

INDIANTOWN

Gas company, inc.

ORIGINAL
FILE COPY



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
November 15, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for October 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
96 NOV 20 AM 8 29
MAIL ROOM

ACK _____
AFA 3
APP _____
CAF _____
CMU _____
CTR _____
EAG 1
LEG 1
LIN 3
OPD _____
RCH _____
SEC 1
WAS _____
OTH _____

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 32909
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER-DATE

12450 NOV 20 96
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97**

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: OCTOBER 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	190,797	72,389	118,408	163.57	1,723,961	880,025	843,936	95.90
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	190,797	72,389	118,408	163.57	1,723,961	880,025	843,936	95.90
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	190,840	72,389	118,451	163.63	1,787,295	880,025	907,270	103.10
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	649,740	223,333	426,407	190.93	6,023,700	2,518,081	3,505,619	139.22
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	649,740	223,333	426,407	190.93	6,023,700	2,518,081	3,505,619	139.22
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	672,859	223,333	449,526	201.28	6,321,819	2,518,081	3,803,738	151.06
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	29.365	32.413	(3.048)	-9.40	28.620	34.948	(6.328)	-18.11
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	29.365	32.413	(3.048)	-9.40	28.620	34.948	(6.328)	-18.11
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	28.356	32.413	(4.057)	-12.52	27.270	34.948	(7.678)	-21.97
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	26.955	31.012	(4.057)	-13.08	25.869	33.547	-7.678	-22.89
43 REVENUE TAX FACTOR	0.00000	0.00000	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	27.4701	31.6046	(4.1345)	-13.08	26.3634	34.1881	(7.8247)	-22.89
45 PGA FACTOR ROUNDED TO NEAREST .001	27.470	31.605	(4.135)	-13.08	26.363	34.188	-7.825	-22.89

DOCUMENT NUMBER: DA 0011

12450 NOV 20 01

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: OCTOBER 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	649,740	190,797.34	29.365
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	649,740	190,797.34	29.365
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: OCTOBER 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	190,797	72,389	118,408	163.57	1,723,961	880,025	843,936	95.90
3 TOTAL	190,797	72,389	118,408	163.57	1,723,961	880,025	843,936	95.90
4 FUEL REVENUES (NET OF REVENUE TAX)	190,840	72,389	118,451	163.63	1,787,295	880,025	907,270	103.10
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	44,793	44,793	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	197,239	78,788	118,451	150.34	1,832,088	924,818	907,270	98.10
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,442	6,399	43	0.67	108,127	44,793	63,334	141.39
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	121	0	121	0.00	750	0	750	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	26,801	(187)	26,988	(14,432.09)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(44,793)	(44,793)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	26,965	(187)	27,152	(14,519.79)	26,965	(187)	27,152	(14,519.79)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	26,801	(187)	26,988	(14,432.09)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	26,844	(187)	27,031	(14,455.08)				
14 TOTAL (12+13)	53,645	(374)	54,019	(14,443.58)				
15 AVERAGE (50% OF 14)	26,823	(187)	27,010	(14,443.85)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.44000%	0.00000%	5.44000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.38000%	0.00000%	5.38000%	0.00				
18 TOTAL (16+17)	10.82000%	0.00000%	10.82000%	0.00				
19 AVERAGE (50% OF 18)	5.41000%	0.00000%	5.41000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45083%	0.00000%	0.45083%	0.00				
21 INTEREST PROVISION (15x20)	121	0	121	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		OCTOBER 1996		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,737	9,500	2,237	23.55	82,513	81,500	1,013	1.24
COMMERCIAL	6,246	5,500	746	13.56	40,730	42,250	(1,520)	-3.60
FIRM INDUSTRIAL	0	0	0	0.00	0	936,000	(936,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	17,983	15,000	2,983	19.89	123,243	1,059,750	(936,507)	-88.37
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	654,876	208,333	446,543	214.34	6,197,766	1,458,331	4,739,435	324.99
TOTAL INTERRUPTIBLE	654,876	208,333	446,543	214.34	6,197,766	1,458,331	4,739,435	324.99
TOTAL THERM SALES	672,859	223,333	449,526	201.28	6,321,009	2,518,081	3,802,928	151.02
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	566	600	(34)	-5.67	565	600	(35)	-5.83
COMMERCIAL	22	25	(3)	-12.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	588	626	(38)	-6.07	586	626	(40)	-6.39
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL CUSTOMERS	589	627	(38)	-6.06	588	627	(39)	-6.22
THERM USE PER CUSTOMER								
RESIDENTIAL	20.7	15.8	4.9	31.01	146.0	135.8	10.2	7.51
COMMERCIAL	283.9	220.0	63.9	29.05	1,939.5	1,690.0	249.5	14.76
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	936,000.0	(936,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	654,876.0	208,333.0	446,543.0	214.34	3,098,883.0	1,458,331.0	1,640,552.0	112.50

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION
 ACTUAL FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-6
 (REVISED 8/13/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04950	1.04520	1.04360	1.03950	1.04130	1.04120	1.03960	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1.086	1.081	1.079	1.075	1.077	1.077	1.075	0.000	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
Customer	Statement Date	11-Nov-98
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	21-Nov-98
Indiantown, Florida 34956		
Attention: Mr. Brian Powers		

Production month of:	October 1998
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SERVICE	VOLUME ¹	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	381	\$1.7750	\$640.78
Zone 2	910	\$2.0143	\$1,833.05
Zone 3	341	\$1.8250	\$622.33
Excess Gas			
Zone 1	0	\$0.0000	\$0.00
Zone 2	17,768	\$2.4188	\$42,969.08
Zone 3	7,489	\$2.4171	\$18,102.02
Excess PTS			
Demand Volume	41,020	\$2.6783	\$108,863.87
MS	64,974	\$0.0500	\$3,248.70
NNT	8,060	\$0.0894	\$559.38
C-PTS		\$0.4379	\$0.00
D-PTS-1	28,057	\$0.4344	\$11,319.18
C-PTS-1	28,057	\$0.0629	\$1,638.99
TOTAL AMOUNT DUE			\$190,797.34

* AME's
** Includes 1.00% fuel

B - 1st Demand Charges
SS - Sewer Service
AD - Alert Day Charges (see attached FGI Invoice)

C-1st Usage
MS - Management Service

PGA - PGA Management
NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account
Routing Number

For Billing Inquiries call Customer Accounting at:
Facsimile Number

(941) 293-6612
(941) 294-3895