$68,715	0.97
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,577,203	\$12,805,392	(\$771,811)	(6.03)	\$110,410,051	\$102,459,177	(\$7,950,874)	(7.76)
12 UNBILLED	(\$360,376)	\$0	\$360,376	0.00	\$1,452,074	(\$504,546)	(\$1,956,622)	(13.42)
COMPANY USE	\$7,361	\$0	(\$7,361)	0.00	\$95,737	\$69,276	(\$26,461)	(27.64)
14 TOTAL THERM SALES	\$13,212,216	\$12,805,392	(\$406,824)	(3.18)	\$102,703,518	\$97,239,464	(\$5,464,054)	(5.62)

FPSC - RECORDS/REPORTING

DOCUMENT NUMBER - DATE  
12275 NOV 19 95

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
(EE-1)  
Page 1a of 85

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: MARCH 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	51,914,770	44,144,330	(7,770,440)	(17.60)	548,722,135	514,343,400	(34,378,735)	(6.68)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	73,200,000	73,200,000	0	0.00
17 SWING SERVICE (Commodity)	9,719,930	9,525,990	(193,940)	(2.04)	107,139,010	104,397,136	(2,741,874)	(2.63)
18 COMMODITY (Other) (Commodity)	30,725,245	23,798,040	(6,927,205)	(29.11)	267,509,924	244,595,633	(22,914,291)	(9.37)
19 DEMAND (Billing Determinants Only)	69,973,698	68,486,657	(1,487,041)	(2.17)	714,383,026	704,998,441	(9,384,585)	(1.33)
20 OTHER	(245,860)	0	245,860	0.00	(239,910)	5,950	245,860	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	11,914,700	12,267,280	352,580	2.87	162,463,730	162,037,091	(426,639)	(0.26)
22 DEMAND	14,165,610	14,516,411	350,801	2.42	183,704,581	183,262,708	(441,873)	(0.24)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	40,445,175	33,324,030	(7,121,145)	(21.37)	374,648,934	348,992,769	(25,656,165)	(7.35)
25 NET UNBILLED	(2,534,276)	0	2,534,276	0.00	(1,006,690)	(2,509,379)	(1,502,689)	0.00
26 COMPANY USE	19,155	0	(19,155)	0.00	356,021	278,745	(77,276)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	35,604,955	33,324,030	(2,280,925)	(6.84)	355,243,706	345,325,597	(9,918,109)	(2.87)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: MARCH 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00772	0.00654	(0.00118)	(18.11)	0.00740	0.00691	(0.00049)	(7.03)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.30368	0.24000	(0.06368)	(26.53)	0.22263	0.21234	(0.01029)	(4.84)	
31 COMMODITY (Other) (4/18)	0.25745	0.31757	0.06012	18.93	0.20739	0.20250	(0.00489)	(2.41)	
32 DEMAND (5/19)	0.04622	0.04847	0.00225	4.64	0.04795	0.04885	0.00070	1.44	
33 OTHER (6/20)	1.34438	0.00000	(1.34438)	0.00	(1.84557)	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00720	0.00720	(0.00000)	(0.00)	0.00740	0.00741	0.00001	0.13	
35 DEMAND (8/22)	0.03858	0.04142	0.00283	6.34	0.03802	0.03849	0.00047	1.21	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.33569	0.38427	0.04857	12.64	0.29470	0.29359	(0.00112)	(0.38)	
38 NET UNBILLED (12/25)	0.14220	0.00000	(0.14220)	0.00	(1.44242)	0.00000	1.44242	0.00	
39 COMPANY USE (13/26)	0.38427	0.00000	(0.38427)	0.00	0.26891	0.00000	(0.26891)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.38133	0.38427	0.00294	0.77	0.31080	0.29670	(0.01410)	(4.75)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.38031	0.38325	0.00294	0.77	0.30978	0.29568	(0.01410)	(4.77)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38174	0.38469	0.00295	0.77	0.31095	0.29679	(0.01415)	(4.77)	
45 PGA FACTOR ROUNDED TO NEAREST .001	38.174	38.469	0.29510	0.77	31.095	29.679	(1.41508)	(4.77)	



COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILPage 1 of 1  
--Revised--ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: MARCH 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	43,251,470	\$309,012	\$0.00708
2 Commodity Pipeline (SNG/SO GA)	7,101,560	\$83,957	\$0.01182
3 Cashouts-Peoples Transportation Customers	742,820	\$5,322	\$0.00718
4 Curtailments-(Feb.'96)-Peoples Transportation Customers	418,920	\$2,914	\$0.00695
5 Commodity Pipeline (SNG/SO GA)-Adj. of Prior Month	0	(\$442)	\$0.00000
6			
7			
8 TOTAL COMMODITY (Pipeline)	51,914,770	\$400,763	\$0.00772
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$179,056	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	0,798,530	\$2,742,631	\$0.27890
11 Operational Flow Order Charges-FGT	68,540	\$88,540	\$1.00000
12 Swing Service-Demand-3rd Party Suppliers-Feb. '96 Accrual Adj.		(\$3,495)	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-Feb. '96 Accrual Adj.	(147,140)	(\$34,946)	\$0.23750
14			
15			
16 TOTAL SWING SERVICE	9,719,930	\$2,951,787	\$0.30368
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	28,238,480	\$7,407,425	\$0.26232
18 City of Sunrise	20,281	\$9,452	\$0.46805
19 Cashouts-Peoples Transportation Customers	768,669	\$148,556	\$0.19326
20 Curtailments-(Feb.'96)-Peoples Transportation Customers	433,498	\$160,384	\$0.36998
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	86,000	(\$38,660)	(\$0.44953)
22 Purchases from 3rd Party Suppliers-Prior Period Adj.	(743)	(\$176)	\$0.23646
22a Purchases from 3rd Party Suppliers-Feb.'96 Accrual Adj.	(18,630)	(\$3,966)	\$0.23850
23 Imbalance Cashout-FGT-Nov. '95	1,195,690	\$227,181	\$0.19000
24			
25 TOTAL COMMODITY (Other)	30,725,245	\$7,910,196	\$0.25745
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,902,966	\$0.04575
27 Demand (SNG/SO GA)	9,516,986	\$364,207	\$0.03827
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,958	\$0.04344
29 Temporary Relinquishment Credit-(FGT)	(28,248,100)	(\$1,179,781)	\$0.04176
30 Cashouts-Peoples Transportation Customers	742,820	\$32,361	\$0.04357
31 Curtailments-(Feb.'96)-Peoples Transportation Customers	418,920	\$17,578	\$0.04196
32 Prior Month Adj.			
33			
34			
35 TOTAL DEMAND	69,973,698	\$3,234,290	\$0.04622
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$45,469)	\$0.00000
37 Administrative Costs	0	\$72,528	\$0.00000
38 Legal Fees	0	\$11,205	\$0.00000
39 Oper. Flow Order Penalty Chgs. Billed to Peoples' Customers-(Feb.'96 Curtailments)	(245,860)	(\$368,794)	\$1.50002
40			
41			
42 TOTAL OTHER	(245,860)	(\$330,530)	\$1.34438

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
(EE-1)  
Page 2 of 85

FOR THE PERIOD OF: APRIL 85 Through MARCH 86 Page 1 of 1

	CURRENT MONTH: MARCH 86				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	\$10,854,822	\$9,843,782	(\$1,010,840)	(0.09313)	\$79,235,044	\$71,629,638	(\$7,605,406)	(0.09589)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,715,220	2,961,611	246,391	0.09074	31,079,271	\$30,780,265	(319,006)	(0.01026)
3 TOTAL	13,569,842	12,805,393	(764,449)	(0.05633)	110,314,315	\$102,389,901	(7,924,414)	(0.07183)
4 FUEL REVENUES (NET OF REVENUE TAX)	13,212,218	12,805,392	(406,824)	(0.03078)	102,703,518	\$97,239,464	(5,464,054)	(0.05320)
5 TRUE-UP REFUND(COLLECTION)	28,830	28,830	0	0.00000	343,560	343,560	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,240,846	12,834,022	(406,824)	(0.03072)	103,047,078	\$97,583,024	(5,464,054)	(0.05302)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(328,996)	28,629	357,625	(1.08702)	(7,267,237)	(4,806,877)	2,460,361	(0.33856)
8 INTEREST PROVISION-THIS PERIOD (21)	(9,303)	1,143	10,446	(1.12283)	73,141	118,865	45,723	0.62513
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,882,849)	253,244	2,136,093	(1.13450)	4,718,347	4,718,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,830)	(28,830)	0	0.00000	(343,560)	(343,560)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	(2,249,778)	254,386	2,504,164	(1.11307)	(2,892,492)	(388,408)	2,506,084	(0.86641)
11a FGT REFUND	0	0	0	0.00000	642,714	640,784	(1,920)	0.00000
12ADJ TOTAL ESTIACT TRUE-UP (11+11a)	(2,249,778)	254,386	2,504,164	(1.11307)	(2,249,778)	254,386	2,504,164	(1.11307)

**INTEREST PROVISION**

13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,882,849)	253,244	2,136,093	(1.13450)
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(2,240,475)	253,243	2,493,718	(1.11303)
15 TOTAL (13+14)	(4,123,324)	506,487	4,629,811	(1.12283)
16 AVERAGE (50% OF 15)	(2,061,662)	253,244	2,314,906	(1.12283)
17 INTEREST RATE - FIRST DAY OF MONTH	5.33	5.33	0	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0.00000
19 TOTAL (17+18)	10.830	10.830	0	0.00000
20 AVERAGE (50% OF 19)	5.415	5.415	0	0.00000
21 MONTHLY AVERAGE (20/12 Months)	0.451	0.451	0	0.00000
22 INTEREST PROVISION (16x21)	(\$9,303)	\$1,143	\$10,446	(\$1.12283)

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95 0 MARCH 96

MAR 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAR. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	39,313,300		39,313,300		\$283,055.77			\$0.72
2 MAR. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,918,700	11,918,700		85,814.64			\$0.72
3 MAR. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	4,208,670		4,208,670		20,285.79			\$0.48
4 MAR. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	129,500		129,500		5,870.81			\$4.38
5 MAR. 1996	FGT	PGS	FTS-1 DEMAND	54,934,870		54,934,870			\$2,408,788.15		\$4.39
6 MAR. 1996	FGT	PGS	FTS-1 DEMAND		11,918,700	11,918,700			517,748.34		\$4.34
7 MAR. 1996	FGT	PGS	FTS-2 DEMAND	4,380,100		4,380,100			410,355.18		\$9.41
8 MAR. 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
9 MAR. 1996	SEMINOLE	PGS	COMM. OTHER								
10 MAR. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELIN	7,101,560		7,101,560		83,958.94			\$1.18
11 MAR. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,518,988		8,518,988			384,207.00		\$3.83
12 MAR. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			39,007.07		\$1.73
13 MAR. 1996	AMOCO	PGS	SWING								
14 MAR. 1996	AMOCO	PGS	COMM. OTHER								
15 MAR. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING								
16 MAR. 1996	CHEVRON U.S.A.	PGS	COMM. OTHER								
17 MAR. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER								
18 MAR. 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER								
19 MAR. 1996	KOCH GAS SERVICES	PGS	SWING								
20 MAR. 1996	MIDCON GAS SERVICES	PGS	COMM. OTHER								
21 MAR. 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER								
22 MAR. 1996	PANENERGY	PGS	COMM. OTHER								
23 MAR. 1996	TORCH GAS L C	PGS	COMM. OTHER								
24 MAR. 1996	CASHOUT CHARGES	PGS	DEMAND	742,820		742,820			32,381.48		\$4.38
25 MAR. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	742,820		742,820		5,321.94			\$0.72
26 MAR. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	768,669		768,669	148,556.13				\$19.33
27	TOTAL		**This report excludes prior month/period adjustments.	168,058,307	28,088,310	192,144,617	\$10,298,612.65	\$484,105.69	\$3,995,550.99	\$0.00	\$7.89

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
(EE-1)  
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FOR THE PERIOD OF: APRIL 95 Through MARCH 96  
 PRESENT MONTH: MARCH 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) included in the monthly gross volumes above are 435,509 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

FOR THE PERIOD OF: APRIL 95 Through MARCH 96  
 PRESENT MONTH: MARCH 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 435,509 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

	FOR THE MONTH OF: MARCH 1998							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
					<b>TOTAL THERM SALES</b>			
1 RESIDENTIAL	6,183,217	4,647,017	(1,536,200)	(0.24845)	48,244,615	42,087,304	(6,157,311)	(0.08990)
2 SMALL COMM. SERVICE	327,453	245,631	(81,822)	(0.24987)	2,756,957	2,493,885	(263,072)	(0.09542)
3 COMMERCIAL SERVICE	10,004,744	8,970,789	(1,033,955)	(0.10335)	96,254,688	92,027,305	(4,227,383)	(0.04392)
4 COMMERCIAL LV-1	11,359,262	10,395,323	(964,039)	(0.07474)	109,939,625	108,310,401	(1,629,224)	(0.03301)
5 COMMERCIAL LV-2	1,962,160	1,894,709	(67,451)	(0.03438)	22,769,908	21,145,411	(1,624,497)	(0.07134)
6 COMM. ST. LIGHTING	22,242	17,768	(4,474)	(0.44891)	326,401	210,257	(116,144)	(0.35583)
7 WHOLESALE	14,624	12,000	(2,624)	(0.17943)	151,993	120,875	(31,118)	(0.13894)
8 NATURAL GAS VEH. SALES	48,729	101,658	52,929	1.08621	695,627	1,182,569	486,942	1.00221
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)
9 TOTAL FIRM SALES	29,832,429	26,284,765	(3,547,664)	(0.11892)	280,482,842	265,598,017	(14,884,825)	(0.05307)
<b>THERM SALES (INTERRUPTIBLE)</b>								
					<b>TOTAL THERM SALES</b>			
10 INTERRUPTIBLE SMALL	3,968,917	4,233,828	264,911	0.06758	43,498,588	48,815,421	5,316,833	0.07833
11 INTERRUPTIBLE LV-1	1,451,329	2,183,433	742,104	0.51133	25,872,323	25,461,564	(410,759)	(0.00821)
12 INTERRUPTIBLE LV-2	358,280	0	(358,280)	(1.00000)	5,592,951	0	(5,592,951)	(1.00000)
13 TOTAL INT. SALES	5,778,526	6,417,261	638,735	0.11065	74,760,863	72,276,985	(2,483,878)	(0.03322)
14 TOTAL SALES	35,604,955	32,702,026	(2,902,929)	(0.08125)	355,243,704	337,874,002	(17,369,702)	(0.04889)
<b>THERM SALES (TRANSPORTATION)</b>								
					<b>TOTAL THERM SALES</b>			
15 COMMERCIAL LV-2	80,025	0	(80,025)	(1.00000)	453,678	0	(453,678)	(1.00000)
15a INTERRUPTIBLE SMALL	2,904,795	1,936,000	(968,795)	(0.33334)	25,203,322	21,356,100	(3,847,222)	(0.15265)
16 INTERRUPTIBLE LV-1	10,381,649	12,523,740	2,142,091	0.20664	113,011,251	145,084,013	32,072,762	0.28389
17 INTERRUPTIBLE LV-2	28,766,794	31,946,908	3,180,114	0.11055	425,959,811	368,172,449	(57,787,362)	(0.13566)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)
18 TOTAL TRANSPORTATION	42,112,464	46,407,196	4,294,732	0.10196	683,428,932	634,622,562	(48,806,370)	(0.08365)
19 TOTAL THROUGHPUT	77,718,418	79,119,322	1,400,904	0.01803	938,672,636	872,487,564	(66,185,072)	(0.07050)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	184,030	178,878	(5,152)	(0.02905)	2,123,589	2,108,607	(14,982)	(0.00705)
21 SMALL COMMERCIAL	5,216	5,286	70	0.01342	80,990	61,782	(19,208)	(0.02399)
22 COMMERCIAL SERVICE	14,749	14,448	(301)	(0.02041)	173,925	173,158	(767)	(0.00441)
23 COMMERCIAL LV-1	1,568	1,578	10	0.00638	18,667	18,994	327	0.01752
24 COMMERCIAL LV-2	38	30	(8)	(0.21053)	465	365	(100)	(0.21505)
25 COMM. ST. LIGHTING	43	21	(22)	(0.51163)	427	258	(169)	(0.39578)
26 WHOLESALE	2	2	0	0.00000	24	24	0	0.00000
27 NATURAL GAS VEH. SALES	19	20	1	0.05263	182	240	58	0.25000
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)
28 TOTAL FIRM	205,665	200,063	(5,602)	(0.02724)	2,378,266	2,363,423	(14,843)	(0.00624)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 INTERRUPTIBLE SMALL	78	63	(15)	(0.19231)	892	754	(138)	(0.15471)
30 INTERRUPTIBLE LV-1	23	11	(12)	(0.52174)	276	132	(144)	(0.52174)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	48	0	(48)	(1.00000)
32 TOTAL INT.	105	74	(31)	(0.29524)	1,216	886	(330)	(0.27138)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
33 COMMERCIAL LV-2	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)
33a INTERRUPTIBLE SMALL	27	14	(13)	(0.48148)	219	168	(51)	(0.23288)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	219	216	(3)	(0.01370)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	84	87	3	0.03571
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)
36 TOTAL TRANSPORTATION	53	39	(14)	(0.26415)	543	471	(72)	(0.13260)
37 TOTAL CUSTOMERS	205,823	200,176	(5,647)	(0.02744)	2,380,025	2,364,780	(15,245)	(0.00641)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	34	26	(8)	(0)	22	20	(2)	(0)
39 SMALL COMMERCIAL	63	46	(16)	(0)	45	40	(5)	(0)
40 COMMERCIAL SERVICE	678	621	(57)	(0)	553	531	(22)	(0)
41 COMMERCIAL LV-1	7,181	6,588	(593)	(0)	8,890	5,597	(3,293)	(0)
42 COMMERCIAL LV-2	51,636	63,157	11,521	0	48,968	57,933	8,965	0
43 COMM. ST. LIGHTING	750	846	96	0	764	815	51	0
44 WHOLESALE	7,312	5,000	(2,312)	(0)	6,333	5,453	(880)	(0)
45 NATURAL GAS VEH. SALES	2,565	5,083	2,518	1	3,102	4,969	1,867	1
45a OFF SYSTEM SALES	0	0	0	0	208,147	0	(208,147)	(1)
46 INTERRUPTIBLE SMALL	50,845	87,205	36,360	0	48,782	62,089	13,307	0
47 INTERRUPTIBLE LV-1	63,101	199,403	136,302	2	93,016	192,801	99,785	1
48 INTERRUPTIBLE LV-2	88,820	0	(88,820)	(1)	118,520	0	(118,520)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	80,025	0	(80,025)	0	75,613	0	(75,613)	0
49a INTERRUPTIBLE SMALL (TRANSP.)	107,586	138,321	30,736	0	115,084	127,120	12,036	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	575,658	695,783	120,125	0	518,033	671,732	153,699	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,109,542	4,663,851	454,309	0	8,070,950	4,231,967	(3,838,983)	(0)
52 OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	1,253,381	0	(1,253,381)	(1)

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
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COMPANY: PEOPLES GAS SYSTEM, INC.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0344	1.0364									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315	1.0403	1.0403	1.0403
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049	1.058	1.058	1.058

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
(TEE-1)  
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ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Feb '96), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482	1.0492	1.0502
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT × PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056	1.066	1.067	1.068
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482	1.0482	1.0512
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT × PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057	1.066	1.066	1.069

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502	1.0502	1.0492	1.0512
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.068	1.068	1.068	1.067	1.069
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> *AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0364	1.0472	1.0472	1.0492
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054	1.065	1.065	1.067



FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3, Period To Date Mar.'96	\$110,314,315
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Mar.'96	\$103,047,078
3 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)		(\$7,267,237)
4 INTEREST PROVISION	A-2 Line 8, Period To Date Mar.'96	\$73,141
5 FOR THE PERIOD (3+4)		(\$7,194,096)
6 ADJUSTMENT	A-2 Line 10a, Period To Date Mar.'96	(\$71,183)
6a ADJUSTMENT	A-2 Line 11a, Period To Date Mar.'96	\$642,714
7 NET OVER/(UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING MARCH 31, 1996 (5+6+6a)		(\$6,622,565)
8 LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD APRIL 95 THROUGH MARCH 96 WHICH WAS INCLUDED IN THE CURRENT APRIL 96 THROUGH MARCH 97 PERIOD	E-4 Line 4 Col. 4	(5,890,774)
9 FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 97 THROUGH MARCH 98 PERIOD (7-8)		(\$731,791)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$300,586	\$231,559	(\$69,027)	(29.81)	\$2,007,750	\$1,855,775	(\$151,975)	(8.19)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$297,032	\$297,032	\$0	0.00
3 SWING SERVICE	\$1,535,652	\$1,130,220	(\$405,432)	(35.87)	\$9,032,561	\$4,733,710	(\$4,298,851)	(90.81)
4 COMMODITY (Other)	\$2,688,431	\$2,476,898	(\$211,533)	(8.54)	\$20,517,800	\$21,832,473	\$1,314,673	6.02
5 DEMAND	\$2,791,787	\$3,162,393	\$370,606	11.72	\$18,170,924	\$19,028,003	\$857,079	4.50
6 OTHER	\$84,512	\$0	(\$84,512)	0.00	\$529,699	\$0	(\$529,699)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$106,212	\$86,769	(\$19,443)	(22.41)	\$761,948	\$722,938	(\$39,010)	(5.40)
8 DEMAND	\$599,845	\$524,126	(\$75,719)	(14.45)	\$4,116,848	\$4,075,714	(\$40,934)	(1.00)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,737,939	\$6,433,202	(\$304,737)	(4.74)	\$45,677,173	\$42,948,338	(\$2,728,835)	(6.35)
12 NET UNBILLED	\$50,366	\$0	(\$50,366)	0.00	(\$838,255)	\$0	\$838,255	0.00
13 COMPANY USE	\$7,646	\$0	(\$7,646)	0.00	\$63,507	\$0	(\$63,507)	0.00
14 TOTAL THERM SALES	\$6,011,983	\$6,433,202	\$421,219	6.55	\$42,422,059	\$42,948,338	\$526,279	1.23

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: OCTOBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	38,197,015	37,419,699	(777,316)	(2.08)	281,681,970	279,347,938	(2,334,032)	(0.84)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	42,800,000	42,800,000	0	0.00
17 SWING SERVICE (Commodity)	8,795,150	6,300,000	(2,495,150)	(39.81)	54,473,320	25,185,000	(29,288,320)	(116.29)
18 COMMODITY (Other) (Commodity)	15,890,913	19,017,960	3,127,047	16.44	121,803,549	147,899,337	26,095,788	17.54
19 DEMAND (Billing Determinants Only)	65,421,813	66,125,790	703,977	1.08	365,204,981	372,387,992	7,183,011	1.93
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,723,280	12,101,739	(621,541)	(5.14)	100,979,030	100,120,802	(858,228)	(0.86)
22 DEMAND	14,564,630	12,101,739	(2,462,891)	(20.35)	111,174,930	106,629,475	(4,545,455)	(4.26)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,686,063	25,317,960	631,897	2.50	176,276,869	173,084,337	(3,192,532)	(1.84)
25 NET UNBILLED	199,021	0	(199,021)	0.00	(3,828,011)	0	3,828,011	0.00
26 COMPANY USE	30,089	0	(30,089)	0.00	256,042	0	(256,042)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,583,900	25,317,960	1,734,060	6.85	175,289,597	173,084,337	(2,205,260)	(1.27)

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
 Page 9b of 85



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: OCTOBER 95				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00787	0.00619	(0.00168)	(27.17)	0.00713	0.00684	(0.00048)	(7.29)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.17460	0.17940	0.00480	2.67	0.16582	0.18796	0.02214	11.78	
31 COMMODITY (Other) (4/18)	0.16918	0.13024	(0.03894)	(29.90)	0.16845	0.14782	(0.02063)	(14.11)	
32 DEMAND (5/19)	0.04267	0.04782	0.00515	10.77	0.04976	0.05110	0.00134	2.63	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	89.02505	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00835	0.00717	(0.00118)	0.00	0.00755	0.00722	(0.00032)	(4.50)	
35 DEMAND (8/22)	0.04119	0.04331	0.00212	0.00	0.03703	0.03822	0.00119	3.13	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.27295	0.25409	(0.01886)	(7.42)	0.25912	0.24814	(0.01098)	(4.43)	
38 NET UNBILLED (12/25)	0.25307	0.00000	(0.25307)	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.28570	0.25409	(0.03161)	(12.44)	0.26058	0.24814	(0.01245)	(5.02)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.28468	0.25307	(0.03161)	(12.49)	0.25956	0.24712	(0.01245)	(5.04)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28575	0.25403	(0.03172)	(12.49)	0.26054	0.24804	(0.01249)	(5.04)	
45 PGA FACTOR ROUNDED TO NEAREST .001	28.575	25.403	(3.17233)	(12.49)	26.054	24.804	(1.24927)	(5.04)	

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 Peoples Gas System, Inc.  
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COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: OCTOBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,378,250	\$239,968	\$0.00765
2 Commodity Pipeline (SNG/SO GA)	5,972,730	\$54,553	\$0.00913
3 Cashouts-Peoples Transportation Customers	848,035	\$6,068	\$0.00717
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	38,197,015	\$300,586	\$0.00787
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$97,028	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	8,818,040	\$1,442,550	\$0.16359
11 Swing Service-Demand-3rd Party Suppliers-Sep. '95 Accrual Adj.		(\$357)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Sep. '95 Accrual Adj.	(22,890)	(\$3,587)	\$0.15583
13			
14			
15			
16 TOTAL SWING SERVICE	8,795,150	\$1,535,652	\$0.17460
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	16,003,090	\$2,705,557	\$0.16906
18 City of Sunrise	6,753	\$2,521	\$0.37334
19 Cashouts-Peoples Transportation Customers	877,930	\$135,862	\$0.15475
20 Cashout-(FGT)-June '95	(996,860)	(\$155,510)	\$0.15600
21	0	\$0	\$0.00000
22	0	\$0	\$0.00000
22a	0	\$0	\$0.00000
23	0	\$0	\$0.00000
24			
25 TOTAL COMMODITY (Other)	15,890,913	\$2,688,431	\$0.16918
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	77,908,270	\$3,631,228	\$0.04681
27 Demand (SNG/SO GA)	9,516,988	\$406,853	\$0.04275
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,668	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,081,480)	(\$1,379,602)	\$0.05500
30 Cashouts-Peoples Transportation Customers	848,035	\$36,841	\$0.04331
31	0	\$0	\$0.00000
32			
33			
34			
35 TOTAL DEMAND	65,421,813	\$2,791,787	\$0.04267
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$8,110)	\$0.00000
37 Legal Fees	0	\$15,658	\$0.00000
38 Administrative Costs	0	\$76,984	\$0.00000
39	0	\$0	\$0.00000
40			
41			
42			
43 TOTAL OTHER	0	\$84,512	\$0.00000

Composite Exhibit No. \_\_\_\_\_  
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TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE  
 APRIL 95 Through MARCH 96

SCHEDULE A-3\*\*

Page 1 of 1

(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST THIRD PARTY	(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
	30,988,890		\$222,045.50			\$0.72
12,313,720	12,313,720		88,289.37			\$0.72
	0		0.00			ERR
	409,580		17,922.35			\$4.38
409,580	409,580		17,922.35			\$4.38
	48,988,790			\$1,925,548.35		\$4.10
12,313,720	12,313,720			533,307.11		\$4.33
	8,080,000			422,747.00		\$5.25
	8,200,000			43,028.00		\$0.89
	5,972,730		54,552.89			\$0.91
0	0		0.00			ERR
	9,518,988			408,852.84		\$4.28
2,250,910	2,250,910			58,501.15		\$2.51
	848,035			38,840.78		\$4.33
	848,035		8,085.92			\$0.72
	877,930	135,882.40				\$15.48
27,287,910	182,805,788	\$4,283,970.17	\$408,798.18	\$3,521,848.85	\$0.00	\$5.04

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
 (EE-1)  
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FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95  
OCTOBER 1995

Through

MARCH 96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95 Through MARCH 98

OCT. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 OCT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	30,968,690		30,968,690		\$222,045.50			\$0.72
2 OCT. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,313,720	12,313,720		88,289.37			\$0.72
3 OCT. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	0		0		0.00			ERR
4 OCT. 1995	FGT	PGS	PTS-1 COMM. PIPELINE	409,560		409,560		17,922.35			\$4.38
5 OCT. 1995	FGT	PGS	PTS-1 COMM. PIPELINE		409,560	409,560		17,922.35			\$4.38
6 OCT. 1995	FGT	PGS	FTS-1 DEMAND	48,998,790		48,998,790			\$1,925,548.35		\$4.10
7 OCT. 1995	FGT	PGS	FTS-1 DEMAND		12,313,720	12,313,720			533,307.11		\$4.33
8 OCT. 1995	FGT	PGS	FTS-2 DEMAND	8,080,000		8,080,000			422,747.00		\$3.25
9 OCT. 1995	FGT	PGS	NO NOTICE	8,200,000		8,200,000			43,028.00		\$0.89
10 OCT. 1995		PGS	COMM. OTHER								
11 OCT. 1995		PGS	SONAT/SO GA COMM. PIPELINE	5,972,730		5,972,730		54,552.89			\$0.91
12 OCT. 1995		PGS	SONAT/SO GA COMM. PIPELINE			0		0.00			ERR
13 OCT. 1995		PGS	SONAT/SO GA DEMAND	9,516,988		9,516,988			408,852.84		\$4.28
14 OCT. 1995		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			58,501.15		\$2.51
15 OCT. 1995		PGS	SWING								
16 OCT. 1995		PGS	COMM. OTHER								
17 OCT. 1995		PGS	COMM. OTHER								
18 OCT. 1995		PGS	SWING								
19 OCT. 1995		PGS	COMM. OTHER								
20 OCT. 1995		PGS	COMM. OTHER								
21 OCT. 1995		PGS	COMM. OTHER								
22 OCT. 1995		PGS	COMM. OTHER								
23 OCT. 1995		PGS	COMM. OTHER								
24 OCT. 1995	CASHOUT CHARGES	PGS	DEMAND	848,035		848,035			38,640.78		\$4.33
25 OCT. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	848,035		848,035		8,065.92			\$0.72
26 OCT. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	877,930		877,930	135,882.40				\$15.48
27	TOTAL			135,517,888	27,287,910	162,805,798	\$4,283,970.17	\$400,788.18	\$3,521,848.85	\$0.00	\$5.04

\*\*This report excludes prior month/period adjustments.

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Peoples Gas System, Inc.  
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FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

OCTOBER 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.



FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95 Through MARCH 96  
OCTOBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G±E)/F
19							
20							
21							
22							
23							
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

FOR THE MONTH OF:

OCTOBER 1995

PERIOD TO DATE

SCHEDULE A-3  
THEM SALES AND CUSTOMER DATA

		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATE	ACTUAL	ESTIMATE
1 RESIDENTIAL	2,115,864	2,164,011	48,147	16,210,204	16,922,924
2 SMALL COMM. SERVICE	158,278	158,275	4,097	1,195,503	1,195,503
3 SMALL COMM. SERVICE	6,400,571	6,340,169	(60,402)	47,998,654	48,201,329
4 COMMERCIAL LV-1	8,018,458	7,944,075	(74,383)	58,276,974	58,566,171
5 COMMERCIAL LV-2	1,728,165	1,688,725	(39,440)	12,926,681	12,024,718
6 COMM. ST. LIGHTING	27,684	16,751	(11,933)	167,796	124,947
7 WHOLESALE	8,715	10,500	1,785	107,196	76,100
8 NATURAL GAS VEH. SALES	48,108	88,375	40,267	588,856	688,856
8A OFF SYSTEM SALES	0	0	0	0	0
8A OFF SYSTEM SALES	18,984,681	18,283,831	(700,850)	126,640,199	125,213,649
9 TOTAL FIRM SALES	23,623,900	23,434,858	(189,042)	175,288,585	172,777,237
10 INTERUPRTIBLE SMALL	3,623,985	3,688,027	64,042	23,687,087	26,388,628
11 INTERUPRTIBLE LV-1	1,110,806	1,252,098	141,292	11,525,062	11,075,082
12 INTERUPRTIBLE LV-2	224,424	224,424	0	0	0
13 TOTAL INT. SALES	4,989,610	5,041,125	51,515	38,749,396	37,463,588
14 TOTAL SALES	23,623,900	23,434,858	(189,042)	175,288,585	172,777,237
15 COMMERCIAL LV-2	82,028	0	(82,028)	62,028	0
16A INTERUPRTIBLE SMALL	1,764,948	1,681,200	(83,748)	11,352,278	11,908,100
16 INTERUPRTIBLE LV-1	8,226,424	7,938,727	(287,697)	68,661,256	62,914,804
17 INTERUPRTIBLE LV-2	28,887,808	29,472,734	584,926	288,160,445	214,158,219
18 OFF SYSTEM SALES-TRANSP.	0	0	0	17,889,720	308,979,123
19 TOTAL THROUGHPUT	63,655,118	66,425,617	2,870,499	655,425,423	481,798,260
20 RESIDENTIAL	170,555	170,555	(0.0000)	1,222,532	1,224,565
21 SMALL COMMERCIAL SERVICE	14,251	14,105	(146)	101,458	101,005
22 COMMERCIAL LV-1	1,585	1,574	(11)	11,125	11,125
23 COMMERCIAL LV-2	38	31	(7)	271	218
24 COMMERCIAL LV-2	35	21	(14)	228	153
25 WHOLESALE	2	2	0	14	14
26 NATURAL GAS VEH. SALES	16	20	4	140	108
27 OFF SYSTEM SALES	0	0	0	0	0
28 TOTAL FIRM	194,990	191,298	(3,692)	1,370,085	1,373,444
29 INTERUPRTIBLE SMALL	62	62	(0.0000)	514	460
30 INTERUPRTIBLE LV-1	21	11	(10)	165	77
31 INTERUPRTIBLE LV-2	4	0	(4)	28	0
32 TOTAL INT.	67	73	6	517	190
33 COMMERCIAL LV-2	0	0	0	0	0
34 INTERUPRTIBLE LV-1	18	18	0	128	128
35A OFF SYSTEM SALES-TRANSP.	0	0	0	0	0
36 TOTAL TRANSPORTATION	18	18	0	128	128
37 TOTAL CUSTOMERS	195,129	191,409	(3,720)	1,271,107	1,274,235
38 RESIDENTIAL	12	12	0	12	12
39 SMALL COMMERCIAL	32	32	0	34	34
40 COMMERCIAL SERVICE	452	449	(3)	475	475
41 COMMERCIAL LV-1	5,124	5,047	(77)	5,191	5,031
42 COMMERCIAL LV-2	45,425	43,507	(1,918)	47,700	45,975
43 COMM. ST. LIGHTING	781	520	(261)	6,278	5,426
44 WHOLESALE	4,827	4,918	91	3,095	4,921
45 NATURAL GAS VEH. SALES	2,007	4,918	1,912	272,605	272,605
45A OFF SYSTEM SALES	0	0	0	0	0
46 INTERUPRTIBLE SMALL	80,750	80,500	(250)	48,084	59,974
47 INTERUPRTIBLE LV-1	62,888	122,918	70,032	69,849	143,832
48 INTERUPRTIBLE LV-2	58,606	0	(58,606)	126,330	0
49 COMMERCIAL LV-1 (TRANSP.)	0	0	0	0	0
50 INTERUPRTIBLE LV-1 (TRANSP.)	103,820	120,086	16,266	101,360	121,491
51 INTERUPRTIBLE LV-2 (TRANSP.)	112,678	657,596	544,917	604,934	658,054
52 OFF SYSTEM SALES- (TRANSP.)	4,128,258	3,684,092	(444,167)	6,819,601	4,283,164

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COMPANY: PEOPLES GAS SYSTEM, INC.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0325	1.0344	1.0364									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	0.0000	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	0.000	0.000	0.000	0.000	0.000



COMPANY: PEOPLES GAS SYSTEM, INC.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, EUSTIS, DAYTONA, and PALM BEACH GARDENS DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0344	1.0354	1.0335	1.0354	0.0000	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	0.000	0.000	0.000	0.000	0.000
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0374	1.0374	1.0364	1.0394	0.0000	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	0.000	0.000	0.000	0.000	0.000



COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0453	1.0433	1.0462	1.0502	0.0000	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	0.000	0.000	0.000	0.000	0.000
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$338,958	\$270,498	(\$68,460)	(25.31)	\$2,348,706	\$2,126,271	(\$220,435)	(10.37)
2 NO NOTICE SERVICE	\$41,840	\$41,840	\$0	0.00	\$338,672	\$338,672	\$0	0.00
3 SWING SERVICE	\$2,281,671	\$894,425	(\$1,387,246)	(152.86)	\$11,294,231	\$5,628,135	(\$5,666,096)	(100.67)
4 COMMODITY (Other)	\$3,684,210	\$3,378,678	(\$305,534)	(9.04)	\$24,202,010	\$25,211,149	\$1,009,139	4.00
5 DEMAND	\$3,161,261	\$3,210,744	\$49,483	1.54	\$21,332,185	\$22,238,747	\$906,562	4.08
6 OTHER	\$120,148	\$0	(\$120,148)	0.00	\$649,847	\$0	(\$649,847)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$89,021	\$101,047	\$12,026	11.90	\$850,969	\$823,985	(\$26,984)	(3.27)
8 DEMAND	\$560,013	\$586,753	\$26,740	4.56	\$4,676,662	\$4,662,467	(\$14,195)	(0.30)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,958,852	\$7,108,181	(\$1,850,671)	(26.04)	\$54,638,025	\$50,056,519	(\$4,578,506)	(9.15)
12 NET UNBILLED	\$333,707	\$0	(\$333,707)	0.00	(\$504,548)	\$0	\$504,548	0.00
13 COMPANY USE	\$5,769	\$0	(\$5,769)	0.00	\$69,276	\$0	(\$69,276)	0.00
14 TOTAL THERM SALES	\$7,613,873	\$7,108,181	(\$505,692)	(7.11)	\$50,035,932	\$50,056,519	\$20,587	0.04

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	46,829,966	40,334,940	(6,495,026)	(18.10)	328,511,938	319,682,878	(8,829,058)	(2.76)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	48,800,000	48,800,000	0	0.00
17 SWING SERVICE (Commodity)	11,566,390	4,750,000	(6,816,390)	(143.50)	66,039,710	29,935,000	(36,104,710)	(120.61)
18 COMMODITY (Other) (Commodity)	19,869,111	23,224,330	3,355,219	14.45	141,672,680	171,123,687	29,451,007	17.21
19 DEMAND (Billing Determinants Only)	68,303,234	67,777,422	(525,812)	(0.78)	433,508,215	440,165,414	6,657,199	1.51
20 OTHER	0	0	0	0.00	5,950	0	(5,950)	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,415,700	12,360,610	(55,090)	(0.45)	113,394,730	112,481,412	(913,318)	(0.81)
22 DEMAND	14,594,000	14,197,713	(396,287)	(2.79)	125,768,930	120,827,188	(4,941,742)	(4.09)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	31,435,501	27,974,330	(3,461,171)	(12.37)	207,712,370	201,058,667	(6,653,703)	(3.31)
25 NET UNBILLED	1,318,632	0	(1,318,632)	0.00	(2,509,379)	0	2,509,379	0.00
26 COMPANY USE	22,703	0	(22,703)	0.00	278,745	0	(278,745)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,755,601	27,974,330	(781,271)	(2.79)	204,045,198	201,058,667	(2,986,531)	(1.49)



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: NOVEMBER 95				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00724	0.00671	(0.00053)	(7.93]	0.00714	0.00665	(0.00049]	(7.40]
29	NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE	(3/17)	0.19554	0.18830	(0.00724]	(3.84]	0.17102	0.18801	0.01699	9.04
31	COMMODITY (Other)	(4/18)	0.18542	0.14548	(0.03994]	(27.46]	0.17083	0.14733	(0.02350]	(15.95]
32	DEMAND	(5/19)	0.04628	0.04737	0.00109	2.30	0.04921	0.05052	0.00132	2.60
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	106.21804	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00717	0.00817	0.00100	0.00	0.00750	0.00733	(0.00018]	(2.44]
35	DEMAND	(8/22)	0.03837	0.04133	0.00295	0.00	0.03718	0.03859	0.00140	3.64
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.28499	0.25409	(0.03090]	(12.16]	0.26304	0.24896	(0.01407]	(5.65]
38	NET UNBILLED	(12/25)	0.25307	0.00000	(0.25307]	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.31155	0.25409	(0.05746]	(22.82]	0.26776	0.24896	(0.01880]	(7.55]
41	TRUE-UP	(E-4)	(0.00102]	(0.00102]	0.00000	0.00	(0.00102]	(0.00102]	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.31053	0.25307	(0.05746]	(22.71]	0.26674	0.24794	(0.01880]	(7.58]
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.31170	0.25403	(0.05767]	(22.70]	0.26775	0.24888	(0.01887]	(7.58]
45	PGA FACTOR ROUNDED TO NEAREST .001		31.170	25.403	(5.76710]	(22.70]	26.775	24.888	(1.88703]	(7.58]



ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: NOVEMBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	41,002,840	\$283,818	\$0.00692
2 Commodity Pipeline (SNG/SO GA)	6,059,920	\$55,358	\$0.00914
3 Cashouts-Peoples Transportation Customers	306,806	\$2,200	\$0.00717
4 Commodity Pipeline (SNG/SO GA)-Oct.'95 Adj.	(539,600)	(\$2,420)	\$0.00448
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	46,829,966	\$338,956	\$0.00724
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$124,436	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	11,568,390	\$2,137,235	\$0.18478
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	11,568,390	\$2,261,671	\$0.19554
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	20,126,510	\$3,709,794	\$0.18432
18 City of Sunrise	11,828	\$4,276	\$0.36152
19 Cashouts-Peoples Transportation Customers	318,373	\$52,590	\$0.16518
20 Purchases from 3rd Party Suppliers-Prior Month Adjs.	(553,560)	(\$84,572)	\$0.15278
21 Purchases from 3rd Party Suppliers-Oct.'95 Accural Adj.	(34,040)	\$1,916	\$0.00000
22 Cashout(FGT)-Apr.'95 Adj.	0	\$208	\$0.00000
22a			\$0.00000
23			\$0.00000
24			\$0.00000
25 TOTAL COMMODITY (Other)	19,869,111	\$3,684,210	\$0.18542
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	82,559,100	\$3,769,289	\$0.04566
27 Demand (SNG/SO GA)	9,209,988	\$397,636	\$0.04317
28 Temporary Acquisition Reservation Charge-(FGT)	2,160,000	\$93,550	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(25,393,060)	(\$1,101,439)	\$0.04338
30 Cashouts-Peoples Transportation Customers	306,806	\$13,289	\$0.04331
31 Demand(SNG/SO GA)-Oct.'95 Adj.	(539,600)	(\$11,085)	\$0.02051
32			
33			
34			
35 TOTAL DEMAND	68,303,234	\$3,161,261	\$0.04628
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$14,384)	\$0.00000
37 Legal Fees	0	\$3,894	\$0.00000
38 Administrative Costs	0	\$67,087	\$0.00000
39 Odorant Costs	0	\$63,531	\$0.00000
40			
41			
42			
43 TOTAL OTHER	0	\$120,148	\$0.00000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

Page 1 of 1

	CURRENT MONTH: NOVEMBER 95		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,940,112	\$4,273,101	(\$1,667,011)	(0.28064)	\$35,426,966	\$30,839,284	(\$4,587,682)	(0.12950)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,012,971	2,835,080	(177,891)	(0.05904)	19,138,784	19,217,238	77,454	0.00405
3 TOTAL	8,953,083	7,108,181	(1,844,902)	(0.20806)	54,565,750	50,056,522	(4,510,228)	(0.08266)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,813,873	7,108,181	(505,692)	(0.06642)	50,035,932	50,056,519	20,587	0.00041
5 TRUE-UP REFUND(COLLECTION)	28,830	28,830	0	0.00000	229,040	229,040	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,842,503	7,136,911	(505,692)	(0.06617)	50,264,972	50,285,559	20,587	0.00041
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,310,580)	28,830	1,339,210	(1.02185)	(4,301,778)	229,037	4,530,815	(1.05324)
8 INTEREST PROVISION THIS PERIOD (21)	8,315	15,738	8,423	1.49217	106,999	128,960	19,960	0.18654
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,755,074	3,253,398	1,498,324	0.85371	4,716,347	3,142,180	(1,574,167)	(0.33377)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,830)	(28,830)	0	0.00000	(229,040)	(229,040)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	0	71,183	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	422,180	3,289,137	2,866,957	8.74347	221,345	3,269,137	3,047,791	13.78939
11a FGT REFUND	439,959	0	(439,959)	0.00000	640,793	0	(640,793)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	862,139	3,289,137	2,406,998	2.79189	862,139	3,269,137	2,406,998	2.79189
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,755,074	3,253,398	1,498,324	0.85371				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	855,824	3,253,398	2,397,575	2.80148				
15 TOTAL (13+14)	2,610,898	6,506,797	3,895,899	1.49217				
16 AVERAGE (50% OF 15)	1,305,449	3,253,398	1,947,949	1.49217				
17 INTEREST RATE - FIRST DAY OF MONTH	5.81	5.81	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80	5.80	0	0.00000				
19 TOTAL (17+18)	11.610	11.610	0	0.00000				
20 AVERAGE (50% OF 19)	5.805	5.805	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.484	0.484	0	0.00000				
22 INTEREST PROVISION (16+21)	\$8,315	\$15,738	\$9,423	\$1.49217				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Composite Exhibit No. \_\_\_\_\_  
Docket No. 950003-GU  
Peoples Gas System, Inc.  
(EE-1)  
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## TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

NOV. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 NOV. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	36,728,840		36,728,840		\$263,345.79			\$0.72
2 NOV. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,415,700	12,415,700		89,020.58			\$0.72
3 NOV. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	4,274,000		4,274,000		20,472.48			\$0.48
4 NOV. 1995	FGT	PGS	FTS-1 DEMAND	53,326,040		53,326,040			\$2,307,799.89		\$4.33
5 NOV. 1995	FGT	PGS	FTS-1 DEMAND		12,415,700	12,415,700			510,388.14		\$4.11
6 NOV. 1995	FGT	PGS	FTS-2 DEMAND	6,000,000		6,000,000			453,600.00		\$7.58
7 NOV. 1995	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.89
8 NOV. 1995		PGS	COMM. OTHER								
9 NOV. 1995		PGS	SONAT/SO GA COMM. PIPELINE	6,059,920		6,059,920		55,357.89			\$0.91
10 NOV. 1995		PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988			387,638.16		\$4.32
11 NOV. 1995		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			38,610.20		\$1.82
12 NOV. 1995		PGS	SWING								
13 NOV. 1995		PGS	COMM. OTHER								
14 NOV. 1995		PGS	COMM. OTHER								
15 NOV. 1995		PGS	SWING								
16 NOV. 1995		PGS	COMM. OTHER								
17 NOV. 1995		PGS	COMM. OTHER								
18 NOV. 1995		PGS	COMM. OTHER								
19 NOV. 1995		PGS	SWING								
20 NOV. 1995		PGS	COMM. OTHER								
21 NOV. 1995		PGS	COMM. OTHER								
22 NOV. 1995		PGS	COMM. OTHER								
23 NOV. 1995	CASHOUT CHARGES	PGS	DEMAND	306,806		306,806			13,289.30		\$4.33
24 NOV. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	306,806		306,806		2,200.10			\$0.72
25 NOV. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	318,373		318,373	52,589.67				\$18.52
26	TOTAL		**This report excludes prior month/period adjustments.	154,223,673	27,009,700	181,233,373	\$5,899,818.21	\$430,396.62	\$3,688,377.03	\$0.00	\$5.84



FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95  
NOVEMBER 1995

Through

MARCH 96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
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16							
17							
18							
	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.
- (3) Included in the monthly gross volumes above are 441,324 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 300,000 mmbtu's moved on the Southern Natural Gas pipeline.

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
 Page 20a of 85



FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

NOVEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.
- (3) Included in the monthly gross volumes above are 441,324 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 300,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE MONTH OF: NOVEMBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	3,118,262	3,059,532	(58,730)	(0.01880)	19,328,466	19,982,566	654,090	0.03384
2 SMALL COMM. SERVICE	178,175	188,637	10,462	0.05872	1,385,531	1,384,140	(1,391)	(0.00010)
3 COMMERCIAL SERVICE	7,501,531	7,146,581	(354,950)	(0.04733)	55,500,285	55,447,910	(52,375)	(0.00009)
4 COMMERCIAL LV-1	8,538,642	8,797,972	259,330	0.03037	64,815,617	64,787,143	(28,474)	(0.00004)
5 COMMERCIAL LV-2	1,804,232	1,728,112	(76,120)	(0.04230)	14,730,893	13,780,831	(950,062)	(0.06485)
6 COMM. ST. LIGHTING	27,679	16,646	(11,033)	(0.39859)	195,474	141,593	(53,881)	(0.27564)
7 WHOLESALE	10,018	9,500	(518)	(0.05179)	85,321	85,600	279	0.00327
8 NATURAL GAS VEH. SALES	43,807	100,734	56,927	1.29852	378,028	789,690	411,662	1.08897
8a OFF SYSTEM SALES	80,000	0	(80,000)	(1.00000)	1,443,030	0	(1,443,030)	(1.00000)
9 TOTAL FIRM SALES	21,307,446	21,045,814	(261,632)	(0.01250)	157,842,645	156,359,463	(1,483,182)	(0.00940)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	3,951,092	3,018,751	(932,341)	(0.03349)	27,838,179	30,207,287	2,369,108	0.09286
11 INTERRUPTIBLE LV-1	2,796,837	2,120,911	(675,926)	(0.23810)	14,321,819	13,205,973	(1,115,846)	(0.07782)
12 INTERRUPTIBLE LV-2	705,226	0	(705,226)	(1.00000)	4,242,474	0	(4,242,474)	(1.00000)
13 TOTAL INT. SALES	7,452,156	5,939,672	(1,512,484)	(0.20172)	46,202,552	43,413,260	(2,789,292)	(0.06037)
14 TOTAL SALES	28,759,601	26,985,486	(1,774,115)	(0.06121)	204,045,196	199,772,723	(4,272,473)	(0.02094)
<b>THERM SALES (TRANSPORTATION)</b>								
15 COMMERCIAL LV-2	73,277	0	(73,277)	(1.00000)	156,315	0	(156,315)	(1.00000)
15a INTERRUPTIBLE SMALL	2,064,040	1,734,100	(329,940)	(0.15985)	13,416,319	13,640,200	223,881	0.01669
16 INTERRUPTIBLE LV-1	9,122,571	12,056,585	2,934,014	0.32163	74,783,926	84,970,489	10,186,563	0.27027
17 INTERRUPTIBLE LV-2	31,159,391	28,624,214	(2,535,177)	(0.08120)	316,319,436	243,784,433	(72,535,003)	(0.22931)
17a OFF SYSTEM SALES-TRANSP.	901,150	0	(901,150)	(0.00000)	18,800,870	0	(18,800,870)	(1.00000)
18 TOTAL TRANSPORTATION	43,320,429	43,415,999	95,571	0.00221	423,456,265	352,395,122	(71,061,143)	(0.16781)
19 TOTAL THROUGHPUT	72,076,030	70,411,485	(1,664,545)	(0.02309)	627,601,462	652,167,845	24,566,383	0.03915
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	172,945	174,256	1,311	0.00758	1,386,497	1,388,921	2,424	0.00245
21 SMALL COMMERCIAL	5,094	6,134	1,040	0.02051	40,165	40,768	603	0.01501
22 COMMERCIAL SERVICE	14,239	14,173	(66)	(0.00464)	115,244	115,671	427	0.00371
23 COMMERCIAL LV-1	1,552	1,575	23	0.01482	12,393	12,700	307	0.02477
24 COMMERCIAL LV-2	40	30	(10)	(0.25000)	311	245	(66)	(0.21222)
25 COMM. ST. LIGHTING	37	21	(16)	(0.43243)	365	174	(191)	(0.33440)
26 WHOLESALE	2	2	0	0.00000	16	16	0	0.00000
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	124	160	36	0.29032
27a OFF SYSTEM SALES	2	0	(2)	(0.00000)	7	0	(7)	(1.00000)
28 TOTAL FIRM	193,927	195,211	1,284	0.00662	1,564,022	1,588,655	24,633	0.00296
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	76	62	(14)	(0.18421)	590	502	(88)	(0.14915)
30 INTERRUPTIBLE LV-1	22	11	(11)	(0.50000)	187	88	(99)	(0.52941)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	32	0	(32)	(1.00000)
32 TOTAL INT.	102	73	(29)	(0.28431)	809	590	(219)	(0.27070)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
33 COMMERCIAL LV-2	2	0	(2)	(0.00000)	2	0	(2)	(0.00000)
33a INTERRUPTIBLE SMALL	18	14	(4)	(0.22222)	130	112	(18)	(0.13846)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	118	144	26	0.02203
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	56	58	2	0.03571
35a OFF SYSTEM SALES-TRANSP.	1	0	(1)	(0.00000)	15	0	(15)	(1.00000)
36 TOTAL TRANSPORTATION	46	40	(6)	(0.13043)	351	314	(37)	(0.10541)
37 TOTAL CUSTOMERS	194,075	195,324	1,249	0.00644	1,565,182	1,589,559	24,377	0.00280
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	18	18	0	0.00000	14	14	0	0.00000
39 SMALL COMMERCIAL	35	37	2	0.05405	34	34	0	0.00000
40 COMMERCIAL SERVICE	527	504	(23)	(0.04364)	482	479	(3)	(0.00625)
41 COMMERCIAL LV-1	5,502	5,586	84	0.01527	5,230	5,100	(130)	(0.02485)
42 COMMERCIAL LV-2	45,106	57,537	12,431	0.27558	47,366	56,167	8,800	0.18580
43 COMM. ST. LIGHTING	748	793	45	0.06016	738	814	76	0.01030
44 WHOLESALE	5,009	4,750	(259)	(0.05170)	5,333	5,350	17	0.00317
45 NATURAL GAS VEH. SALES	2,738	5,037	2,299	0.83637	3,049	4,936	1,887	0.61918
45a OFF SYSTEM SALES	40,000	0	(40,000)	(1.00000)	206,147	0	(206,147)	(1.00000)
46 INTERRUPTIBLE SMALL	81,988	61,593	(20,395)	(0.24876)	46,844	60,174	13,330	0.28454
47 INTERRUPTIBLE LV-1	127,129	193,719	66,590	0.52381	76,588	150,068	73,480	0.95954
48 INTERRUPTIBLE LV-2	176,307	0	(176,307)	(1.00000)	132,677	0	(132,677)	(1.00000)
49 COMMERCIAL LV-2 (TRANSP.)	36,638	0	(36,638)	(1.00000)	77,657	0	(77,657)	(1.00000)
49a INTERRUPTIBLE SMALL (TRANSP.)	114,669	123,864	9,195	0.08021	103,202	121,788	18,586	0.18221
50 INTERRUPTIBLE LV-1 (TRANSP.)	606,809	689,760	82,951	0.13654	505,162	659,517	154,355	0.30544
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,451,342	3,703,277	(748,065)	(0.16803)	6,848,568	4,202,180	(2,646,388)	(0.38648)
52 OFF SYSTEM SALES-(TRANSP.)	901,150	0	(901,150)	(1.00000)	1,253,391	0	(1,253,391)	(1.00000)

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0325	1.0344	1.0364									
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	0.0000	0.0000	0.0000	0.0000
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	0.000	0.000	0.000	0.000



ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, EUSTIS, DAYTONA, and PALM BEACH GARDENS DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0344	1.0354	1.0335	1.0354	1.0374	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	0.000	0.000	0.000	0.000
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0374	1.0374	1.0364	1.0394	1.0384	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	0.000	0.000	0.000	0.000



COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0453	1.0433	1.0462	1.0502	1.0482	0.0000	0.0000	0.0000	0.0000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	0.000	0.000	0.000	0.000
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>								1.0354				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697				
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053				

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$425,715	\$269,844	(\$125,871)	(41.98)	\$2,772,421	\$2,646,550	(\$125,871)	(4.76)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$381,700	\$381,700	\$0	0.00
3 SWING SERVICE	\$3,224,483	\$1,842,726	(\$1,381,757)	(74.98)	\$14,518,714	\$13,138,957	(\$1,381,757)	(10.52)
4 COMMODITY (Other)	\$6,873,312	\$4,460,837	(\$2,412,675)	(54.09)	\$31,075,322	\$28,662,647	(\$2,412,675)	(8.42)
5 DEMAND	\$3,328,938	\$3,317,768	(\$11,170)	(0.34)	\$24,661,123	\$24,649,953	(\$11,170)	(0.05)
6 OTHER	\$60,281	\$0	(\$60,281)	0.00	\$710,108	\$649,847	(\$60,281)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$91,438	\$89,581	(\$1,857)	(2.07)	\$942,407	\$940,550	(\$1,857)	(0.20)
8 DEMAND	\$607,064	\$609,431	\$2,367	0.39	\$5,283,727	\$5,288,094	\$2,367	0.04
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,257,235	\$9,264,992	(\$3,992,243)	(43.09)	\$67,893,259	\$63,901,017	(\$3,992,243)	(6.25)
12 NET UNBILLED	\$932,430	\$0	(\$932,430)	0.00	\$427,882	(\$504,548)	(\$932,430)	0.00
13 COMPANY USE	\$5,293	\$0	(\$5,293)	0.00	\$74,569	\$69,278	(\$5,293)	0.00
14 TOTAL THERM SALES	\$10,267,283	\$9,264,992	(\$1,002,291)	(10.82)	\$60,303,215	\$59,300,924	(\$1,002,291)	(1.69)

COMPANY: PEOPLES GAS SYSTEM, INC.

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	58,449,385	46,305,258	(12,144,127)	(26.23)	386,961,321	374,817,194	(12,144,127)	(3.24)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	55,000,000	55,000,000	0	0.00
17 SWING SERVICE (Commodity)	12,508,130	8,511,438	(3,996,694)	(48.96)	78,547,840	74,551,148	(3,996,694)	(5.36)
18 COMMODITY (Other) (Commodity)	31,571,775	25,299,964	(6,271,811)	(24.79)	173,244,435	166,972,624	(6,271,811)	(3.76)
19 DEMAND (Billing Determinants Only)	72,498,043	70,036,669	(2,459,374)	(3.51)	506,004,258	503,544,884	(2,459,374)	(0.49)
20 OTHER	0	0	0	0.00	5,950	5,950	0	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,888,920	12,493,858	(395,062)	(3.16)	126,283,650	125,888,568	(395,062)	(0.31)
22 DEMAND	15,148,061	14,742,988	(405,073)	(2.75)	140,918,991	140,511,918	(405,073)	(0.29)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	44,079,905	33,811,400	(10,268,505)	(30.37)	251,792,275	241,523,770	(10,268,505)	(4.25)
25 NET UNBILLED	2,641,203	0	(2,641,203)	0.00	131,824	(2,509,379)	(2,641,203)	0.00
26 COMPANY USE	19,314	0	(19,314)	0.00	298,059	278,745	(19,314)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	34,055,053	33,811,400	(243,653)	(0.72)	238,100,251	237,856,598	(243,653)	(0.10)

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
(EE-1)  
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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00728	0.00648	(0.00081)	(12.48)	0.00716	0.00706	(0.00010)	(1.47)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.25779	0.21650	(0.04129)	(19.07)	0.18484	0.17621	(0.00863)	(4.89)
31	COMMODITY (Other) (4/18)	0.21770	0.17631	(0.04139)	(23.48)	0.17937	0.17166	(0.00771)	(4.49)
32	DEMAND (5/19)	0.04592	0.04737	0.00145	3.07	0.04874	0.04895	0.00022	0.44
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	119.34588	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00709	0.00717	0.00008	1.06	0.00746	0.00747	0.00001	0.12
35	DEMAND (8/22)	0.04008	0.04134	0.00126	3.05	0.03750	0.03762	0.00012	0.33
36	OTHER (8/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.30075	0.27402	(0.02673)	(9.76)	0.26964	0.26457	(0.00507)	(1.91)
38	NET UNBILLED (12/25)	0.35303	0.00000	(0.35303)	0.00	3.24586	0.00000	(3.24586)	0.00
39	COMPANY USE (13/26)	0.27405	0.00000	(0.27405)	0.00	0.25018	0.00000	(0.25018)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.38929	0.27402	(0.11527)	(42.07)	0.28515	0.26865	(0.01649)	(6.14)
41	TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.38827	0.27300	(0.11527)	(42.22)	0.28413	0.26763	(0.01649)	(6.16)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38973	0.27403	(0.11570)	(42.22)	0.28519	0.26864	(0.01655)	(6.16)
45	PGA FACTOR ROUNDED TO NEAREST .001	38.973	27.403	(11.57020)	(42.22)	28.519	26.864	(1.65542)	(6.16)

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: DECEMBER 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	49,746,800	\$344,850	\$0.00693
2 Commodity Pipeline (SNG/SO GA)	6,942,530	\$8,263	\$0.00983
3 Cashouts-Peoples Transportation Customers	1,712,295	\$12,280	\$0.00717
4 Imbalance Cashout-FGT-Jul. '95	47,960	\$321	\$0.00670
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	58,449,385	\$425,715	\$0.00728
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$155,857	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	12,508,130	\$3,068,628	\$0.24533
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	12,508,130	\$3,224,483	\$0.25779
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	27,207,800	\$6,178,591	\$0.22702
18 City of Sunrise	10,807	\$3,854	\$0.35667
19 Cashouts-Peoples Transportation Customers	1,776,849	\$315,527	\$0.17758
20 Purchases from 3rd Party Suppliers-Prior Month Adjs.	2,060	\$257	\$0.12484
21 Purchases from 3rd Party Suppliers-Prior Period Adjs.	(21,221)	(\$7,280)	\$0.34304
22 Imbalance Cashout-FGT-Jul. '95	1,658,800	\$238,867	\$0.14400
22a Imbalance Cashout-FGT-Aug. '95	1,082,900	\$172,181	\$0.15900
23 Bookouts	(146,220)	(\$26,685)	\$0.18250
24			
25 TOTAL COMMODITY (Other)	31,571,775	\$6,873,312	\$0.21770
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,892,254	\$0.04562
27 Demand (SNG/SO GA)	9,516,988	\$403,568	\$0.04241
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,668	\$0.04331
29 Temporary Relinquishment Credit-(FGT)	(26,324,270)	(\$1,140,104)	\$0.04331
30 Cashouts-Peoples Transportation Customers	1,712,295	\$74,175	\$0.04332
31 Imbalance Cashout-FGT-Jul. '95	47,960	\$2,377	\$0.04957
32			
33			
34			
35 TOTAL DEMAND	72,496,043	\$3,328,938	\$0.04592
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$26,338)	\$0.00000
37 Legal Fees	0	\$42,454	\$0.00000
38 Administrative Costs	0	\$44,144	\$0.00000
39			
40			
41			
42			
43 TOTAL OTHER	0	\$60,261	\$0.00000

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

Page 1 of 1

	CURRENT MONTH: DECEMBER 95				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,092,502	\$8,303,363	(\$1,789,139)	(\$0.37544)	\$45,519,468	\$41,730,332	(\$3,789,136)	(\$0.08324)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,158,439	2,961,628	(197,811)	(0.06261)	22,269,225	22,101,409	(167,814)	(0.00887)
3 TOTAL	13,251,942	9,264,991	(3,986,951)	(0.30086)	67,818,691	63,831,741	(3,986,951)	(0.05879)
4 FUEL REVENUES (NET OF REVENUE TAX)	10,267,283	9,264,992	(1,002,291)	(0.09762)	60,303,215	59,300,924	(1,002,291)	(0.01662)
5 TRUE-UP REFUND(COLLECTION)	28,630	28,630	0	0.00000	257,870	257,870	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,295,913	9,293,622	(1,002,291)	(0.09735)	60,560,885	59,558,594	(1,002,291)	(0.01655)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,956,029)	28,631	2,984,660	(1.00969)	(7,257,806)	(4,273,147)	2,984,660	(0.41123)
8 INTEREST PROVISION-THIS PERIOD (21)	(3,044)	4,171	7,215	(2.37015)	103,955	111,170	7,214	0.06939
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	862,139	862,139	0	0.00000	4,718,347	4,718,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(257,870)	(257,870)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	(2,125,564)	866,311	2,991,874	(1.40757)	(2,766,357)	225,517	2,991,874	(1.08152)
11a FGT REFUND	1,920	0	(1,920)	0.00000	642,714	640,794	(1,920)	0.00000
12ADJ TOTAL ESTIACT TRUE-UP (11+11a)	(2,123,643)	866,311	2,989,954	(1.40794)	(2,123,643)	866,311	2,989,954	(1.40794)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	862,139	862,139	0	0.00000	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(2,120,800)	862,140	2,982,740	(1.40655)				
15 TOTAL (13+14)	(1,258,661)	1,724,279	2,982,740	(2.37015)				
16 AVERAGE (50% OF 15)	(629,230)	862,140	1,491,370	(2.37015)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.80	5.80	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.81	5.81	0	0.00000				
19 TOTAL (17+18)	11.610	11.610	0	0.00000				
20 AVERAGE (50% OF 19)	5.805	5.805	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.484	0.484	0	0.00000				
22 INTEREST PROVISION (18x21)	(\$3,044)	\$4,171	\$7,215	(\$2.37015)				



TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95 Through MARCH 96

DEC. 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 DEC. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	43,973,700		43,973,700		\$315,291.42			\$0.72
2 DEC. 1995	FGT	PGS	FTS-1 COMM. PIPELINE		12,479,150	12,479,150		89,475.50			\$0.72
3 DEC. 1995	FGT	PGS	FTS-2 COMM. PIPELINE	5,723,980		5,723,980		37,417.88			\$0.48
4 DEC. 1995	FGT	PGS	FTS-2 COMM. PIPELINE		409,770	409,770		1,982.80			\$0.48
5 DEC. 1995	FGT	PGS	FTS-1 COMM. PIPELINE	48,920		48,920		2,140.74			\$4.38
6 DEC. 1995	FGT	PGS	FTS-1 DEMAND	55,018,800		55,018,800			\$1,300,398.80		\$4.33
7 DEC. 1995	FGT	PGS	FTS-1 DEMAND		12,479,150	12,479,150			540,471.94		\$4.33
8 DEC. 1995	FGT	PGS	FTS-2 DEMAND	8,200,000		8,200,000			488,419.04		\$7.58
9 DEC. 1995	FGT	PGS	FTS-2 DEMAND		418,001	418,001			19,098.48		\$4.57
10 DEC. 1995	FGT	PGS	NO NOTICE	8,200,000		8,200,000			43,028.00		\$0.89
11 DEC. 1995		PGS	COMM. OTHER								
12 DEC. 1995		PGS	SONAT/SO GA COMM. PIPELIN	8,942,530		8,942,530		88,283.18			\$0.98
13 DEC. 1995		PGS	SONAT/SO GA DEMAND	9,518,988		9,518,988			403,588.27		\$4.24
14 DEC. 1995		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			37,457.22		\$1.88
15 DEC. 1995		PGS	SWING								
16 DEC. 1995		PGS	COMM. OTHER								
17 DEC. 1995		PGS	SWING								
18 DEC. 1995		PGS	COMM. OTHER								
19 DEC. 1995		PGS	COMM. OTHER								
20 DEC. 1995		PGS	COMM. OTHER								
21 DEC. 1995		PGS	SWING								
22 DEC. 1995		PGS	COMM. OTHER								
23 DEC. 1995		PGS	COMM. OTHER								
24 DEC. 1995		PGS	COMM. OTHER								
25 DEC. 1995		PGS	COMM. OTHER								
26 DEC. 1995		PGS	COMM. OTHER								
27 DEC. 1995		PGS	COMM. OTHER								
28 DEC. 1995	CASHOUT CHARGES	FGS	DEMAND	1,712,295		1,712,295			74,174.82		\$4.33
29 DEC. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,712,295		1,712,295		12,280.04			\$0.72
30 DEC. 1995	CASHOUT CHARGES	PGS	COMM. OTHER	1,778,849		1,778,849	315,528.64				\$17.78
31	TOTAL		**This report excludes prior monthly/period adjustments.	178,542,287	28,038,981	206,579,268	\$9,560,743.11	\$516,831.56	\$4,122,473.30	\$0.00	\$6.87

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
(EE-1)  
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FOR THE PERIOD OF: APRIL 95 Through MARCH 96  
 PRESENT MONTH: DECEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.
- (3) Included in the monthly gross volumes above are 548,749 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 124,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

DECEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

(3) Included in the monthly gross volumes above are 548,749 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.26% per mmbtu.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 124,000 mmbtu's moved on the Southern Natural Gas pipeline.



FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95

Through

MARCH 96

DECEMBER 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
37							
38							
39							
40							
41							
42		0	0	0	0	0.00000	0.00000
43		0	0	0	0	0.00000	0.00000
44		0	0	0	0	0.00000	0.00000
45		0	0	0	0	0.00000	0.00000
46		0	0	0	0	0.00000	0.00000
47		0	0	0	0	0.00000	0.00000
48		0	0	0	0	0.00000	0.00000
49		0	0	0	0	0.00000	0.00000
50		0	0	0	0	0.00000	0.00000
51		0	0	0	0	0.00000	0.00000
52		0	0	0	0	0.00000	0.00000
53		0	0	0	0	0.00000	0.00000
54	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.77% per mmbtu.

(3) Included in the monthly gross volumes above are 548,749 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.28% per mmbtu.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 124,000 mmbtu's moved on the Southern Natural Gas pipeline.

FOR THE MONTH OF: DECEMBER 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
					TOTAL THERM SALES			
1 RESIDENTIAL	5,012,813	4,914,331	(98,482)	(0.01965)	24,341,278	24,896,887	555,609	0.02283
2 SMALL COMM. SERVICE	257,738	241,788	(15,950)	(0.06189)	1,523,268	1,628,928	1,056,600	0.00184
3 COMMERCIAL SERVICE	8,880,894	8,268,228	(612,666)	(0.06921)	84,381,179	83,714,138	(667,041)	(0.01038)
4 COMMERCIAL LV-1	10,253,949	9,526,409	(727,540)	(0.07188)	75,079,866	74,293,552	(786,314)	(0.01047)
5 COMMERCIAL LV-2	1,984,826	1,783,357	(201,469)	(0.10152)	18,715,718	18,514,188	(201,530)	(0.07188)
6 COMM. ST. LIGHTING	30,302	16,888	(13,414)	(0.44333)	228,778	158,461	(67,315)	(0.29815)
7 WHOLESALE	14,863	12,000	(2,863)	(0.19263)	100,184	97,600	(2,584)	(0.02579)
8 NATURAL GAS VEH. SALES	64,313	89,955	25,642	0.55419	442,341	889,645	447,304	1.01122
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)
9 TOTAL FIRM SALES	26,509,697	24,830,936	(1,678,761)	(0.06333)	184,352,341	181,190,399	(3,161,942)	(0.01715)
<b>THERM SALES (INTERRUPTIBLE)</b>								
					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	3,834,600	3,989,449	154,849	0.04041	31,472,879	34,198,738	2,724,057	0.08655
11 INTERRUPTIBLE LV-1	3,470,487	3,211,722	(258,765)	(0.07456)	17,792,388	18,417,695	(1,374,691)	(0.07726)
12 INTERRUPTIBLE LV-2	240,389	0	(240,389)	(1.00000)	4,482,843	0	(4,482,843)	(1.00000)
13 TOTAL INT. SALES	7,545,387	7,201,171	(344,186)	(0.04562)	53,747,909	50,614,431	(3,133,478)	(0.05830)
14 TOTAL SALES	34,055,083	32,032,107	(2,022,976)	(0.05940)	238,100,250	231,804,830	(6,295,420)	(0.02644)
<b>THERM SALES (TRANSPORTATION)</b>								
					TOTAL THERM SALES			
15 COMMERCIAL LV-2	69,879	0	(69,879)	(1.00000)	225,184	0	(225,184)	(1.00000)
15a INTERRUPTIBLE SMALL	2,898,118	1,883,400	(1,014,718)	(0.35703)	18,314,434	15,503,600	(810,834)	(0.04870)
16 INTERRUPTIBLE LV-1	8,055,423	12,714,719	3,659,296	0.40410	83,818,349	107,685,208	23,866,859	0.28473
17 INTERRUPTIBLE LV-2	31,858,125	30,770,465	(1,087,660)	(0.03414)	348,177,981	274,554,898	(73,623,083)	(0.21145)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)
18 TOTAL TRANSPORTATION	43,881,543	45,348,584	1,467,041	0.03343	467,337,809	387,743,706	(80,594,103)	(0.14892)
19 TOTAL THROUGHPUT	77,936,597	77,380,691	(555,906)	(0.00713)	705,438,058	829,548,538	(75,889,522)	(0.10788)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	179,548	175,204	(4,342)	(0.02418)	1,575,043	1,574,125	(918)	(0.00058)
21 SMALL COMMERCIAL	5,175	5,190	15	0.00290	45,340	45,958	618	0.01363
22 COMMERCIAL SERVICE	14,516	14,240	(276)	(0.01901)	129,760	129,911	151	0.00116
23 COMMERCIAL LV-1	1,565	1,558	(7)	(0.00075)	13,958	14,256	298	0.02135
24 COMMERCIAL LV-2	39	30	(9)	(0.23077)	350	275	(75)	(0.21429)
25 COMM. ST. LIGHTING	38	21	(17)	(0.44737)	303	195	(108)	(0.35644)
26 WHOLESALE	2	2	0	0.00000	18	18	0	0.00000
27 NATURAL GAS VEH. SALES	16	20	4	0.25000	140	190	40	0.28571
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)
28 TOTAL FIRM	200,897	198,263	(2,634)	(0.02307)	1,764,919	1,764,918	(1)	(0.00000)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	77	83	(14)	(0.18182)	687	585	(102)	(0.18282)
30 INTERRUPTIBLE LV-1	22	11	(11)	(0.50000)	209	99	(110)	(0.52632)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	36	0	(36)	(1.00000)
32 TOTAL INT.	103	74	(29)	(0.28155)	912	684	(228)	(0.27193)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
33 COMMERCIAL LV-2	1	0	(1)	(0.00000)	3	0	(3)	(0.00000)
33a INTERRUPTIBLE SMALL	21	14	(7)	(0.33333)	151	128	(23)	(0.16556)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	166	162	(4)	(0.02410)
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	63	66	3	0.04762
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)
36 TOTAL TRANSPORTATION	47	40	(7)	(0.14894)	398	354	(44)	(0.11055)
37 TOTAL CUSTOMERS	201,047	198,377	(2,670)	(0.02323)	1,765,229	1,765,936	(707)	(0.00017)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	28	28	0	0	15	18	0	0
39 SMALL COMMERCIAL	50	47	(3)	(0)	36	36	(0)	(0)
40 COMMERCIAL SERVICE	612	580	(31)	(0)	496	490	(6)	(0)
41 COMMERCIAL LV-1	8,558	5,122	(3,436)	(0)	5,379	5,211	(168)	(0)
42 COMMERCIAL LV-2	50,893	58,445	7,552	0	47,789	58,415	8,626	0
43 COMM. ST. LIGHTING	797	803	6	0	745	813	67	0
44 WHOLESALE	7,432	6,000	(1,432)	(0)	5,686	5,422	(264)	(0)
45 NATURAL GAS VEH. SALES	4,020	4,998	978	0	3,160	4,942	1,782	1
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)
46 INTERRUPTIBLE SMALL	49,799	83,325	13,526	0	47,185	80,525	13,340	0
47 INTERRUPTIBLE LV-1	157,749	291,975	134,225	1	85,131	165,035	80,704	1
48 INTERRUPTIBLE LV-2	80,092	0	(80,092)	(1)	124,523	0	(124,523)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	69,879	0	(69,879)	(0)	75,065	0	(75,065)	(0)
49a INTERRUPTIBLE SMALL (TRANSP.)	138,006	133,100	(4,906)	(0)	108,043	123,044	15,002	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	503,079	706,373	203,294	0	504,936	664,724	159,788	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,551,161	3,846,308	(704,853)	(0)	8,528,834	4,159,923	(1,368,712)	(0)
52 OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u>	1.0325	1.0344	1.0364									
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u>	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315			
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049			



ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Dec '95), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056			
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057			

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068			
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>								1.0354	1.0364			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054			

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$450,082	\$321,759	(\$128,323)	(39.88)	\$3,222,503	\$2,968,309	(\$254,194)	(8.56)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$424,728	\$424,728	\$0	0.00
3 SWING SERVICE	\$3,135,923	\$3,335,000	\$199,077	5.97	\$17,554,838	\$18,471,957	(\$1,182,680)	(7.18)
4 COMMODITY (Other)	\$9,945,525	\$8,822,923	(\$3,322,602)	(50.17)	\$41,020,847	\$35,285,570	(\$5,735,277)	(16.25)
5 DEMAND	\$3,294,250	\$3,240,174	(\$54,076)	(1.67)	\$27,955,373	\$27,890,127	(\$65,246)	(0.23)
6 OTHER	\$30,433	\$0	(\$30,433)	0.00	\$740,541	\$649,847	(\$90,693)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$90,708	\$88,947	(\$1,761)	(1.98)	\$1,033,115	\$1,029,497	(\$3,618)	(0.35)
8 DEMAND	\$608,159	\$605,599	(\$2,560)	(0.42)	\$5,891,887	\$5,891,693	(\$194)	(0.00)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,200,374	\$12,868,338	(\$3,332,036)	(25.89)	\$84,093,633	\$76,769,355	(\$7,324,279)	(9.54)
12 NET UNBILLED	\$1,320,158	\$0	(\$1,320,158)	0.00	\$1,748,040	(\$504,548)	(\$2,252,588)	0.00
13 COMPANY USE	\$6,477	\$0	(\$6,477)	0.00	\$81,048	\$69,276	(\$11,770)	0.00
14 TOTAL THERM SALES	\$15,617,851	\$12,868,338	(\$2,749,513)	(21.37)	\$75,921,066	\$72,169,262	(\$3,751,804)	(5.20)



COMPANY: PEOPLES GAS SYSTEM, INC.

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JANUARY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	59,514,175	50,319,869	(9,194,306)	(18.27)	448,475,498	425,137,063	(21,338,433)	(5.02)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	61,200,000	61,200,000	0	0.00
17 SWING SERVICE (Commodity)	9,828,860	11,500,000	1,871,140	18.27	88,176,700	88,051,148	(2,125,554)	(2.47)
18 COMMODITY (Other) (Commodity)	34,673,917	27,705,179	(6,968,738)	(25.15)	207,918,352	194,677,803	(13,240,549)	(6.80)
19 DEMAND (Billing Determinants Only)	71,359,063	68,898,737	(2,460,326)	(3.57)	577,363,321	572,443,821	(4,919,700)	(0.86)
20 OTHER	0	0	0	0.00	5,950	5,950	0	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	12,762,240	12,405,380	(356,860)	(2.88)	139,045,890	138,293,988	(751,922)	(0.54)
22 DEMAND	15,013,150	14,854,511	(158,639)	(2.45)	155,930,141	155,168,429	(761,712)	(0.49)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	44,302,777	39,205,179	(5,097,598)	(13.00)	296,095,052	280,728,949	(15,366,103)	(5.47)
25 NET UNBILLED	1,839,846	0	(1,839,846)	0.00	1,971,670	(2,509,379)	(4,481,049)	0.00
26 COMPANY USE	19,730	0	(19,730)	0.00	317,789	278,745	(39,044)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	43,535,736	39,205,179	(4,330,557)	(11.05)	281,635,987	277,081,777	(4,574,210)	(1.65)

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
(EE-1)  
Page 30b of 85

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: JANUARY 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00756	0.00639	(0.00117)	(18.27)	0.00722	0.00698	(0.00024)	(3.38)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.32568	0.29000	(0.03568)	(12.30)	0.20022	0.19142	(0.00880)	(4.80)	
31 COMMODITY (Other) (4/18)	0.28683	0.23905	(0.04778)	(19.99)	0.19729	0.18125	(0.01604)	(8.85)	
32 DEMAND (5/19)	0.04616	0.04703	0.00086	1.84	0.04842	0.04872	0.00030	0.62	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	124.46063	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00711	0.00717	0.00006	0.87	0.00743	0.00744	0.00001	0.19	
35 DEMAND (8/22)	0.04051	0.04133	0.00082	1.98	0.03779	0.03797	0.00018	0.49	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.36567	0.32823	(0.03744)	(11.41)	0.28401	0.27346	(0.01054)	(3.86)	
38 NET UNBILLED (12/25)	0.71754	0.00000	(0.71754)	0.00	0.88658	0.00000	(0.88658)	0.00	
39 COMPANY USE (13/26)	0.32828	0.00000	(0.32828)	0.00	0.25503	0.00000	(0.25503)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.37212	0.32823	(0.04389)	(13.37)	0.29859	0.27708	(0.02151)	(7.76)	
41 TRUZ-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.37110	0.32721	(0.04389)	(13.41)	0.29757	0.27606	(0.02151)	(7.79)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37249	0.32844	(0.04405)	(13.41)	0.29869	0.27710	(0.02159)	(7.79)	
45 PGA FACTOR ROUNDED TO NEAREST .001	37.249	32.844	(4.4051)	(13.41)	29.869	27.710	(2.1588)	(7.79)	

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: JANUARY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	52,659,880	\$389,551	\$0.00740
2 Commodity Pipeline (SNG/SO GA)	7,146,070	\$62,628	\$0.00876
3 Cashouts-Peoples Transportation Customers	420,395	\$3,024	\$0.00719
4 Imbalance Cashout-FGT-Sep. '95	73,300	\$504	\$0.00687
5 Commodity Pipeline (FGT)-Adj. Dec. '95	(785,470)	(\$5,632)	\$0.00717
6			
7			
8 TOTAL COMMODITY (Pipeline)	59,514,175	\$450,062	\$0.00756
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$202,439	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,628,860	\$2,933,484	\$0.30468
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	9,628,860	\$3,135,923	\$0.32588
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	33,870,310	\$9,781,240	\$0.28879
18 City of Sunrise	23,452	\$8,246	\$0.35160
19 Cashouts-Peoples Transportation Customers	435,025	\$83,561	\$0.19208
20 Purchases from 3rd Party Suppliers-Prior Month Adj.	22,890	\$3,928	\$0.17160
21 Purchases from 3rd Party Suppliers-Dec.'95 Accrual Adj.	(48,340)	\$9,466	(\$0.19582)
22 Imbalance Cashout-FGT-Sep. '95	444,250	\$72,858	\$0.16400
22a Bookouts	(73,670)	(\$13,773)	\$0.18696
23			
24			
25 TOTAL COMMODITY (Other)	34,673,917	\$9,945,525	\$0.28683
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	85,311,070	\$3,904,785	\$0.04577
27 Demand (SNG/SO GA)	9,516,988	\$380,025	\$0.03993
28 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	\$96,958	\$0.04344
29 Temporary Relinquishment Credit-(FGT)	(26,194,690)	(\$1,103,425)	\$0.04212
30 Cashouts-Peoples Transportation Customers	420,395	\$18,245	\$0.04340
31 Imbalance Cashout-FGT-Sep. '95	73,300	\$3,466	\$0.04728
32 Demand(FGT)-Adj. Oct. '95	0	(\$5,803)	\$0.00000
33			
34			
35 TOTAL DEMAND	71,359,063	\$3,294,250	\$0.04616
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$68,337)	\$0.00000
37 Legal Fees	0	\$12,355	\$0.00000
38 Administrative Costs	0	\$86,415	\$0.00000
39			
40			
41			
42			
43 TOTAL OTHER	0	\$30,433	\$0.00000



FOR THE PERIOD OF: APRIL 95 Through MARCH 98

Page 1 of 1

	CURRENT MONTH: JANUARY 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$13,074,971	\$9,957,923	(\$3,117,048)	(0.23840)	\$58,594,439	\$51,888,255	(\$6,906,185)	(\$0.11786)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,118,928	2,910,415	(208,511)	(0.06685)	25,418,149	\$25,011,824	(406,325)	(0.01599)
3 TOTAL	16,193,897	12,868,338	(3,325,559)	(0.20536)	84,012,588	\$76,700,079	(7,312,510)	(0.08704)
4 FUEL REVENUES (NET OF REVENUE TAX)	15,817,851	12,868,338	(2,749,513)	(0.17605)	75,921,068	\$72,169,262	(3,751,804)	(0.04942)
5 TRUE-UP REFUND(COLLECTION)	28,830	28,830	0	0.00000	288,300	288,300	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,846,481	12,898,968	(2,749,513)	(0.17573)	76,207,368	72,455,562	(3,751,804)	(0.04923)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(547,416)	28,830	576,048	(1.05230)	(7,805,222)	(4,244,517)	3,560,708	(0.45620)
8 INTEREST PROVISION-THIS PERIOD (21)	(11,264)	4,048	15,311	(1.35922)	92,691	119,216	22,524	0.24301
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,123,843)	866,311	2,989,954	(1.40794)	4,718,347	4,718,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,830)	(28,830)	0	0.00000	(288,300)	(288,300)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	(2,710,954)	870,357	3,581,311	(1.32105)	(3,353,688)	229,563	3,583,231	(1.06845)
11a FGT REFUND	0	0	0	0.00000	642,714	640,794	(1,920)	0.00000
12 ADJ TOTAL ESTIACT TRUE-UP (11+11a)	(2,710,954)	870,357	3,581,311	(1.32105)	(2,710,954)	870,357	3,581,311	(1.32105)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,123,843)	866,311	2,989,954	(1.40794)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(2,899,689)	866,311	3,566,000	(1.32089)				
15 TOTAL (13+14)	(4,823,333)	1,732,621	6,555,954	(1.35922)				
16 AVERAGE (50% OF 15)	(2,411,666)	866,311	3,277,977	(1.35922)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.81	5.81	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	11.210	11.210	0	0.00000				
20 AVERAGE (50% OF 19)	5.605	5.605	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.467	0.467	0	0.00000				
22 INTEREST PROVISION (16+21)	(\$11,264)	\$4,048	\$15,311	(\$1.35922)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 95 Through MARCH 96

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JAN. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JAN. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	48,905,830		48,905,830		\$337,720.54			\$0.72
2 JAN. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,287,280	12,287,280		88,324.42			\$0.72
3 JAN. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,135,770		5,135,770		24,754.41			\$0.48
4 JAN. 1996	FGT	PGS	FTS-3 COMM. PIPELINE		498,000	498,000		2,390.72			\$0.48
5 JAN. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	818,480		818,480		27,083.24			\$4.38
6 JAN. 1996	FGT	PGS	FTS-1 DEMAND	58,708,810		58,708,810			\$2,483,422.02		\$4.34
7 JAN. 1996	FGT	PGS	FTS-1 DEMAND		12,287,280	12,287,280			532,890.83		\$4.34
8 JAN. 1996	FGT	PGS	FTS-2 DEMAND	4,838,770		4,838,770			434,895.26		\$8.37
9 JAN. 1996	FGT	PGS	FTS-2 DEMAND		498,000	498,000			22,882.24		\$4.57
10 JAN. 1996	FGT	PGS	NO NOTICE	8,200,000		8,200,000			43,028.00		\$0.89
11 JAN. 1996		PGS	COMM. OTHER								
12 JAN. 1996		PGS	SONAT/SO GA COMM. PIPELIN	7,148,070		7,148,070		82,828.22			\$0.88
13 JAN. 1996		PGS	SONAT/SO GA DEMAND	9,518,988		9,518,988			380,025.42		\$3.99
14 JAN. 1996		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			42,814.18		\$1.89
15 JAN. 1996		PGS	SWING								
16 JAN. 1996		PGS	COMM. OTHER								
17 JAN. 1996		PGS	COMM. OTHER								
18 JAN. 1996		PGS	SWING								
19 JAN. 1996		PGS	COMM. OTHER								
20 JAN. 1996		PGS	COMM. OTHER								
21 JAN. 1996		PGS	SWING								
22 JAN. 1996		PGS	COMM. OTHER								
23 JAN. 1996		PGS	COMM. OTHER								
24 JAN. 1996		PGS	COMM. OTHER								
25 JAN. 1996		PGS	COMM. OTHER								
26 JAN. 1996		PGS	COMM. OTHER								
27 JAN. 1996		PGS	COMM. OTHER								
28 JAN. 1996	CASHOUT CHARGES	PGS	DEMAND	420,395		420,395			18,244.83		\$4.34
29 JAN. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	420,395		420,395		3,023.99			\$0.72
30 JAN. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	435,025		435,025	83,580.80				\$19.21
31	TOTAL			181,848,303	27,777,470	209,625,773	\$12,798,264.70	\$545,925.54	\$4,140,221.59	\$0.00	\$8.35

\*\*This report excludes prior month/period adjustments.

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
(EE-1)  
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FOR THE PERIOD OF: APRIL 95 Through MARCH 96  
 PRESENT MONTH: JANUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 mmbtu's moved on the Southern Natural Gas pipeline.

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
 (EE-1)  
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FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

JANUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36	SUBTOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 mmbtu's moved on the Southern Natural Gas pipeline.

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
 Page 34b of 85

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 95  
JANUARY 1998

Through

MARCH 98

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 mmbtu's moved on the Southern Natural Gas pipeline.

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
 (EE-1)  
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FOR THE MONTH OF: JANUARY 1998  
PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
					<b>TOTAL THERM SALES</b>			
1 RESIDENTIAL	8,834,988	8,891,099	(1,843,889)	(0.21804)	32,878,288	31,587,988	(1,288,280)	(0.03918)
2 SMALL COMM. SERVICE	498,985	320,085	(178,500)	(0.35853)	2,122,254	1,946,013	(176,241)	(0.08204)
3 COMMERCIAL SERVICE	11,241,124	9,972,872	(1,268,252)	(0.11282)	75,621,303	73,687,010	(1,938,293)	(0.02559)
4 COMMERCIAL LV-1	12,066,187	11,260,568	(805,601)	(0.06677)	87,145,732	85,554,118	(1,591,614)	(0.01826)
5 COMMERCIAL LV-2	2,145,269	1,899,920	(245,349)	(0.11437)	18,880,887	17,414,108	(1,468,879)	(0.07871)
6 COMM. ST. LIGHTING	33,374	18,896	(16,478)	(0.49373)	289,150	178,357	(83,793)	(0.28334)
7 WHOLESALE	22,209	8,000	(13,209)	(0.59476)	122,383	108,600	(18,783)	(0.12903)
8 NATURAL GAS VEH. SALES	84,823	99,777	45,154	0.52868	498,964	989,422	492,458	0.99093
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)
9 TOTAL FIRM SALES	34,898,738	30,270,218	(4,326,823)	(0.12508)	218,949,079	211,480,614	(7,468,465)	(0.03420)
<b>THERM SALES (INTERRUPTIBLE)</b>								
					<b>TOTAL THERM SALES</b>			
10 INTERRUPTIBLE SMALL	4,605,383	4,310,144	(185,239)	(0.04333)	38,978,062	38,508,880	(2,828,818)	0.07028
11 INTERRUPTIBLE LV-1	3,783,375	3,832,641	139,268	0.03871	21,585,781	20,350,336	(1,235,425)	(0.05723)
12 INTERRUPTIBLE LV-2	840,241	0	(840,241)	(1.00000)	8,123,084	0	(8,123,084)	(1.00000)
13 TOTAL INT. SALES	8,938,999	8,242,785	(898,213)	(0.07788)	62,598,907	58,857,216	(3,829,691)	(0.06109)
14 TOTAL SALES	43,835,735	38,513,000	(5,022,738)	(0.11537)	281,635,986	270,337,830	(11,318,156)	(0.04019)
<b>THERM SALES (TRANSPORTATION)</b>								
					<b>TOTAL THERM SALES</b>			
15 COMMERCIAL LV-2	78,544	0	(78,544)	(1.00000)	381,737	0	(381,737)	(1.00000)
15a INTERRUPTIBLE SMALL	3,299,554	1,977,100	(1,322,454)	(0.40080)	18,613,988	17,480,700	(2,133,288)	(0.10878)
16 INTERRUPTIBLE LV-1	9,959,810	12,913,821	2,953,711	0.29658	93,779,159	120,598,729	28,819,570	0.28599
17 INTERRUPTIBLE LV-2	26,384,200	32,068,339	5,704,139	0.21838	374,542,161	308,823,237	(87,918,924)	(0.18134)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)
18 TOTAL TRANSPORTATION	39,700,107	48,958,960	7,258,853	0.18284	507,037,918	444,702,666	(82,338,250)	(0.12294)
19 TOTAL THROUGHPUT	83,235,843	85,471,960	2,236,117	0.02688	788,673,901	718,020,498	(73,653,403)	(0.09338)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	181,471	177,394	(4,077)	(0.02247)	1,788,514	1,781,518	(4,996)	(0.00284)
21 SMALL COMMERCIAL	8,225	8,262	37	0.00708	60,865	51,220	(855)	(0.01295)
22 COMMERCIAL SERVICE	14,683	14,388	(275)	(0.01878)	144,423	144,299	(124)	(0.00086)
23 COMMERCIAL LV-1	1,871	1,878	8	0.00318	15,529	15,832	303	0.01951
24 COMMERCIAL LV-2	39	30	(9)	(0.23077)	389	305	(84)	(0.21594)
25 COMM. ST. LIGHTING	38	21	(17)	(0.44737)	341	218	(123)	(0.36057)
26 WHOLESALE	2	2	0	0.00000	20	20	0	0.00000
27 NATURAL GAS VEH. SALES	17	20	3	0.17847	157	200	43	0.27389
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)
28 TOTAL FIRM	203,026	198,893	(4,333)	(0.02134)	1,987,948	1,983,611	(4,334)	(0.00220)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 INTERRUPTIBLE SMALL	72	63	(9)	(0.12500)	738	628	(111)	(0.15020)
30 INTERRUPTIBLE LV-1	20	11	(9)	(0.45000)	229	110	(119)	(0.51965)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	40	0	(40)	(1.00000)
32 TOTAL INT.	96	74	(22)	(0.22917)	1,008	738	(270)	(0.26788)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
33 COMMERCIAL LV-2	1	0	(1)	0.00000	4	0	(4)	0.00000
33a INTERRUPTIBLE SMALL	20	14	(6)	(0.30000)	171	140	(31)	(0.18129)
34 INTERRUPTIBLE LV-1	18	18	2	0.12500	182	180	(2)	(0.01099)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	70	73	3	0.04286
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	15	0	(15)	(1.00000)
36 TOTAL TRANSPORTATION	44	39	(5)	(0.11364)	442	393	(49)	(0.11088)
37 TOTAL CUSTOMERS	203,168	198,806	(4,360)	(0.02146)	1,989,395	1,984,742	(4,653)	(0.00238)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	47	38	(9)	(0)	18	18	(1)	(6)
39 SMALL COMMERCIAL	95	81	(15)	(0)	42	38	(4)	(0)
40 COMMERCIAL SERVICE	787	693	(73)	(0)	524	511	(13)	(0)
41 COMMERCIAL LV-1	7,681	7,145	(536)	(0)	5,612	5,404	(208)	(0)
42 COMMERCIAL LV-2	55,007	83,331	8,324	0	48,486	57,095	8,610	0
43 COMM. ST. LIGHTING	878	805	(74)	(0)	760	812	52	0
44 WHOLESALE	11,104	4,500	(6,604)	(1)	6,120	5,320	(790)	(0)
45 NATURAL GAS VEH. SALES	3,213	4,989	1,776	1	2,165	4,947	1,782	1
45a OFF SYSTEM SALES	0	0	0	0	206,147	0	(206,147)	(1)
46 INTERRUPTIBLE SMALL	62,575	68,415	5,840	0	48,685	61,717	12,632	0
47 INTERRUPTIBLE LV-1	189,869	357,513	167,844	1	94,261	185,003	90,742	1
48 INTERRUPTIBLE LV-2	160,060	0	(160,060)	(1)	128,077	0	(128,077)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	78,544	0	(78,544)	(0)	78,434	0	(78,434)	(0)
49a INTERRUPTIBLE SMALL (TRANSP.)	164,978	141,221	(23,756)	(0)	114,702	124,862	10,160	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	622,488	717,418	94,930	0	515,270	669,993	154,723	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,766,314	4,581,191	814,877	0	5,350,602	4,200,318	(1,150,284)	(0)
52 OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)



ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0325	1.0344	1.0364									
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315	1.0403		
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049	1.058		

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
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COMPANY: PEOPLES GAS SYSTEM, INC.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-8

Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Jan '96), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056	1.066		
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057	1.066		

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT CCF PURCHASED</u>				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502	1.0502		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068	1.068		
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT CCF PURCHASED</u>								1.0364	1.0364	1.0472		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054	1.065		

Composite Exhibit No. \_\_\_\_\_  
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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 85 through MARCH 86

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 86				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$436,281	\$298,295	(\$137,986)	(48.26)	\$3,658,783	\$3,266,604	(\$392,179)	(12.01)
2 NO NOTICE SERVICE	\$40,252	\$40,252	\$0	0.00	\$464,980	\$464,980	\$0	0.00
3 SWING SERVICE	\$3,245,775	\$3,409,724	\$163,949	4.81	\$20,900,413	\$19,881,681	(\$1,018,731)	(5.12)
4 COMMODITY (Other)	\$6,547,538	\$6,687,875	\$140,337	2.10	\$47,568,385	\$41,973,445		0.00
5 DEMAND	\$3,066,123	\$3,091,498	\$25,375	0.82	\$31,021,496	\$30,981,625	(\$39,871)	(0.13)
6 OTHER	\$32,760	\$0	(\$32,760)	0.00	\$773,301	\$649,847	(\$123,453)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$82,823	\$82,282	(\$541)	(0.66)	\$1,115,938	\$1,111,779	(\$4,159)	(0.37)
8 DEMAND	\$546,691	\$560,933	\$14,242	2.54	\$6,438,578	\$6,452,628	\$14,048	0.22
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,739,214	\$12,884,430	\$145,216	1.13	\$96,632,848	\$89,653,785	(\$7,179,063)	(7.80)
12 NET UNBILLED	\$64,410	\$0	(\$64,410)	0.00	\$1,812,450	(\$504,548)	(\$2,316,998)	0.00
13 COMPANY USE	\$7,330	\$0	(\$7,330)	0.00	\$88,376	\$69,276	(\$19,100)	0.00
14 TOTAL THERM SALES	\$13,570,235	\$12,264,810	(\$1,305,425)	(10.64)	\$89,491,301	\$84,434,072	(\$5,057,229)	(5.99)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 96				PERIOD TO DATE			
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	50,331,869	45,062,007	(5,269,862)	(11.69)	496,807,365	470,199,070	(26,608,295)	(5.66)
16 NO NOTICE SERVICE (Billing Determinants Only)	5,800,000	5,800,000	0	0.00	67,000,000	67,000,000	0	0.00
17 SWING SERVICE (Commodity)	9,242,380	8,820,000	(422,380)	(4.79)	97,419,080	94,871,146	(2,547,934)	(2.69)
18 COMMODITY (Other) (Commodity)	28,866,327	26,119,790	(2,746,537)	(10.52)	236,784,679	220,797,593	(15,987,086)	(7.24)
19 DEMAND (Billing Determinants Only)	67,046,007	64,068,163	(2,977,844)	(4.65)	644,409,328	636,511,784	(7,897,544)	(1.24)
20 OTHER	0	0	0	0.00	5,950	5,950	0	0.00
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)	11,503,140	11,475,843	(27,297)	(0.24)	150,549,030	149,769,811	(779,219)	(0.52)
22 DEMAND	13,608,830	13,579,868	(28,962)	(0.21)	169,538,971	168,746,297	(792,674)	(0.47)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	38,108,707	34,939,790	(3,168,917)	(9.07)	334,203,759	315,668,729	(18,535,020)	(5.87)
25 NET UNBILLED	(444,084)	0	444,084	0.00	1,527,586	(2,509,379)	(4,036,965)	0.00
26 COMPANY USE	19,076	0	(19,076)	0.00	338,865	278,745	(60,120)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	38,002,764	34,939,790	(3,062,974)	(8.77)	319,638,751	312,001,587	(7,637,164)	(2.45)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 through MARCH 96

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: FEBRUARY 96				PERIOD TO DATE				
	ACTUAL	MID-COURSE CORRECTION	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00867	0.00662	(0.00205)	(30.94)	0.00738	0.00695	(0.00042)	(6.01)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.35118	0.38659	0.03541	9.16	0.21454	0.20957	(0.00498)	(2.37)	
31 COMMODITY (Other) (4/18)	0.22682	0.25605	0.02922	11.41	0.20089	0.19010	(0.01079)	(5.88)	
32 DEMAND (5/19)	0.04573	0.04825	0.00252	5.23	0.04814	0.04867	0.00053	1.10	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	129.96652	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00720	0.00717	(0.00003)	(0.42)	0.00741	0.00742	0.00001	0.15	
35 DEMAND (8/22)	0.04017	0.04131	0.00113	2.75	0.03798	0.03824	0.00026	0.68	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.33429	0.36876	0.03447	9.35	0.28974	0.28401	(0.00573)	(2.02)	
38 NET UNBILLED (12/25)	(0.14504)	0.00000	0.14504	0.00	1.18648	0.00000	(1.18648)	0.00	
39 COMPANY USE (13/26)	0.38425	0.00000	(0.38425)	0.00	0.26235	0.00000	(0.26235)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.33522	0.36876	0.03354	9.10	0.30294	0.28735	(0.01559)	(5.43)	
41 TRUE-UP (E-4)	(0.00102)	(0.00102)	0.00000	0.00	(0.00102)	(0.00102)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.33420	0.36774	0.03354	9.12	0.30192	0.28633	(0.01559)	(5.45)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33545	0.36912	0.03367	9.12	0.30306	0.28741	(0.01565)	(5.45)	
45 PGA FACTOR ROUNDED TO NEAREST .001	33.545	36.912	3.36690	9.12	30.306	28.741	(1.56528)	(5.45)	

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
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COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 2

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96  
CURRENT MONTH: FEBRUARY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	43,181,010	\$301,530	\$0.00698
2 Commodity Pipeline (SNG/SO GA)	6,656,260	\$131,280	\$0.01972
3 Cashouts-Peoples Transportation Customers	494,599	\$3,461	\$0.00700
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	50,331,869	\$436,281	\$0.00867
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$144,705	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,242,380	\$3,101,070	\$0.33553
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	9,242,380	\$3,245,775	\$0.35118
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	28,292,110	\$6,446,249	\$0.22785
18 City of Sunrise	19,784	\$8,483	\$0.42879
19 Clearwater Gas	43,337	\$19,123	\$0.44126
20 Cashouts-Peoples Transportation Customers	511,778	\$98,071	\$0.19163
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	(7,770)	\$0	\$0.00000
22 Purchases from 3rd Party Suppliers-Jan.'96 Accrual Adj.	(233,990)	(\$83,339)	\$0.27089
22a Purchases from 3rd Party Suppliers-Prior Period Adj.	52,850	\$6,387	\$0.12085
23 Imbalance Cashout-FGT-Oct. '95	188,230	\$32,564	\$0.17300
24			
25 TOTAL COMMODITY (Other)	28,866,327	\$6,547,538	\$0.22682
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	79,807,130	\$3,652,661	\$0.04577
27 Demand (SNG/SO GA)	8,902,988	\$322,774	\$0.03625
28 Temporary Acquisition Reservation Charge-(FGT)	2,088,000	\$90,703	\$0.04344
29 Temporary Relinquishment Credit-(FGT)	(24,742,710)	(\$1,043,111)	\$0.04216
30 Cashouts-Peoples Transportation Customers	494,599	\$21,582	\$0.04363
31 Prior Month Adj.	496,000	\$21,515	\$0.04338
32			
33			
34			
35 TOTAL DEMAND	67,046,007	\$3,066,123	\$0.04573
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$44,423)	\$0.00000
37 Administrative Costs	0	\$77,183	\$0.00000
38			
39			
40			
41			
42			
43 TOTAL OTHER	0	\$32,760	\$0.00000

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
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COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

Page 2 of 2\*\*

SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 95 through MARCH 96

CURRENT MONTH: FEBRUARY 1996

	Flex Down Estimate	Revised Flex Down Estimate	Mid-Course Correction Sch. A-1
<b>COST OF GAS PURCHASED</b>			
3 SWING SERVICE	\$2,146,725	\$3,409,724	\$3,409,724
4 COMMODITY (Other)	\$6,534,805	\$7,229,697	\$6,687,875
11 TOTAL COST	\$11,468,360	\$13,426,251	\$12,884,430
14 TOTAL THERM SALES	\$11,468,360	\$13,426,251	\$12,264,810
<b>THERMS PURCHASED</b>			
17 SWING SERVICE (Commodity)	9,135,000	8,820,000	8,820,000
18 COMMODITY (Other) (Commodity)	25,804,790	26,119,790	26,119,790
24 TOTAL PURCHASES	34,939,790	34,939,790	34,939,790
27 TOTAL THERM SALES	34,939,790	34,939,790	34,939,790
<b>CENTS PER THERM</b>			
30 SWING SERVICE	\$0.23500	\$0.38659	\$0.38659
31 COMMODITY (Other)	\$0.25324	\$0.27679	\$0.25605
40 TOTAL COST OF THERMS SOLD	\$0.32823	\$0.38427	\$0.36876
41 TRUE-UP	(\$0.00102)	(\$0.00102)	(\$0.00102)
42 TOTAL COST OF GAS	\$0.32721	\$0.38325	\$0.36774
43 REVENUE TAX FACTOR	\$1.00376	\$1.00376	\$1.00376
44 PGA FACTOR ADJUSTED FOR TAXES	\$0.32844	\$0.38469	\$0.36912
45 PGA FACTOR ROUNDED TO NEAREST .001	\$32.844	\$38.469	\$36.912

\*\*Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed.

Composite Exhibit No. \_\_\_\_\_  
Docket No. 980003-GU  
Peoples Gas System, Inc.  
(EE-1)  
Page 38b of 85

FOR THE PERIOD OF: APRIL 85 Through MARCH 86

	CURRENT MONTH: FEBRUARY 86				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	\$9,785,983	\$10,097,599	\$311,616	\$0.03184	\$69,380,422	\$61,785,854	(\$6,594,568)	(\$0.09644)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,945,902	2,786,830	(159,072)	(0.05400)	28,364,051	\$27,798,654	(565,397)	(0.01993)
3 TOTAL	12,731,884	12,884,429	152,545	0.01198	96,744,473	\$89,584,508	(7,159,965)	(0.07401)
4 FUEL REVENUES (NET OF REVENUE TAX)	13,570,235	12,264,810	(1,305,425)	(0.09620)	89,491,301	\$84,434,072	(5,057,229)	(0.05651)
5 TRUE-UP REFUND(COLLECTION)	28,630	28,630	0	0.00000	314,930	314,930	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	13,598,865	12,293,440	(1,305,425)	(0.09600)	89,806,231	84,748,002	(5,057,229)	(0.05631)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	866,981	(590,989)	(1,457,970)	(1.68165)	(8,938,241)	(4,835,506)	2,102,736	(0.30306)
8 INTEREST PROVISION-THIS PERIOD (21)	(10,246)	2,508	12,752	(1.24459)	82,445	117,722	35,277	0.42788
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,710,954)	870,357	3,581,311	(1.32105)	4,716,347	4,716,347	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(28,630)	(28,630)	0	0.00000	(314,930)	(314,930)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	(71,183)	(71,183)	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,882,849)	253,244	2,136,093	(1.13450)	(2,525,563)	(387,550)	2,138,013	(0.84655)
11a FGT REFUND	0	0	0	0.00000	642,714	640,784	(1,920)	0.00000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,882,849)	253,244	2,136,093	(1.13450)	(1,882,849)	253,244	2,136,093	(1.13450)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,710,954)	870,357	3,581,311	(1.32105)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(1,872,603)	250,738	2,123,341	(1.13390)				
15 TOTAL (13+14)	(4,583,557)	1,121,095	5,704,652	(1.24459)				
16 AVERAGE (50% OF 15)	(2,291,778)	560,547	2,852,326	(1.24459)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33	5.33	0	0.00000				
19 TOTAL (17+18)	10.730	10.730	0	0.00000				
20 AVERAGE (50% OF 19)	5.365	5.365	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.447	0.447	0	0.00000				
22 INTEREST PROVISION (18x21)	(\$10,246)	\$2,508	\$12,752	(\$1.24459)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4



## TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

FEB. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 FEB. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	38,248,580		38,248,580		\$282,575.38			\$0.72
2 FEB. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,503,140	11,503,140		82,822.61			\$0.72
3 FEB. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	3,934,430		3,934,430		18,983.95			\$0.48
4 FEB. 1996	FGT	PGS	FTS-1 DEMAND	53,049,990		53,049,990			\$2,304,491.58		\$4.34
5 FEB. 1996	FGT	PGS	FTS-1 DEMAND		11,503,140	11,503,140			499,898.40		\$4.34
6 FEB. 1996	FGT	PGS	FTS-2 DEMAND	4,102,430		4,102,430			395,760.99		\$9.65
7 FEB. 1996	FGT	PGS	NO NOTICE	5,800,000		5,800,000			40,252.00		\$0.88
8 FEB. 1996		PGS	COMM. OTHER								
9 FEB. 1996		PGS	SONAT/SO GA COMM. PIPELINE	8,658,280		8,658,280		131,279.82			\$1.97
10 FEB. 1996		PGS	SONAT/SO GA DEMAND	8,902,888		8,902,888			322,773.87		\$3.63
11 FEB. 1996		PGS	SONAT/SO GA DEMAND		2,105,890	2,105,890			48,994.88		\$2.23
12 FEB. 1996		PGS	SWING								
13 FEB. 1996		PGS	COMM. OTHER								
14 FEB. 1996		PGS	SWING								
15 FEB. 1996		PGS	COMM. OTHER								
16 FEB. 1996		PGS	COMM. OTHER								
17 FEB. 1996		PGS	SWING								
18 FEB. 1996		PGS	COMM. OTHER								
19 FEB. 1996		PGS	COMM. OTHER								
20 FEB. 1996		PGS	COMM. OTHER								
21 FEB. 1996	CASHOUT CHARGES	PGS	DEMAND	494,599		494,599			21,581.58		\$4.38
22 FEB. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	494,599		494,599		3,461.37			\$0.70
23 FEB. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	511,778		511,778	98,071.08				\$19.18
24	TOTAL		**This report excludes prior month/period adjustments.	180,728,142	25,111,970	185,840,112	\$9,845,390.33	\$19,103.13	\$3,776,255.81	\$0.00	\$7.50

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 2

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

PRESENT MONTH:

FEBRUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.

(3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
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FOR THE PERIOD OF: APRIL 95 Through MARCH 98  
 PRESENT MONTH: FEBRUARY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per mmbtu.
- (3) Included in the monthly gross volumes above are 480,128 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.48% per mmbtu.



FOR THE MONTH OF: FEBRUARY 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
					TOTAL THERM SALES			
1 RESIDENTIAL	7,185,132	5,852,301	(1,332,831)	(0.18560)	40,081,388	37,440,287	(2,621,111)	(0.06543)
2 SMALL COMM. SERVICE	307,250	302,251	(4,999)	(0.01623)	2,428,504	2,348,264	(80,240)	(0.03340)
3 COMMERCIAL SERVICE	10,827,838	9,338,536	(1,489,302)	(0.13583)	86,248,841	83,058,548	(3,190,293)	(0.03702)
4 COMMERCIAL LV-1	11,534,631	10,381,060	(1,153,571)	(0.10174)	98,680,364	95,915,179	(2,765,185)	(0.02802)
5 COMMERCIAL LV-2	1,946,761	1,836,594	(110,167)	(0.05659)	20,807,748	19,250,702	(1,557,046)	(0.07483)
6 COMM. ST. LIGHTING	35,010	17,132	(17,878)	(0.51065)	294,159	192,489	(101,670)	(0.34563)
7 WHOLESALE	14,976	12,278	(2,701)	(0.18037)	137,389	118,875	(18,514)	(0.13463)
8 NATURAL GAS VEH. SALES	49,935	101,489	51,554	0.32343	548,899	1,090,911	544,012	0.99472
8a OFF SYSTEM SALES	0	0	0	0.00000	1,443,030	0	(1,443,030)	(1.00000)
9 TOTAL FIRM SALES	31,701,333	27,652,638	(4,048,695)	(0.12140)	250,650,412	229,313,252	(21,337,160)	(0.08523)
<b>THERM SALES (INTERRUPTIBLE)</b>								
					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	3,551,609	4,074,813	523,204	0.14726	38,529,671	42,581,493	3,051,822	0.07225
11 INTERRUPTIBLE LV-1	2,635,234	2,917,795	282,561	0.10722	24,220,995	23,268,131	(952,864)	(0.03934)
12 INTERRUPTIBLE LV-2	114,587	0	(114,587)	(1.00000)	5,237,871	0	(5,237,871)	(1.00000)
13 TOTAL INT. SALES	6,301,430	6,992,608	690,978	0.10965	68,988,537	65,849,824	(3,138,713)	(0.04550)
14 TOTAL SALES	38,002,764	34,645,246	(3,357,518)	(0.08809)	319,638,950	305,162,876	(14,476,074)	(0.04529)
<b>THERM SALES (TRANSPORTATION)</b>								
					TOTAL THERM SALES			
15 COMMERCIAL LV-2	71,916	0	(71,916)	(1.00000)	373,653	0	(373,653)	(1.00000)
15a INTERRUPTIBLE SMALL	2,894,539	1,838,900	(745,639)	(0.27775)	22,298,527	19,419,600	(2,878,927)	(0.12911)
16 INTERRUPTIBLE LV-1	8,870,242	11,871,844	3,101,302	0.34963	102,648,401	132,570,273	29,921,872	0.29148
17 INTERRUPTIBLE LV-2	22,650,858	29,802,256	6,951,400	0.30688	397,193,017	336,225,483	(60,967,534)	(0.15350)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18,800,870	0	(18,800,870)	(1.00000)
18 TOTAL TRANSPORTATION	34,277,653	43,512,700	9,235,147	0.26942	541,318,468	488,215,368	(53,103,100)	(0.09809)
19 TOTAL THROUGHPUT	72,280,316	78,357,746	6,077,430	0.08408	860,954,219	793,378,242	(67,575,976)	(0.07849)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	183,025	178,405	(4,620)	(0.02524)	1,939,539	1,929,924	(9,615)	(0.00496)
21 SMALL COMMERCIAL	5,209	5,278	67	0.01288	85,774	86,496	722	0.01295
22 COMMERCIAL SERVICE	14,753	14,411	(342)	(0.02318)	189,176	158,710	(30,466)	(0.02233)
23 COMMERCIAL LV-1	1,570	1,584	14	0.00892	17,099	17,416	317	0.01854
24 COMMERCIAL LV-2	38	30	(8)	(0.21053)	427	335	(92)	(0.21546)
25 COMM. ST. LIGHTING	43	21	(22)	(0.51163)	384	237	(147)	(0.38281)
26 WHOLESALE	2	2	0	0.00000	22	22	0	0.00000
27 NATURAL GAS VEH. SALES	18	20	4	0.25000	173	220	47	0.27168
27a OFF SYSTEM SALES	0	0	0	0.00000	7	0	(7)	(1.00000)
28 TOTAL FIRM	204,616	199,749	(4,867)	(0.02398)	2,172,601	2,153,260	(19,341)	(0.00425)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	76	63	(13)	(0.16900)	814	691	(123)	(0.15111)
30 INTERRUPTIBLE LV-1	34	11	(23)	(0.54117)	253	121	(132)	(0.52174)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	44	0	(44)	(1.00000)
32 TOTAL INT.	103	74	(29)	(0.28155)	1,111	812	(299)	(0.26912)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
33 COMMERCIAL LV-2	1	0	(1)	0.00000	5	0	(5)	0.00000
33a INTERRUPTIBLE SMALL	21	14	(7)	(0.33333)	192	154	(38)	(0.19792)
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	201	198	(3)	(0.01493)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	77	80	3	0.03896
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	18	0	(18)	(1.00000)
36 TOTAL TRANSPORTATION	48	39	(9)	(0.18750)	490	432	(58)	(0.11837)
37 TOTAL CUSTOMERS	204,807	199,862	(4,945)	(0.02414)	2,174,202	2,164,604	(9,598)	(0.00441)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	33	33	(6)	(0)	21	19	(2)	(0)
39 SMALL COMMERCIAL	59	87	(2)	(0)	44	40	(4)	(0)
40 COMMERCIAL SERVICE	720	650	(70)	(0)	542	523	(19)	(0)
41 COMMERCIAL LV-1	7,347	8,541	(806)	(0)	6,771	5,507	(1,264)	(0)
42 COMMERCIAL LV-2	51,231	61,220	9,989	0	48,730	57,465	8,735	0
43 COMM. ST. LIGHTING	814	816	2	0	766	812	46	0
44 WHOLESALE	7,488	8,138	(1,351)	(0)	6,244	5,403	(841)	(0)
45 NATURAL GAS VEH. SALES	3,121	5,074	1,954	1	3,161	4,959	1,797	1
45a OFF SYSTEM SALES	0	0	0	0	208,147	0	(208,147)	(1)
46 INTERRUPTIBLE SMALL	47,355	64,876	17,322	0	48,562	61,622	13,061	0
47 INTERRUPTIBLE LV-1	109,801	265,254	155,453	1	95,735	192,299	96,562	1
48 INTERRUPTIBLE LV-2	28,647	0	(28,647)	(1)	118,038	0	(118,038)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	71,916	0	(71,916)	(0)	74,731	0	(74,731)	(0)
49a INTERRUPTIBLE SMALL (TRANSP.)	127,835	138,493	10,658	0	118,138	126,101	8,963	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	468,855	665,086	196,231	0	510,694	668,847	158,153	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,235,837	4,228,894	993,057	0	5,158,351	4,202,819	(955,532)	(0)
52 OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	1,253,391	0	(1,253,391)	(1)

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

ALL DIVISIONS (except Jacksonville):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0325	1.0344	1.0364									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.052	1.054									
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0285	1.0305	1.0295	1.0305	1.0315	1.0305	1.0325	1.0315	1.0315	1.0403	1.0403	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.049	1.048	1.050	1.049	1.049	1.058	1.058	

COMPANY: PEOPLES GAS SYSTEM, INC.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

SOUTH FLORIDA, PALM BEACH GARDENS (Jul '95 thru Feb '96), and EUSTIS, DAYTONA DIVISIONS (Jul '95 thru Oct '95):	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0314	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482	1.0492	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.052	1.053	1.051	1.053	1.055	1.056	1.066	1.067	
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>				1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482	1.0482	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.055	1.055	1.054	1.057	1.056	1.057	1.066	1.066	



ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996

TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED				1.0453	1.0433	1.0462	1.0502	1.0482	1.0502	1.0502	1.0492	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.063	1.061	1.064	1.068	1.066	1.068	1.068	1.067	
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED								1.0354	1.0364	1.0472	1.0472	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.								14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.								14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.								1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR								1.053	1.054	1.065	1.065	

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
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## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$333,481	\$270,563	(\$62,918)	(23.25)	\$333,481	\$270,563	(\$62,918)	(23.25)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$41,640	\$41,640	\$0	0.00
3 SWING SERVICE	\$1,756,153	\$1,526,928	(\$229,225)	(15.01)	\$1,756,153	\$1,526,928	(\$229,225)	(15.01)
4 COMMODITY (Other)	\$6,057,330	\$7,166,842	\$1,109,512	15.48	\$6,057,330	\$7,166,842		0.00
5 DEMAND	\$3,167,757	\$3,153,859	(\$13,898)	(0.44)	\$3,167,757	\$3,153,859	(\$13,898)	(0.44)
6 OTHER	\$316,174	\$0	(\$316,174)	0.00	\$316,174	\$0	(\$316,174)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$83,903	\$85,467	\$1,564	1.83	\$83,903	\$85,467	\$1,564	1.83
8 DEMAND	\$518,247	\$581,768	\$63,521	10.92	\$518,247	\$581,768	\$63,521	10.92
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,070,385	\$11,492,598	\$422,213	3.67	\$11,070,385	\$11,492,598	\$422,213	3.67
12 NET UNBILLED	(\$1,039,453)	\$0	\$1,039,453	0.00	(\$1,039,453)	\$0	\$1,039,453	0.00
13 COMPANY USE	\$7,567	\$0	(\$7,567)	0.00	\$7,567	\$0	(\$7,567)	0.00
14 TOTAL THERM SALES	\$11,818,735	\$11,492,598	(\$326,137)	(2.84)	\$11,818,735	\$11,492,598	(\$326,137)	(2.84)

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: APRIL 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	36,131,727	40,721,050	4,589,323	11.27	36,131,727	40,721,050	4,589,323	11.27
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	6,000,000	6,000,000	0	0.00
17 SWING SERVICE (Commodity)	6,220,560	5,850,300	(370,260)	(6.33)	6,220,560	5,850,300	(370,260)	(6.33)
18 COMMODITY (Other) (Commodity)	24,129,330	24,500,350	371,020	1.51	24,129,330	24,500,350	371,020	1.51
19 DEMAND (Billing Determinants Only)	69,247,385	64,520,010	(4,727,375)	(7.33)	69,247,385	64,520,010	(4,727,375)	(7.33)
20 OTHER	211,060	0	(211,060)	0.00	211,060	0	(211,060)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	10,982,090	11,870,400	888,310	7.48	10,982,090	11,870,400	888,310	7.48
22 DEMAND	13,160,390	14,046,978	886,588	6.31	13,160,390	14,046,978	886,588	6.31
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	30,349,890	30,350,650	760	0.00	30,349,890	30,350,650	760	0.00
25 NET UNBILLED	(2,712,207)	0	2,712,207	0.00	(2,712,207)	0	2,712,207	0.00
26 COMPANY USE	19,913	0	(19,913)	0.00	19,913	0	(19,913)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	33,669,820	30,350,650	(3,319,170)	(10.94)	33,669,820	30,350,650	(3,319,170)	(10.94)



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: APRIL 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00923	0.00664	(0.00259)	(38.91)	0.00923	0.00664	(0.00259)	(38.91)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.28231	0.26100	(0.02131)	(8.17)	0.28231	0.26100	(0.02131)	(8.17)
31	COMMODITY (Other) (4/18)	0.25104	0.29252	0.04148	14.18	0.25104	0.29252	0.04148	14.18
32	DEMAND (5/19)	0.04575	0.04888	0.00314	6.42	0.04575	0.04888	0.00314	6.42
33	OTHER (6/20)	1.49803	0.00000	(1.49803)	0.00	1.49803	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00720	(0.00044)	(6.11)	0.00764	0.00720	(0.00044)	(6.11)
35	DEMAND (8/22)	0.03938	0.04142	0.00204	4.92	0.03938	0.04142	0.00204	4.92
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.36476	0.37866	0.01390	3.67	0.36476	0.37866	0.01390	3.67
38	NET UNBILLED (12/25)	0.38325	0.00000	(0.38325)	0.00	0.38325	0.00000	(0.38325)	0.00
39	COMPANY USE (13/26)	0.38000	0.00000	(0.38000)	0.00	0.38000	0.00000	(0.38000)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32879	0.37866	0.04987	13.17	0.32879	0.37866	0.04987	13.17
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.33338	0.38325	0.04987	13.01	0.33338	0.38325	0.04987	13.01
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33464	0.38469	0.05006	13.01	0.33464	0.38469	0.05006	13.01
45	PGA FACTOR ROUNDED TO NEAREST .001	33.464	38.469	5.00557	13.01	33.464	38.469	5.00557	13.01

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: APRIL 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,033,570	\$206,435	\$0.00744
2 Commodity Pipeline (SNG/SO GA)	6,933,060	\$116,246	\$0.01677
3 Cashouts-Peoples Transportation Customers	1,149,387	\$8,629	\$0.00751
4 Imbalance Cashout-(FGT)-Dec.'95	15,710	\$110	\$0.00699
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	36,131,727	\$333,481	\$0.00923
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$137,718	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	6,186,480	\$1,584,360	\$0.25610
11 Operational Flow Order Charges-(FGT)	34,080	\$34,080	\$1.00000
12 Swing Service-Commodity-3rd Party Suppliers-Mar. '96 Accrual Adj.	0	(\$5)	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	6,220,560	\$1,756,153	\$0.28231
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	23,331,920	\$5,770,600	\$0.24733
18 City of Sunrise	16,009	\$8,277	\$0.51705
19 Cashouts-Peoples Transportation Customers	1,188,521	\$243,035	\$0.20449
20 Purchases from 3rd Party Suppliers-Prior Period Adj.	(11,760)	(\$1,905)	\$0.16200
21 Imbalance Cashout-(FGT)-Dec. '95	(1,260,460)	(\$218,320)	\$0.17321
22 Imbalance Cashout-(FGT)-Jan. '96	865,100	\$255,642	\$0.29551
22a			
23			
24			
25 TOTAL COMMODITY (Other)	24,129,330	\$6,057,330	\$0.25104
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	82,665,300	\$3,783,628	\$0.04577
27 Demand (SNG/SO GA)	9,209,988	\$366,932	\$0.03984
28 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.04343
29 Temporary Relinquishment Credit-(FGT)	(26,037,900)	(\$1,131,054)	\$0.04344
30 Cashouts-Peoples Transportation Customers	1,149,387	\$50,040	\$0.04354
31 Imbalance Cashout-(FGT)-Dec. '95	15,710	\$719	\$0.04578
32			
33			
34			
35 TOTAL DEMAND	69,247,385	\$3,167,757	\$0.04575
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$45,523)	\$0.00000
37 Administrative Costs	0	\$44,199	\$0.00000
38 Legal Fees	0	\$908	\$0.00000
39 Oper. Flow Order Penalty Chgs. Refunded to Peoples' Customers-(Feb.'96 Curtailments)	211,060	\$316,590	\$1.50000
40			
41			
42 TOTAL OTHER	211,060	\$316,174	\$1.49803

FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: APRIL 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$7,805,916	\$8,603,770	\$887,854	\$0.11374	\$7,805,916	\$8,603,770	\$887,854	\$0.11374
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,256,902	2,798,827	(458,075)	(0.14065)	3,256,902	\$2,798,827	(458,075)	(0.14065)
3 TOTAL	11,062,818	11,402,597	429,779	0.03885	11,062,818	\$11,402,597	429,779	0.03885
4 FUEL REVENUES (NET OF REVENUE TAX)	11,818,735	11,492,598	(326,137)	(0.02759)	11,818,735	\$11,492,598	(326,137)	(0.02759)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(126,499)	(126,499)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,692,236	11,366,099	(326,137)	(0.02789)	11,692,236	11,366,099	(326,137)	(0.02789)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	629,418	(126,498)	(755,916)	(1.20098)	629,418	(126,498)	(755,916)	(1.20098)
8 INTEREST PROVISION-THIS PERIOD (21)	(7,265)	1,155	8,420	(1.15904)	(7,265)	1,155	8,419	(1.15890)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,249,778)	254,386	2,504,164	(1.11307)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	126,499	126,499	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	(1,501,125)	255,542	1,756,667	(1.17023)	(1,501,125)	255,542	1,756,667	(1.17023)
11a REFUNDS FROM PIPELINE	544,582	0	(544,582)	0.00000	544,582	0	(544,582)	0.00000
12ADJ TOTAL ESTIACT TRUE-UP (11+11a)	(956,543)	255,542	1,212,085	(1.26715)	(956,543)	255,542	1,212,085	(1.26715)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,249,778)	254,386	2,504,164	(1.11307)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	(949,279)	254,387	1,203,666	(1.26798)				
15 TOTAL (13+14)	(3,199,057)	508,773	3,707,830	(1.15904)				
16 AVERAGE (50% OF 15)	(1,599,528)	254,387	1,853,915	(1.15904)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	10.900	10.900	0	0.00000				
20 AVERAGE (50% OF 19)	5.450	5.450	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.454	0.454	0	0.00000				
22 INTEREST PROVISION (18x21)	(\$7,265)	\$1,155	\$8,420	(\$1.15904)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4



TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 98

MARCH 97

APR 1998

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST THIRD PARTY	(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 APR 1998	FGT	PGS	FTS-1 COMM. PIPELINE	25,648,470		25,648,470		\$185,939.02			\$0.76
2 APR 1998	FGT	PGS	FTS-1 COMM. PIPELINE		10,982,090	10,982,090		\$3,903.17			\$0.76
3 APR 1998	FGT	PGS	FTS-2 COMM. PIPELINE	2,387,100		2,387,100		12,558.15			\$0.63
4 APR 1998	FGT	PGS	FTS-1 DEMAND	64,157,200		64,157,200			\$2,352,561.60		\$4.34
5 APR 1998	FGT	PGS	FTS-1 DEMAND		10,982,090	10,982,090		477,062.03			\$4.34
6 APR 1998	FGT	PGS	FTS-2 DEMAND	4,715,100		4,715,100		397,503.88			\$8.43
7 APR 1998	FGT	PGS	NO NOTICE	8,000,000		8,000,000		41,640.00			\$0.89
8 APR 1998		PGS	COMM. OTHER								
9 APR 1998		PGS	SONAT/SO GA COMM. PIPELINE	8,933,060		8,933,060		116,246.11			\$1.68
10 APR 1998		PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988			368,932.32		\$3.98
11 APR 1998		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			41,185.24		\$1.89
12 APR 1998		PGS	SWING								
13 APR 1998		PGS	SWING								
14 APR 1998		PGS	COMM. OTHER								
15 APR 1998		PGS	COMM. OTHER								
16 APR 1998		PGS	COMM. OTHER								
17 APR 1998		PGS	COMM. OTHER								
18 APR 1998		PGS	COMM. OTHER								
19 APR 1998		PGS	COMM. OTHER								
20 APR 1998		PGS	COMM. OTHER								
21 APR 1998	CASHOUT CHARGES	PGS	DEMAND	1,149,387		1,149,387			50,040.11		\$4.35
22 APR 1998	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,149,387		1,149,387		8,629.45			\$0.75
23 APR 1998	CASHOUT CHARGES	PGS	COMM. OTHER	1,188,521		1,188,521	243,034.83				\$20.45
24	TOTAL		**This report excludes prior month/period adjustments.	142,054,813	24,142,490	166,197,093	\$7,597,994.98	\$417,273.90	\$3,884,643.67	\$0.00	\$7.15

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

APRIL 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GrE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 246,840 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 96  
APRIL 1996

Through

MARCH 97

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
19							
20							
21							
22							
23							
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 246,840 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.



FOR THE MONTH OF: APRIL 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
	TOTAL THERM SALES				TOTAL THERM SALES			
1 RESIDENTIAL	4,722,282	3,426,263	(1,296,019)	(0.27445)	4,722,282	3,426,263	(1,296,019)	(0.27445)
2 SMALL COMM. SERVICE	267,352	203,785	(63,567)	(0.23776)	267,352	203,785	(63,567)	(0.23776)
3 COMMERCIAL SERVICE	8,640,640	8,118,290	(1,422,350)	(0.14908)	8,640,640	8,118,290	(1,422,350)	(0.14908)
4 COMMERCIAL LV-1	10,702,363	9,272,757	(1,429,606)	(0.13358)	10,702,363	9,272,757	(1,429,606)	(0.13358)
5 COMMERCIAL LV-2	1,972,241	1,437,375	(534,866)	(0.27120)	1,972,241	1,437,375	(534,866)	(0.27120)
6 COMM. ST. LIGHTING	35,835	23,300	(12,535)	(0.34980)	35,835	23,300	(12,535)	(0.34980)
7 WHOLESALE	18,228	24,711	14,483	1.41587	18,228	24,711	14,483	1.41587
8 NATURAL GAS VEH. SALES	52,679	111,279	58,600	1.11241	52,679	111,279	58,600	1.11241
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	27,303,620	22,617,760	(4,685,860)	(0.17162)	27,303,620	22,617,760	(4,685,860)	(0.17162)
<b>THERM SALES (INTERRUPTIBLE)</b>								
	TOTAL THERM SALES				TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	3,256,982	3,531,161	274,179	0.08418	3,256,982	3,531,161	274,179	0.08418
11 INTERRUPTIBLE LV-1	2,688,952	2,568,678	(120,274)	(0.04473)	2,688,952	2,568,678	(120,274)	(0.04473)
12 INTERRUPTIBLE LV-2	420,266	0	(420,266)	(1.00000)	420,266	0	(420,266)	(1.00000)
13 TOTAL INT. SALES	6,366,200	6,099,839	(266,361)	(0.04184)	6,366,200	6,099,839	(266,361)	(0.04184)
14 TOTAL SALES	33,669,820	28,717,599	(4,952,221)	(0.14708)	33,669,820	28,717,599	(4,952,221)	(0.14708)
<b>THERM SALES (TRANSPORTATION)</b>								
	TOTAL THERM SALES				TOTAL THERM SALES			
15 COMMERCIAL LV-2	153,467	0	(153,467)	(1.00000)	153,467	0	(153,467)	(1.00000)
15a INTERRUPTIBLE SMALL	3,037,914	2,726,897	(311,017)	(0.10238)	3,037,914	2,726,897	(311,017)	(0.10238)
16 INTERRUPTIBLE LV-1	9,456,817	9,743,500	286,683	0.03034	9,456,817	9,743,500	286,683	0.03034
17 INTERRUPTIBLE LV-2	25,172,238	31,642,551	6,370,314	0.25307	25,172,238	31,642,551	6,370,314	0.25307
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	37,820,235	44,012,948	6,192,713	0.16374	37,820,235	44,012,948	6,192,713	0.16374
19 TOTAL THROUGHPUT	71,490,054	72,730,547	1,240,493	0.01735	71,490,054	72,730,547	1,240,493	0.01735
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE				AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	184,649	183,893	(756)	(0.00409)	184,649	183,893	(756)	(0.00409)
21 SMALL COMMERCIAL	5,181	5,270	89	0.01718	5,181	5,270	89	0.01718
22 COMMERCIAL SERVICE	14,775	14,749	(26)	(0.00176)	14,775	14,749	(26)	(0.00176)
23 COMMERCIAL LV-1	1,580	1,588	8	0.00506	1,580	1,588	8	0.00506
24 COMMERCIAL LV-2	38	29	(9)	(0.23684)	38	29	(9)	(0.23684)
25 COMM. ST. LIGHTING	43	32	(11)	(0.25581)	43	32	(11)	(0.25581)
26 WHOLESALE	2	2	0	0.00000	2	2	0	0.00000
27 NATURAL GAS VEH. SALES	18	17	(1)	(0.05556)	18	17	(1)	(0.05556)
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	206,286	205,580	(706)	(0.00342)	206,286	205,580	(706)	(0.00342)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE				AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	77	69	(8)	(0.10390)	77	69	(8)	(0.10390)
30 INTERRUPTIBLE LV-1	21	22	1	0.04762	21	22	1	0.04762
31 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	4	3	(1)	(0.25000)
32 TOTAL INT.	102	94	(8)	(0.07843)	102	94	(8)	(0.07843)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE				AVG. NO. OF CUSTOMERS PERIOD TO DATE			
33 COMMERCIAL LV-2	2	0	(2)	0.00000	2	0	(2)	0.00000
33a INTERRUPTIBLE SMALL	26	25	(1)	(0.03846)	26	25	(1)	(0.03846)
34 INTERRUPTIBLE LV-1	17	18	1	0.05882	17	18	1	0.05882
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	7	7	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	52	50	(2)	(0.03846)	52	50	(2)	(0.03846)
37 TOTAL CUSTOMERS	206,440	205,724	(716)	(0.00347)	206,440	205,724	(716)	(0.00347)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	26	19	(7)	(0)	26	19	(7)	(0)
39 SMALL COMMERCIAL	52	39	(13)	(0)	52	39	(13)	(0)
40 COMMERCIAL SERVICE	646	550	(95)	(0)	646	550	(95)	(0)
41 COMMERCIAL LV-1	6,774	5,839	(934)	(0)	6,774	5,839	(934)	(0)
42 COMMERCIAL LV-2	51,901	49,565	(2,336)	(0)	51,901	49,565	(2,336)	(0)
43 COMM. ST. LIGHTING	833	728	(105)	(0)	833	728	(105)	(0)
44 WHOLESALE	5,114	12,356	7,241	1	5,114	12,356	7,241	1
45 NATURAL GAS VEH. SALES	2,927	6,546	3,619	1	2,927	6,546	3,619	1
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	42,298	51,176	8,878	0	42,298	51,176	8,878	0
47 INTERRUPTIBLE LV-1	128,045	116,758	(11,287)	(0)	128,045	116,758	(11,287)	(0)
48 INTERRUPTIBLE LV-2	105,066	0	(105,066)	(1)	105,066	0	(105,066)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	76,733	0	(76,733)	0	76,733	0	(76,733)	0
49a INTERRUPTIBLE SMALL (TRANSP.)	116,843	109,076	(7,767)	(0)	116,843	109,076	(7,767)	(0)
50 INTERRUPTIBLE LV-1 (TRANSP.)	556,272	541,306	(14,966)	(0)	556,272	541,306	(14,966)	(0)
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,596,034	4,506,079	910,045	0	3,596,034	4,506,079	910,045	0
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	0	0	0	0

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-4

Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ AVERAGE BTU CONTENT	1.0384											
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056											
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ AVERAGE BTU CONTENT	1.0462											
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064											

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 Peoples Gas System, Inc.  
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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.0453			1.0344	1.0354	1.0335	1.0354	1.0374	1.0384	1.0482	1.0492	1.0502
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98			14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73			14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697			1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063			1.052	1.053	1.051	1.053	1.055	1.056	1.066	1.067	1.068
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.0472			1.0374	1.0374	1.0364	1.0394	1.0384	1.0394	1.0482	1.0482	1.0512
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98			14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73			14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697			1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065			1.055	1.055	1.054	1.057	1.056	1.057	1.066	1.066	1.069



COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.0453											
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063											
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

COMPANY: PEOPLES GAS SYSTEM, INC.

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$295,517	\$224,265	(\$71,252)	(31.77)	\$628,997	\$494,828	(\$134,169)	(27.11)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$84,668	\$84,668	\$0	0.00
3 SWING SERVICE	\$752,730	\$803,985	\$51,255	6.38	\$2,508,883	\$2,330,913	(\$177,970)	(7.64)
4 COMMODITY (Other)	\$5,384,889	\$6,764,693	\$1,379,804	20.40	\$11,442,218	\$13,931,535	\$2,489,317	21.75
5 DEMAND	\$2,186,395	\$2,245,788	\$79,393	3.54	\$5,334,152	\$5,399,647	\$65,495	1.21
6 OTHER	\$149,539	\$0	(\$149,539)	0.00	\$465,713	\$0	(\$465,713)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$94,727	\$76,248	(\$18,479)	(24.24)	\$178,630	\$161,715	(\$16,915)	(10.46)
8 DEMAND	\$504,910	\$528,354	\$23,444	4.44	\$1,023,157	\$1,110,122	\$86,965	7.83
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,192,461	\$9,477,157	\$1,284,696	13.56	\$19,282,845	\$20,969,755	\$1,706,910	8.14
12 NET UNBILLED	\$498,470	\$0	(\$498,470)	0.00	(\$540,983)	\$0	\$540,983	0.00
13 COMPANY USE	\$9,847	\$0	(\$9,847)	0.00	\$17,414	\$0	(\$17,414)	0.00
14 TOTAL THERM SALES	\$10,985,265	\$9,477,157	(\$1,508,108)	(15.91)	\$22,804,000	\$20,969,755	(\$1,834,245)	(8.75)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: MAY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,275,548	36,294,505	5,018,957	13.83	67,407,275	77,015,555	9,608,280	12.48
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	12,200,000	12,200,000	0	0.00
17 SWING SERVICE (Commodity)	3,124,910	3,255,000	130,090	4.00	9,345,470	8,105,300	(240,170)	(2.64)
18 COMMODITY (Other) (Commodity)	23,667,405	22,449,450	(1,217,955)	(5.43)	47,796,735	46,949,800	(846,935)	(1.80)
19 DEMAND (Billing Determinants Only)	45,237,296	42,016,687	(3,220,609)	(7.67)	114,484,681	106,536,697	(7,947,984)	(7.46)
20 OTHER	4,580	0	(4,580)	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,398,810	10,590,055	(1,808,755)	(17.08)	23,380,900	22,460,455	(920,445)	(4.10)
22 DEMAND	14,649,720	12,839,185	(1,810,535)	(14.10)	27,810,110	26,886,163	(923,947)	(3.44)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	26,792,315	25,704,450	(1,087,865)	(4.23)	57,142,205	56,055,100	(1,087,105)	(1.94)
25 NET UNBILLED	1,586,064	0	(1,586,064)	0.00	(1,126,143)	0	1,126,143	0.00
26 COMPANY USE	26,615	0	(26,615)	0.00	46,528	0	(46,528)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,277,520	25,704,450	(2,573,070)	(10.01)	61,947,340	56,055,100	(5,892,240)	(10.51)

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: MAY 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00945	0.00618	(0.00327)	(52.92)	0.00933	0.00643	(0.00291)	(45.23)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.24088	0.24700	0.00612	2.48	0.26846	0.25600	(0.01246)	(4.87)
31	COMMODITY (Other) (4/16)	0.22752	0.30133	0.07381	24.48	0.23939	0.29673	0.05734	19.32
32	DEMAND (5/19)	0.04789	0.05345	0.00556	10.40	0.04659	0.05068	0.00409	8.07
33	OTHER (6/20)	32.65043	0.00000	(32.65043)	0.00	2.15968	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00720	(0.00044)	(6.11)	0.00764	0.00720	(0.00044)	(6.11)
35	DEMAND (8/22)	0.03447	0.04115	0.00669	16.25	0.03679	0.04129	0.00450	10.90
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.30578	0.36870	0.06292	17.07	0.33710	0.37409	0.03699	9.89
38	NET UNBILLED (12/25)	0.31428	0.00000	(0.31428)	0.00	0.48039	0.00000	(0.48039)	0.00
39	COMPANY USE (13/26)	0.36998	0.00000	(0.36998)	0.00	0.37427	0.00000	(0.37427)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.28972	0.36870	0.07898	21.42	0.31096	0.37409	0.06314	16.88
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.29431	0.37329	0.07898	21.16	0.31555	0.37868	0.06314	16.67
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29541	0.37469	0.07928	21.16	0.31673	0.38011	0.06337	16.67
45	PGA FACTOR ROUNDED TO NEAREST .001	29.541	37.469	7.92777	21.16	31.673	38.011	6.33741	16.67

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ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: MAY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,695,060	\$168,157	\$0.00701
2 Commodity Pipeline (SNG/SO GA)	6,795,010	\$123,411	\$0.01816
3 Cashouts-People's Transportation Customers	785,478	\$5,949	\$0.00757
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	31,275,548	\$295,517	\$0.00945
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$71,934	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,254,910	\$719,335	\$0.22100
11 Swing Service-Commodity-3rd Party Suppliers-Apr. '96 Accrual Adj.		(\$3,504)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Apr. '96 Accrual Adj.	(130,000)	(\$35,035)	\$0.26950
13			
14			
15			
16 TOTAL SWING SERVICE	3,124,910	\$752,730	\$0.24088
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	22,761,000	\$5,182,231	\$0.22768
18 City of Sunrise	13,013	\$6,408	\$0.49245
19 Cashouts-People's Transportation Customers	812,262	\$158,250	\$0.19483
20 Imbalance Cashout-(FGT)-Feb. '96	81,130	\$43,323	\$0.53400
21 Purchases from 3rd Party Suppliers-Apr. '96 Accrual Adj.	0	(\$5,323)	\$0.00000
22			
22a			
23			
24			
25 TOTAL COMMODITY (Other)	23,667,405	\$5,384,889	\$0.22752
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,769,607	\$0.04793
27 Demand (SNG/SO GA)	9,516,988	\$356,986	\$0.03751
28 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
29 Temporary Relinquishment Credit-(FGT)	(25,167,040)	(\$1,095,111)	\$0.04351
30 Cashouts-People's Transportation Customers	785,478	\$34,172	\$0.04350
31			
32			
33			
34			
35 TOTAL DEMAND	45,237,296	\$2,166,395	\$0.04789
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$29,316)	\$0.00000
37 Administrative Costs	0	\$118,360	\$0.00000
38 Legal Fees	0	\$53,625	\$0.00000
39 Oper. Flow Order Penalty Chgs. Refunded to Peoples' Customers- (Feb. '96 Curtailments)	4,580	\$6,870	\$1.50000
40			
41			
42 TOTAL OTHER	4,580	\$149,539	\$32.65043

FOR THE PERIOD OF: APRIL 98 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: MAY 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$8,127,772	\$7,568,878	\$1,440,908	0.23514	\$13,933,888	\$18,282,448	\$2,328,760	0.16713
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,054,842	1,908,479	(148,363)	(0.07123)	\$5,311,744	\$4,707,508	(804,438)	(0.11378)
3 TOTAL	8,182,614	9,477,157	1,294,543	0.15821	\$19,245,431	\$20,989,754	1,724,323	0.08960
4 FUEL REVENUES (NET OF REVENUE TAX)	10,985,265	9,477,157	(1,508,108)	(0.13728)	\$22,804,000	\$21,989,755	(1,834,245)	(0.08044)
5 TRUE-UP REFUND(COLLECTION)	(128,499)	(128,499)	0	0.00000	(\$252,998)	(\$252,998)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	10,856,766	9,350,658	(1,508,108)	(0.13888)	\$22,551,002	\$20,716,757	(1,834,245)	(0.08134)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,876,102	(128,499)	(2,802,651)	(1.04727)	\$3,305,571	(\$252,997)	(3,558,568)	(1.07654)
8 INTEREST PROVISION-THIS PERIOD (21)	2,088	1,150	(918)	(0.44396)	(\$5,198)	\$2,305	7,501	(1.44343)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(956,543)	255,542	1,212,085	(1.26715)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	128,499	128,499	0	0.00000	\$252,998	\$252,998	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,848,176	256,692	(1,591,484)	(0.86111)	1,303,594	256,692	(1,046,902)	(0.80309)
11a REFUNDS FROM PIPELINE	29,578	0	(29,578)	0.00000	\$574,160	\$0	(574,160)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,877,754	256,692	(1,621,062)	(0.86330)	1,877,754	256,692	(1,621,062)	(0.86330)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(956,543)	255,542	1,212,085	(1.26715)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	1,875,686	255,542	(1,620,144)	(0.86376)				
15 TOTAL (13+14)	919,143	511,085	(408,059)	(0.44396)				
16 AVERAGE (50% OF 15)	459,572	255,542	(204,029)	(0.44396)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	10.800	10.800	0	0.00000				
20 AVERAGE (50% OF 19)	5.400	5.400	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.450	0.450	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,088	\$1,150	(\$918)	(\$0.44396)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 96

MARCH 97

MAY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY 1996	FGT	PGS	FTS-1 COMM. PIPELINE	17,445,880		17,445,880		\$133,288.38			\$0.78
2 MAY 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,398,810	12,398,810		84,728.81			\$0.78
3 MAY 1996	FGT	PGS	FTS-2 COMM. PIPELINE	8,249,200		8,249,200		32,870.79			\$0.53
4 MAY 1996	FGT	PGS	FTS-1 DEMAND	27,708,580		27,708,580			\$1,203,544.90		\$4.34
5 MAY 1996	FGT	PGS	FTS-1 DEMAND		12,398,810	12,398,810			538,804.30		\$4.34
6 MAY 1996	FGT	PGS	FTS-2 DEMAND	7,228,270		7,228,270			671,881.75		\$7.91
7 MAY 1996	FGT	PGS	NO NOTICE	8,200,000		8,200,000			43,028.00		\$0.89
8 MAY 1996		PGS	COMM. OTHER								
9 MAY 1996		PGS	SONAT/SO GA COMM. PIPELINE	8,785,010		8,785,010		123,411.22			\$1.82
10 MAY 1996		PGS	SONAT/SO GA DEMAND	9,518,988		9,518,988			358,888.29		\$3.75
11 MAY 1996		PGS	SONAT/SO GA DEMAND		2,250,810	2,250,810			38,007.07		\$1.73
12 MAY 1996		PGS	SWING								
13 MAY 1996		PGS	COMM. OTHER								
14 MAY 1996		PGS	COMM. OTHER								
15 MAY 1996		PGS	COMM. OTHER								
16 MAY 1996		PGS	COMM. OTHER								
17 MAY 1996		PGS	COMM. OTHER								
18 MAY 1996	CASHOUT CHARGES	PGS	DEMAND	785,478		785,478			34,172.03		\$4.35
19 MAY 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	785,478		785,478		5,948.50			\$0.78
20 MAY 1996	CASHOUT CHARGES	PGS	COMM. OTHER	812,282		812,282	158,249.81				\$19.48
21	TOTAL		**This report excludes prior month/period adjustments.	109,541,016	27,048,530	136,589,546	\$6,059,815.58	\$390,243.80	\$2,858,987.85	\$0.00	\$8.82

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 96 Through MARCH 97  
MAY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.
- (3) Included in the monthly gross volumes above are 646,234 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.
- (4) On lines 9 and 10, POI numbers 16151 and 59963, respectively, represent city gate receipt points. Gas was purchased at these city gate receipt points, rather than at interstate pipeline receipt points. The monthly gross volumes and monthly net volumes on these two lines are the same because there are no pipeline fuel surcharges to remove.

COMPANY: PEOPLES GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA				SCHEDULE A-6			
		FOR THE MONTH OF:				PERIOD TO DATE			
		MAY 1996				MAY 1996			
		CURRENT MONTH		PERIOD TO DATE		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>									
					TOTAL THERM SALES				
1 RESIDENTIAL	2,962,655	2,607,565	(355,090)	(0.11986)	7,684,937	8,033,828	(1,651,109)	(0.21485)	
2 SMALL COMM. SERVICE	190,788	170,959	(19,809)	(0.10394)	458,119	374,744	(83,375)	(0.18199)	
3 COMMERCIAL SERVICE	7,800,089	7,298,215	(501,874)	(0.0645)	17,620,729	18,416,505	(2,104,224)	(0.12010)	
4 COMMERCIAL LV-1	8,051,739	8,688,122	(636,383)	(0.0784)	19,754,101	17,960,879	(1,793,222)	(0.09078)	
6 COMMERCIAL LV-2	1,689,502	1,428,429	(261,073)	(0.15453)	3,661,744	2,865,804	(795,940)	(0.21737)	
6 COMM. ST. LIGHTING	28,572	24,500	(4,072)	(0.14088)	75,407	47,800	(27,607)	(0.36611)	
7 WHOLESALE	10,121	10,255	135	0.01329	20,349	34,960	14,617	0.71834	
8 NATURAL GAS VEH. SALES	51,198	112,279	61,083	1.19312	103,875	222,558	119,683	1.15219	
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000	
9 TOTAL FIRM SALES	21,975,641	20,340,324	(1,635,317)	(0.07441)	49,279,281	42,958,084	(6,321,177)	(0.12827)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
					TOTAL THERM SALES				
10 INTERRUPTIBLE SMALL	1,346,660	3,677,529	2,330,869	1.65858	4,603,642	7,108,690	2,505,048	0.54414	
11 INTERRUPTIBLE LV-1	4,480,284	1,843,200	(2,637,084)	(0.58901)	7,149,248	4,111,878	(3,037,368)	(0.42485)	
12 INTERRUPTIBLE LV-2	484,925	0	(484,925)	(1.00000)	815,190	0	(815,190)	(1.00000)	
13 TOTAL INT. SALES	6,301,879	5,120,729	(1,181,150)	(0.18743)	12,668,078	11,220,568	(1,447,511)	(0.11428)	
14 TOTAL SALES	28,277,520	25,461,053	(2,816,467)	(0.09960)	61,947,359	54,178,652	(7,768,687)	(0.12541)	
<b>THERM SALES (TRANSPORTATION)</b>									
					TOTAL THERM SALES				
15 COMMERCIAL LV-2	153,040	0	(153,040)	(1.00000)	308,506	0	(308,506)	(1.00000)	
15a INTERRUPTIBLE SMALL	3,197,173	2,604,419	(592,754)	(0.18540)	8,235,087	5,331,316	(2,903,771)	(0.35269)	
16 INTERRUPTIBLE LV-1	9,834,284	9,743,500	(90,784)	(0.00923)	19,290,881	19,487,000	196,119	0.01017	
17 INTERRUPTIBLE LV-2	33,445,005	32,161,838	(1,283,167)	(0.03867)	68,617,243	63,694,169	(4,923,074)	(0.07176)	
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000	
18 TOTAL TRANSPORTATION	48,629,482	44,499,557	(4,129,925)	(0.04568)	84,449,717	88,512,505	4,062,788	0.04811	
19 TOTAL THROUGHPUT	74,907,002	69,960,610	(4,946,392)	(0.06663)	148,397,054	142,691,157	(5,705,897)	(0.02531)	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	181,339	180,344	(995)	(0.00549)	368,988	364,237	(4,751)	(0.00478)	
21 SMALL COMMERCIAL	5,078	5,052	(26)	(0.00512)	10,259	10,322	63	0.00614	
22 COMMERCIAL SERVICE	14,767	14,699	(68)	(0.00460)	29,542	29,448	(94)	(0.00318)	
23 COMMERCIAL LV-1	1,590	1,590	0	0.00503	3,170	3,186	16	0.00505	
24 COMMERCIAL LV-2	38	29	(9)	(0.23684)	76	58	(18)	(0.23684)	
25 COMM. ST. LIGHTING	45	33	(12)	(0.26667)	88	65	(23)	(0.26136)	
26 WHOLESALE	2	2	0	0.00000	4	4	0	0.00000	
27 NATURAL GAS VEH. SALES	19	18	(1)	(0.05263)	37	35	(2)	(0.05405)	
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000	
28 TOTAL FIRM	202,878	201,775	(1,103)	(0.00544)	409,164	407,355	(1,809)	(0.00442)	
<b>NUMBER OF CUSTOMERS (INT.)</b>									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 INTERRUPTIBLE SMALL	75	69	(6)	(0.08000)	152	138	(14)	(0.09211)	
30 INTERRUPTIBLE LV-1	23	22	(1)	(0.04348)	44	44	0	0.00000	
31 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	8	5	(3)	(0.37500)	
32 TOTAL INT.	102	93	(9)	(0.08824)	204	187	(17)	(0.08333)	
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
33 COMMERCIAL LV-2	2	0	(2)	0.00000	4	0	(4)	0.00000	
33a INTERRUPTIBLE SMALL	27	25	(2)	(0.07407)	53	50	(3)	(0.05660)	
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	36	36	0	0.00000	
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	14	14	0	0.00000	
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000	
36 TOTAL TRANSPORTATION	55	50	(5)	(0.09091)	107	100	(7)	(0.06542)	
37 TOTAL CUSTOMERS	203,035	201,918	(1,117)	(0.00550)	409,475	407,642	(1,833)	(0.00448)	
<b>THERM USE PER CUSTOMER</b>									
38 RESIDENTIAL	16	14	(2)	(0)	21	17	(4)	(0)	
39 SMALL COMMERCIAL	38	34	(4)	(0)	45	36	(9)	(0)	
40 COMMERCIAL SERVICE	50	49	(1)	(0)	59	52	(7)	(0)	
41 COMMERCIAL LV-1	5,693	5,437	(256)	(0)	6,232	5,637	(595)	(0)	
42 COMMERCIAL LV-2	44,461	49,256	4,796	0	48,181	49,410	1,230	0	
43 COMM. ST. LIGHTING	879	742	(137)	(0)	857	735	(122)	(0)	
44 WHOLESALE	5,060	5,128	67	0	5,087	8,742	3,654	1	
45 NATURAL GAS VEH. SALES	2,695	6,238	3,543	1	2,807	6,387	3,580	1	
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0	
46 INTERRUPTIBLE SMALL	17,955	51,848	33,893	2	30,287	51,512	21,225	1	
47 INTERRUPTIBLE LV-1	193,926	70,145	(123,780)	(1)	162,483	93,452	(69,031)	(0)	
48 INTERRUPTIBLE LV-2	123,731	0	(123,731)	(1)	114,399	0	(114,399)	(1)	
49 COMMERCIAL LV-2 (TRANSP.)	76,520	0	(76,520)	(0)	76,627	0	(76,627)	(0)	
49a INTERRUPTIBLE SMALL (TRANSP.)	118,414	104,177	(14,237)	(0)	117,643	106,628	(11,017)	(0)	
50 INTERRUPTIBLE LV-1 (TRANSP.)	517,593	541,306	23,713	0	535,858	541,306	5,448	0	
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,777,858	4,592,091	(184,767)	(0)	4,186,946	4,549,585	362,639	0	
52 OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0	

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
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COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0384	1.0364										
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054										
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0462	1.0443										
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062										

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COMPANY: PEOPLES GAS SYSTEM, INC.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0453	1.0462										
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064										
<b>TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0472	1.0492										
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067										

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0453	1.0443										
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062										
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR												



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$302,917	\$204,604	(\$98,313)	(48.05)	\$931,915	\$699,432	(\$232,483)	(33.24)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$126,308	\$126,308	\$0	0.00
3 SWING SERVICE	\$752,840	\$1,206,810	\$453,970	37.62	\$3,261,723	\$3,537,723	\$276,000	7.80
4 COMMODITY (Other)	\$4,253,913	\$4,297,883	\$43,970	1.02	\$15,696,131	\$18,229,418		0.00
5 DEMAND	\$2,218,869	\$2,192,204	(\$26,665)	(1.22)	\$7,553,021	\$7,591,851	\$38,830	0.51
6 OTHER	\$48,132	\$0	(\$48,132)	0.00	\$513,845	\$0	(\$513,845)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$89,257	\$92,565	\$3,308	3.57	\$267,887	\$254,280	(\$13,607)	(5.35)
8 DEMAND	\$548,697	\$575,919	\$27,222	4.73	\$1,571,854	\$1,686,041	\$114,187	6.77
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,980,357	\$7,274,657	\$294,300	4.05	\$26,243,202	\$28,244,412	\$2,001,210	7.09
12 NET UNBILLED	(\$518,759)	\$0	\$518,759	0.00	(\$1,059,742)	\$0	\$1,059,742	0.00
13 COMPANY USE	\$11,763	\$0	(\$11,763)	0.00	\$29,177	\$0	(\$29,177)	0.00
14 TOTAL THERM SALES	\$8,011,585	\$7,274,657	(\$736,928)	(10.13)	\$30,815,584	\$28,244,412	(\$2,571,172)	(9.10)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JUNE 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	32,324,126	30,844,638	(1,479,488)	(4.80)	99,731,401	107,860,193	8,128,792	7.54
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	18,200,000	18,200,000	0	0.00
17 SWING SERVICE (Commodity)	2,900,000	4,950,000	2,050,000	41.41	12,245,470	14,055,300	1,809,830	12.88
18 COMMODITY (Other) (Commodity)	18,499,630	15,328,780	(3,170,850)	(20.69)	66,298,365	62,278,580	(4,017,785)	(6.45)
19 DEMAND (Billing Determinants Only)	48,581,053	40,712,310	(7,868,743)	(19.33)	163,065,734	147,249,007	(15,816,727)	(10.74)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,683,050	12,115,858	432,808	3.57	35,063,950	34,576,313	(487,637)	(1.41)
22 DEMAND	13,861,350	14,292,436	431,086	3.02	41,671,460	41,178,599	(492,861)	(1.20)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,399,630	20,278,780	(1,120,850)	(5.53)	78,541,835	76,333,880	(2,207,955)	(2.89)
25 NET UNBILLED	(1,126,449)	0	1,126,449	0.00	(2,252,592)	0	2,252,592	0.00
26 COMPANY USE	32,667	0	(32,667)	0.00	79,195	0	(79,195)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,606,426	20,278,780	(3,327,646)	(16.41)	85,553,766	76,333,880	(9,219,886)	(12.08)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: JUNE 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00937	0.00663	(0.00274)	(41.27)	0.00934	0.00648	(0.00286)	(44.10)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.25960	0.24380	(0.01580)	(6.48)	0.26636	0.25170	(0.01466)	(5.82)
31	COMMODITY (Other) (4/18)	0.22995	0.28038	0.05043	17.99	0.23676	0.29271	0.05595	19.11
32	DEMAND (5/19)	0.04567	0.05385	0.00817	15.18	0.04632	0.05156	0.00524	10.16
33	OTHER (6/20)	ERR	0.00000	ERR	0.00	2.38288	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00735	(0.00029)	(3.89)
35	DEMAND (8/22)	0.03958	0.04030	0.00071	1.76	0.03772	0.04094	0.00322	7.88
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.32619	0.35673	0.03254	9.07	0.33413	0.37001	0.03588	9.70
38	NET UNBILLED (12/25)	0.46053	0.00000	(0.46053)	0.00	0.47045	0.00000	(0.47045)	0.00
39	COMPANY USE (13/26)	0.36009	0.00000	(0.36009)	0.00	0.36842	0.00000	(0.36842)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.29570	0.35873	0.06304	17.57	0.30675	0.37001	0.06327	17.10
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.30029	0.36332	0.06304	17.35	0.31134	0.37460	0.06327	16.89
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30142	0.36469	0.06327	17.35	0.31251	0.37601	0.06350	16.89
45	PGA FACTOR ROUNDED TO NEAREST .001	30.142	36.469	6.32722	17.35	31.251	37.601	6.35042	16.89

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
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ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: JUNE 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,874,990	\$174,759	\$0.00703
2 Commodity Pipeline (SNG/SO GA)	6,712,740	\$127,455	\$0.01899
3 Cashouts-Peoples' Transportation Customers	622,253	\$4,968	\$0.00798
4 Commodity Pipeline (SNG/SO GA)-Prior Mo. Adj.	(230)	(\$5,087)	\$22.11865
5 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	53,221	\$383	\$0.00720
6 Customer Billing Prior Period Adj.-Peoples Transp. Customer	61,152	\$440	\$0.00720
7			
8 TOTAL COMMODITY (Pipeline)	32,324,126	\$302,917	\$0.00937
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$88,440	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	2,900,000	\$684,400	\$0.23600
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	2,900,000	\$752,840	\$0.25960
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,878,910	\$4,332,562	\$0.22949
18 City of Sunrise	13,625	\$8,571	\$0.48225
19 Cashouts-Peoples' Transportation Customers	643,535	\$138,479	\$0.21518
20 Imbalance Cashout-(FGT)-Mar. '96	(884,640)	(\$184,890)	\$0.20900
21 Purchases from 3rd Party Suppliers-May '96 Accrual Adj.	40	\$10	\$0.26025
22 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	55,030	\$15,243	\$0.27700
23 Customer Billing Prior Period Adj.-Peoples Transp. Customer	63,280	\$18,541	\$0.29300
24 Purchases from 3rd Party Suppliers-Prior Mo. Adj.	16,630	\$3,966	\$0.23850
25 Bookouts-Mar. '96	(286,780)	(76,570.26)	\$0.26700
26 TOTAL COMMODITY (Other)	18,499,630	\$4,253,913	\$0.22995
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	55,918,200	\$2,680,483	\$0.04794
28 Demand (SNG/SO GA)	9,209,988	\$358,514	\$0.03871
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(24,093,900)	(\$1,047,859)	\$0.04349
31 Cashouts-Peoples' Transportation Customers	622,253	\$26,850	\$0.04315
32 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	53,221	\$2,312	\$0.04344
33 Customer Billing Prior Period Adj.-Peoples Transp. Customer	61,152	\$2,658	\$0.04344
34 Capacity Discount-Transp. Customer-Prior Mo. Adj.	2,308,595	\$50,143	\$0.02172
35 Capacity Discount-Transp. Customer	2,256,644	\$49,014	\$0.02172
36 Demand (SNG/SO GA)-Prior Mo. Adj.	0	\$1,264	\$0.00000
37 TOTAL DEMAND	48,581,053	\$2,218,869	\$0.04567
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$28,278)	\$0.00000
39 Administrative Costs	0	\$44,060	\$0.00000
40 Legal Fees	0	\$32,330	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$48,132	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: JUNE 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	\$4,994,990	\$5,504,693	\$509,703	\$0.10204	\$18,928,677	\$21,787,141	\$2,858,464	\$0.14998
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,973,604	1,769,964	(203,640)	(0.10318)	\$7,285,347	\$8,477,270	(808,077)	(0.11092)
3 TOTAL	6,968,594	7,274,657	306,063	0.04392	\$26,214,025	\$28,244,411	2,030,386	0.07745
4 FUEL REVENUES (NET OF REVENUE TAX)	8,011,585	7,274,657	(736,928)	(0.09198)	\$30,815,584	\$28,244,412	(2,571,172)	(0.08344)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$379,497)	(\$379,497)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	7,885,086	7,148,158	(736,928)	(0.09346)	\$30,436,087	\$27,864,915	(2,571,172)	(0.08448)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	916,492	(126,499)	(1,042,991)	(1.13803)	\$4,222,063	(\$379,496)	(4,601,559)	(1.08988)
8 INTEREST PROVISION-THIS PERIOD (21)	10,917	1,168	(9,749)	(0.89301)	\$5,720	\$3,473	(2,248)	(0.39298)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,877,754	256,692	(1,621,062)	(0.86330)	(2,248,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$379,497	\$379,497	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,931,682	257,860	(2,673,802)	(0.91204)	2,357,502	257,860	(2,099,642)	(0.89062)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$574,160	\$0	(574,160)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,931,682	257,860	(2,673,802)	(0.91204)	2,931,682	257,860	(2,673,802)	(0.91204)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,877,754	256,692	(1,621,062)	(0.86330)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,920,745	256,692	(2,664,053)	(0.91211)				
15 TOTAL (13+14)	4,798,500	513,385	(4,285,115)	(0.89301)				
16 AVERAGE (50% OF 15)	2,399,250	256,692	(2,142,558)	(0.89301)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52	5.52	0	0.00000				
19 TOTAL (17+18)	10.920	10.920	0	0.00000				
20 AVERAGE (50% OF 19)	5.460	5.460	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.455	0.455	0	0.00000				
22 INTEREST PROVISION (16x21)	\$10,917	\$1,168	(\$9,749)	(\$0.89301)				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 98                      MARCH 97

JUNE 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JUNE 1998	FGT	PGS	FTS-1 COMM. PIPELINE	18,452,150		18,452,150		\$140,974.43			\$0.78
2 JUNE 1998	FGT	PGS	FTS-1 COMM. PIPELINE		11,879,050	11,879,050		89,227.94			\$0.78
3 JUNE 1998	FGT	PGS	FTS-2 COMM. PIPELINE	8,422,840		8,422,840		33,784.14			\$0.53
4 JUNE 1998	FGT	PGS	FTS-1 DEMAND	28,817,300		28,817,300			\$1,184,918.35		\$4.34
5 JUNE 1998	FGT	PGS	FTS-1 DEMAND		11,879,050	11,879,050			507,337.84		\$4.34
6 JUNE 1998	FGT	PGS	FTS-2 DEMAND	7,251,900		7,251,900			585,198.71		\$7.79
7 JUNE 1998	FGT	PGS	NO NOTICE	8,000,000		8,000,000			41,840.00		\$0.89
8 JUNE 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,258,644		2,258,644			\$48,014.31		\$2.17
9 JUNE 1998		PGS	COMM. OTHER								
10 JUNE 1998		PGS	SONAT/SO GA. COMM. PIPELINE	8,712,740		8,712,740		127,454.54			\$1.90
11 JUNE 1998		PGS	SONAT/SO GA. DEMAND	9,209,988		9,209,988			358,513.78		\$3.87
12 JUNE 1998		PGS	SONAT/SO GA. DEMAND		2,178,300	2,178,300			41,185.24		\$1.89
13 JUNE 1998		PGS	SWING								
14 JUNE 1998		PGS	COMM. OTHER								
15 JUNE 1998		PGS	COMM. OTHER								
16 JUNE 1998		PGS	COMM. OTHER								
17 JUNE 1998		PGS	COMM. OTHER								
18 JUNE 1998		PGS	COMM. OTHER								
19 JUNE 1998	CASHOUT CHARGES	PGS	DEMAND	822,253		822,253			28,850.29		\$4.32
20 JUNE 1998	CASHOUT CHARGES	PGS	COMM. PIPELINE	822,253		822,253		4,968.08			\$0.80
21 JUNE 1998	CASHOUT CHARGES	PGS	COMM. OTHER	643,535		643,535	138,478.78				\$21.52
22 TOTAL	**This report excludes prior month/period adjustments.			108,790,513	25,538,400	132,328,913	\$3,522,252.88	\$2,029,597.44	\$2,821,098.53	\$0.00	\$6.33



FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 96  
JUNE 1996

Through

MARCH 97

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.
- (3) Included in the monthly gross volumes above are 664,185 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.
- (4) On line 9, POI number 59963, is a city gate receipt point. Gas was purchased at this city gate receipt point, rather than at an interstate pipeline receipt point. The monthly gross volume and monthly net volume on this line are the same because there are no pipeline fuel surcharges to remove.

FOR THE MONTH OF: JUNE 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
<b>TOTAL THERM SALES</b>								
1 RESIDENTIAL	2,369,176	2,334,400	(34,776)	(0.01466)	10,054,111	8,366,228	(1,687,883)	(0.16768)
2 SMALL COMM. SERVICE	175,332	165,449	(9,883)	(0.05637)	631,452	546,193	(85,259)	(0.14722)
3 COMMERCIAL SERVICE	6,990,868	6,928,586	(62,282)	(0.00891)	24,511,597	22,345,091	(2,166,506)	(0.08839)
4 COMMERCIAL LV-1	8,358,472	8,001,060	(357,412)	(0.04276)	28,112,573	25,961,530	(2,150,634)	(0.07650)
5 COMMERCIAL LV-2	1,728,612	1,414,934	(313,678)	(0.18166)	5,390,356	4,280,738	(1,109,618)	(0.20585)
6 COMM. ST. LIGHTING	37,719	24,700	(13,019)	(0.34516)	113,127	72,500	(40,627)	(0.35912)
7 WHOLESALE	8,603	11,446	2,843	0.33048	28,952	48,412	17,460	0.60309
8 NATURAL GAS VEH. SALES	52,442	112,979	60,538	1.15438	156,316	336,537	180,221	1.15292
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	19,721,224	18,993,554	(727,670)	(0.03690)	69,000,485	61,951,638	(7,048,846)	(0.10218)
<b>THERM SALES (INTERRUPTIBLE)</b>								
<b>TOTAL THERM SALES</b>								
10 INTERRUPTIBLE SMALL	2,638,561	3,522,401	883,820	0.33496	7,242,223	10,631,091	3,388,868	0.46793
11 INTERRUPTIBLE LV-1	648,530	917,500	267,971	0.41256	7,798,776	8,028,378	(2,289,398)	(0.35511)
12 INTERRUPTIBLE LV-2	897,052	0	(897,052)	(1.00000)	1,512,282	0	(1,512,282)	(1.00000)
13 TOTAL INT. SALES	3,885,203	4,439,901	554,698	0.14277	16,563,281	18,660,468	(897,812)	(0.05394)
14 TOTAL SALES	23,606,428	23,433,455	(172,973)	(0.00723)	85,563,766	77,612,107	(7,941,659)	(0.09283)
<b>THERM SALES (TRANSPORTATION)</b>								
<b>TOTAL THERM SALES</b>								
14a COMMERCIAL LV-1	39,296	0	(39,296)	(1.00000)	39,296	0	(39,296)	(1.00000)
15 COMMERCIAL LV-2	89,252	0	(89,252)	(1.00000)	275,758	0	(275,758)	(1.00000)
15a INTERRUPTIBLE SMALL	2,504,577	2,328,066	(176,511)	(0.07127)	8,739,644	7,657,382	(1,082,262)	(0.12384)
16 INTERRUPTIBLE LV-1	10,121,293	8,743,500	(1,377,793)	(0.03733)	29,412,174	29,230,500	(181,674)	(0.00618)
17 INTERRUPTIBLE LV-2	30,073,448	33,884,223	3,820,775	0.11707	88,690,690	87,288,412	(8,597,722)	(0.09694)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	42,807,886	45,643,788	2,835,923	0.06671	127,257,583	134,176,294	6,918,711	0.05437
19 TOTAL THROUGHPUT	68,414,292	69,097,244	2,682,952	0.04040	212,811,249	211,788,401	(1,022,848)	(0.00481)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	178,400	179,007	607	0.00340	644,388	643,244	(1,144)	(0.00210)
21 SMALL COMMERCIAL	4,992	5,031	39	0.00781	15,251	15,353	102	0.00669
22 COMMERCIAL SERVICE	14,713	14,708	(5)	(0.00034)	44,255	44,156	(99)	(0.00224)
23 COMMERCIAL LV-1	1,582	1,599	17	0.01075	4,752	4,785	33	0.00694
24 COMMERCIAL LV-2	36	29	(7)	(0.19444)	112	87	(25)	(0.22321)
25 COMM. ST. LIGHTING	45	33	(12)	(0.26667)	133	98	(35)	(0.26316)
26 WHOLESALE	2	2	0	0.00000	6	6	0	0.00000
27 NATURAL GAS VEH. SALES	19	18	(1)	(0.05263)	56	53	(3)	(0.05357)
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	199,789	200,427	638	0.00319	608,953	607,782	(1,171)	(0.00192)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 INTERRUPTIBLE SMALL	76	69	(7)	(0.09211)	228	207	(21)	(0.09211)
30 INTERRUPTIBLE LV-1	22	22	0	0.00000	66	65	(1)	(0.00000)
31 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	12	7	(5)	(0.41667)
32 TOTAL INT.	102	93	(9)	(0.08824)	306	280	(26)	(0.08497)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
32a COMMERCIAL LV-1	0	0	0	0.00000	0	0	0	0.00000
33 COMMERCIAL LV-2	1	0	(1)	(0.00000)	6	0	(6)	(0.00000)
33a INTERRUPTIBLE SMALL	29	25	(4)	(0.13793)	82	75	(7)	(0.08537)
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	55	54	(1)	(0.01818)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	21	21	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	56	50	(6)	(0.10714)	163	150	(13)	(0.07975)
37 TOTAL CUSTOMERS	199,947	200,570	623	0.00312	609,422	608,212	(1,210)	(0.00199)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	13	13	(0)	(0)	18	15	(3)	(0)
39 SMALL COMMERCIAL	35	33	(2)	(0)	42	35	(7)	(0)
40 COMMERCIAL SERVICE	475	471	(4)	(0)	554	506	(48)	(0)
41 COMMERCIAL LV-1	5,283	5,004	(280)	(0)	5,916	5,426	(490)	(0)
42 COMMERCIAL LV-2	48,017	48,791	774	0	48,128	49,204	1,076	0
43 COMM. ST. LIGHTING	838	748	(90)	(0)	851	740	(111)	(0)
44 WHOLESALE	4,301	5,723	1,422	0	4,825	7,735	2,910	1
45 NATURAL GAS VEH. SALES	2,760	6,277	3,517	1	2,791	6,350	3,558	1
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	34,718	51,049	16,331	0	31,764	51,358	19,594	1
47 INTERRUPTIBLE LV-1	29,524	41,705	12,180	0	118,163	76,203	(41,961)	(0)
48 INTERRUPTIBLE LV-2	149,273	0	(149,273)	(1)	126,024	0	(126,024)	(1)
48a COMMERCIAL LV-1 (TRANSP.)	0	0	0	0	0	0	0	0
49 COMMERCIAL LV-2 (TRANSP.)	69,252	0	(69,252)	0	75,152	0	(75,152)	0
49a INTERRUPTIBLE SMALL (TRANSP.)	86,365	93,043	6,678	0	106,681	102,098	(4,583)	(0)
50 INTERRUPTIBLE LV-1 (TRANSP.)	532,700	541,306	8,606	0	534,767	541,306	6,539	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,296,207	4,789,175	502,968	0	4,223,266	4,632,782	409,415	0
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	0	0	0	0

COMPANY: PEOPLES GAS SYSTEM, INC.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051									
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058									



ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0453	1.0462	1.0413									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059									
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0472	1.0492	1.0492									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067									

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0453	1.0443	1.0394									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057									
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
 (EE-1)  
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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

COST OF GAS PURCHASED	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$255,091	\$224,870	(\$30,221)	(13.44)	\$1,187,006	\$924,302	(\$262,704)	(28.42)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$169,336	\$169,336	\$0	0.00
3 SWING SERVICE	\$1,017,852	\$1,191,175	\$173,323	14.55	\$4,279,575	\$4,728,898	\$449,323	9.50
4 COMMODITY (Other)	\$4,980,425	\$4,373,964	(\$606,461)	(13.87)	\$20,676,556	\$22,803,382	\$2,126,826	10.28
5 DEMAND	\$2,287,388	\$2,247,618	(\$39,770)	(1.77)	\$9,840,409	\$9,839,469	(\$940)	(0.01)
6 OTHER	\$81,797	\$100,000	\$18,203	0.00	\$595,642	\$100,000	(\$495,642)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$92,302	\$93,237	\$935	1.00	\$360,189	\$347,517	(\$12,672)	(3.65)
8 DEMAND	\$563,826	\$582,066	\$18,240	3.13	\$2,135,660	\$2,268,107	\$132,427	5.84
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,009,454	\$7,505,352	(\$504,102)	(6.72)	\$34,252,655	\$35,749,764	\$1,497,109	4.19
12 NET UNRILLED	(\$419,933)	\$0	\$419,933	0.00	(\$1,479,675)	\$0	\$1,479,675	0.00
13 COMPANY USE	\$11,198	\$0	(\$11,198)	0.00	\$40,375	\$0	(\$40,375)	0.00
14 TOTAL THERM SALES	\$7,232,270	\$7,505,352	\$273,082	3.64	\$38,047,854	\$35,749,764	(\$2,298,090)	(6.43)



OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: JULY 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	34,857,980	35,905,707	1,047,727	2.92	134,589,381	143,765,900	9,176,519	6.38
16 NC NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	24,400,000	24,400,000	0	0.00
17 SWING SERVICE (Commodity)	3,505,000	4,495,000	990,000	22.02	15,750,470	18,550,300	2,799,830	15.09
18 COMMODITY (Other) (Commodity)	19,383,147	17,656,885	(1,726,262)	(9.78)	85,679,512	79,935,465	(5,744,047)	(7.19)
19 DEMAND (Billing Determinants Only)	47,959,860	42,069,387	(5,890,473)	(14.00)	211,025,594	189,318,394	(21,707,200)	(11.47)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,081,470	12,203,822	122,352	1.00	47,145,420	46,780,135	(365,285)	(0.78)
22 DEMAND	14,332,380	14,452,952	120,572	0.83	58,003,840	55,631,551	(372,289)	(0.67)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,888,147	22,151,885	(736,262)	(3.32)	101,429,982	98,485,765	(2,944,217)	(2.99)
25 NET UNBILLED	(651,121)	0	651,121	0.00	(2,903,713)	0	2,903,713	0.00
26 COMPANY USE	32,930	0	(32,930)	0.00	112,125	0	(112,125)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,403,432	22,151,885	(251,547)	(1.14)	107,957,199	98,485,765	(9,471,434)	(9.62)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: JULY 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00732	0.00626	(0.00106)	(16.85)	0.00882	0.00643	(0.00239)	(37.18)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.29040	0.26500	(0.02540)	(9.58)	0.27171	0.25492	(0.01679)	(6.59)
31	COMMODITY (Other) (4/18)	0.25695	0.24772	(0.00923)	(3.72)	0.24132	0.28277	0.04145	14.66
32	DEMAND (5/19)	0.04769	0.05343	0.00573	10.73	0.04663	0.05197	0.00534	10.28
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	2.76221	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00743	(0.00021)	(2.84)
35	DEMAND (8/22)	0.03934	0.04027	0.00093	2.32	0.03313	0.04077	0.00264	6.46
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.34994	0.33881	(0.01113)	(3.28)	0.33770	0.36299	0.02530	6.97
38	NET UNBILLED (12/25)	0.64494	0.00000	(0.64494)	0.00	0.50958	0.00000	(0.50958)	0.00
39	COMPANY USE (13/26)	0.34005	0.00000	(0.34005)	0.00	0.36009	0.00000	(0.36009)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.35751	0.33881	(0.01870)	(5.52)	0.31728	0.36299	0.04571	12.59
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.36210	0.34340	(0.01870)	(5.44)	0.32187	0.36758	0.04571	12.44
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36346	0.34469	(0.01877)	(5.44)	0.32308	0.36897	0.04589	12.44
45	PGA FACTOR ROUNDED TO NEAREST .001	36.346	34.469	(1.87672)	(5.44)	32.308	36.897	4.58862	12.44

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ESTIMATED FOR THE PERIOD OF: APRIL '96 through MARCH '97  
CURRENT MONTH: JULY 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,307,370	\$154,882	\$0.00694
2 Commodity Pipeline (SNG/SO GA)	6,946,960	\$57,496	\$0.00828
3 Cashouts-Peoples' Transportation Customers	698,350	\$5,279	\$0.00758
4 Imbalance Cashout-(FGT)-Apr. '96	4,905,300	\$37,435	\$0.00763
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	34,857,980	\$255,091	\$0.00732
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$92,532	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,505,000	\$925,320	\$0.26400
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3,505,000	\$1,017,852	\$0.29040
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,232,560	\$4,669,450	\$0.25611
18 City of Sunrise	15,232	\$7,095	\$0.46576
19 Cashouts-Peoples' Transportation Customers	722,195	\$163,518	\$0.22642
20 Imbalance Cashout-(FGT)-Apr. '96	291,770	\$78,340	\$0.26850
21 Purchases from 3rd Party Suppliers-June '96 Accrual Adj.	0	\$32,040	\$0.00000
22 Bookouts-Apr. '96	121,390	\$29,983	\$0.24700
23			
24			
25			
26 TOTAL COMMODITY (Other)	19,383,147	\$4,980,425	\$0.25695
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	57,782,140	\$2,769,938	\$0.04794
28 Demand (SNG/SO GA)	9,516,988	\$402,136	\$0.04225
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(24,749,780)	(\$1,076,112)	\$0.04348
31 Cashouts-Peoples' Transportation Customers	698,350	\$30,383	\$0.04351
32 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	1,330	\$1,733	\$1.30320
33 Capacity Discount-Transp. Customer	2,111,262	\$45,857	\$0.02172
34 Imbalance Cashout-(FGT)-Apr. '96	279,840	\$12,713	\$0.04543
35			
36			
37 TOTAL DEMAND	47,959,860	\$2,287,388	\$0.04769
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$24,691)	\$0.00000
39 Administrative Costs	0	\$81,637	\$0.00000
40 Legal Fees	0	\$24,852	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$81,797	\$0.00000



FOR THE PERIOD OF: APRIL 89 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: JULY 89		PERIOD TO DATE		CURRENT MONTH: JULY 89		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	\$5,987,070	\$5,565,139	(\$421,940)	(0.07048)	\$24,915,757	\$27,332,280	\$2,416,523	0.09899
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-8)	2,011,176	1,940,213	(70,963)	(0.03528)	\$9,296,523	\$8,417,483	(879,040)	(0.09456)
3 TOTAL	7,998,256	7,505,352	(492,904)	(0.06163)	\$34,212,280	\$35,749,763	1,537,483	0.04484
4 FUEL REVENUES (NET OF REVENUE TAX)	7,232,270	7,505,352	273,082	0.03778	\$38,047,854	\$35,749,764	(2,298,090)	(0.06040)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$505,996)	(\$505,996)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,105,771	7,378,853	273,082	0.03843	\$37,541,858	\$35,243,768	(2,298,090)	(0.06121)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(892,485)	(126,499)	765,986	(0.85826)	\$3,329,578	(\$505,995)	(3,835,573)	(1.15187)
8 INTEREST PROVISION-THIS PERIOD (21)	11,901	1,179	(10,722)	(0.90096)	\$17,621	\$4,652	(12,970)	(0.73606)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,931,562	257,860	(2,673,802)	(0.91204)	(2,249,778)	254,388	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$505,996	\$505,996	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,177,577	259,039	(1,918,538)	(0.88104)	1,603,416	259,039	(1,344,378)	(0.83845)
11a REFUNDS FROM PIPELINE	109,893	0	(109,893)	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,287,470	259,039	(2,028,431)	(0.88676)	2,287,470	259,039	(2,028,431)	(0.88676)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,931,562	257,860	(2,673,802)	(0.91204)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,275,569	257,860	(2,017,709)	(0.88668)				
15 TOTAL (13+14)	5,207,231	515,720	(4,691,511)	(0.90096)				
16 AVERAGE (50% OF 15)	2,603,616	257,860	(2,345,755)	(0.90096)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.52	5.52	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0	0.00000				
19 TOTAL (17+18)	10.970	10.970	0	0.00000				
20 AVERAGE (50% OF 19)	5.485	5.485	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.457	0.457	0	0.00000				
22 INTEREST PROVISION (18x21)	\$11,901	\$1,179	(\$10,722)	(\$0.90096)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Composite Exhibit No. \_\_\_\_\_  
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TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*

Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 98                      MARCH 97

JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JULY 1996	FGT	PGS	FTS-1 COMM. PIPELINE	15,775,220		15,775,220		\$120,522.88			\$0.78
2 JULY 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,081,470	12,081,470		92,302.43			\$0.78
3 JULY 1996	FGT	PGS	FTS-2 COMM. PIPELINE	6,532,150		6,532,150		34,359.10			\$0.53
4 JULY 1996	FGT	PGS	FTS-1 DEMAND	27,734,460		27,734,460			\$1,204,756.88		\$4.34
5 JULY 1996	FGT	PGS	FTS-1 DEMAND		12,081,470	12,081,470			524,819.01		\$4.34
6 JULY 1996	FGT	PGS	FTS-2 DEMAND	7,817,830		7,817,830			589,809.62		\$7.74
7 JULY 1996	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
8 JULY 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,111,262		2,111,262			\$45,856.61		\$2.17
9 JULY 1996		PGS	COMM. OTHER								
10 JULY 1996		PGS	SONAT/SO GA COMM. PIPELINE	6,948,960		6,948,960		57,495.66			\$0.83
11 JULY 1996		PGS	SONAT/SO GA DEMAND	9,518,988		9,518,988			402,135.50		\$4.23
12 JULY 1996		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			38,007.07		\$1.73
13 JULY 1996		PGS	SWING								
14 JULY 1996		PGS	COMM. OTHER								
15 JULY 1996		PGS	COMM. OTHER								
16 JULY 1996		PGS	COMM. OTHER								
17 JULY 1996		PGS	COMM. OTHER								
18 JULY 1996		PGS	COMM. OTHER								
19 JULY 1996	CASHOUT CHARGES	PGS	DEMAND	698,350		698,350			30,382.65		\$4.35
20 JULY 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	698,350		698,350		5,279.10			\$0.78
21 JULY 1996	CASHOUT CHARGES	PGS	COMM. OTHER	722,195		722,195	183,517.79				\$22.64
22 TOTAL	**This report excludes prior month/period adjustments.			106,291,125	26,413,850	132,704,975	\$5,758,287.71	\$309,956.97	\$2,972,327.54	\$0.00	\$8.61

Composite Exhibit No. \_\_\_\_\_  
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Peoples Gas System, Inc.  
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FOR THE PERIOD OF: APRIL 96 Through MARCH 97  
 PRESENT MONTH: JULY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.
- (3) Included in the monthly gross volumes above are 675,466 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.



FOR THE MONTH OF: JULY 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
<b>TOTAL THERM SALES</b>								
1 RESIDENTIAL	2,738,218	2,148,891	(90,527)	(0.04043)	12,293,331	10,516,919	(1,776,412)	(0.14450)
2 SMALL COMM. SERVICE	287,499	160,856	3,157	0.02005	790,951	700,849	(90,102)	(0.11382)
3 COMMERCIAL SERVICE	6,663,108	6,737,329	74,221	0.01114	31,174,705	29,082,420	(2,092,285)	(0.06711)
4 COMMERCIAL LV-1	7,703,789	7,773,641	69,842	0.00907	35,918,372	33,735,580	(2,080,792)	(0.05810)
5 COMMERCIAL LV-2	1,551,592	1,381,065	(170,527)	(0.10990)	6,941,948	5,661,803	(1,280,145)	(0.18441)
6 COMM. ST. LIGHTING	44,767	25,900	(18,867)	(0.42067)	157,834	98,400	(59,434)	(0.37656)
7 WHOLESALE	8,404	7,721	(1,683)	(0.17895)	38,355	54,133	15,778	0.41135
8 NATURAL GAS VEH. SALES	50,454	113,979	63,521	1.25889	204,774	450,516	243,742	1.17878
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	18,418,785	18,348,962	(70,803)	(0.00384)	87,420,269	80,300,620	(7,119,649)	(0.08144)
<b>THERM SALES (INTERRUPTIBLE)</b>								
<b>TOTAL THERM SALES</b>								
10 INTERRUPTIBLE SMALL	2,832,829	3,421,403	590,574	0.20847	10,975,053	14,054,494	3,079,441	0.39498
11 INTERRUPTIBLE LV-1	274,456	379,500	105,044	0.38274	8,073,232	8,408,878	(2,664,354)	(0.33002)
12 INTERRUPTIBLE LV-2	878,262	0	(878,262)	(1.00000)	2,388,544	0	(2,388,544)	(1.00000)
13 TOTAL INT. SALES	3,983,647	3,902,903	(180,744)	(0.04537)	20,536,929	19,463,372	(1,073,557)	(0.05227)
14 TOTAL SALES	22,402,432	22,161,865	(240,567)	(0.01123)	107,957,198	99,763,992	(8,193,206)	(0.07589)
<b>THERM SALES (TRANSPORTATION)</b>								
<b>TOTAL THERM SALES</b>								
14a COMMERCIAL LV-1	75,594	0	(75,594)	(1.00000)	114,890	0	(114,890)	(1.00000)
15 COMMERCIAL LV-2	86,485	0	(86,485)	(1.00000)	442,243	0	(442,243)	(1.00000)
15a INTERRUPTIBLE SMALL	2,364,331	2,134,404	(229,927)	(0.09716)	11,103,995	9,791,986	(1,312,009)	(0.11816)
16 INTERRUPTIBLE LV-1	9,428,125	9,641,500	213,375	0.02284	38,840,299	38,874,000	33,701	0.00087
17 INTERRUPTIBLE LV-2	30,979,481	27,651,840	(3,327,641)	(0.10741)	119,670,174	124,940,352	5,270,078	0.04404
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	42,914,018	39,429,944	(3,484,074)	(0.08119)	170,171,601	173,606,238	3,434,637	0.02018
19 TOTAL THROUGHPUT	65,317,451	61,581,829	(3,735,622)	(0.05719)	278,128,799	273,370,230	(4,758,569)	(0.01711)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	177,157	178,328	1,168	0.00659	721,545	721,569	24	0.00003
21 SMALL COMMERCIAL	4,933	4,987	54	0.01095	20,184	20,340	156	0.00773
22 COMMERCIAL SERVICE	14,692	14,723	31	0.00211	58,947	58,879	(68)	(0.00115)
23 COMMERCIAL LV-1	1,572	1,593	21	0.01338	6,324	6,378	54	0.00854
24 COMMERCIAL LV-2	37	29	(8)	(0.21622)	149	116	(33)	(0.22148)
25 COMM. ST. LIGHTING	46	34	(12)	(0.26087)	179	132	(47)	(0.26257)
26 WHOLESALE	2	2	0	0.00000	8	8	0	0.00000
27 NATURAL GAS VEH. SALES	19	18	(1)	(0.05263)	75	71	(4)	(0.05333)
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	198,458	199,711	1,253	0.00631	807,411	807,493	82	0.00010
<b>NUMBER OF CUSTOMERS (INT.)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 INTERRUPTIBLE SMALL	79	69	(10)	(0.12658)	307	276	(31)	(0.10088)
30 INTERRUPTIBLE LV-1	21	22	1	0.04782	87	88	1	0.01149
31 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	16	9	(7)	(0.43750)
32 TOTAL INT.	104	93	(11)	(0.10577)	410	373	(37)	(0.09024)
<b>NUMBER OF CUSTOMERS (TRANSP.)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
32a COMMERCIAL LV-1	4	0	(4)	(1.00000)	4	0	(4)	(1.00000)
33 COMMERCIAL LV-2	2	0	(2)	(1.00000)	7	0	(7)	(1.00000)
33a INTERRUPTIBLE SMALL	29	25	(4)	(0.13793)	111	100	(11)	(0.09910)
34 INTERRUPTIBLE LV-1	18	18	0	0.00000	73	72	(1)	(0.01370)
35 INTERRUPTIBLE LV-2	7	0	(7)	(1.00000)	28	28	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	60	50	(10)	(0.16667)	223	200	(23)	(0.10314)
37 TOTAL CUSTOMERS	198,622	199,854	1,232	0.00620	808,044	808,066	22	0.00003
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	13	12	(1)	(0)	17	15	(2)	(0)
39 SMALL COMMERCIAL	32	32	0	0	39	34	(5)	(0)
40 COMMERCIAL SERVICE	454	458	4	0	529	494	(35)	(0)
41 COMMERCIAL LV-1	4,901	4,800	(21)	(0)	5,664	5,289	(374)	(0)
42 COMMERCIAL LV-2	41,935	47,623	5,688	0	46,590	48,909	2,318	0
43 COMM. ST. LIGHTING	972	782	(210)	(0)	882	745	(136)	(0)
44 WHOLESALE	4,702	3,861	(841)	(0)	4,794	6,767	1,972	0
45 NATURAL GAS VEH. SALES	2,656	6,332	3,676	1	2,757	6,345	3,588	1
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	35,859	49,615	13,756	0	32,818	50,922	18,104	1
47 INTERRUPTIBLE LV-1	13,069	17,250	4,181	0	92,796	61,465	(31,331)	(0)
48 INTERRUPTIBLE LV-2	219,091	0	(219,091)	(1)	149,290	0	(149,290)	(1)
48a COMMERCIAL LV-1 (TRANSP.)	18,898	0	(18,898)	(1)	28,723	0	(28,723)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	33,242	0	(33,242)	(1)	63,178	0	(63,178)	(1)
49a INTERRUPTIBLE SMALL (TRANSP.)	81,529	85,384	3,856	0	100,036	97,920	(2,116)	(0)
50 INTERRUPTIBLE LV-1 (TRANSP.)	523,785	535,750	11,965	0	532,059	539,917	7,858	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,425,641	3,950,263	(475,378)	(0)	4,273,935	4,462,152	188,217	0
52 OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0384	1.0364	1.0335	1.0335								
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051								
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0462	1.0443	1.0403	1.0403								
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058								

COMPANY: PEOPLES GAS SYSTEM, INC.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-5

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423								
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060								
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492								
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067								



COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <b>AVERAGE BTU CONTENT</b> <b>CCF PURCHASED</b>	1.0452	1.0443	1.0394	1.0394								
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057								
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <b>AVERAGE BTU CONTENT</b> <b>CCF PURCHASED</b>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$283,907	\$226,330	(\$57,577)	(25.44)	\$1,470,912	\$1,150,632	(\$320,280)	(27.84)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$212,364	\$212,364	\$0	0.00
3 SWING SERVICE	\$843,787	\$1,311,765	\$467,978	35.68	\$5,123,363	\$6,040,663	\$917,300	15.19
4 COMMODITY (Other)	\$4,185,436	\$4,263,335	\$77,899	1.83	\$24,861,992	\$26,866,717	\$1,994,725	8.03
5 DEMAND	\$2,267,549	\$2,250,246	(\$17,303)	(0.77)	\$12,107,958	\$12,089,715	(\$18,243)	(0.15)
6 OTHER	\$83,418	\$100,000	\$16,582	0.00	\$679,060	\$200,000	(\$479,060)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$93,847	\$95,911	\$2,064	2.15	\$454,036	\$443,428	(\$10,608)	(2.39)
8 DEMAND	\$591,958	\$597,268	\$5,310	0.89	\$2,727,838	\$2,865,375	\$137,737	4.81
9 OTHER	\$0	\$50,000	\$50,000	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,021,320	\$7,451,525	\$430,205	5.77	\$41,273,975	\$43,201,289	\$1,927,314	4.46
12 NET UNBILLED	(\$236,542)	\$0	\$236,542	0.00	(\$1,716,217)	\$0	\$1,716,217	0.00
13 COMPANY USE	\$10,458	\$0	(\$10,458)	0.00	\$50,833	\$0	(\$50,833)	0.00
14 TOTAL THERM SALES	\$6,721,327	\$7,451,525	\$730,198	9.80	\$44,769,181	\$43,201,289	(\$1,567,892)	(3.63)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	37,392,551	36,086,854	(1,295,707)	(3.59)	171,981,942	179,862,754	7,880,812	4.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	30,600,000	30,600,000	0	0.00
17 SWING SERVICE (Commodity)	3,320,690	4,805,000	1,484,310	30.89	19,071,160	23,355,300	4,284,140	18.34
18 COMMODITY (Other) (Commodity)	18,383,343	17,188,094	(1,195,249)	(6.95)	104,062,855	97,123,559	(6,939,296)	(7.14)
19 DEMAND (Billing Determinants Only)	46,693,994	42,100,077	(4,593,917)	(10.91)	257,719,588	231,418,471	(26,301,117)	(11.37)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,283,600	12,553,760	270,160	2.15	59,429,020	59,333,895	(95,125)	(0.16)
22 DEMAND	14,534,510	14,802,891	268,381	1.81	70,538,350	70,434,442	(103,908)	(0.15)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,704,033	21,993,094	289,061	1.31	123,134,015	120,478,859	(2,655,156)	(2.20)
25 NET UNBILLED	(688,824)	0	688,824	0.00	(3,592,537)	0	3,592,537	8.00
26 COMPANY USE	30,754	0	(30,754)	0.00	142,879	0	(142,879)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	20,367,569	21,993,094	1,625,525	7.39	128,324,767	120,478,859	(7,845,908)	(6.51)



COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: AUGUST 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00759	0.00627	(0.00132)	(21.09)	0.00855	0.00640	(0.00216)	(33.69)	
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00	
30 SWING SERVICE (3/17)	0.25410	0.27300	0.01890	6.92	0.26864	0.25864	(0.01000)	(3.87)	
31 COMMODITY (Other) (4/18)	0.22768	0.24804	0.02036	8.21	0.23891	0.27682	0.03771	13.63	
32 DEMAND (5/19)	0.04856	0.05345	0.00489	9.15	0.04698	0.05224	0.00526	10.07	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	3.14904	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00764	0.00764	(0.00000)	(0.00)	0.00764	0.00747	(0.00017)	(2.23)	
35 DEMAND (8/22)	0.04073	0.04035	(0.00038)	(0.94)	0.03867	0.04068	0.00201	4.95	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.32350	0.33881	0.01531	4.52	0.33520	0.35858	0.02338	6.52	
38 NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.47772	0.00000	(0.47772)	0.00	
39 COMPANY USE (13/26)	0.34005	0.00000	(0.34005)	0.00	0.35578	0.00000	(0.35578)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.34473	0.33881	(0.00592)	(1.75)	0.32164	0.35858	0.03694	10.30	
41 TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.34932	0.34340	(0.00592)	(1.72)	0.32623	0.36317	0.03694	10.17	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35063	0.34469	(0.00594)	(1.72)	0.32745	0.36454	0.03708	10.17	
45 PGA FACTOR ROUNDED TO NEAREST .001	35.063	34.469	(0.59406)	(1.72)	32.745	36.454	3.70819	10.17	

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 96003-CU  
 Peoples Gas System, Inc.  
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COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: AUGUST 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,797,870	\$198,319	\$0.00713
2 Commodity Pipeline (SNG/SO GA)	6,459,030	\$61,351	\$0.00950
3 Cashouts-Peoples' Transportation Customers	1,073,171	\$8,479	\$0.00790
4 Imbalance Cashout-(FGT)-May '96	2,062,490	\$15,757	\$0.00764
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	37,392,561	\$283,907	\$0.00759
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$78,708	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,320,690	\$767,079	\$0.23100
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3,320,690	\$843,787	\$0.25410
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,769,720	\$4,080,658	\$0.22964
18 City of Sunrise	11,467	\$5,415	\$0.47225
19 Cashouts-Peoples' Transportation Customers	1,109,766	\$213,283	\$0.19219
20 Imbalance Cashout-(FGT)-May '96	30,800	\$8,807	\$0.22100
21 Bookouts-May '96	(538,810)	(\$115,844)	\$0.21500
22 Purchases from 3rd Party Suppliers-Prior Period Adj.	15,840	\$3,362	\$0.21227
23 Purchases from 3rd Party Suppliers-Prior Period Adj.	(15,440)	(\$8,245)	\$0.53400
24			
25			
26 TOTAL COMMODITY (Other)	18,383,343	\$4,185,436	\$0.22768
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	57,782,140	\$2,768,729	\$0.04792
28 Demand (SNG/SO GA)	9,516,988	\$398,062	\$0.04183
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(26,194,290)	(\$1,096,026)	\$0.04184
31 Cashouts-Peoples' Transportation Customers	1,073,171	\$48,341	\$0.04505
32 Capacity Discount-Transp. Customer	2,196,255	\$47,703	\$0.02172
33			
34			
35			
36			
37 TOTAL DEMAND	46,693,994	\$2,267,549	\$0.04856
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$32,875)	\$0.00000
39 Administrative Costs	0	\$60,999	\$0.00000
40 Legal Fees	0	\$1,247	\$0.00000
41 Odorant Charges	0	\$54,047	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$83,418	\$0.00000

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
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FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: AUGUST 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,018,785	\$5,525,100	\$506,335	\$0.10089	\$29,934,522	\$32,857,380	\$2,922,858	\$0.09764
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,992,097	1,928,425	(63,672)	(0.03297)	\$11,288,620	\$10,343,908	(944,712)	(0.08369)
3 TOTAL	7,010,882	7,451,525	440,663	0.06285	\$41,223,142	\$43,201,288	1,978,146	0.04799
4 FUEL REVENUES (NET OF REVENUE TAX)	6,721,327	7,451,525	730,198	0.10864	\$44,789,181	\$43,201,289	(1,587,892)	(0.03502)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$632,495)	(\$632,495)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,594,828	7,325,026	730,198	0.11072	\$44,136,686	\$42,568,794	(1,567,892)	(0.03552)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(418,034)	(126,499)	289,535	(0.69584)	\$2,913,544	(\$632,494)	(3,546,038)	(1.21709)
8 INTEREST PROVISION-THIS PERIOD (21)	9,687	1,171	(8,516)	(0.87911)	\$27,308	\$5,823	(21,486)	(0.78680)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,297,470	259,039	(2,028,431)	(0.88676)	(2,249,778)	254,388	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$632,495	\$632,495	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,007,622	260,210	(1,747,412)	(0.87039)	1,323,568	260,210	(1,063,359)	(0.80340)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,007,622	260,210	(1,747,412)	(0.87039)	2,007,622	260,210	(1,747,412)	(0.87039)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,287,470	259,039	(2,028,431)	(0.88676)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,997,935	259,039	(1,738,896)	(0.87035)				
15 TOTAL (13+14)	4,285,405	518,078	(3,767,327)	(0.87911)				
16 AVERAGE (50% OF 15)	2,142,702	259,039	(1,883,664)	(0.87911)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.45	5.45	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40	5.40	0	0.00000				
19 TOTAL (17+18)	10.850	10.850	0	0.00000				
20 AVERAGE (50% OF 19)	5.425	5.425	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.452	0.452	0	0.00000				
22 INTEREST PROVISION (16+21)	\$9,687	\$1,171	(\$8,516)	(\$0.87911)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH'S:

AUGUST 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	AUGUST 1996	FGT	PGS	FTS-1 COMM. PIPELINE	21,891,730	21,891,730		\$167,252.61			\$0.78	
2	AUGUST 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,283,600	12,283,600	\$3,846.71			\$0.78	
3	AUGUST 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,906,140	5,906,140		31,068.30			\$0.53	
4	AUGUST 1996	FGT	PGS	FTS-1 DEMAND	27,712,140	27,712,140			\$1,203,787.30		\$4.34	
5	AUGUST 1996	FGT	PGS	FTS-1 DEMAND		12,283,600	12,283,600		533,599.50		\$4.34	
6	AUGUST 1996	FGT	PGS	FTS-2 DEMAND	6,195,440	6,195,440			669,655.90		\$9.19	
7	AUGUST 1996	FGT	PGS	NO NOTICE	6,200,000	6,200,000			43,028.00		\$0.69	
8	AUGUST 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,198,255	2,198,255			\$47,702.66		\$2.17	
9	AUGUST 1996		PGS	COMM. OTHER								
10	AUGUST 1996		PGS	SONAT/SO GA. COMM. PIPELINE	6,459,030	6,459,030		61,351.38			\$0.95	
11	AUGUST 1996		PGS	SONAT/SO GA. DEMAND	9,516,988	9,516,988			398,062.45		\$4.18	
12	AUGUST 1996		PGS	SONAT/SO GA. DEMAND		2,250,910	2,250,910		58,358.03		\$2.59	
13	AUGUST 1996		PGS	SWING								
14	AUGUST 1996		PGS	COMM. OTHER								
15	AUGUST 1996		PGS	COMM. OTHER								
16	AUGUST 1996		PGS	COMM. OTHER								
17	AUGUST 1996		PGS	COMM. OTHER								
18	AUGUST 1996		PGS	COMM. OTHER								
19	AUGUST 1996	CASHOUT CHARGES	PGS	DEMAND	1,073,171	1,073,171			48,341.08		\$4.50	
20	AUGUST 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,073,171	1,073,171		8,478.69			\$0.79	
21	AUGUST 1996	CASHOUT CHARGES	PGS	COMM. OTHER	1,109,766	1,109,766	213,282.66				\$19.22	
22	TOTAL	**This report excludes prior month/period adjustments.			110,424,241	28,818,110	137,242,351	\$5,061,020.05	\$361,995.89	\$2,979,242.66	\$0.00	\$6.12

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
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FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 96 Through MARCH 97  
AUGUST 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13		0	0	0	0	0.00000	0.00000
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 610,750 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

THERM SALES PRGM	CURRENT MONTH			FOR THE MONTH OF			AUGUST 1984		
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
1 RESIDENTIAL	1,558,554	2,002,403	92,449	0.4777	14,213,283	12,568,222	1,645,061	0.1185	
2 SMALL COMM. SERVICE	155,453	8,822,205	295,873	0.0077	85,000	25,237,228	42,964,987	0.6455	
3 COMMERCIAL LV-1	7,571,407	544,564	8,115,971	0.0741	42,964,987	41,608,987	1,356,000	0.6527	
4 COMMERCIAL LV-2	1,248,874	1,612,117	363,244	0.4664	2,088,822	7,071,220	4,982,398	0.5577	
5 COMMERCIAL LV-1	20,100	20,100	0	0.0000	182,875	12,500	170,375	0.1487	
7 WHOLESALE	2,200	7,200	5,000	0.0908	66,668	6,463	60,205	0.2081	
8 NATURAL GAS VEH. SALES	48,961	114,879	66,918	0.0928	252,715	88,403	164,312	0.1548	
8A OFF SYSTEM SALES	0	0	0	0.0000	0	0	0	0.0000	
9 TOTAL FIRM SALES	17,041,088	18,071,122	1,030,037	0.0069	104,461,229	98,271,252	6,189,977	0.0620	
10 INTERMEDIATE SMALL	2,661,108	2,588,482	72,626	0.2245	12,561,158	17,590,524	5,029,366	0.4002	
11 INTERMEDIATE LV-1	260,500	92,427	168,073	0.1927	2,088,822	4,794,228	2,705,406	0.2041	
12 INTERMEDIATE LV-2	641,231	0	641,231	0.0000	2,928,978	0	2,928,978	0.0000	
13 TOTAL INT. SALES	2,326,808	2,581,962	255,154	0.1790	22,968,428	22,568,224	400,204	0.0204	
14 TOTAL SALES	20,267,598	21,993,094	1,725,496	0.0791	128,224,287	121,252,088	6,972,199	0.0519	
15A SMALL COMM. SERVICE	0	0	0	0.0000	0	0	0	0.0000	
15B COMMERCIAL LV-1	2,379	0	2,379	0.0000	2,379	0	2,379	0.0000	
15C COMMERCIAL LV-2	124,043	0	124,043	0.0000	228,822	0	228,822	0.0000	
15D COMMERCIAL LV-1	0	0	0	0.0000	0	0	0	0.0000	
15E COMMERCIAL LV-2	0	0	0	0.0000	0	0	0	0.0000	
15F INTERMEDIATE SMALL	2,709,853	2,171,153	538,700	0.1987	13,113,278	11,962,128	1,151,150	0.1078	
15G INTERMEDIATE LV-1	8,192,665	8,642,500	449,835	0.0498	48,212,562	48,212,562	0	0.0000	
15H INTERMEDIATE LV-2	25,879,878	31,278,584	5,398,706	0.1342	158,218,918	158,218,918	0	0.0000	
16 OFF SYSTEM SALES-TRANSP.	0	0	0	0.0000	0	0	0	0.0000	
17A OFF SYSTEM SALES-TRANSP.	47,268,008	43,000,217	4,267,792	0.0978	217,257,910	216,688,455	569,455	0.0027	
18 TOTAL TRANSPORTATION	47,268,008	43,000,217	4,267,792	0.0978	217,257,910	216,688,455	569,455	0.0027	
19 TOTAL INTERMEDIATE	68,123,827	65,002,213	3,121,614	0.0447	348,257,277	328,453,541	19,803,736	0.0225	
20 RESIDENTIAL	177,640	178,582	942	0.0066	888,444	800,121	88,323	0.0072	
21 SMALL COMMERCIAL	4,934	4,982	48	0.0073	25,222	25,222	0	0.0012	
22 COMMERCIAL SERVICE	14,710	14,710	0	0.0014	72,988	72,988	0	0.0017	
23 COMMERCIAL LV-1	1,584	5,584	4,000	0.0021	7,958	7,958	0	0.0008	
24 COMMERCIAL LV-2	37	29	8	0.1822	188	165	23	0.0204	
25 COMMERCIAL LV-1	47	24	23	0.2760	165	165	0	0.0019	
26 WHOLESALE	2	2	0	0.0000	10	10	0	0.0000	
27 NATURAL GAS VEH. SALES	18	18	0	0.0000	94	94	0	0.0019	
27A OFF SYSTEM SALES	0	0	0	0.0000	0	0	0	0.0000	
28 TOTAL FIRM	198,403	198,940	537	0.0027	1,007,422	1,007,422	0	0.0018	
29 NUMBER OF CUSTOMERS (INT.)	68	68	0	0.1138	283	283	0	0.1038	
30 INTERMEDIATE LV-1	22	22	0	0.0448	118	118	0	0.0000	
31 INTERMEDIATE LV-2	4	2	2	0.0000	20	15	5	0.0000	
32 TOTAL INT.	105	83	22	0.1142	415	415	0	0.0915	
33A SMALL COMM. SERVICE	1	1	0	0.0000	1	1	0	0.0000	
33B COMMERCIAL LV-1	2	2	0	0.0000	2	2	0	0.0000	
33C COMMERCIAL LV-2	1	1	0	0.0000	1	1	0	0.0000	
33D INTERMEDIATE SMALL	23	23	0	0.2432	144	144	0	0.1294	
34 INTERMEDIATE LV-1	18	7	11	0.1000	93	93	0	0.0228	
35 INTERMEDIATE LV-2	7	7	0	0.0000	35	35	0	0.0000	
36 OFF SYSTEM SALES-TRANSP.	0	0	0	0.0000	0	0	0	0.0000	
37 TOTAL CUSTOMERS	198,940	200,003	1,063	0.0055	295	295	0	0.0018	
38 RESIDENTIAL	11	11	0	0.0000	14	14	0	0.0012	
39 SMALL COMMERCIAL	22	21	1	0.0000	24	24	0	0.0017	
40 COMMERCIAL LV-1	422	422	0	0.0000	508	485	23	0.0045	
41 COMMERCIAL LV-2	26,402	48,694	22,292	0.2392	44,564	48,288	3,724	0.0084	
42 COMMERCIAL LV-1	78	78	0	0.0000	104	104	0	0.0000	
43 COMM. ST. LIGHTING	3,785	3,785	0	0.0000	3,665	3,665	0	0.0000	
44 NATURAL GAS VEH. SALES	2,418	2,370	48	0.0000	2,465	2,465	0	0.0000	
45 OFF SYSTEM SALES	0	0	0	0.0000	0	0	0	0.0000	
46 INTERMEDIATE SMALL	31,873	31,253	620	0.0020	50,888	50,888	0	0.0043	
47 INTERMEDIATE LV-1	12,742	17,522	4,780	0.2802	32,676	32,676	0	0.1487	
48 INTERMEDIATE LV-2	128,833	134,831	5,998	0.0449	148,212	148,212	0	0.1185	
49 SMALL COMM. SERVICE(TRANSP.)	8	8	0	0.0000	8	8	0	0.0000	
49A COMMERCIAL LV-1(TRANSP.)	1,193	0	1,193	0.1193	1,193	1,193	0	0.1185	
49B COMMERCIAL LV-2(TRANSP.)	0	0	0	0.0000	0	0	0	0.0000	
49C COMMERCIAL LV-1(TRANSP.)	0	0	0	0.0000	0	0	0	0.0000	
49D COMMERCIAL LV-2(TRANSP.)	0	0	0	0.0000	0	0	0	0.0000	
50 INTERMEDIATE LV-1(TRANSP.)	459,423	52,505	406,918	0.0886	85,928	85,928	0	0.0223	
51 INTERMEDIATE LV-2(TRANSP.)	0	0	0	0.0000	0	0	0	0.0000	
52 OFF SYSTEM SALES-(TRANSP.)	0	0	0	0.0000	0	0	0	0.0000	

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
 (EE-1)  
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COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-4

Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053							
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0452	1.0443	1.0403	1.0403	1.0423							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060							

Composite Exhibit No. \_\_\_\_\_  
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 Peoples Gas System, Inc.  
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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061							
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067							

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0443	1.0394	1.0394	1.0413							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057	1.059							
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR												



COMPANY: PEOPLES GAS SYSTEM, INC.

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$229,806	\$207,227	(\$22,579)	(10.90)	\$1,700,719	\$1,357,859	(\$342,860)	(25.25)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$254,004	\$254,004	\$0	0.00
3 SWING SERVICE	\$629,113	\$982,550	\$333,437	34.84	\$5,752,476	\$7,003,213	\$1,250,737	17.86
4 COMMODITY (Other)	\$3,130,503	\$4,169,247	\$1,058,744	25.27	\$27,992,496	\$31,055,964		0.00
5 DEMAND	\$2,189,531	\$2,220,042	\$30,511	1.37	\$14,297,490	\$14,309,757	\$12,267	0.09
6 OTHER	\$46,924	\$100,000	\$53,076	0.00	\$725,984	\$300,000	(\$425,984)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$90,753	\$90,723	(\$30)	(0.03)	\$544,789	\$534,151	(\$10,638)	(1.99)
8 DEMAND	\$642,290	\$566,098	(\$76,192)	(13.46)	\$3,369,928	\$3,431,473	\$61,545	1.79
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,534,476	\$7,063,883	\$1,529,407	21.65	\$46,806,451	\$50,265,172	\$3,456,721	6.88
12 NET UNBILLED	\$206,914	\$0	(\$206,914)	0.00	(\$1,509,303)	\$0	\$1,509,303	0.00
13 COMPANY USE	\$10,553	\$0	(\$10,553)	0.00	\$61,386	\$0	(\$61,386)	0.00
14 TOTAL THERM SALES	\$7,444,734	\$7,063,883	(\$380,851)	(5.39)	\$52,213,915	\$50,265,172	(\$1,948,743)	(3.88)

Composite Exhibit No. \_\_\_\_\_  
Docket No. 960003-GU  
Peoples Gas System, Inc.  
(EE-1)  
Page 79a of 85

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,979,239	31,223,893	(755,346)	(2.42)	203,961,181	211,066,647	7,125,466	3.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	38,600,000	38,600,000	0	0.00
17 SWING SERVICE (Commodity)	3,144,040	4,650,000	1,505,960	32.39	22,215,200	28,005,300	5,790,100	20.68
18 COMMODITY (Other) (Commodity)	17,171,630	16,199,090	(972,540)	(6.00)	121,234,485	113,322,649	(7,911,836)	(6.98)
19 DEMAND (Billing Determinants Only)	43,600,188	41,318,910	(2,281,278)	(5.52)	301,319,776	272,737,381	(28,582,395)	(10.48)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,878,680	11,874,803	(3,877)	(0.03)	71,307,700	71,208,698	(99,002)	(0.14)
22 DEMAND	14,056,980	14,051,381	(5,599)	(0.04)	84,595,330	84,485,823	(109,507)	(0.13)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	20,315,670	20,849,090	533,420	2.56	143,449,685	141,327,949	(2,121,736)	(1.50)
25 NET UNBILLED	602,546	0	(602,546)	0.00	(2,989,991)	0	2,989,991	0.00
26 COMPANY USE	31,033	0	(31,033)	0.00	173,912	0	(173,912)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,266,124	20,849,090	(417,034)	(2.00)	149,500,891	141,327,949	(8,262,942)	(5.85)

COMPANY: PEOPLES GAS SYSTEM, INC.

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL '96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00719	0.00664	(0.00055)	(8.28)	0.00834	0.00643	(0.00191)	(29.63)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.20010	0.20700	0.00690	3.33	0.25894	0.25007	(0.00888)	(3.55)
31	COMMODITY (Other) (4/18)	0.18231	0.25861	0.07630	29.51	0.23090	0.27405	0.04315	15.75
32	DEMAND (5/19)	0.05022	0.05373	0.00351	6.53	0.04745	0.05247	0.00502	9.56
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	3.36665	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00764	(0.00000)	(0.00)	0.00764	0.00750	(0.00014)	(1.85)
35	DEMAND (8/22)	0.04569	0.04029	(0.00540)	(13.41)	0.03984	0.04062	0.00078	1.92
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.27242	0.33881	0.06639	19.59	0.32631	0.35566	0.02936	8.25
38	NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.50479	0.00000	(0.50479)	0.00
39	COMPANY USE (13/26)	0.34006	0.00000	(0.34006)	0.00	0.35297	0.00000	(0.35297)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.26025	0.33881	0.07856	23.19	0.31291	0.35566	0.04275	12.02
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.26484	0.34340	0.07856	22.88	0.31750	0.36025	0.04275	11.87
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26583	0.34469	0.07886	22.88	0.31869	0.36161	0.04291	11.87
45	PGA FACTOR ROUNDED TO NEAREST .001	26.583	34.469	7.88572	22.88	31.869	36.161	4.29144	11.87



COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: SEPTEMBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 2a
1 Commodity Pipeline (FGT)	25,699,880	\$182,665	\$0.00711
2 Commodity Pipeline (SNG/SO GA)	5,289,740	\$39,832	\$0.00753
3 Cashouts-Peoples' Transportation Customers	941,897	\$8,945	\$0.00737
4 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	47,722	\$365	\$0.00764
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	31,979,239	\$229,806	\$0.00719
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$57,331	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,150,040	\$573,307	\$0.18200
11 Swing Service-Demand-3rd Party Suppliers-Aug. '96 Accrual Adj.		(\$139)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Aug. '96 Accrual Adj.	(6,000)	(\$1,386)	\$0.23100
13			
14			
15			
16 TOTAL SWING SERVICE	3,144,040	\$629,113	\$0.20010
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	16,074,010	\$2,946,292	\$0.18330
18 City of Sunrise	13,196	\$6,425	\$0.48688
19 Cashouts-Peoples' Transportation Customers	974,015	\$155,220	\$0.15936
20 Purchases from 3rd Party Suppliers-Prior Period Adj.	61,060	\$10,624	\$0.17400
21 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	49,319	\$11,942	\$0.24200
22			
23			
24			
25			
26 TOTAL COMMODITY (Other)	17,171,630	\$3,130,503	\$0.18231
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	55,918,200	\$2,678,138	\$0.04789
28 Demand (SNG/SO GA)	9,209,988	\$398,367	\$0.04325
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(26,907,600)	(\$1,100,322)	\$0.04089
31 Cashouts-Peoples' Transportation Customers	941,897	\$39,609	\$0.04205
32 Capacity Discount-Transp. Customer	2,145,081	\$46,591	\$0.02172
33 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	47,722	\$2,073	\$0.04344
34 Demand (SNG/SO GA)-Adj. Aug.'96	0	\$27,583	\$0.00000
35			
36			
37 TOTAL DEMAND	43,600,188	\$2,189,531	\$0.05022
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$15,125)	\$0.00000
39 Administrative Costs	0	\$43,194	\$0.00000
40 Legal Fees	0	\$4,315	\$0.00000
41 Uncollectible Scheduling Penalties	0	\$14,541	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$46,924	\$0.00000

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
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FOR THE PERIOD OF: APRIL 96 Through MARCH 97

Page 1 of 1

	CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	\$3,749,064	\$5,151,797	\$1,402,733	0.37416	\$33,683,586	\$38,009,177	\$4,325,591	0.12842
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,774,859	1,912,088	137,229	0.07732	\$13,063,479	\$12,255,968	(807,483)	(0.06181)
3 TOTAL	5,523,923	7,063,885	1,539,962	0.27878	\$46,747,065	\$50,265,173	3,518,108	0.07526
4 FUEL REVENUES (NET OF REVENUE TAX)	7,444,734	7,063,885	(380,849)	(0.05116)	\$52,213,915	\$50,265,174	(1,948,741)	(0.03732)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$758,994)	(\$758,994)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,318,235	6,937,386	(380,849)	(0.05204)	\$51,454,921	\$49,506,180	(1,948,741)	(0.03787)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,794,312	(126,499)	(1,920,811)	(1.07050)	\$4,707,856	(\$758,993)	(5,466,849)	(1.16122)
8 INTEREST PROVISION-THIS PERIOD (21)	13,406	1,175	(12,230)	(0.91233)	\$40,713	\$8,998	(33,716)	(0.82813)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,007,622	260,210	(1,747,412)	(0.87036)	(2,249,778)	254,366	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$758,994	\$758,994	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	3,941,839	261,385	(3,680,454)	(0.93369)	3,257,785	261,385	(2,996,400)	(0.91977)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL ESTIACT TRUE-UP (11+11a)	3,941,839	261,385	(3,680,454)	(0.93369)	3,941,839	261,385	(3,680,454)	(0.93369)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,007,622	260,210	(1,747,412)	(0.87036)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	3,928,433	260,210	(3,668,223)	(0.93376)				
15 TOTAL (13+14)	5,936,055	520,420	(5,415,635)	(0.91233)				
16 AVERAGE (50% OF 15)	2,968,028	260,210	(2,707,818)	(0.91233)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.44	5.44	0	0.00000				
19 TOTAL (17+18)	10.840	10.840	0	0.00000				
20 AVERAGE (50% OF 19)	5.420	5.420	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.452	0.452	0	0.00000				
22 INTEREST PROVISION (16*21)	\$13,406	\$1,175	(\$12,230)	(0.91233)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

SEPT. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 SEPT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	20,105,280		20,105,280		\$153,237.82			\$0.76
2 SEPT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,878,880	11,878,880		90,753.12			\$0.76
3 SEPT. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,594,800		5,594,800		29,427.59			\$0.53
4 SEPT. 1996	FGT	PGS	FTS-1 DEMAND	25,594,500		25,594,500			\$1,138,155.58		\$4.45
5 SEPT. 1996	FGT	PGS	FTS-1 DEMAND		11,878,880	11,878,880			518,009.87		\$4.34
6 SEPT. 1996	FGT	PGS	FTS-2 DEMAND	5,681,000		5,681,000			537,152.27		\$9.49
7 SEPT. 1996	FGT	PGS	NO NOTICE	8,000,000		8,000,000			41,840.00		\$0.69
8 SEPT. 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,145,081		2,145,081			\$46,591.15		\$2.17
9 SEPT. 1996		PGS	COMM. OTHER								
10 SEPT. 1996		PGS	SONAT/SO GA COMM. PIPELINE	5,289,740		5,289,740		39,831.85			\$0.75
11 SEPT. 1996		PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988			398,368.82		\$4.33
12 SEPT. 1996		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			83,333.32		\$2.91
13 SEPT. 1996		PGS	SWING								
14 SEPT. 1996		PGS	COMM. OTHER								
15 SEPT. 1996		PGS	COMM. OTHER								
16 SEPT. 1996		PGS	COMM. OTHER								
17 SEPT. 1996		PGS	COMM. OTHER								
18 SEPT. 1996		PGS	COMM. OTHER								
19 SEPT. 1996	CASHOUT CHARGES	PGS	DEMAND	941,897		941,897			39,609.37		\$4.21
20 SEPT. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	941,897		941,897		8,944.73			\$0.74
21 SEPT. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	974,015		974,015	155,219.84				\$15.94
22	TOTAL		**This report excludes prior month/period adjustments.	101,682,048	25,935,660	127,617,708	\$3,674,818.82	\$320,194.71	\$2,638,188.89	\$0.00	\$5.35



FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

SEPTEMBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 578,525 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

FOR THE MONTH OF: SEPTEMBER 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
TOTAL THERM SALES								
1 RESIDENTIAL	2,138,309	2,138,835	528	0.00025	14,391,954	14,708,157	(316,203)	(0.10275)
2 SMALL COMM. SERVICE	151,261	154,567	3,326	0.02199	1,017,654	1,000,677	16,977	(0.00165)
3 COMMERCIAL SERVICE	8,821,033	8,576,248	244,785	0.03589	44,358,271	42,291,023	2,067,248	(0.04660)
4 COMMERCIAL LV-1	7,827,340	7,592,772	234,568	0.02984	50,770,555	49,000,759	1,769,796	(0.03486)
5 COMMERCIAL LV-2	1,297,392	1,414,955	207,563	0.17191	8,496,213	8,488,875	7,338	(0.10608)
6 COMM. ST. LIGHTING	42,829	27,300	15,529	0.36407	235,904	151,800	84,104	(0.35552)
7 WHOLESALE	8,786	5,455	3,331	0.37812	55,472	67,118	(11,646)	0.20925
8 NATURAL GAS VEH. SALES	48,560	116,179	67,619	1.34421	302,275	681,674	(379,399)	1.25514
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	18,246,909	18,027,331	219,578	0.01202	122,707,838	116,399,083	6,308,755	(0.05141)
<b>THERM SALES (INTERRUPTIBLE)</b>								
TOTAL THERM SALES								
10 INTERRUPTIBLE SMALL	2,412,457	3,463,710	(1,051,253)	0.43576	14,973,615	21,054,666	(6,081,051)	0.40612
11 INTERRUPTIBLE LV-1	165,945	394,500	(228,555)	1.37729	8,532,250	6,188,878	2,343,372	(0.27485)
12 INTERRUPTIBLE LV-2	441,113	0	441,113	1.00000	3,377,088	0	3,377,088	(1.00000)
13 TOTAL INT. SALES	3,019,515	3,858,210	(838,695)	0.27776	26,882,953	27,243,544	(360,591)	0.01341
14 TOTAL SALES	21,266,424	21,885,541	(619,117)	0.02813	149,590,891	143,642,627	5,948,264	(0.03978)
<b>THERM SALES (TRANSPORTATION)</b>								
TOTAL THERM SALES								
14aa SMALL COMM. SERVICE	4	0	4	1.00000	13	0	13	(1.00000)
14aa COMMERCIAL SERVICE	27,947	0	27,947	1.00000	31,526	0	31,526	(1.00000)
14a COMMERCIAL LV-1	219,619	0	219,619	1.00000	458,552	0	458,552	(1.00000)
15 COMMERCIAL LV-2	348,474	0	348,474	1.00000	747,770	0	747,770	(1.00000)
15a INTERRUPTIBLE SMALL	2,865,379	2,126,119	739,260	0.25800	16,678,957	14,089,258	2,589,699	(0.15527)
16 INTERRUPTIBLE LV-1	8,126,878	8,643,500	(516,622)	0.05959	57,159,942	58,161,000	(1,001,058)	0.01751
17 INTERRUPTIBLE LV-2	33,454,536	30,577,342	2,877,194	0.09400	188,803,778	186,783,158	2,020,620	(0.01065)
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	45,942,927	42,348,961	3,593,966	0.07827	263,880,537	259,043,416	4,837,121	(0.01833)
19 TOTAL THROUGHPUT	67,209,051	64,222,502	2,986,549	0.04429	412,471,428	402,586,043	9,885,385	(0.02408)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	177,415	178,303	888	0.00501	1,078,000	1,078,434	(434)	0.00022
21 SMALL COMMERCIAL	4,906	4,986	80	0.01631	30,024	30,308	(284)	0.00946
22 COMMERCIAL SERVICE	14,734	14,736	(2)	0.00012	88,441	88,334	107	(0.00121)
23 COMMERCIAL LV-1	1,603	1,597	6	0.00037	8,511	8,549	(38)	0.00440
24 COMMERCIAL LV-2	38	29	9	0.23684	224	174	50	(0.22321)
25 COMM. ST. LIGHTING	46	34	12	0.26087	272	200	72	(0.26471)
26 WHOLESALE	2	2	0	0.00000	12	12	0	0.00000
27 NATURAL GAS VEH. SALES	22	18	4	0.18182	116	107	9	(0.07759)
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	195,786	195,705	81	0.00042	1,204,600	1,207,138	(2,538)	0.00211
<b>NUMBER OF CUSTOMERS (INT)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 INTERRUPTIBLE SMALL	83	69	14	0.16867	468	414	54	(0.11538)
30 INTERRUPTIBLE LV-1	23	22	1	0.04348	133	132	1	(0.00752)
31 INTERRUPTIBLE LV-2	4	2	2	0.50000	24	13	11	(0.45833)
32 TOTAL INT.	110	93	17	0.15455	625	559	66	(0.10560)
<b>NUMBER OF CUSTOMERS (TRANSP)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
32aa SMALL COMM. SERVICE	1	0	1	0.00000	2	0	2	0.00000
32aa COMMERCIAL SERVICE	13	0	13	0.00000	16	0	16	0.00000
32a COMMERCIAL LV-1	17	0	17	0.00000	28	0	28	0.00000
33 COMMERCIAL LV-2	5	0	5	0.00000	13	0	13	0.00000
33a INTERRUPTIBLE SMALL	29	25	4	0.35897	163	150	13	(0.18033)
34 INTERRUPTIBLE LV-1	20	18	2	0.10000	113	108	5	(0.04425)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	42	42	0	0.00000
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	102	50	52	0.50980	397	300	97	(0.24433)
37 TOTAL CUSTOMERS	198,998	199,846	(848)	0.00427	1,205,622	1,207,997	(2,375)	0.00197
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	12	12	0	0	15	14	1	(0)
39 SMALL COMMERCIAL	31	31	0	0	37	33	4	(0)
40 COMMERCIAL SERVICE	462	446	16	0	502	479	23	(0)
41 COMMERCIAL LV-1	4,883	4,755	128	0	5,338	5,121	217	(0)
42 COMMERCIAL LV-2	31,773	48,792	(17,019)	0	42,394	48,787	(6,393)	0
43 COMM. ST. LIGHTING	933	803	130	0	867	759	108	(0)
44 WHOLESALE	4,393	2,728	1,665	0	4,623	5,593	(970)	0
45 NATURAL GAS VEH. SALES	2,253	6,454	(4,202)	0	2,606	6,371	(3,765)	0
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	29,066	50,199	(21,133)	0	31,995	50,857	(18,862)	0
47 INTERRUPTIBLE LV-1	7,315	17,932	(10,617)	0	84,152	46,885	37,267	(0)
48 INTERRUPTIBLE LV-2	110,278	0	110,278	1	140,712	0	140,712	(0)
48aa SMALL COMM. SERVICE(TRANSP.)	4	0	4	1	6	0	6	(1)
48aa COMMERCIAL SERVICE(TRANSP.)	2,150	0	2,150	1	1,970	0	1,970	(1)
48a COMMERCIAL LV-1 (TRANSP.)	12,919	0	12,919	1	16,377	0	16,377	(1)
49 COMMERCIAL LV-2 (TRANSP.)	49,695	0	49,695	1	57,521	0	57,521	(1)
49a INTERRUPTIBLE SMALL (TRANSP.)	73,471	85,045	(11,573)	0	91,142	93,928	(2,787)	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	456,349	535,750	(79,401)	0	505,840	538,528	(32,688)	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,779,218	4,368,192	411,026	0	4,495,328	4,447,456	47,872	(0)
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	0	0	0	0

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COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046						
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054						

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 960003-GU  
 Peoples Gas System, Inc.  
 (EE-1)  
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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055						
<b>TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060						

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0443	1.0394	1.0394	1.0413	1.0354						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057	1.059	1.053						
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR												