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November 20, 1996

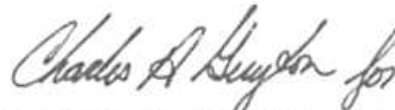
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of October, 1996.

Respectfully submitted,



Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE
DOCKET NO. 960001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of October, 1996 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of November, 1996, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1996

	DOLLARS				MWH				#KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A2)	83,501,411	90,167,410	(6,665,999)	(7.4)	5,274,208	5,171,798	102,410	2.0	1,5832	1,7434	(0.1602)	(9.2)
2 Nuclear Fuel Disposal Costs	1,854,704	1,833,878	20,826	3.4	2,035,475	1,968,945	66,530	3.4	0.0931	0.0931	0.0000	0.0
3 Coal Car Investment	407,580	407,580	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	300,457	300,457	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,418,375)	(1,923,568)	(-494,807)	25.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	83,686,757	90,785,547	(7,098,790)	(7.8)	5,274,208	5,171,798	102,410	2.0	1.5867	1.7554	(0.1687)	(9.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,028,029	11,418,990	609,039	5.3	725,718	735,766	(10,048)	(1.4)	1.6574	1.5520	0.1054	6.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	2,215,279	5,968,950	(3,453,671)	NA	122,841	314,244	(191,403)	NA	1.8034	1.8040	(0.0006)	(0.0)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	3,744,639	8,125,090	(2,380,451)	NA	178,316	282,944	(104,628)	NA	2.0941	2.1648	(0.0707)	(3.3)
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,444,268	12,311,614	(2,867,346)	(23.3)	455,430	(26,686)	(171,256)	(27.4)	2.0737	1.9846	0.1091	5.6
12 TOTAL COST OF PURCHASED POWER	27,432,215	35,524,644	(8,092,429)	(22.8)	1,482,805	1,959,640	(476,835)	(24.3)	1.8500	1.8128	0.0372	2.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	111,118,972	126,310,191	(15,191,219)	(12.0)	6,757,013	7,131,438	(374,425)	(5.3)	1.6445	1.7712	(0.1267)	(7.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,849,293)	(1,634,765)	(-214,528)	13.1	(68,414)	(52,346)	(16,068)	(21.7)	2.7031	3.1230	(0.4199)	(13.4)
15 Gain on Economy Sales (A6a)	(165,528)	(340,048)	174,518	(51.3)	(26,494)	(52,346)	25,852	(49.4)	0.6248	0.6496	(0.0248)	(3.8)
16 Fuel Cost of Unit Power Sales (SL2 Party) (A6)	(270,283)	(165,610)	(-104,673)	63.2	(44,658)	(42,678)	(1,982)	4.6	0.6052	0.3881	0.2171	55.9
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,285,104)	(2,140,421)	(-144,683)	6.8	(113,072)	(95,022)	(18,050)	19.0	2.0209	2.2526	(0.2317)	(10.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	108,833,868	124,169,770	(15,335,902)	(12.4)	6,643,941	7,036,418	(392,475)	(5.6)	1.6381	1.7847	(0.1266)	(7.2)
21 Net Unbilled Sales	(13,474,339) *	(5,814,563) *	(-7,659,776)	NA	(822,559)	(329,493)	(-493,066)	NA	(0.1893)	(0.0852)	(0.1041)	NA
22 Company Use	253,287 *	286,287 *	(33,000)	NA	15,481	16,223	(742)	NA	0.0036	0.0047	(0.0006)	NA
23 T & D Losses	4,093,910 *	7,775,692 *	(3,681,782)	NA	249,918	440,624	(190,706)	NA	0.0575	0.1140	(0.0565)	NA
24 SYSTEM KWH SALES (EXCL FKWC & CKW A2,p1)	108,833,868	124,169,770	(15,335,902)	(12.4)	7,116,752,490	6,821,925,000	294,827,490	4.3	1.5233	1.8202	(0.2969)	(16.0)
25 Wholesale KWH Sales (EXCL FKWC & CKW A2,p1)	759,492	838,816	(79,324)	(9.5)	49,675,921	46,065,000	3,590,921	7.8	1.3293	1.8202	(0.2909)	(16.0)
26 Jurisdictional KWH Sales	108,074,376	123,330,954	(15,256,578)	(12.4)	7,067,076,569	6,775,840,000	291,236,569	4.3	1.5293	1.8202	(0.2909)	(16.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0	-
27 Jurisdictional KWH Sales- Adjusted for Line Losses	108,150,010	123,417,285	(15,267,275)	(12.4)	7,067,076,569	6,775,840,000	291,236,569	4.3	1.5203	1.8214	(0.2911)	(16.0)
28 TRUE-UP **	27,696,767	27,696,767	0	0.0	7,067,076,569	6,775,840,000	291,236,569	4.3	0.3919	0.4088	(0.0169)	(4.1)
29 TOTAL JURISDICTIONAL FUEL COST	135,848,777	151,118,052	(15,269,275)	(10.1)	7,067,076,569	6,775,840,000	291,236,569	4.3	1.9222	2.2302	(0.3080)	(13.8)
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.9531	2.2661	(0.3130)	(13.8)
32 GPIF **	324,518	324,518	0	0.0	7,067,076,569	6,775,840,000	291,236,569	4.3	0.0046	0.0048	(0.0002)	(4.2)
33 Fuel Factor Including GPIF									1.9577	2.2709	(0.3132)	(13.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.958	2.271	(0.313)	(13.8)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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12416 NOV 20 96

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

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Month of: October 1996

CURRENT MONTH

PERIOD TO DATE

LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$153,437,692	\$146,975,021	\$6,462,671	4.4 %	\$153,437,692	\$146,975,021	\$6,462,671	4.4 %
2	Fuel Adjustment Revenues Not Applicable to Period:								
	a Prior Period True-up Provision	(27,698,767)	(27,698,767)	0	0.0 %	(27,698,767)	(27,698,767)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(319,379)	(319,379)	0	0.0 %	(319,379)	(319,379)	0	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	302	0	302	N/A	302	0	302	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$125,419,848	\$118,956,875	\$6,462,973	5.4 %	\$125,419,848	\$118,956,875	\$6,462,973	5.4 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$108,833,867	\$124,169,770	(\$15,335,903)	(12.4) %	\$108,833,867	\$124,169,770	(\$15,335,903)	(12.4) %
	b Nuclear Fuel Expense - 100% Retail	25,620	0	25,620	N/A	25,620	0	25,620	N/A
	c RTP Incremental Fuel -100% Retail	77,847	0	77,847	N/A	77,847	0	77,847	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	108,730,400	124,169,770	(15,439,370)	(12.4) %	108,730,400	124,169,770	(15,439,370)	(12.4) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.30199%	99.32446%	(0.02247)	(2.3) %	99.30199%	99.32446%	(0.02247)	(2.3) %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c)) +(Lines C4b,c,d)	\$108,151,577	\$123,418,519	(\$15,266,942)	(12.4) %	\$108,151,577	\$123,418,519	(\$15,266,942)	(12.4) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$17,268,271	(\$4,461,644)	\$21,729,915	(487.0) %	\$17,268,271	(\$4,461,644)	\$21,729,915	(487.0) %
8	Interest Provision for the Month (Line D10)	(708,808)	0	(708,807)	N/A	(708,808)	0	(708,807)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(166,192,599)	(166,192,599)	0	0.0 %	(166,192,599)	(166,192,599)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(13,513,839)	0	(13,513,839)	N/A	(13,513,839)	0	(13,513,839)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	27,698,767	27,698,767	0	0.0 %	27,698,767	27,698,767	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$135,448,209)	(\$142,955,476)	\$7,507,267	(5.3) %	(\$135,448,209)	(\$142,955,476)	\$7,507,267	(5.3) %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	(\$179,706,438)	N/A	N/A	N/A	N/A	N/A	N/A	---
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$134,739,400)	N/A	N/A	N/A	N/A	N/A	N/A	---
3	Total of Beginning & Ending True-up Amount	(\$314,445,838)	N/A	N/A	N/A	N/A	N/A	N/A	---
4	Average True-up Amount (50% of Line D3)	(\$157,222,919)	N/A	N/A	N/A	N/A	N/A	N/A	---
5	Interest Rate - First Day Reporting Business Month	5.44000%	N/A	N/A	N/A	N/A	N/A	N/A	---
6	Interest Rate - First Day Subsequent Business Month	5.38000%	N/A	N/A	N/A	N/A	N/A	N/A	---
7	Total (Line D5 + Line D6)	10.82000%	N/A	N/A	N/A	N/A	N/A	N/A	---
8	Average Interest Rate (50% of Line D7)	5.41000%	N/A	N/A	N/A	N/A	N/A	N/A	---
9	Monthly Average Interest Rate (Line D8 / 12)	0.45083%	N/A	N/A	N/A	N/A	N/A	N/A	---
10	Interest Provision (Line D4 x Line D9)	(\$708,808)	N/A	N/A	N/A	N/A	N/A	N/A	---
NOTES	(a) Per Schedule E-2, filed June 24, 1996.								
	(b) Generation Performance Incentive Factor per Order No. PSC-96-1172-FOF-EL. ((\$1,947,105 * 98.4167)/6)								
	(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF OCTOBER 1996

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	18,419,560	33,236,060	(14,816,500)	(44.6)	18,419,560	33,236,060	(14,816,500)	(44.6)
2	* LIGHT OIL	67,411	11,420	55,991	NA	67,411	11,420	55,991	NA
3	COAL	2,875,313	2,584,140	291,173	11.3	2,875,313	2,584,140	291,173	11.3
4	** GAS	53,416,173	45,886,110	7,530,063	16.4	53,416,173	45,886,110	7,530,063	16.4
5	NUCLEAR	8,722,953	7,579,650	1,143,303	15.1	8,722,953	7,579,650	1,143,303	15.1
6	ORDMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	83,501,411	89,297,380	(5,795,969)	(6.5)	83,501,411	89,297,380	(5,795,969)	(6.5)
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	661,308	1,251,177	(589,869)	(47.1)	661,308	1,251,177	(589,869)	(47.1)
9	* LIGHT OIL	674	183	491	268.3	674	183	491	268.3
10	COAL	180,995	167,044	13,951	8.4	180,995	167,044	13,951	8.4
11	GAS	2,395,756	1,784,431	611,325	34.3	2,395,756	1,784,431	611,325	34.3
12	NUCLEAR	2,035,475	1,968,945	66,530	3.4	2,035,475	1,968,945	66,530	3.4
13	ORDMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,274,208	5,171,780	102,428	2.0	5,274,208	5,171,780	102,428	2.0
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	1,044,417	1,885,681	(841,264)	(44.6)	1,044,417	1,885,681	(841,264)	(44.6)
16	* LIGHT OIL (Bbl)	2,525	410	2,115	NA	2,525	410	2,115	NA
17	*** COAL (TON)	68,145	64,700	3,445	5.3	68,145	64,700	3,445	5.3
18	** GAS (MCF)	22,299,163	15,039,036	7,260,127	48.3	22,299,163	15,039,036	7,260,127	48.3
19	NUCLEAR (MMBTU)	22,448,230	21,474,262	973,968	4.5	22,448,230	21,474,262	973,968	4.5
20	ORDMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	6,679,035	12,068,362	(5,389,327)	(44.7)	6,679,035	12,068,362	(5,389,327)	(44.7)
22	* LIGHT OIL	14,688	2,392	12,296	NA	14,688	2,392	12,296	NA
23	COAL	1,731,691	1,577,384	154,308	9.8	1,731,691	1,577,384	154,308	9.8
24	GAS	22,299,163	15,039,036	7,260,127	48.3	22,299,163	15,039,036	7,260,127	48.3
25	NUCLEAR	22,448,230	21,474,262	973,968	4.5	22,448,230	21,474,262	973,968	4.5
26	ORDMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	53,172,807	50,161,435	3,011,372	6.0	53,172,807	50,161,435	3,011,372	6.0
GENERATION MIX (%MWH)									
28	HEAVY OIL	12.54	24.19	(11.65)	(48.2)	12.54	24.19	(11.65)	(48.2)
29	* LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.00	0.01	182.6
30	COAL	3.43	3.23	0.20	6.2	3.43	3.23	0.20	6.2
31	GAS	45.42	34.50	10.92	31.7	45.42	34.50	10.92	31.6
32	NUCLEAR	38.59	38.07	0.52	1.4	38.59	38.07	0.52	1.4
33	ORDMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/MWh)	17.6362	17.6255	0.0107	0.1	17.6362	17.6255	0.0107	0.1
36	* LIGHT OIL (\$/MWh)	26.6974	27.8537	(1.1563)	(4.2)	26.6974	27.8537	(1.1563)	(4.2)
37	*** COAL (\$/TON)	40.5765	39.9404	0.6361	1.6	40.5765	39.9404	0.6361	1.6
38	** GAS (\$/MCF)	2.3954	3.0511	(0.6557)	(21.5)	2.3954	3.0511	(0.6557)	(21.5)
39	NUCLEAR (\$/MMBTU)	0.3886	0.3530	0.0356	10.1	0.3886	0.3530	0.0356	10.1
40	ORDMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.7578	2.7540	0.0038	0.1	2.7578	2.7540	0.0038	0.1
42	* LIGHT OIL	4.5895	4.7748	(0.1853)	(3.9)	4.5895	4.7748	(0.1853)	(3.9)
43	COAL	1.6604	1.6382	0.0222	1.4	1.6604	1.6382	0.0222	1.4
44	** GAS	2.3954	3.0511	(0.6557)	(21.5)	2.3954	3.0511	(0.6557)	(21.5)
45	NUCLEAR	0.3886	0.3530	0.0356	10.1	0.3886	0.3530	0.0356	10.1
46	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.5704	1.7802	(0.2098)	(11.8)	1.5704	1.7802	(0.2098)	(11.8)
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,100	9,646	454	4.7	10,100	9,646	454	4.7
49	* LIGHT OIL	21,796	13,069	8,727	66.8	21,796	13,069	8,727	66.8
50	COAL	9,568	9,443	125	1.3	9,568	9,443	125	1.3
51	GAS	9,308	8,428	880	10.4	9,308	8,428	880	10.4
52	NUCLEAR	11,028	10,906	122	1.1	11,028	10,906	122	1.1
53	ORDMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,082	9,699	383	3.9	10,082	9,699	383	3.9
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	2.7853	2.6564	0.1289	4.9	2.7853	2.6564	0.1289	4.9
56	* LIGHT OIL	10.0031	6.2404	3.7627	60.3	10.0031	6.2404	3.7627	60.3
57	COAL	1.5886	1.5470	0.0416	2.7	1.5886	1.5470	0.0416	2.7
58	** GAS	2.2296	2.5715	(0.3419)	(13.3)	2.2296	2.5715	(0.3419)	(13.3)
59	NUCLEAR	0.4285	0.3850	0.0435	11.3	0.4285	0.3850	0.0435	11.3
60	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.5832	1.7266	(0.1434)	(8.3)	1.5832	1.7266	(0.1434)	(8.3)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. at Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3 *** Scherer coal is reported as MMBTUs only. Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	62,693	63.5	99.7	68.5	9,784	#6 OIL	91,999	BBL	6.363	585,390	1,567,045	2.4995	17.03
2 # 1		121,382					GAS	1,215,611	MCF	1.000	1,215,611	2,911,916	2.3990	2.40
3 # 2	367	58,451	56.0	100.0	68.4	10,003	#6 OIL	87,586	BBL	6.363	557,310	1,491,877	2.5524	17.03
4 # 2		104,473					GAS	1,072,405	MCF	1.000	1,072,405	2,568,875	2.4589	2.40
5 FT MYERS # 1	137	22,312	23.4	100.0	62.1	10,634	#6 OIL	36,882	BBL	6.433	237,262	619,092	2.7747	16.79
6 # 2	367	32,691	6.4	12.8	69.3	9,786	#6 OIL	49,731	BBL	6.433	319,920	834,772	2.5535	16.79
7 LAUDERDALE # 4	430	0	95.1	96.5	95.5	9,956	#2 OIL	0	BBL	5.698	0	0	0.0000	0.00
8 # 4		304,137					GAS	3,027,898	MCF	1.000	3,027,898	7,253,130	2.3848	2.40
9 # 5	391	28	98.1	99.4	98.1	7,619	#2 OIL	37	BBL	5.698	211	1,028	3.6342	27.80
10 # 5		303,601					GAS	2,313,082	MCF	1.000	2,313,082	5,540,835	1.8250	2.40
11 MANATEE # 1	783	7,660	2.7	88.3	42.8	15,871	#6 OIL	18,975	BBL	6.407	121,573	340,695	4.4477	17.35
12 # 2	783	126,228	21.2	94.8	40.2	11,075	#6 OIL	218,190	BBL	6.407	1,397,943	3,917,594	3.1036	17.95
13 MARTIN # 1	783	21,882	20.4	100.0	41.8	11,030	#6 OIL	36,118	BBL	6.375	230,252	675,223	3.0857	18.69
14 # 1		96,756					GAS	1,078,354	MCF	1.000	1,078,354	2,583,126	2.6697	2.40
15 # 2	783	11,013	9.8	99.3	51.5	11,621	#6 OIL	18,586	BBL	6.375	118,486	347,463	3.1549	18.69
16 # 2		30,059					GAS	358,797	MCF	1.000	358,797	859,475	2.8593	2.40
17 # 3	430	0	92.0	98.8	92.8	7,264	#2 OIL	0	BBL	1.000	0	0	0.0000	0.00
18 # 3		262,492					GAS	1,906,783	MCF	1.000	1,906,783	4,567,573	1.7401	2.40
19 # 4	430	0	101.1	97.1	102.5	7,159	#2 OIL	0	BBL	1.000	0	0	0.0000	0.00
20 # 4		291,665					GAS	2,088,082	MCF	1.000	2,088,082	5,001,863	1.7149	2.40
21 PT EVERGLADES # 1	204	1,137	9.1	100.0	55.0	12,761	#6 OIL	2,050	BBL	6.439	13,200	38,404	3.3788	18.73
22 # 1		10,165					GAS	131,023	MCF	1.000	131,023	313,857	3.0875	2.40
23 # 2	204	1,505	8.2	100.0	55.8	12,173	#6 OIL	2,603	BBL	6.439	16,761	48,763	3.2401	18.73
24 # 2		10,433					GAS	128,564	MCF	1.000	128,564	307,967	2.9519	2.40
25 # 3	367	13,500	42.4	92.3	65.8	10,937	#6 OIL	21,232	BBL	6.439	136,713	397,748	2.9463	18.73
26 # 3		105,623					GAS	1,166,128	MCF	1.000	1,166,128	2,793,383	2.6447	2.40
27 # 4	367	10,636	32.1	77.2	64.1	10,709	#6 OIL	16,548	BBL	6.439	106,553	310,001	2.9146	18.73
28 # 4		73,629					GAS	795,855	MCF	1.000	795,855	1,906,418	2.3892	2.40

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	74,047	44.4	87.4	84.1	10,244	#6 OIL	115,351	BBLs	6.452	744,245	2,023,299	2.7406	17.59
2	# 3		18,240					GAS	201,175	MCF	1.000	201,175	481,901	2.6421	2.40
3	# 4	275	73,349	48.6	98.6	80.8	10,628	#6 OIL	118,559	BBLs	6.452	764,943	2,085,736	2.8436	17.59
4	# 4		27,852					GAS	310,649	MCF	1.000	310,649	744,139	2.6718	2.40
5 SANFORD	# 3	137	2,312	3.3	100.0	47.7	27,455	#6 OIL	10,031	BBLs	6.316	63,356	176,043	7.6140	17.55
6	# 3		1,099					GAS	30,294	MCF	1.000	30,294	72,567	6.6036	2.40
7	# 4	362	38,041	20.7	98.4	57.2	10,734	#6 OIL	61,809	BBLs	6.316	390,386	1,084,742	2.8515	17.55
8	# 4		21,952					GAS	253,594	MCF	1.000	253,594	607,468	2.7672	2.40
9	# 5		60,262					GAS	798,963	MCF	1.000	798,963	1,913,863	3.1759	2.40
10	# 5	362	74,941	44.5	95.2	59.1	10,338	#6 OIL	94,812	BBLs	6.316	598,833	1,663,941	2.2203	17.55
11 TURKEY POINT	# 1	387	12,546	48.8	90.1	58.4	10,103	#6 OIL	18,955	BBLs	6.364	120,630	345,886	2.7570	18.25
12	# 1		141,664					GAS	1,437,408	MCF	1.000	1,437,408	3,443,216	2.4305	2.40
13	# 2	367	16,364	58.1	100.0	65.2	10,022	#6 OIL	24,400	BBLs	6.364	155,279	445,236	2.7208	18.25
14	# 2		151,751					GAS	1,529,533	MCF	1.000	1,529,533	3,663,895	2.4144	2.40
15 CUTLER	# 5	67	0	-0.4	100.0	0.0	29,416	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		233					GAS	6,854	MCF	1.000	6,854	16,418	7.0465	2.40
17	# 6	137	0	4.5	99.9	56.6	13,837	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		6,060					GAS	83,852	MCF	1.000	83,852	200,862	3.3146	2.40
19 FT MYERS	1-12	565	57	0.0	99.3	48.8	24,140	#2 OIL	236	BBLs	5.832	1,376	6,681	11.7218	28.31
20 LAUDERDALE	1-12	364	0	0.1	88.3	98.7	19,467	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21	1-12		135					GAS	2,628	MCF	1.000	2,628	6,295	4.6631	2.40
22	13-24	364	0	0.1	93.5	100.0	17,256	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23	13-24		195					GAS	3,365	MCF	1.000	3,365	8,061	4.1337	2.40
24 EVERGLADES	1-12	364	0	0.1	92.1	52.3	19,893	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
25	1-12		150					GAS	2,984	MCF	1.000	2,984	7,148	4.7653	2.40

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MFW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)						(1)	(¢/KWH)	(\$/UNIT)
1 PUTNAM # 1	239	0	58.8	73.7	87.9	9,385	#6 OIL	0	BBL'S	0.000	0	0.0000	0.00
2 # 1		0					#2 OIL	0	BBL'S	5.816	0	0.0000	0.00
3 # 1		110,361					GAS	1,035,729	MCF	1.000	1,035,729	2,2481	2.00
4 # 2	239	0	80.7	97.5	86.6	9,333	#6 OIL	0	BBL'S	0.000	0	0.0000	0.00
5 # 2		0					#2 OIL	0	BBL'S	5.816	0	0.0000	0.00
6 # 2		141,388					GAS	1,319,553	MCF	1.000	1,319,553	3,160,902	2.2356
7 ST JOHNS (1) # 1	(A) 125	(B) 89,898	0.0	100.0	0.0	9,426	COAL	34,965	TONS	24.236	847,412	1,397,298	1.5543
8 # 1		27					#2 OIL	44	BBL'S	5.819	256	1,218	4.4617
9 # 2	(A) 125	(B) 88,999	0.0	100.0	0.0	9,307	COAL	33,180	TONS	24.964	828,306	1,367,788	1.5369
10 # 2		122					#2 OIL	196	BBL'S	5.819	1,141	5,392	4.4049
11 SCHERER # 4	(A) 646	(B) 2,099	5.3	7.8	76.4	26,665	COAL	55,973	MMBTU	—	55,973	110,227	5.2511
12 # 4		439					#2 OIL	2,012	BBL'S	5.817	11,704	53,091	12.0965
13 TURKEY POINT # 3	666	502,041	104.9	100.0	104.9	11,050	NUCLEAR	5,547,662	MMBTU	—	5,547,662	1,928,063	0.3840
14 # 4	666	419,844	88.4	88.2	98.5	11,204	NUCLEAR	4,704,126	MMBTU	—	4,704,126	1,553,551	0.3700
15 ST LUCIE # 1	839	598,922	99.1	98.5	99.1	10,930	NUCLEAR	6,546,306	MMBTU	—	6,546,306	2,943,792	0.4915
16 # 2	714	514,668	99.8	100.0	99.8	10,978	NUCLEAR	5,650,136	MMBTU	—	5,650,136	2,297,546	0.4464
17													
18													
19 SYSTEM TOTALS	15,475	5,274,208	—	—	—	10,082	—	1,046,942	BBL'S	—	53,172,807	83,501,411	1.5832
20								22,299,163	MCF				
21								55,973	MMBTU	COAL (C)			
22 *** EXCLUDES PARTICIPANTS								68,145	TONS	COAL (C)			
23 **** INCLUDES PARTICIPANTS								0	TONS	ORIMULSION			
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								22,448,230	MMBTU	NUCLEAR			

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF		OCT 1996					
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
***** HEAVY OIL *****									
1	PURCHASES								
2	UNITS (BBL)M	902,022	1,569,832	667,810	42.5	902,022	1,569,832	667,810	42.5
3	UNIT COST (\$/BBL)M	19,234	18,124	1,107	6.1	19,234	18,124	1,107	6.1
4	AMOUNT (\$M)	17,350,278	28,452,000	11,101,722	39.0	17,350,278	28,452,000	11,101,722	39.0
***** BURNED *****									
5	BURNED								
6	UNITS (BBL)M	1,050,131	1,805,682	855,551	45.4	1,050,131	1,805,682	855,551	45.4
7	UNIT COST (\$/BBL)M	17,444	17,625	-181	1.0	17,444	17,625	-181	1.0
8	AMOUNT (\$M)	17,909,632	33,236,954	15,266,424	45.9	17,909,632	33,236,954	15,266,424	45.9
***** ENDING INVENTORY *****									
9	ENDING INVENTORY								
10	UNITS (BBL)M	4,418,512	3,440,562	977,950	28.4	4,418,512	3,440,562	977,950	28.4
11	UNIT COST (\$/BBL)M	18,024	17,703	320	1.8	18,024	17,703	320	1.8
12	AMOUNT (\$M)	79,639,523	60,910,545	18,728,978	30.7	79,639,523	60,910,545	18,728,978	30.7
13	OTHER USAGE (\$M)	214,795				214,795			
14	DAYS SUPPLY	129							
***** LIGHT OIL *****									
15	PURCHASES								
16	UNITS (BBL)M	2,813	0	2,813	100.0	2,813	0	2,813	100.0
17	UNIT COST (\$/BBL)M	34,067	.0000	34,067	100.0	34,067	.0000	34,067	100.0
18	AMOUNT (\$M)	95,831	0	95,831	100.0	95,831	0	95,831	100.0
***** BURNED *****									
19	BURNED								
20	UNITS (BBL)M	2,739	410	2,329	100.0	2,739	410	2,329	100.0
21	UNIT COST (\$/BBL)M	26,734	27,843	1,090	4.0	26,734	27,843	1,090	4.0
22	AMOUNT (\$M)	73,227	11,416	61,811	100.0	73,227	11,416	61,811	100.0
***** ENDING INVENTORY *****									
23	ENDING INVENTORY								
24	UNITS (BBL)M	201,436	179,554	21,882	12.2	201,436	179,554	21,882	12.2
25	UNIT COST (\$/BBL)M	29,913	29,604	309	1.1	29,913	29,604	309	1.1
26	AMOUNT (\$M)	6,025,688	5,314,876	710,812	13.4	6,025,688	5,314,876	710,812	13.4
27	OTHER USAGE (\$M)								
28	DAYS SUPPLY								
***** COAL SUPP *****									
29	PURCHASES								
30	UNITS (TON)M	80,899	79,836	1,063	1.3	80,899	79,836	1,063	1.3
31	UNIT COST (\$/TON)M	39,348	40,807	-1,459	1.4	39,348	40,807	-1,459	1.4
32	AMOUNT (\$M)	3,183,221	3,194,900	10,779	3.0	3,183,221	3,194,900	10,779	3.0
***** BURNED *****									
33	BURNED								
34	UNITS (TON)M	68,545	64,700	3,845	5.3	68,545	64,700	3,845	5.3
35	UNIT COST (\$/TON)M	40,576	39,940	636	1.6	40,576	39,940	636	1.6
36	AMOUNT (\$M)	2,785,087	2,584,141	180,946	7.0	2,785,087	2,584,141	180,946	7.0
***** ENDING INVENTORY *****									
37	ENDING INVENTORY								
38	UNITS (TON)M	97,908	82,120	15,788	5.9	97,908	82,120	15,788	5.9
39	UNIT COST (\$/TON)M	39,963	39,940	23	.1	39,963	39,940	23	.1
40	AMOUNT (\$M)	3,900,334	3,279,511	620,823	6.0	3,900,334	3,279,511	620,823	6.0
41	OTHER USAGE (\$M)								
42	DAYS SUPPLY								
***** COAL SCHED *****									
43	PURCHASES								
44	UNITS (MMBTU)M	2,557,475	2,104,983	452,492	21.5	2,557,475	2,104,983	452,492	21.5
45	U. COST (\$/MMBTU)M	1,930	1,807	1,234	6.8	1,930	1,807	1,234	6.8
46	AMOUNT (\$M)	4,937,265	3,804,000	1,133,265	29.8	4,937,265	3,804,000	1,133,265	29.8
***** BURNED *****									
47	BURNED								
48	UNITS (MMBTU)M	55,973	0	55,973	100.0	55,973	0	55,973	100.0
49	U. COST (\$/MMBTU)M	1,969	.0000	1,969	100.0	1,969	.0000	1,969	100.0
50	AMOUNT (\$M)	110,227	0	110,227	100.0	110,227	0	110,227	100.0
***** ENDING INVENTORY *****									
51	ENDING INVENTORY								
52	UNITS (MMBTU)M	6,433,856	5,304,427	1,129,429	21.5	6,433,856	5,304,427	1,129,429	21.5
53	U. COST (\$/MMBTU)M	1,812	1,705	1,027	1.3	1,812	1,705	1,027	1.3
54	AMOUNT (\$M)	11,659,462	9,487,213	2,172,189	22.9	11,659,462	9,487,213	2,172,189	22.9
55	OTHER USAGE (\$M)								
56	DAYS SUPPLY								
***** GAS *****									
57	BURNED								
58	UNITS (MCF)M	22,299,163	14,951,091	7,348,072	49.1	22,299,163	14,951,091	7,348,072	49.1
59	UNIT COST (\$/MCF)M	2,394	3,869	-1,475	22.0	2,394	3,869	-1,475	22.0
60	AMOUNT (\$M)	53,416,173	45,886,950	7,529,223	16.4	53,416,173	45,886,950	7,529,223	16.4
***** NUCLEAR *****									
61	BURNED								
62	UNITS (MMBTU)M	22,448,230	21,474,263	973,967	4.5	22,448,230	21,474,263	973,967	4.5
63	U. COST (\$/MMBTU)M	3886	3530	356	10.1	3886	3530	356	10.1
64	AMOUNT (\$M)	8,722,953	7,579,648	1,143,305	15.1	8,722,953	7,579,648	1,143,305	15.1
***** DISPOSITION *****									
65	BURNED								
66	UNITS (TON)M	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)M	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$M)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****									
69	BURNED								
70	UNITS (GAL)M	3,067	100	2,967	100.0	3,067	100	2,967	100.0
71	UNIT COST (\$/GAL)M	864	1,000	-136	13.6	864	1,000	-136	13.6
72	AMOUNT (\$M)	2,650	100	2,550	100.0	2,650	100	2,550	100.0

LINES 9 & 23 EXCLUDE (14,000) BARRELS, \$(441,461) CURRENT MONTH AND (14,000) BARRELS, \$(441,461) PERIOD-TO-DATE.
 LINE 52 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,895,704 CURRENT MONTH AND \$1,895,704 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Oct-96

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$7,614.14	RIVIERA - FUELS RECEIVABLE - QUALITY ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - QUALITY ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS CANAVERAL - FUELS RECEIVABLE - QUALITY ADJ
(304) \$	(2,012.14)	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
\$	6,424.05	MANATEE - FUELS RECEIVABLE - QUALITY ADJ
10,269 \$	211,738.74	MANATEE - FUELS RECEIVABLE - SALE OF FUEL
\$	2,950.53	TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOT. TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY ADJ MARTIN - FUELS RECEIVABLE - QUALITY ADJ
73 \$	1,284.17	RIVIERA - TEMP/CAL ADJUSTMENT
(553) \$	(9,704.11)	SANFORD - TEMP/CAL ADJUSTMENT
174 \$	2,920.65	FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(381) \$	(7,134.90)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
69 \$	1,175.25	CANAVERAL - TEMP/CAL ADJUSTMENT
(96) \$	(1,750.66)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - SPECIAL ADJUSTMENT MARTIN - SPECIAL ADJUSTMENT
69 \$	1,289.49	MARTIN - TEMP/CAL ADJUSTMENT
9,329	\$214,788.21	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER, 1998

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (100)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					ESTIMATED:			
	C	43,596	0	43,596	3.123	4.098	1,361,491	1,786,549
	OS	8,750	0	8,750	3.123	4.123	273,274	360,778
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		42,676	0	42,676	0.368	0.368	165,610	165,610
							340,046	
TOTAL		95,022	0	95,022	1.895	2.434	2,140,421 *	2,312,937
ACTUAL:								
ECONOMY		26,494	0	26,494	2.812	3.593	745,064	951,974
FMPA (SL 1)		26,401	0	26,401	0.630	0.630	166,371	166,371
OUC (SL 1)		18,257	0	18,257	0.569	0.569	103,912	103,912
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		122	0	122	2.864	3.063	3,250	3,737
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Adj)		(1,112)	0	(1,112)	4.870	4.870	(54,150)	(54,150)
ENRON POWER MARKETING	OS	659	0	659	2.587	3.373	17,051	22,230
FLORIDA POWER CORPORATION	OS	16,800	0	16,800	2.700	3.588	453,600	602,794
CITY OF HOMESTEAD	OS	272	0	272	2.750	3.425	7,461	9,315
UTILITY BOARD OF THE CITY OF KEY WEST	OS	10,799	0	10,799	2.252	2.850	243,157	266,173
CITY OF LAKE WORTH UTILITIES (Prior Mo. Adj)	OS	(70)	0	(70)	2.557	3.407	(1,790)	(2,385)
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	773	0	773	2.981	4.106	23,042	31,736
OGLETHORP POWER CORPORATION	OS	4,509	0	4,509	2.650	3.762	119,488	169,611
TAMPA ELECTRIC COMPANY	OS	9,168	0	9,168	3.197	4.534	293,100	415,710
ECONOMY SUB-TOTAL		26,494	0	26,494	2.812	3.593	745,064	951,974
ST. LUCIE PARTICIPATION SUB-TOTAL		44,858	0	44,858	0.605	0.605	270,283	270,283
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		41,920	0	41,920	2.634	3.542	1,104,229	1,484,761
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							165,526	
TOTAL		113,072	0	113,072	1.875	2.394	2,285,104 *	2,707,018
CURRENT MONTH:								
DIFFERENCE		18,050	0	18,050	(0.020)	(0.040)	144,683	394,081
DIFFERENCE (%)		19.0	0.0	19.0	(1.1)	(1.6)	6.8	17.0
PERIOD TO DATE:								
ACTUAL		113,072	0	113,072	1.875	2.394	2,285,104	2,707,018
ESTIMATED		95,022	0	95,022	1.895	2.434	2,140,421	2,312,937
DIFFERENCE		18,050	0	18,050	(0.020)	(0.040)	144,683	394,081
DIFFERENCE (%)		19.0	0.0	19.0	(1.1)	(1.6)	6.8	17.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER, 1996

SCHEDULE A5a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (007)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	43,596	1,361,491	1,766,549	3.123	4.098	425,058
TOTAL		43,596	1,361,491	1,766,549	3.123	4.098	x .80 340,046
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	552	7,320	8,669	1.326	1.970	1,349
FLORIDA POWER CORPORATION	C	14,436	433,164	565,071	3.001	3.914	131,907
CITY OF GAINESVILLE	C	2,292	56,248	65,510	2.454	2.858	9,262
CITY OF HOMESTEAD	C	1,030	26,737	30,129	2.596	2.925	3,392
JACKSONVILLE ELECTRIC AUTHORITY	C	413	9,419	10,553	2.281	2.555	1,134
UTILITY BOARD OF THE CITY OF KEY WEST	C	55	1,845	1,822	2.991	3.313	177
CITY OF LAKE WORTH UTILITIES	C	30	647	714	2.157	2.380	67
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	110	3,353	4,689	3.048	4.263	1,336
ORLANDO UTILITIES COMMISSION	C	708	17,533	18,966	2.476	2.682	1,453
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	568	14,726	16,872	2.593	2.970	2,148
SOUTHERN COMPANIES	C	300	6,750	8,250	2.250	2.750	1,500
CITY OF STARKE	C	55	1,308	1,946	2.378	3.538	638
TAMPA ELECTRIC COMPANY	C	5,873	164,391	216,583	2.799	3.688	52,192
CITY OF VERO BEACH	C	72	1,823	2,180	2.532	3.028	357
SUB-TOTAL		26,494	745,064	951,974	2.812	3.593	208,910
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		26,494	745,064	951,974	2.812	3.593	165,528
CURRENT MONTH: DIFFERENCE		(17,102)	(616,427)	(834,575)	(0.311)	(0.505)	(174,518)
DIFFERENCE (%)		(39.2)	(45.3)	(46.7)	(10.0)	(12.3)	(51.3)
PERIOD TO DATE: ACTUAL		26,494	745,064	951,974	2.812	3.593	165,528
ESTIMATED		43,596	1,361,491	1,766,549	3.123	4.098	340,046
DIFFERENCE		(17,102)	(616,427)	(834,575)	(0.311)	(0.505)	(174,518)
DIFFERENCE (%)		(39.2)	(45.3)	(46.7)	(10.0)	(12.3)	(51.3)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		442,630	0	0	442,630	1.862		7,357,770
ST. LUCIE RELIABILITY		42,673	0	0	42,673	0.425		181,200
SJRPP		250,463	0	0	250,463	1.549		3,880,020
TOTAL		735,766	0	0	735,766	1.552		11,418,990
ACTUAL:								
SOUTHERN COMPANIES	UPS	328,180	0	0	328,180	1.812		5,946,622
SOUTHERN COMPANIES	R	93,304	0	0	93,304	1.771		1,652,793
PRIOR MONTH ADJUSTMENT		0	0	0	0			(148,688)
		421,484	0	0	421,484	1.768		7,452,727
FMPA (SL 2)		26,399	0	0	26,399	0.530		139,860
PRIOR MONTH ADJUSTMENT		(180)	0	0	(180)			(2,798)
		26,219	0	0	26,219	0.523		137,062
OUC (SL 2)		18,255	0	0	18,255	0.488		89,012
PRIOR MONTH ADJUSTMENT		(124)	0	0	(124)			12
		18,131	0	0	18,131	0.491		89,024
JACKSONVILLE ELECTRIC AUTHORITY	UPS	254,869	0	0	254,869	1.789		4,559,282
PRIOR MONTH ADJUSTMENT		4,748	0	0	4,748			(215,444)
		259,617	0	0	259,617	1.673		4,343,838
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		267	0	0	267	2.014		5,378
ST. LUCIE PARTICIPATION SUB-TOTAL		44,350	0	0	44,350	0.510		226,086
TOTAL		725,718	0	0	725,718	1.657		12,028,029
CURRENT MONTH:								
DIFFERENCE		(10,048)	0	0	(10,048)	0.105		609,039
DIFFERENCE (%)		(1.4)	0.0	0.0	(1.4)	6.8		5.3
PERIOD TO DATE:								
ACTUAL		725,718	0	0	725,718	1.657		12,028,029
ESTIMATED		735,766	0	0	735,766	1.552		11,418,990
DIFFERENCE		(10,048)	0	0	(10,048)	0.105		609,039
DIFFERENCE (%)		(1.4)	0.0	0.0	(1.4)	6.8		5.3

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER, 1996

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		626,686	0	0	626,686	1.965	1.965	12,311,614
TOTAL		626,686	0	0	626,686	1.965	1.965	12,311,614
ACTUAL:								
ROYSTER COMPANY		5,110	0	0	5,110	1.694	1.694	86,544
INDIANTOWN COGENERATION		140,153	0	0	140,153	2.172	2.172	3,043,772
BIO-ENERGY PARTNERS, INC.		5,766	0	0	5,766	1.951	1.951	112,504
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		24,970	0	0	24,970	1.690	1.690	422,104
TROPICANA PRODUCTS, INC.		1,266	0	0	1,266	2.301	2.301	29,150
FLORIDA CRUSHED STONE		97,162	0	0	97,162	1.839	1.839	1,786,786
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,355	0	0	33,355	1.971	1.971	657,444
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,590	0	0	37,590	2.032	2.032	763,667
GEORGIA PACIFIC CORPORATION		91	0	0	91	2.355	2.355	2,143
CEDAR BAY GENERATING COMPANY		140,430	0	0	140,430	1.827	1.827	2,566,198
LEE COUNTY RESOURCE RECOVERY		21,456	0	0	21,456	2.370	2.370	508,465
OKEELANTA POWER L.P.		(25,610)	0	0	(25,610)	0.651	0.651	(168,783)
OSCEOLA POWER L.P.		(26,309)	0	0	(26,309)	1.366	1.366	(367,726)
TOTAL		455,430	0	0	455,430	2.074	2.074	9,444,268
CURRENT MONTH:								
DIFFERENCE		(171,256)	0	0	(171,256)	0.109	0.109	(2,867,346)
DIFFERENCE (%)		(27.3)	0.0	0.0	(27.3)	5.6	5.6	(23.3)
PERIOD TO DATE:								
ACTUAL		455,430	0	0	455,430	2.074	2.074	9,444,268
ESTIMATED		626,686	0	0	626,686	1.965	1.965	12,311,614
DIFFERENCE		(171,256)	0	0	(171,256)	0.109	0.109	(2,867,346)
DIFFERENCE (%)		(27.3)	0.0	0.0	(27.3)	5.6	5.6	(23.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (3) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	C	314,244	1.804	5,668,950	2.049	6,438,848	769,898
NON-FLORIDA	C	282,944	2.165	6,125,090	2.410	6,818,300	693,210
TOTAL		597,188	1.975	11,794,040	2.220	13,257,148	1,463,108
ACTUAL:							
FLORIDA POWER CORPORATION	C	8,351	1.972	164,704	2.228	185,888	21,182
CITY OF GAINESVILLE	C	4,858	1.990	96,882	2.237	108,671	11,989
JACKSONVILLE ELECTRIC AUTHORITY	C	3,700	2.189	80,985	2.423	89,698	8,683
CITY OF LAKE WORTH UTILITIES	C	1,402	2.257	31,650	2.513	35,237	3,587
ORLANDO UTILITIES COMMISSION	C	9,118	2.101	191,577	2.313	210,931	19,354
SEMOLE ELECTRIC COOPERATIVE, INC.	C	33,890	1.679	568,436	1.963	664,801	96,365
TAMPA ELECTRIC COMPANY	C	80,257	1.741	1,049,218	2.102	1,266,440	217,222
CITY OF VERO BEACH	C	1,695	2.397	40,627	2.612	44,268	3,641
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adj)	OS	(400)	2.150	(8,600)	2.800	(11,200)	(2,600)
PECO	C	1,508	2.213	33,367	2.490	37,096	3,729
CORAL	OS	200	2.525	5,050	3.000	6,000	950
ELECTRIC CLEARINGHOUSE	OS	1,200	1.425	17,100	1.800	21,600	4,500
ENRON	OS	84,885	2.094	1,777,461	2.635	2,236,523	459,062
KOCH	OS	500	2.553	12,765	2.900	14,500	1,735
LOUIS DREYFUS ELECTRIC POWER	OS	37,480	2.094	784,966	2.613	979,288	194,322
OGLETHORP POWER CORPORATION	OS	35,852	2.301	825,043	3.069	1,100,216	275,173
PECO	OS	4,091	2.171	88,826	2.834	115,941	27,115
VTOL	OS	13,100	1.527	200,061	2.052	268,800	68,739
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		122,841	1.803	2,215,279	2.112	2,594,682	379,403
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		178,816	2.094	3,744,639	2.673	4,779,964	1,035,325
TOTAL		301,657	1.976	5,959,918	2.445	7,374,646	1,414,728
CURRENT MONTH:							
DIFFERENCE		(295,531)	0.001	(5,834,122)	0.225	(5,882,502)	(48,380)
DIFFERENCE (%)		(49.5)	0.0	(49.5)	10.1	(44.4)	(3.3)
PERIOD TO DATE:							
ACTUAL		301,657	1.976	5,959,918	2.445	7,374,646	1,414,728
ESTIMATED		597,188	1.975	11,794,040	2.220	13,257,148	1,463,108
DIFFERENCE		(295,531)	0.001	(5,834,122)	0.225	(5,882,502)	(48,380)
DIFFERENCE (%)		(49.5)	0.0	(49.5)	10.1	(44.4)	(3.3)