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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$232,391	\$226,772	(\$5,619)	(2.48)	\$1,933,109	\$1,584,631	(\$348,478)	(21.99)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$297,032	\$297,032	\$0	0.00
3 SWING SERVICE	\$991,857	\$1,220,160	\$228,303	18.71	\$6,744,333	\$8,223,373	\$1,479,040	17.99
4 COMMODITY (Other)	\$3,700,072	\$3,616,668	(\$83,404)	(2.31)	\$31,692,567	\$34,672,632		0.00
5 DEMAND	\$3,043,472	\$3,148,133	\$104,661	3.32	\$17,340,961	\$17,457,890	\$116,929	0.67
6 OTHER	(\$1,090)	\$100,000	\$101,090	0.00	\$724,894	\$400,000	(\$324,894)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$75,105	\$94,658	\$19,553	20.66	\$619,894	\$628,809	\$8,915	1.42
8 DEMAND	\$567,914	\$587,008	\$19,094	3.25	\$3,937,842	\$4,018,481	\$80,639	2.01
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,366,710	\$7,673,094	\$306,384	3.99	\$54,175,161	\$57,938,268	\$3,763,105	6.50
12 NET UNBILLED	\$90,309	\$0	(\$90,309)	0.00	(\$1,418,994)	\$0	\$1,418,994	0.00
13 COMPANY USE	\$8,883	\$0	(\$8,883)	0.00	\$70,269	\$0	(\$70,269)	0.00
14 TOTAL THERM SALES	\$7,924,072	\$7,673,094	(\$250,978)	(3.27)	\$60,137,987	\$57,938,268	(\$2,199,721)	(3.80)

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER - DATE  
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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: OCTOBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	35,991,327	35,036,810	(954,517)	(2.72)	239,904,508	246,123,457	6,218,949	2.53
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	42,800,000	42,800,000	0	0.00
17 SWING SERVICE (Commodity)	4,665,190	6,355,000	1,689,810	26.59	26,880,390	34,360,300	7,479,910	21.77
18 COMMODITY (Other) (Commodity)	19,780,525	18,292,030	(3,488,495)	(21.41)	141,015,010	129,614,679	(11,400,331)	(8.80)
19 DEMAND (Billing Determinants Only)	58,178,137	62,698,337	4,520,200	7.21	359,497,913	335,435,718	(24,062,195)	(7.17)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,940,331	12,389,780	449,449	3.63	83,248,031	83,598,478	350,447	0.42
22 DEMAND	14,191,241	14,638,911	447,670	3.06	98,786,571	99,124,734	338,163	0.34
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,445,715	22,647,030	(1,798,685)	(7.94)	167,895,400	163,974,979	(3,920,421)	(2.39)
25 NET UNBILLED	262,984	0	(262,984)	0.00	(2,727,007)	0	2,727,007	0.00
26 COMPANY USE	26,120	0	(26,120)	0.00	200,032	0	(200,032)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,057,315	22,647,030	(410,285)	(1.81)	172,648,206	163,974,979	(8,673,227)	(5.29)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: OCTOBER 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00646	0.00647	0.00002	0.24	0.00606	0.00644	(0.00182)	(25.15)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.21261	0.19200	(0.02061)	(10.73)	0.25090	0.23933	(0.01157)	(4.84)
31	COMMODITY (Other) (4/18)	0.18706	0.22199	0.03493	15.74	0.22475	0.26751	0.04276	15.98
32	DEMAND (5/19)	0.05231	0.05021	(0.00210)	(4.19)	0.04824	0.05205	0.00381	7.32
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	3.36160	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00629	0.00764	0.00135	17.67	0.00745	0.00752	0.00008	1.00
35	DEMAND (8/22)	0.04002	0.04010	0.00008	0.20	0.03986	0.04054	0.00068	1.67
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.30135	0.33881	0.03746	11.06	0.32267	0.35334	0.03066	8.68
38	NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.52035	0.00000	(0.52035)	0.00
39	COMPANY USE (13/26)	0.34008	0.00000	(0.34008)	0.00	0.35129	0.00000	(0.35129)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.31950	0.33881	0.01932	5.70	0.31379	0.35334	0.03955	11.19
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.32409	0.34340	0.01932	5.63	0.31838	0.35793	0.03955	11.05
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32530	0.34469	0.01939	5.63	0.31958	0.35927	0.03970	11.05
45	PGA FACTOR ROUNDED TO NEAREST .001	32.530	34.469	1.93894	5.63	31.958	35.927	3.96954	11.05

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: OCTOBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,557,700	\$172,426	\$0.00604
2 Commodity Pipeline (SNG/SO GA)	6,985,360	\$57,112	\$0.00818
3 Cashouts-Peoples' Transportation Customers	448,267	\$2,852	\$0.00636
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	35,991,327	\$232,391	\$0.00646
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$71,011	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	4,665,190	\$920,846	\$0.19739
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	4,665,190	\$991,857	\$0.21261
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,861,220	\$3,480,595	\$0.18454
18 City of Sunrise	11,966	\$6,107	\$0.51039
19 Cashouts-Peoples' Transportation Customers	462,069	\$99,150	\$0.21460
20 Purchases from 3rd Party Suppliers-Sept.'96 Accrual Adj.	0	\$93	\$0.00000
21 Bookouts-Jun'96	445,270	\$114,116	\$0.25629
22			
23			
24			
25			
26 TOTAL COMMODITY (Other)	19,780,525	\$3,700,072	\$0.18706
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	77,908,270	\$3,636,787	\$0.04668
28 Demand (SNG/SO GA)	9,537,020	\$450,049	\$0.04719
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(34,367,080)	(\$1,208,172)	\$0.03515
31 Cashouts-Peoples' Transportation Customers	448,267	\$13,417	\$0.02993
32 Capacity Discount-Transp. Customer	2,331,930	\$50,650	\$0.02172
33			
34			
35			
36			
37 TOTAL DEMAND	58,178,137	\$3,043,472	\$0.05231
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$44,708)	\$0.00000
39 Administrative Costs	0	\$39,597	\$0.00000
40 Legal Fees	0	\$4,021	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	(\$1,090)	\$0.00000

	CURRENT MONTH: OCTOBER 98		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4+9-13)	\$4,653,045	\$4,836,828	\$183,783	0.03284	\$38,366,631	\$42,848,005	\$4,479,374	0.11672
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,874,782	2,836,267	38,515	0.00037	\$15,738,281	\$15,092,263	(645,998)	(0.04105)
3 TOTAL	7,527,827	7,673,095	145,268	0.01930	\$54,104,912	\$57,938,268	3,833,356	0.07005
4 FUEL REVENUES	7,824,072	7,873,094	(49,022)	(0.00062)	\$60,137,867	\$57,938,268	(2,199,599)	(0.03659)
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$685,493)	(\$685,493)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	7,707,573	7,546,595	(160,978)	(0.00209)	\$59,252,494	\$57,052,773	(2,199,721)	(0.03712)
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	439,748	(128,500)	(568,248)	(1.29177)	\$5,147,602	(\$685,493)	(5,833,097)	(1.17202)
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	19,048	1,178	(17,869)	(0.00093)	\$59,781	98,177	(38,396)	(0.06319)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,941,839	281,383	(3,660,456)	(0.03369)	(2,249,778)	254,368	2,504,146	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$685,493	\$685,493	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL ESTIMATE TRUE-UP (7+8+9+10+10a)	4,527,131	282,551	(4,244,579)	(0.94200)	3,843,078	282,551	(3,560,527)	(0.03168)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL ESTIMATE TRUE-UP (11+11a)	4,527,131	282,551	(4,244,579)	(0.94200)	4,527,131	282,551	(4,244,579)	(0.94200)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,941,839	281,383	(3,660,456)	(0.93369)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-8+11a)	4,508,094	281,382	(4,226,712)	(0.94202)				
15 TOTAL (13+14)	8,449,933	522,765	(7,927,167)	(0.93813)				
16 AVERAGE (50% OF 15)	4,224,961	261,383	(3,963,578)	(0.93813)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.44	5.44	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.38	5.38	0	0.00000				
19 TOTAL (17+18)	10,820	10,820	0	0.00000				
20 AVERAGE (50% OF 19)	5,410	5,410	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.451	0.451	0	0.00000				
22 INTEREST PROVISION (16+21)	\$19,048	\$1,178	(\$17,869)	(0.93813)				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 98 MARCH 97

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 OCT. 1996	FOT	PGS	FTS-1 COMM PIPELINE	25,531,740		25,531,740		\$160,594.65			\$0.63
2 OCT. 1996	FOT	PGU	FTS-1 COMM PIPELINE		11,940,331	11,940,331		75,104.68			\$0.63
3 OCT. 1996	FOT	PGS	FTS-2 COMM PIPELINE	3,025,960		3,025,960		11,831.50			\$0.39
4 OCT. 1996	FOT	PGS	FTS-1 DEMAND	42,484,220		42,484,220			\$1,973,607.96		\$4.85
5 OCT. 1996	FOT	PGS	FTS-1 DEMAND		11,940,331	11,940,331			518,687.90		\$4.34
6 OCT. 1996	FOT	PGS	FTS-2 DEMAND	3,378,700		3,378,700			555,748.23		\$16.46
7 OCT. 1996	FOT	PGS	NO NOTICE	8,200,000		8,200,000			43,028.00		\$0.89
8 OCT. 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,331,930		2,331,930			\$50,649.53		\$2.17
9 OCT. 1996		PGS	COMM. OTHER								
10 OCT. 1996		PGS	SONAT/SO GA COMM PIPELINE	8,985,360		8,985,360		57,112.08			\$0.82
11 OCT. 1996		PGS	SONAT/SO GA DEMAND	9,537,020		9,537,020			450,049.04		\$4.72
12 OCT. 1996		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			61,545.82		\$2.74
13 OCT. 1996		PGS	SWING								
14 OCT. 1996		PGS	SWING								
15 OCT. 1996		PGS	COMM. OTHER								
16 OCT. 1996		PGS	COMM. OTHER								
17 OCT. 1996		PGS	COMM. OTHER								
18 OCT. 1996		PGS	COMM. OTHER								
19 OCT. 1996		PGS	COMM. OTHER								
20 OCT. 1996	CASHOUT CHARGES	PGS	DEMAND	448,267		448,267			13,417.00		\$2.99
21 OCT. 1996	CASHOUT CHARGES	PGS	COMM PIPELINE	448,267		448,267		2,852.45			\$0.64
22 OCT. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	482,089		482,089		99,160.05			\$21.46
23 TOTAL				124,357,943	26,131,572	150,489,515	\$4,500,601.02	\$307,495.34	\$3,737,844.25	\$0.00	\$5.88

\*\*This report excludes prior month/period adjustments.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

APRIL 96 Through MARCH 97

FOR THE PERIOD OF:  
PRESENT MONTH: OCTOBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18	SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.  
 (3) Included in the monthly gross volumes above are 311,842 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 96 Through MARCH 97  
PRESENT MONTH: OCTOBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu	(D) NET AMOUNT MMBtu	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G±E)F
19							
20							
21							
22		0	0	0	0	0.00000	0.00000
23		0	0	0	0	0.00000	0.00000
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.  
 (3) Included in the monthly gross volumes above are 311,842 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.



THERM SALES (FRM)	CURRENT MONTH				OCTOBER 1996 PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
1 RESIDENTIAL	2,128,264	2,128,264	(171,781)	(8.0744)	16,837,422	16,837,422	(1,882,168)	(11.1822)
2 SMALL COMM. SERVICE	181,736	153,441	(28,295)	(15.5730)	1,163,118	1,163,118	(96,327)	(8.2748)
3 COMMERCIAL LV-1	6,934,808	6,360,728	(574,079)	(8.2792)	51,280,079	48,851,759	(2,428,320)	(4.7354)
4 COMMERCIAL LV-2	1,187,927	1,253,451	65,524	(5.5281)	9,842,226	9,842,226	(84,844)	(0.8719)
5 COMM. ST. LIGHTING	41,951	1,123	(40,828)	(97.3024)	173,232	173,232	(84,311)	(48.6111)
6 WHOLESALE	8,482	1,285	(7,197)	(84.8847)	64,403	64,403	3,450	5.2796
7 NATURAL GAS VEH. SALES	44,818	77,887	33,069	(74.1939)	346,893	346,893	412,478	119.4904
8 OFF SYSTEM SALES	0	0	0	0.000000	0	0	0	0.000000
9 TOTAL FIRM SALES	18,773,274	17,534,420	(1,238,854)	(6.6568)	141,481,212	134,332,502	(7,148,710)	(5.0552)
10 INTERRUPTIBLE SMALL	2,551,555	3,628,871	1,077,316	(41.604)	17,325,170	24,680,837	7,355,667	(42.2629)
11 INTERRUPTIBLE LV-1	817,684	967,829	150,145	(18.372)	6,348,944	7,194,798	(845,854)	(13.2454)
12 INTERRUPTIBLE LV-2	514,791	246,400	(268,391)	(52.136)	3,891,879	246,400	(3,645,479)	(93.6469)
13 TOTAL INT. SALES	3,884,041	4,840,191	956,150	(24.617)	26,796,994	32,083,725	5,286,731	(19.742)
14 TOTAL SALES	22,657,315	22,774,611	117,297	(0.5181)	173,248,205	158,417,228	(14,830,977)	(8.5135)
THERM SALES (TRANSPORTATION)								
14AAA SMALL COMM. SERVICE	48	0	(48)	(1.000000)	81	0	(81)	(1.000000)
14ABC COMMERCIAL LV-1	11,290	0	(11,290)	(1.000000)	42,816	0	(42,816)	(1.000000)
14AC COMMERCIAL LV-2	214,512	0	(214,512)	(1.000000)	673,164	0	(673,164)	(1.000000)
15 COMMERCIAL LV-2	415,482	0	(415,482)	(1.000000)	1,163,232	0	(1,163,232)	(1.000000)
15A INTERRUPTIBLE SMALL	3,227,707	2,114,870	(1,112,837)	(34.4877)	19,300,654	16,202,828	(3,097,826)	(16.0511)
15B INTERRUPTIBLE LV-1	8,363,508	8,743,000	379,492	(4.5384)	68,522,848	67,804,500	(718,348)	(1.0336)
17 INTERRUPTIBLE LV-2	26,238,514	31,021,894	4,783,380	(18.233)	215,043,282	217,824,752	2,781,470	(12.8027)
17A OFF SYSTEM SALES-TRANSP.	0	0	0	0.000000	0	0	0	0.000000
18 TOTAL TRANSPORTATION	38,471,559	42,868,664	4,397,105	(11.436)	301,833,080	17,418,016	(284,414,064)	(93.7888)
18 TOTAL THROUGHPUT	62,128,072	65,684,273	3,556,201	(5.724)	475,600,201	468,350,318	(7,249,883)	(1.534)
NUMBER OF CUSTOMERS (FRM)								
20 RESIDENTIAL	179,129	175,921	(3,208)	(1.847)	1,234,035	1,234,035	0	0.000000
21 SMALL COMMERCIAL	8,011	5,131	(2,880)	(36.086)	35,035	35,439	404	(1.153)
22 COMMERCIAL SERVICE	14,628	14,216	(412)	(2.818)	103,087	102,850	(237)	(0.232)
23 COMMERCIAL LV-1	1,659	1,586	(73)	(4.406)	11,135	11,135	0	0.000000
24 COMMERCIAL LV-2	35	28	(7)	(20.0000)	289	282	(7)	(2.4222)
25 COMM. ST. LIGHTING	47	31	(16)	(34.043)	231	231	0	0.000000
26 WHOLESALE	2	2	0	0.000000	14	14	0	0.000000
27 NATURAL GAS VEH. SALES	21	17	(4)	(19.048)	137	134	(3)	(2.189)
27A OFF SYSTEM SALES	0	0	0	0.000000	0	0	0	0.000000
28 TOTAL FRM	199,227	196,682	(2,545)	(1.278)	1,404,127	1,403,836	(291)	(0.0207)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	80	69	(11)	(13.750)	548	483	(65)	(11.681)
30 INTERRUPTIBLE LV-1	22	22	0	0.000000	155	154	(1)	(0.645)
31 INTERRUPTIBLE LV-2	4	4	0	0.000000	28	16	(12)	(42.857)
32 TOTAL INT.	106	94	(12)	(11.321)	631	653	22	(3.487)
NUMBER OF CUSTOMERS (TRANSP.)								
32AAA SMALL COMM. SERVICE	8	0	(8)	(1.000000)	11	0	(11)	(1.000000)
32ABC COMMERCIAL LV-1	12	0	(12)	(1.000000)	28	0	(28)	(1.000000)
32AC COMMERCIAL LV-2	24	0	(24)	(1.000000)	52	0	(52)	(1.000000)
33 COMMERCIAL LV-2	5	5	0	0.000000	18	0	(18)	(1.000000)
33A INTERRUPTIBLE SMALL	29	25	(4)	(13.793)	222	175	(47)	(21.171)
34 INTERRUPTIBLE LV-1	20	18	(2)	(10.0000)	133	128	(5)	(3.763)
35 INTERRUPTIBLE LV-2	7	8	1	(14.286)	49	50	1	2.041
35A OFF SYSTEM SALES-TRANSP.	0	0	0	0.000000	0	0	0	0.000000
36 TOTAL TRANSPORTATION	116	51	(65)	(56.034)	513	251	(262)	(51.072)
37 TOTAL CUSTOMERS	199,749	196,832	(2,917)	(1.461)	1,403,371	1,404,834	1,462	(0.104)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	13	12	(1)	(7.692)	15	13	(2)	(13.333)
39 SMALL COMMERCIAL	32	30	(2)	(6.250)	38	35	(3)	(7.500)
40 COMMERCIAL SERVICE	4,896	4,444	(452)	(9.048)	474	474	0	0.000000
41 COMMERCIAL LV-1	33,942	48,338	14,396	(42.719)	5,104	5,104	0	0.000000
43 COMM. ST. LIGHTING	853	704	(149)	(17.468)	752	747	(5)	(0.666)
44 WHOLESALE	4,741	643	(4,098)	(86.439)	4,886	246	(4,640)	(95.168)
45 NATURAL GAS VEH. SALES	2,125	4,570	2,445	(114.628)	6,124	3,592	(2,532)	(41.346)
45A OFF SYSTEM SALES	0	0	0	0.000000	0	0	0	0.000000
46 INTERRUPTIBLE SMALL	31,894	32,549	655	(2.054)	51,098	19,118	(31,980)	(62.629)
47 INTERRUPTIBLE LV-1	37,168	42,996	5,828	(15.682)	46,473	13,850	(32,623)	(70.235)
48 INTERRUPTIBLE LV-2	128,698	82,133	(46,565)	(36.214)	15,400	15,400	0	0.000000
48AAA SMALL COMM. SERVICE(TRANSP.)	0	0	0	0.000000	0	0	0	0.000000
48ABC COMMERCIAL LV-1(TRANSP.)	841	0	(841)	(1.000000)	1,529	0	(1,529)	(1.000000)
48AC COMMERCIAL LV-2(TRANSP.)	8,942	0	(8,942)	(1.000000)	12,945	0	(12,945)	(1.000000)
49A INTERRUPTIBLE SMALL(TRANSP.)	83,096	0	(83,096)	(1.000000)	64,625	0	(64,625)	(1.000000)
49B INTERRUPTIBLE LV-1(TRANSP.)	82,762	84,583	1,821	(2.200)	89,670	92,593	2,923	(3.258)
50 INTERRUPTIBLE LV-2(TRANSP.)	448,145	541,308	96,163	(21.235)	500,172	538,915	38,743	(7.745)
51 NATURAL GAS VEH. SALES(TRANSP.)	3,878,949	3,878,949	0	0.000000	4,356,415	4,356,415	0	0.000000

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052					
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057					

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058					
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064					



PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 OCTOBER 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	42,484,220	19	1,973,607.96	5
3 FTS-2 RESERVATION CHARGE	DEMAND	3,376,700	19	555,748.23	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,531,740	15	160,594.65	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,025,960	15	11,831.50	1
6 REVENUE SHARING	OTHER	0	20	(44,708.04)	6
7 TOTAL FGT		<u>80,618,620</u>		<u>\$2,700,102.30</u>	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	6,985,360	15	57,112.05	1
10	DEMAND	9,537,020	19	450,049.04	5
11 CITY OF SUNRISE	COMM. OTHER	11,966	18	6,107.36	4
12 BOOKOUTS	COMM. OTHER	445,270	18	114,116.10	4
13 LEGAL FEES	OTHER			4,021.41	6
14 ADMINISTRATIVE COSTS	OTHER			39,597.08	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	448,267	19	13,417.00	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	448,267	15	2,852.45	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	462,069	18	99,160.05	4
18 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,331,930	19	50,649.53	5
19	SWING-DEMAND				3
20	SWING-COMM.		17		3
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29 TOTAL		<u>124,815,170</u>		<u>\$8,009,728.93</u>	

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENOR/SOMAT Affiliate

Page 1

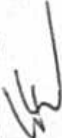
Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

DATE 10/31/96  
 DUE 11/10/96  
 INVOICE NO. 13748  
 TOTAL AMOUNT DUE \$1,987,385.75

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR COOL LIST

POI NO.	ACCEIPTS NAME	DELIVERIES POI NO.	NAME	TYPE:	FIRM TRANSPORTATION	PRCD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MBTU DRY	AMOUNT
	RESERVATION CHARGE					10/96	A	RLS	0.3659	0.0685		0.4344	6,534,827	\$2,836,728.85
	RES CHG FOR TEMP RELING AT LESS THAN MAX RATE					10/96	A	RLS	0.3659	0.0600		0.4259	450,000	\$191,655.00
	NO NOTICE RESERVATION CHARGE					10/96	A	NHR	0.0694			0.0694	620,000	\$43,078.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203					10/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713					10/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169					10/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162					10/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,266.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208					10/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209					10/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,649.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159					10/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,266.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195					10/96	A	TRL	0.3659	0.0685		0.4344	(337,621)	(\$146,662.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173					10/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203					10/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953					10/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198					10/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121					10/96	A	TRL	0.3659	0.0685		0.4344	(6,959)	(\$3,691.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16206					10/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119					10/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115					10/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201					10/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,116.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198					10/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173					10/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)

# 01-90-00-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRG/SUNAT Affiliate

DATE 10/31/96  
 DUE 11/10/96  
 INVOICE NO. 11748  
 TOTAL AMOUNT DUE \$1,987,385.75

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED LELLOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-1666 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST								
POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	TYPE: FIRM TRANSPORTATION	PROG MONTH	IC	RC	BASE	SUBTRACTS	DTSC	RET	VOLUMES MBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 5687			10/96	A	TRL	0.1401	0.0600		0.7001	(155,000)	(131,015.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16703			10/96	A	TRL	0.3559	0.0685		0.4344	(52,700)	(122,892.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			10/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(125,922.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			10/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(144,937.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			10/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(126,394.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			10/96	A	TRL	0.3659	0.0685		0.4344	(237,000)	(194,264.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			10/96	A	TRL	0.3659	0.0685		0.4344	(155,000)	(167,332.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16151			10/96	A	TRL	0.0700	0.0600		0.1300	(31,000)	(14,030.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16151			10/96	A	TRL	0.1020	0.0600		0.1620	(124,000)	(120,088.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5655, at poi 16115			10/96	A	TRL	0.3659	0.0685		0.4344	(23,250)	(110,099.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16151			10/96	A	TRL		0.0600		0.0600	(140,000)	(18,400.00)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			10/96	A	TAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			10/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$66,958.08
	NORTHERN DIVISION REVENUE SHARING CREDIT			10/96	A	TCN						(1894.48)
	NORTHERN DIVISION REVENUE SHARING CREDIT			10/96	A	TCN						(127,517.44)
	MARKET 11 REVENUE SHARING CREDIT			10/96	A	ITF						(111,224.85)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/96.												4,860,822 \$1,987,385.75

\*\*\* END OF INVOICE 13748 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAF Affiliate

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE

and wire to:  
 Wire Transfer 11-08-96  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA

**CUSTOMER:** PEOPLES GAS SYSTEM, INC.  
 ALIN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

**CONTRACT** 5319 **SHIPPER:** PEOPLES GAS SYSTEM, INC. **CUSTOMER NO.** 4120 **PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

**DATE** 10/31/96  
**DUPLICATE** 11/10/96  
**INVOICE NO.** 13805  
**TOTAL AMOUNT DUE** \$550,676.96

POI NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	TYPE	FIRM TRANSPORTATION	PROC MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES		AMOUNT
													MM	DD	
	RESERVATION CHARGE					10/96	A	RELS	0.7488	0.0085		0.7573	337,670		\$255,717.49
	RES CHG FOR TEMP RELING AT LESS THAN MAX RATE					10/96	A	RELS	0.7488			0.7488	468,330		\$350,685.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5646, at poi 16115					10/96	A	TRL	0.4582			0.4582	(10,850)		(\$4,971.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16151					10/96	A	TRL	0.1000			0.1000	(124,000)		(\$12,400.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195					10/96	A	TRL	0.4550			0.4550	(7,223)		(\$3,286.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208					10/96	A	TRL	0.4569			0.4569	(23,994)		(\$10,962.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208					10/96	A	TRL	0.4569			0.4569	(2,263)		(\$1,033.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5432, at poi 16151					10/96	A	TRL	0.0600			0.0600	(300,000)		(\$18,000.00)
	MARKET II REVENUE SHARING CREDIT					10/96	A	ITF							(\$5,071.27)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/96.													337,670		\$550,676.96

\*\*\* END OF INVOICE 13805 \*\*\*

# 01-90-000-232-02-00-00  
 SR



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	11/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>11-20-96</b> Florida Gas Transmission Company Nations Bank- Dallas, TX Account # ABA #
DUE	11/20/96		
INVOICE NO.	13928		
TOTAL AMOUNT DUE	\$155,208.09		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge			10/96	A	COM	0.0259	0.0370		0.0629	88,692	\$5,578.73
Usage Charge	16102	PALM BEACH PEOPLES GAS	10/96	A	COM	0.0259	0.0370		0.0629	17,108	\$1,076.09
Usage Charge	16110	PGS-COCONUT CREEK	10/96	A	COM	0.0259	0.0370		0.0629	37,502	\$2,358.88
Usage Charge	16112	PGS-PLANTATION	10/96	A	COM	0.0259	0.0370		0.0629	55,935	\$3,518.31
Usage Charge	16113	PGS-DANIA	10/96	A	COM	0.0259	0.0370		0.0629	113,810	\$7,158.65
Usage Charge	16115	PGS-NORTH MIAMI	10/96	A	COM	0.0259	0.0370		0.0629	166,794	\$10,491.34
Usage Charge	16119	PGS-MIAMI	10/96	A	COM	0.0259	0.0370		0.0629	151,155	\$9,507.65
Usage Charge	16121	PGS-MIAMI BEACH	10/96	A	COM	0.0259	0.0370		0.0629	151,379	\$9,521.74
Usage Charge	16149	PGS-CECIL FIELD	10/96	A	COM	0.0259	0.0370		0.0629	5,974	\$375.76
Usage Charge	16150	PGS-CEDAR HILLS	10/96	A	COM	0.0259	0.0370		0.0629	4,000	\$251.60
Usage Charge	16151	PGS-JACKSONVILLE	10/96	A	COM	0.0259	0.0370		0.0629	224,169	\$14,100.23
Usage Charge	16155	PGS-UMATILLA	10/96	A	COM	0.0259	0.0370		0.0629	6,814	\$428.60
Usage Charge	16159	PGS-DAYTONA BEACH	10/96	A	COM	0.0259	0.0370		0.0629	3,172	\$199.52
Usage Charge	16161	PGS-EUSTIS	10/96	A	COM	0.0259	0.0370		0.0629	7,186	\$452.00
Usage Charge	16162	PGS-EUSTIS NORTH	10/96	A	COM	0.0259	0.0370		0.0629	2,348	\$147.69
Usage Charge	16165	PGS-MT DORA	10/96	A	COM	0.0259	0.0370		0.0629	3,142	\$197.63
Usage Charge	16167	PGS-ORLANDO NORTH	10/96	A	COM	0.0259	0.0370		0.0629	17,300	\$1,088.17
Usage Charge	16169	PGS-ORLANDO	10/96	A	COM	0.0259	0.0370		0.0629	25,249	\$1,588.16
Usage Charge	16170	PGS-ORLANDO EAST	10/96	A	COM	0.0259	0.0370		0.0629	9,900	\$622.71
Usage Charge	16172	PGS-ORLANDO SOUTH	10/96	A	COM	0.0259	0.0370		0.0629	4,163	\$261.85
Usage Charge	16173	PGS-ORLANDO SOUTHWEST	10/96	A	COM	0.0259	0.0370		0.0629	19,559	\$1,230.26
Usage Charge	16190	PGS-FROSTPROOF	10/96	A	COM	0.0259	0.0370		0.0629	18,486	\$1,162.77

PAGE 4 OF 9  
OCTOBER INVOICES

# 01-90-000-222-02-00-0  
 EE

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 2

DATE	11/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA # .....
DUE	11/20/96		
INVOICE NO.	13928		
TOTAL AMOUNT DUE	\$155,208.09		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge		16191	PGS-AVON PARK	10/96	A	COM	0.0259	0.0370		0.0629	8,888	\$559.06
Usage Charge		16195	PEOPLES GAS-ONECO	10/96	A	COM	0.0259	0.0370		0.0629	1,009	\$63.47
Usage Charge		16196	SOUTHERN GAS-SARASOTA	10/96	A	COM	0.0259	0.0370		0.0629	3,700	\$232.73
Usage Charge		16197	PGS-LAKELAND	10/96	A	COM	0.0259	0.0370		0.0629	32,102	\$2,019.22
Usage Charge		16198	PGS-LAKELAND NORTH	10/96	A	COM	0.0259	0.0370		0.0629	689,565	\$43,373.64
Usage Charge		16200	PGS-BRANDON	10/96	A	COM	0.0259	0.0370		0.0629	6,650	\$418.29
Usage Charge		16201	PGS-TAMPA SOUTH	10/96	A	COM	0.0259	0.0370		0.0629	5,728	\$360.29
Usage Charge		16202	PGS-TAMPA EAST	10/96	A	COM	0.0259	0.0370		0.0629	3,465	\$217.95
Usage Charge		16203	PGS-TAMPA NORTH	10/96	A	COM	0.0259	0.0370		0.0629	3,500	\$220.15
Usage Charge		16207	PGS-ST PETERSBURG NORTH	10/96	A	COM	0.0259	0.0370		0.0629	8,039	\$505.65
Usage Charge		16208	PGS-ST PETERSBURG	10/96	A	COM	0.0259	0.0370		0.0629	27,918	\$1,756.04
Usage Charge		16209	PGS-TAMPA WEST	10/96	A	COM	0.0259	0.0370		0.0629	27,845	\$1,751.45
Usage Charge		28712	PGS-OSCEOLA COUNTY	10/96	A	COM	0.0259	0.0370		0.0629	3,700	\$232.73
Usage Charge		28713	PGS-ORLANDO WEST	10/96	A	COM	0.0259	0.0370		0.0629	7,200	\$452.88
Usage Charge		58913	PGS LAKE MURPHY	10/96	A	COM	0.0259	0.0370		0.0629	551,830	\$34,710.11
Usage Charge		59963	ORLANDO TURNPIKE	10/96	A	COM	0.0259	0.0370		0.0629	35,018	\$2,202.63
Usage Charge		62717	PEOPLES GAS SYSTEM (PGS)	10/96	A	COM	0.0259	0.0370		0.0629	3,180	\$200.02
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208				10/96	A	VOL	0.3659	0.0685		0.4344	(12,400)	(\$5,386.56)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/96.										2,553,174	\$155,208.09	

\*\*\* END OF INVOICE 13928 \*\*\*

PAGE 5 OF 9  
OCTODER INVOICES


I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	11/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>11-20-96</b> Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	11/20/96		
INVOICE NO.	13980		
TOTAL AMOUNT DUE	\$11,831.50		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16115	PGS-NORTH MIAMI	10/96	A	COM	0.0371	0.0020		0.0391	115,214	\$4,504.87
Usage Charge	16151	PGS-JACKSONVILLE	10/96	A	COM	0.0371	0.0020		0.0391	67,957	\$2,657.12
Usage Charge	16169	PGS-ORLANDO	10/96	A	COM	0.0371	0.0020		0.0391	11,352	\$443.86
Usage Charge	16195	PEOPLES GAS-ONECO	10/96	A	COM	0.0371	0.0020		0.0391	31,395	\$1,227.54
Usage Charge	16208	PGS-ST PETERSBURG	10/96	A	COM	0.0371	0.0020		0.0391	76,678	\$2,998.11
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/96.										302,596	\$11,831.50

\*\*\* END OF INVOICE 13980 \*\*\*

# 01-90-000-222-02-00-0  


Line #  
1  
2  
3

Oct. 1996  
INVOICE

Line #  
4  
5

November 12, 1996

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2582  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	10/01/96 - 10/31/96			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT	MMBTU/MCF		RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	2,831 mmbtu	\$0.2424	\$686.22
13	830087 Peoples So Ga Inter Com.	720 mmbtu	\$0.2146	\$154.50
14	864340 & 864350 SNG Firm Com.	711,716 mmbtu	\$0.0227	\$16,170.86
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	842,877 mmbtu	\$0.0239	\$20,167.83
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9450	\$208,074.85
18	864350 SNG GSR Volumetric	404,475 mmbtu	\$0.0628	\$25,404.35
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
Credits:				
20	SNG Brokered Capacity			(\$33,128.62)
21	So. Ga. Brokered Capacity			(\$24,255.33)
22	Sonat Marketing-	Buy/Sale Credit		(\$21,971.48)
23	Total Transport			\$507,161.10

24 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 Oct 96  
 PO SP329 96 DUE 10-14  
 ATT Y IRAN  
 ENTERED AUTH. *mn*

*mn*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 10/07/96

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 01, 1996	Oct 28, 1996	2050.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2110.17	2110.17-	0.00	0.00	0.00	2050.70

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	8/29/96-10/01/96	33	193745	189790	3955
TOTAL GAS USED						3955

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,050.70
<p>RECEIVED            OCT 10 1996            ACCOUNTS            DEPT. C</p>	
TOTAL CURRENT CHARGES	2,050.70
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,050.70
CURRENT CHARGES PAST DUE AFTER	Oct 28, 1996

MESSAGES

\*\*\* SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

CO 1 VENDOR 1007582  
 INVOICE 93305-111588 Sep 96  
 PO SP32933-96 DUE 10-2  
 ATT TRAN 62  
 ENTERED AUTH JH

SEE WRITING ON THE BACK OF THIS STATEMENT.

CITY OF SUNRISE - PUBLIC SERVICE  
 BILL DATE: 9/26/96

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED  
 SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 18, 1996	Oct 17, 1996	4056.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3196.72	3196.72-	0.00	0.00	0.00	4056.66

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	8/16/96- 9/18/96	33	53526	45852	8011 8011
TOTAL GAS USED						

PAID  
 SEP 30 1996  
 ACCOUNTS

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,056.66
TOTAL CURRENT CHARGES	4,056.66
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,056.66
CURRENT CHARGES PAST DUE AFTER	Oct 17, 1996

MESSAGES

\*\*\*\* SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 OCTOBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

SEPTEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

SEPTEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

SEPTEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95	ADJUSTMENT:				

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

Line #  
1  
2  
3

Line#

Peoples Gas Systems, Inc.  
Attention: Accounts Payable  
P. O. Box 2562  
Tampa, FL 33601-2562  
Fax (813) 272-0325

Invoice # 9606204  
Date 10/29/96

	Production Month: June 1996 Book-out	
4	16,541	MMBtu's @
5	<u>16,541</u>	Total Due: _____
	Due Date	11/08/96

Payment Instructions:

Send Wire Transfer to: 11-12-96

For Further Credit to:

For Credit to:

4  
5  
6  
7  
8  
9  
10  
11  
12

For further information, contact

#01-90-000-232-02-00-0  
EQ

Line#

1

2

# INVOICE

Line#

**MARKET IMBALANCE BOOK-OUT**

INVOICE DATE:	November 11, 1996
INVOICE MONTH:	June, 1996
PAYMENT DUE DATE:	Net 10 days

Peoples Gas  
P.O. Box 2562  
Tampa, FL 33602-2562  
Attn: Ed Elliot

Legal Entity No.	Posting Number	Book-Out MMBTUS	Price Per \$/MMBTU	Amount Due
3		7,764		
4	<u>Balance Due</u>	<u>7,764</u>		

Send Remittance to:

5  
6  
7  
8

*Wire Transfer 11-19-96*

Wiring Instructions:

9 Bank:  
10 Bank Routing (ABA) #:  
11 Account Number:

*# 01-90-000-232-02-00-0*

12 For further information contact

13

14

Line#

1

Line#

To: Peoples Gas System, Inc.  
111 Madison Street  
Tampa, Florida 33601-2562

Date: 31-Oct-96

Attn: Mr. Todd Davis

Invoice #: 56410965

Remit Payment via WIRE TRANSFER to: 11-12-96

Term: 10 days from receipt

Due Date: 12-Nov-96

2  
3  
4  
5  
6

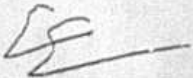
Via Facsimile: 813/272-0061

7 To invoice Peoples Gas System, Inc. for natural gas purchased from  
for the month of June 1996.

	<u>DATE</u>	<u>Price/MMBtu</u>	<u>MMBtu</u>	<u>Amount Owed</u>
8	June 1996		20,222	
9	TOTAL AMOUNT DUE:			

10

# 01-90-000-232-02-00-0



11  
12