

RUTLEDGE, ECENIA, UNDERWOOD, PURNELL & HOFFMAN

FILE COPY

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November 20, 1996

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and fifteen copies of the redacted version of FPU's revised<sup>1</sup> PGA filing for the month of October 1996, which replaces the PGA filing for October 1996 that was filed in this matter on November 19, 1996. — 12419-96 - 11/20/96
2. Original and fifteen copies of the redacted version of each of FPU's monthly PGA filings for the period April 1995 through February 1996. 12420-96 - 11/20/96

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely,



William B. Willingham

WBW/r1

cc: Ms. Cheryl Martin (without enclosures)

<sup>1</sup>The filing has been revised to the correct actual cost of gas purchased.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997**

	CURRENT MONTH:				OCTOBER 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
<b>COST OF GAS PURCHASED</b>												
1 COMMODITY (Pipeline)	18,807	18,468	341	1.85	152,754	127,468	25,286	19.84				
2 NO NOTICE SERVICE	4,303	4,303	0	0.00	20,125	20,125	0	0.00				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	669,602	977,197	(307,595)	(31.48)	5,029,091	5,898,895	(867,804)	(14.72)				
5 DEMAND	230,823	233,933	(3,110)	(1.41)	1,920,783	1,806,180	114,597	6.34				
6 OTHER	(3,931)	0	(3,931)	0.00	(19,780)	0	(19,780)	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	8,712	0	8,712	0.00				
8 DEMAND	0	0	0	0.00	9,082	0	9,082	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	919,404	1,233,899	(314,495)	(25.49)	7,085,199	7,850,674	(765,475)	(9.75)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,604	2,219	385	17.35	17,149	14,129	3,020	21.37				
14 TOTAL THERM SALES	1,099,568	1,231,680	(132,112)	(10.73)	7,895,615	7,836,545	59,070	0.75				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	3,487,390	3,023,610	463,780	15.34	23,436,240	21,475,200	1,961,040	9.13				
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	2,900,000	2,900,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	3,477,730	3,023,610	454,120	15.02	22,036,850	21,475,200	561,650	2.62				
19 DEMAND	3,933,330	4,353,330	(420,000)	(9.65)	31,449,470	30,107,470	1,342,000	4.46				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	1,304,830	0	1,304,830	0.00				
22 DEMAND	0	0	0	0.00	1,304,830	0	1,304,830	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,477,730	3,023,610	454,120	15.02	20,732,020	21,475,200	(743,180)	(3.46)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	7,965	5,430	2,535	46.69	50,085	38,590	11,495	29.79				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,566,056	3,018,180	2,547,876	84.42	38,491,011	21,436,610	17,054,401	79.56				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.539	0.611	(0.072)	(11.78)	0.652	0.594	0.058	9.76				
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	19.254	32.319	(13.065)	(40.43)	22.821	27.459	(4.638)	(16.89)				
32 DEMAND (5/19)	5.863	5.374	0.489	9.10	6.108	5.999	0.109	1.82				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.668	0.000	0.668	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.000	0.696	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	26.437	40.809	(14.372)	(35.22)	34.175	36.557	(2.382)	(6.52)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	32.693	40.866	(8.173)	(20.00)	34.240	36.613	(2.373)	(6.48)				
40 TOTAL COST OF THERM SOLD (11/27)	16.518	40.882	(24.364)	(59.60)	18.407	36.823	(18.216)	(49.74)				
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	15.501	39.865	(24.364)	(61.12)	17.390	35.806	(18.216)	(51.16)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.55928	40.01489	(24.456)	(61.12)	17.45539	35.73988	(18.284)	(51.16)				
45 PGA FACTOR ROUNDED TO NEAREST .001	15.559	40.015	(24.456)	(61.12)	17.455	35.740	(18.285)	(51.16)				

DOCUMENT NUMBER-DATE

12419 NOV 20 88

FPSC-RECORDS/REPORTING

FILE COPY

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997**

	CURRENT MONTH:				OCTOBER 1996		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	18,807	18,466	341	1.85	152,754	127,468	25,286	19.84		
2 NO NOTICE SERVICE	4,303	4,303	0	0.00	20,125	20,125	0	0.00		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	669,602	977,197	(307,595)	(31.48)	5,029,091	5,898,895	(867,804)	(14.72)		
5 DEMAND	230,623	233,933	(3,310)	(1.41)	1,920,783	1,808,186	114,597	6.34		
6 OTHER	(3,931)	0	(3,931)	0.00	(19,760)	0	(19,760)	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	8,712	0	8,712	0.00		
8 DEMAND	0	0	0	0.00	9,082	0	9,082	0.00		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	919,404	1,233,899	(314,495)	(25.49)	7,085,199	7,850,674	(765,475)	(9.75)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	2,604	2,219	385	17.35	17,149	14,129	3,020	21.37		
14 TOTAL THERM SALES	1,099,568	1,231,680	(132,112)	(10.73)	7,895,615	7,836,545	59,070	0.75		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline)	3,487,390	3,023,610	463,780	15.34	23,436,240	21,475,200	1,961,040	9.13		
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	2,900,000	2,900,000	0	0.00		
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	3,477,730	3,023,610	454,120	15.02	22,036,850	21,475,200	561,650	2.62		
19 DEMAND	3,933,330	4,353,330	(420,000)	(9.65)	31,449,470	30,107,470	1,342,000	4.48		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	1,304,830	0	1,304,830	0.00		
22 DEMAND	0	0	0	0.00	1,304,830	0	1,304,830	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,477,730	3,023,610	454,120	15.02	20,732,020	21,475,200	(743,180)	(3.46)		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	7,965	5,430	2,535	46.69	50,085	38,590	11,495	29.79		
27 TOTAL THERM SALES (24-26 Estimated Only)	5,566,056	3,018,180	2,547,876	84.42	38,491,011	21,436,610	17,054,401	79.56		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.539	0.611	(0.072)	(11.78)	0.652	0.594	0.058	9.78		
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	19.254	32.319	(13.065)	(40.43)	22.821	27.459	(4.638)	(18.89)		
32 DEMAND (5/19)	5.883	5.374	0.489	9.10	6.108	5.999	0.109	1.82		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.663	0.000	0.663	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.000	0.696	0.00		
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	26.437	40.809	(14.372)	(35.22)	34.175	36.557	(2.382)	(6.52)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	32.693	40.866	(8.173)	(20.00)	34.240	36.613	(2.373)	(6.48)		
40 TOTAL COST OF THERM SOLD (11/27)	16.518	40.862	(24.364)	(59.60)	18.407	36.623	(18.216)	(49.74)		
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	15.501	39.865	(24.364)	(61.12)	17.390	35.606	(18.216)	(51.18)		
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.55928	40.01489	(24.456)	(61.12)	17.45539	35.73988	(18.284)	(51.16)		
45 PGA FACTOR ROUNDED TO NEAREST .001	15.559	40.015	(24.456)	(61.12)	17.455	35.740	(18.285)	(51.16)		

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH:				OCTOBER 1996		PERIOD TO DATE			
	ACTUAL	FLEXDOWN 4 ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	18,807	18,466	341	1.85	152,754	127,468	25,286	19.84		
2 NO NOTICE SERVICE	4,303	4,303	0	0.00	20,125	20,125	0	0.00		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	669,602	977,197	(307,595)	(31.48)	5,029,091	5,896,895	(867,804)	(14.72)		
5 DEMAND	230,823	233,933	(3,110)	(1.41)	1,920,783	1,806,186	114,597	6.34		
6 OTHER	(3,931)	0	(3,931)	0.00	(19,760)	0	(19,760)	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	8,712	0	8,712	0.00		
8 DEMAND	0	0	0	0.00	9,082	0	9,082	0.00		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(216,554)	216,554	(100.00)	0	(332,425)	332,425	(100.00)		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	919,404	1,017,345	(97,941)	(9.63)	7,085,199	7,518,249	(433,050)	(5.76)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	2,604	2,219	385	17.35	17,149	14,129	3,020	21.37		
14 TOTAL THERM SALES	1,099,568	1,015,126	84,442	8.32	7,895,615	7,504,120	391,495	5.22		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline)	3,487,390	3,023,610	463,780	15.34	23,436,240	21,475,200	1,961,040	9.13		
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	2,900,000	2,900,000	0	0.00		
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	3,477,730	3,023,610	454,120	15.02	22,033,850	21,475,200	561,650	2.62		
19 DEMAND	3,933,330	4,353,330	(420,000)	(9.65)	21,449,470	30,107,470	1,342,000	4.46		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	1,304,830	0	1,304,830	0.00		
22 DEMAND	0	0	0	0.00	1,304,830	0	1,304,830	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,477,730	3,023,610	454,120	15.02	20,732,020	21,475,200	(743,180)	(3.46)		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	7,965	5,430	2,535	46.69	50,085	38,590	11,495	29.79		
27 TOTAL THERM SALES (24-26 Estimated Only)	5,566,056	3,018,180	2,547,876	84.42	38,491,011	21,436,610	17,054,401	79.56		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.539	0.611	(0.072)	(11.78)	0.652	0.594	0.058	9.78		
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	19.254	32.319	(13.065)	(40.43)	22.621	27.459	(4.838)	(16.89)		
32 DEMAND (5/19)	5.863	5.374	0.489	9.10	6.108	5.999	0.109	1.82		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.668	0.000	0.668	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.000	0.696	0.00		
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	26.437	33.647	(7.210)	(21.43)	34.175	35.009	(0.834)	(2.38)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	32.693	40.866	(8.173)	(20.00)	34.240	36.613	(2.373)	(6.48)		
40 TOTAL COST OF THERM SOLD (11/27)	16.518	33.707	(17.189)	(51.00)	18.407	35.072	(16.665)	(47.52)		
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	15.501	32.690	(17.189)	(52.58)	17.390	34.055	(16.665)	(48.94)		
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	15.55928	32.81291	(17.254)	(52.58)	17.45539	34.18305	(16.728)	(48.94)		
45 PGA FACTOR ROUNDED TO NEAREST .001	15.559	32.813	(17.254)	(52.58)	17.455	34.183	(16.728)	(48.94)		

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

APRIL 1996 THROUGH MARCH 1997  
OCTOBER 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,171,330	16,819.18	0.530
2 No Notice Commodity Adjustment - System Supply	38,960	245.05	0.629
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	277,100	1,742.96	0.629
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,487,390	18,807.19	0.539
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,200,630	619,978.79	19.371
18 Commodity Other - Scheduled FTS - OSSS	277,100	54,169.77	19.549
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(4,546.66)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,477,730	669,601.90	19.254
<b>MAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,656,230	226,466.89	6.194
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	277,100	4,156.50	1.500
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,933,330	230,623.39	5.863
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	(3,931.08)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(3,931.08)	0.000

FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	669,602	977,197	307,595	31.48	5,029,091	5,896,895	867,804	14.72	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	249,802	40,148	(209,654)	(522.20)	2,073,902	1,621,354	(452,548)	(27.91)	
3 TOTAL	919,404	1,017,345	97,941	9.63	7,102,993	7,518,249	415,256	5.52	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,099,568	1,015,126	(84,442)	(8.32)	7,913,409	7,504,120	(409,289)	(5.45)	
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	0	0.00	248,465	248,465	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,135,063	1,050,621	(84,442)	(8.04)	8,161,874	7,752,585	(409,289)	(5.28)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	215,659	33,276	(182,383)	(548.09)	1,058,881	234,338	(824,545)	(351.86)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(297)	0	297	0.00	(17,592)	0	17,592	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(156,069)	414,029	570,098	137.70	(769,026)	425,939	1,194,965	280.55	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495)	0	0.00	(248,465)	(248,465)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	23,798	411,810	388,012	94.22	23,798	411,810	388,012	94.22	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(156,069)	414,029	570,098	137.70					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	24,095	411,810	387,715	94.15					
14 TOTAL (12+13)	(131,974)	825,839	957,813	115.98					
15 AVERAGE (50% OF 14)	(65,987)	412,920	478,907	115.98					
16 INTEREST RATE - FIRST DAY OF MONTH	5.4400%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.3800%	0.0000%	---	---					
18 TOTAL (16+17)	10.8200%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.4100%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.451%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	(297)	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1996 Through MARCH 1997  
OCTOBER 1996

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
1	APR 96		SYS SUPPLY	N/A					N/A	N/A				
2	APR 96		SYS SUPPLY	N/A					N/A	N/A				
3	APR 96		SYS SUPPLY	N/A					N/A	N/A				
4	MAY 96		SYS SUPPLY	N/A					N/A	N/A				
5	MAY 96		SYS SUPPLY	N/A					N/A	N/A				
6	MAY 96		SYS SUPPLY	N/A					N/A	N/A				
7	MAY 96		SYS SUPPLY	N/A					N/A	N/A				
8	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
9	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
10	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
11	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
12	JUN 96		SYS SUPPLY	N/A					N/A	N/A				
13	JUL 96		SYS SUPPLY	N/A					N/A	N/A				
14	JUL 96		SYS SUPPLY	N/A					N/A	N/A				
15	JUL 96		SYS SUPPLY	N/A					N/A	N/A				
16	JUL 96		SYS SUPPLY	N/A					N/A	N/A				
17	AUG 96		SYS SUPPLY	N/A					N/A	N/A				
18	AUG 96		SYS SUPPLY	N/A					N/A	N/A				
19	AUG 96		SYS SUPPLY	N/A					N/A	N/A				
20	AUG 96		SYS SUPPLY	N/A					N/A	N/A				
21	SEP 96		SYS SUPPLY	N/A					N/A	N/A				
22	SEP 96		SYS SUPPLY	N/A					N/A	N/A				
23	SEP 96		SYS SUPPLY	N/A					N/A	N/A				
24	OCT 96		SYS SUPPLY	N/A					N/A	N/A				
25	OCT 96		SYS SUPPLY	N/A					N/A	N/A				
26	OCT 96		SYS SUPPLY	N/A					N/A	N/A				
<b>TOTAL</b>							20,501,400	1,535,450	22,036,850	5,091,417.31	0	0	0	23.10

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1996 THROUGH MARCH 1997  
 MONTH: OCTOBER 1996

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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42								
43								
	<b>TOTAL</b>		11,461	11,118	355,387	344,843		
	<b>WEIGHTED AVERAGE</b>						\$1.8969	\$1.9549

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.



FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

		CURRENT MONTH:		OCTOBER 1996		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	588,903	522,480	(66,423)	(12.71)	3,895,082	3,647,890	(247,192)	(6.78)
OUTDOOR LIGHTING	(21)	196	140	(56)	(40.00)	1,382	970	(412)	(42.47)
RESIDENTIAL	(31)	475,717	495,550	19,833	4.00	3,675,522	3,862,360	186,838	4.84
LARGE VOLUME	(51)	1,690,713	1,629,380	(61,333)	(3.76)	11,780,374	11,291,960	(488,414)	(4.33)
OTHER	(81)	7,187	7,720	533	6.90	55,241	60,950	5,709	9.37
<b>TOTAL FIRM</b>		<b>2,762,716</b>	<b>2,655,270</b>	<b>(107,446)</b>	<b>(4.05)</b>	<b>19,407,601</b>	<b>18,864,130</b>	<b>(543,471)</b>	<b>(2.88)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	376,358	362,900	(13,458)	(3.71)	2,499,036	2,572,420	73,384	2.85
INTERRUPTIBLE TRANSPORT	(92)	24,666	24,450	(216)	(0.88)	154,440	159,880	5,440	3.40
LARGE VOLUME INTERRUPTIBLE	(93)	2,125,217	1,844,630	(280,587)	(15.21)	14,894,485	12,769,570	(2,124,915)	(16.64)
OFF SYSTEM SALES SERVICE	(95)	277,100	0	(277,100)	0.00	1,535,450	0	(1,535,450)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>2,803,341</b>	<b>2,231,980</b>	<b>(571,361)</b>	<b>(25.60)</b>	<b>19,083,411</b>	<b>15,501,870</b>	<b>(3,581,541)</b>	<b>(23.10)</b>
<b>TOTAL THERM SALES</b>		<b>5,566,057</b>	<b>4,887,250</b>	<b>(678,807)</b>	<b>(13.89)</b>	<b>38,491,012</b>	<b>34,366,000</b>	<b>(4,125,012)</b>	<b>(12.00)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
GENERAL SERVICE	(11)	2,502	2,428	(74)	(3.05)	2,463	2,407	(56)	(2.33)
OUTDOOR LIGHTING	(21)	0	4	4	100.00	0	4	4	100.00
RESIDENTIAL	(31)	30,438	29,994	(444)	(1.48)	30,647	30,387	(260)	(0.86)
LARGE VOLUME	(51)	876	907	31	3.42	880	901	21	2.33
OTHER	(81)	432	410	(22)	(5.37)	428	412	(16)	(3.88)
<b>TOTAL FIRM</b>		<b>34,248</b>	<b>33,743</b>	<b>(505)</b>	<b>(1.50)</b>	<b>34,418</b>	<b>34,111</b>	<b>(307)</b>	<b>(0.90)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>		<b>34,264</b>	<b>33,759</b>	<b>(505)</b>	<b>(1.50)</b>	<b>34,434</b>	<b>34,127</b>	<b>(307)</b>	<b>(0.90)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	235	215	(20)	(9.30)	1,581	1,516	(65)	(4.29)
OUTDOOR LIGHTING	(21)	0	35	35	100.00	0	243	243	100.00
RESIDENTIAL	(31)	16	17	1	5.88	120	127	7	5.51
LARGE VOLUME	(51)	1,930	1,796	(134)	(7.46)	13,387	12,533	(854)	(6.81)
OTHER	(81)	17	19	2	10.53	129	148	19	12.84
INTERRUPTIBLE	(61)	28,951	25,921	(3,030)	(11.69)	192,234	183,744	(8,490)	(4.62)
INTERRUPTIBLE TRANSPORT	(92)	24,666	24,450	(216)	(0.88)	154,440	159,880	5,440	3.40
LARGE VOLUME INTERRUPTIBLE	(93)	2,125,217	1,844,630	(280,587)	(15.21)	14,894,485	12,769,570	(2,124,915)	(16.64)
OFF SYSTEM SALES SERVICE	(95)	277,100	0	(277,100)	0.00	1,535,450	0	(1,535,450)	0.00

ACTUAL FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0495	1.0452	1.0438	1.0395	1.0413	1.0412	1.0396					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.05	1.06	1.06	1.05	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0489	1.0452	1.0432	1.0382	1.0409	1.0410	1.0386					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.06	1.06	1.06	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliates

DATE 10/31/96  
 DUE 11/10/96  
 TRYUCL NO. 13739  
 TOTAL AMOUNT DUE \$127,071.69

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT TORNY DAILY AT (713)853-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	REL		
	RESERVATION CHARGE			10/96	A	RES	0.3659	0.0605		0.4344	294,575	\$110,561.22
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			10/96	A	RES	0.3659	0.0600		0.4259	42,000	\$17,887.80
	NO NOTICE RESERVATION CHARGE			10/96	A	HRR	0.0694			0.0694	62,000	\$4,302.80
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16103			10/96	A	TRL	0.0103	0.0600		0.0703	(2,800)	(\$196.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16104			10/96	A	TRL	0.0103	0.0600		0.0703	(8,400)	(\$590.52)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16105			10/96	A	TRL	0.0103	0.0600		0.0703	(5,600)	(\$393.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16106			10/96	A	TRL	0.0103	0.0600		0.0703	(8,400)	(\$590.52)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16108			10/96	A	TRL	0.0103	0.0600		0.0703	(2,800)	(\$196.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16109			10/96	A	TRL	0.0103	0.0600		0.0703	(2,800)	(\$196.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16156			10/96	A	TRL	0.0103	0.0600		0.0703	(11,200)	(\$787.36)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/96	A	TCW						(\$52.76)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/96	A	TCW						(\$1,622.97)
	MARKET IT REVENUE SHARING CREDIT			10/96	A	ITF						(\$1,051.90)
	TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/96.											
											316,515	\$127,071.69

\*\*\* END OF INVOICE 13739 \*\*\*

INVOICE  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRG/SORAT Affiliate

DATE	10/31/96
DUE	11/10/96
INVOICE NO.	13727
TOTAL AMOUNT DUE	1103,923.42

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. in your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank Dallas, TX  
 Account #  
 ABA #

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT TONYA DAILY AT (713)853-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RPT NO.	RECEIPTS NAME	DELIVERIES PDI NO.	NAME	PRGD MONTH	IC	RC	RATES			VOLUMES MMTU DRY	AMOUNT
							BASE	SURCHARGES	UTIC		
	RESERVATION CHARGE			10/96	A	RES	0.7488	0.0085		138,818	\$105,126.87
	MARKET IT REVENUE SHARING CREDIT			10/96	A	ITF			0.7573		(\$1,203.45)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/96.										138,818	\$103,923.42

\*\*\* END OF INVOICE 13727 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SORAT Affiliate

DATE 11/10/96  
 DUE 11/20/96  
 INVOICE NO. 13918  
 TOTAL AMOUNT DUE \$13,667.53

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT TONYA DAILY  
 TYPE: FIRM TRANSPORTATION AT (713)853-3157 WITH AM: QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POJ NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POJ NO.	NAME				BASE	SURCHARGES	DISC			
	Usage Charge - No Notice for OCLAND			10/96	A	CDM	0.0259	0.0370		0.0629	114	\$7.17
	Usage Charge - No Notice for SANFORD			10/96	A	CDM	0.0259	0.0370		0.0629	(1,476)	(\$92.97)
	Usage Charge - No Notice for WEST PALM BEACH			10/96	A	CDM	0.0259	0.0370		0.0629	5,260	\$330.85
	Usage Charge	16103	FPU-RIVIERA BEACH	10/96	A	CDM	0.0259	0.0370		0.0629	15,200	\$956.08
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	10/96	A	CDM	0.0259	0.0370		0.0629	19,479	\$1,225.23
	Usage Charge	16105	FPU-WEST PALM BEACH	10/96	A	CDM	0.0259	0.0370		0.0629	16,950	\$1,066.16
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	10/96	A	CDM	0.0259	0.0370		0.0629	27,694	\$1,741.95
	Usage Charge	16107	FPU-LAKE WORTH	10/96	A	CDM	0.0259	0.0370		0.0629	25,800	\$1,622.82
	Usage Charge	16108	FPU-BOYNTON BEACH	10/96	A	CDM	0.0259	0.0370		0.0629	26,500	\$1,666.85
	Usage Charge	16109	FPU-BOCA RATON	10/96	A	CDM	0.0259	0.0370		0.0629	28,800	\$1,811.52
	Usage Charge	16156	FPU-SANFORD	10/96	A	CDM	0.0259	0.0370		0.0629	7,494	\$471.37
	Usage Charge	16157	FPU-SANFORD WEST	10/96	A	CDM	0.0259	0.0370		0.0629	2,100	\$132.09
	Usage Charge	16158	FPU-OCLAND	10/96	A	CDM	0.0259	0.0370		0.0629	15,667	\$985.45
	Usage Charge	16273	FARMLAND INDUSTRIES	10/96	A	CDM	0.0259	0.0370		0.0629	27,710	\$1,742.96

TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/96. 217,290 \$13,667.53

\*\*\* END OF INVOICE 13918 \*\*\*

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I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRUN/SORAT Affiliate

DATE	11/10/96	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to:
DUE	11/20/96			Wire Transfer
INVOICE NO.	13907			Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$5,139.66			Nations Bank, Dallas, TX Account # _____ ABA # _____

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT TONYA GAILY AT (713)853-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DAY	AMOUNT
							BASE	SURCHARGES	DISC		
	Usage Charge	16103	FPU-RIVIERA BEACH	10/96	A	CDM	0.0371	0.0020	0.0391	10,000	\$381.00
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	10/96	A	CDM	0.0371	0.0020	0.0391	15,911	\$622.12
	Usage Charge	16105	FPU-WEST PALM BEACH	10/96	A	CDM	0.0371	0.0020	0.0391	20,400	\$797.64
	Usage Charge	16106	FPU-LAKE NORTH SOUTH	10/96	A	CDM	0.0371	0.0020	0.0391	3,100	\$121.21
	Usage Charge	16107	FPU-LAKE NORTH	10/96	A	CDM	0.0371	0.0020	0.0391	17,000	\$664.70
	Usage Charge	16109	FPU-BOCA RATON	10/96	A	CDM	0.0371	0.0020	0.0391	18,600	\$727.26
	Usage Charge	16156	FPU-SARFORD	10/96	A	CDM	0.0371	0.0020	0.0391	16,337	\$638.78
	Usage Charge	16157	FPU-SARFORD WEST	10/96	A	CDM	0.0371	0.0020	0.0391	16,368	\$639.99
	Usage Charge	16158	FPU-DELANO	10/96	A	CDM	0.0371	0.0020	0.0391	13,733	\$536.96
TOTAL FOR CONTRACT 3624 FOR MONTH OF 10/96.										131,449	\$5,139.66

\*\*\* END OF INVOICE 13907 \*\*\*

# FLORIDA

A	<b>PUBLIC UTILITIES COMPANY</b>		H
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7	<b>INVOICE</b>		
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9			Date: October 14, 1996
10			Due Date: October 24, 1996
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17	INVOICE NUMBER	12112859GS27	
18			
19			
20	<u>Description</u>	<u>Basis</u>	<u>Units</u>
21			<u>Price</u>
22	June 1996 Imbalance Transaction	MMBtu	
23			
24	Totals		
25			
26			
27			
28	Mail Payment to:	Wire transfer payment to:	
29			
30	Florida Public Utilities Company	SunBank/South Florida, NA	
31	Attention: Christopher M. Snyder	501 East Los Olas Boulevard	
32	Post Office Box 3395	Ft. Lauderdale, Florida 33301	
33	West Palm Beach, Florida 33402-3395	ABA:	
34		For the credit of Florida Public Utilities Company	
35		General Account No.	
36			
37	Please enclosed one copy of this invoice with check payment		
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