

NUI Companies.
Ony Gas Company of Florida
Eszabethtown Gas Company

Elkton Gas Service Natural Gas Services, Inc. North Carolina Gas Bervice NULL Energy Brokers, Inc. Utility Billing Services, Inc. Valley Cities Gas Service Waverly Gas Service

One Elizabethtown Plaza P.O. Box 3175 Union New Jersey 07083-1975 Tel: (908) 289-5000

Via Federal Express

November 19, 1996

Ms. Blanca Bayo, Director Division of Record and Reporting 2540 Shummard Oak Blvd. Tallahassee, FL 32399-0868

Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery Re:

Dear Ms. Bayo:

RAD:mab

Encl.

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SEC

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

ACK	Thank you for your assistance in connection with this matter.
AFA	Very truly yours,
CAF	Raymonea. Dedroine/an
CMU	Raymond A. DeMoine
CTR	Director, Rates and
EAG	Regulatory Affairs
LEG	

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DOCUMENT NUMBER-DATE 12459 NOV 20 19 EDER-PECORDS/REPORTING

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Docket No. 960003-GU Filed: Adjustment Cost Recovery )

November 19, 1996

# CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366,093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of October 1996. In support thereof, City Gas states:

- City Gas' PGA filing for the month of October 1996 consists of Schedule 1. A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of October 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested 2. confidential treatment of the highlighted portions of City Gas' filing referenced above.
- The material for which confidential classification is sought is intended to 3. be and is treated by City Gas as proprietary and has not been publicly disclosed
- City Gas requests that the information for which it seeks confidential 4. classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE 12459 NOV 20 8 FPSC-RECORDS/REPORTING Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this November 19, 1996

City Gas Company of Florida A Division of NUI Corporation One Elizabethtown Plaza Union, NJ 07083-1975

Raymond A. DeMoire

Director, Rates & Regulatory Affairs

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	3-6	A. C. E. G	(2, 3)
		7-8	A. C. E. G	(3)
		17 - 20	A. C. E. G	(2. 3)
		21-22	A, C, E, G	(3)
		31	A. C.E.G	(1)
A-1R	2	3-6	A. B. C. E. F. G	(2, 3)
A-1R		7-8	A. B. C. E. F. G	(3)
		17 - 20	A. B. C. E. F. G	(2.3)
		21-22	A, B, C, E, F, G	(3)
		31	A. B. C. E. F. G	(1)
A-1, Supporting Detail	3	9 - 40	A. B. C	(3)
A-3	5	2-8. Total	A-K	(4)
A-4	6	1-11, Total	A. C. D. E. F. G. H	(5)
Summary of Gas Invoices	9, 10	ALL SUPPLIERS All	ALL	(6)
Gas Invoices	B1 - B11	none	none	n/a
	B12-B25	All	All	(6)

# Notes To Exhibit "A" Regarding Justification:

- (1) Line 31 of Schedule A-1 and A-1R contains City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 3 6,17- 22 of Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE CITY GAS COMPANY OF FLORIDA OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR	S ORIGINAL P	STIMATE WERY FACTO	JR.				SCHEDULE A-1 (REVISED GOS/S4)	(7
ESTIMATED FOR THE PERIOD OF:	CURRENT MONTH	APRIL 96	Through MA	MARCH 97	PERIOD TO DATE	T	PAGE	PAGE 1 OF 11
	(A)		(C)	(0)	(3)	(9)	(0)	(H)
COST OF GAS PURCHASED	ACTUAL	ORG. EST.	AMOUNT	,	ACTUAL	ORG. EST.	AMOUNT	,
0	\$3,675	46,064	7,621	16.55	378,326	330,042	46,284	14.02
2 NO NOTICE SERVICE RESERVATIO (Line 29 A-1 support detail)	909'8	8,606	1		58,836	56,636	September - Co	
3 SWING SERVICE								
ΗП		1,530,443		(61.11)		10,967,788		(6.37)
5 DEWAND (Line 32 - 29 A-1 support detail)		842,571		(7.65)		5,592,034		(7.43)
6 OTHER		4,100	1.045	3.73		27,252		32.09
LESS END-USE CONTINACT							The state of the s	
7 COMMODITY (Pipeline)				-				
8 DEWAND			STATE OF THE STATE					
			Salara Anna					
10 Second Pror Month Purchase Ast (OPTIONAL)	* 110000							
11 TOTAL COS (1+2+3+4+5+6+10)+(7+8+9)	2,205,096	2,432,173	(770,722)	(9.34)	15,916,630	16,975,952	(1,058,322)	(8.24)
12 NET UNBILLED	*							*
13 COMPANY USE		(5,671)	5,671	(100 00)	31,277	(578,673)	69,950	(150.68)
14 TOTAL THEM SALES	2,530,926	2,443,739	87,187	3.57	18,228,542	17,063,603	1,142,939	68.8
THERMS PURCHASED			S-1111 CONTROL OF	A STATE OF THE PARTY OF THE PAR				
15 COMMODITY (Pipeline) Billing Detertmants Only	7,459,760	6,423,144	1,036,616	16.14	44,785,879	46,030,928	(1,265,049)	(2.75)
16 NO NOTICE SERVICE RESERVATIO 84. Determinants Only (Line 29 A-1 support detail)	1,240,000	1,240,000			8,477,500	8,477,500	Change -	
17 SWING SERVICE Commodity						,		
COMMODITY (Other)		6,423,144		(4.85)		46,030,928		(5.68)
19 DEMAND Billing Determinants Only (Line 32-25 A-1 support detail)		14,539,000		(51.0)		96,447,670		(22.50)
20 OTHER Commodity		9,911		(11.35)		65,879		8.6
					,		A STANDARD STANDARD	
21 COMMODITY (Pipeline)						*		
Z DEMAND					M. S. William	0.0	温泉 なまだに	
	THE STREET							
	6,117,526	6,433,055	(315,529)	(4.50)	43,484,867	46,096,807	(2,612,140)	(5.67)
							•	
		(15,000)	15,000	(100 00)	(34,750)	(106,000)	70,250	(66.90)
CENTS PER THERM	7,853,386	6,418,000	1,435,331	22.36	50,410,366	40,991,807	9,419,191	20.48
28 COMMODITY (Positive) (1/15)	0.00720	0.000117	0.00003	0.42	0.00841	0.000117	0.00124	17.29
NO NOTICE SERVICE	0 00054	0.00094			0.00694	0.00094		
SWING SERVICE								
COMMODITY (Other)	STATE	0.23827	STATE	16.565		0 23827	ENTERNO SECURIO	(67.5)
	0.06372	0.05798	(0.00426)	(7.36)	905900	0.05738	0.01128	19.45
33 OTHER (920)	0.48407	0.41368	0.07039	17.02	0.51566	0.41367	0.10199	24.65
NTRACT								
34 COMMODITY Powline (7/21)					+			
36 DEMAND (922)								
(923)		Service Control	THE STATE OF				STATE OF THE PARTY	
37 TOTAL COST (1124)	0.36046	0.37807	(19/1/61)	(4.66)	0.36603	0.36827	(0.00224)	(0.61)
34 NET UNBILLED (1226)								*
39 COMPANY USE (1928)		0.37807	(0.37807)	(100 00)	(900006 0)	0.36831	(1,26837)	(344.38)
AD TOTAL THERM SALES (11/27)	0.28078	0.37896	(0.09618)	(25.91)	0.28725	0.36911	(0.08186)	(22,18)
41 TRUEUP (E-2)	0.00180	0.00150			0.00190	0.00180		
	0.28258	0.38076	(0.09818)	(25.79)	0.25305	0.37091	(0 08186)	(22.07)
REVENUE TAX FACTOR	1 00376	1.00376			1.00376	1.00376		
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.28364	0.38219	(0.09866)	(25.79)	0	0.37230	(0.06216)	(22.07)
45 PGA FACTOR ROUNDED TO NEAREST 001	0.284	0.382	(0.059)	(25.79)	0.290	0.372	(0.062)	(22.04)

GITY GAS COMPANY OF FLORIDA OF THE PURCHANED GAS ADJUSTMENT COST RECOVERY FACTOR	INT COST RECO	VERY FACT	OR				REVISED GOOTH)	
ESTIMATED FOR THE PERIOD OF:	CURRENT MONTH	APRIL 36	Through MA	MARCH 97	PERIOD TO DATE	-	(Flex Down ) PAGE 2 OF 11 DIFFERENCE	AGE 2 OF 11
COST OF GAS PURCHASED	(A) ACTUAL	B U	(C) AMOUNT	(a)	(E) ACTUAL	(F) ORG EST.	(G) AMOUNT	(F)
8	53,675	38,398	15,277	39.79	376,326	291,272	85,054	29.20
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,606	8,606			58,836	54,836		
4 COMMODITY (Ober)				(27.62)				(36.28)
5 DEMAND (Line 32-29 A-1 support detail)				(0.58)				(102)
6 OTHER				3.73				32.09
T COMMODITY CONTRACT			-					
# DEMAND								
S CONTRACTOR OF THE PARTY OF TH	STATE OF THE PARTY	NAME OF TAXABLE PARTY.	WILESPECIAL PRO					
10 Second Prior Month Purchase Adj (OPTIONAL)					•			
11 TOTAL C (1+2+3+4+5+6+10)+(7+8+9)	2,206,096	2,713,214	(508,118)	(18.73)	15,916,630	21,723,524	(5,806,894)	(26.73)
13 COMPANY USE 14 TOTAL THERM SALES	- em ore	(6,341)	6341	(100.00)	31,277	(49,458)	80,738	(163.24)
	4,000,000	4.10.000	Town town	(See a)	1	2000	1000 000	1
COMMODITY (Pipeline)	L	6,423,144	1,036,616	16.14	44,765,879	46,000,927	(1,265,048)	(2.75)
NO NOTICE SERVICE RESERVATION	1,240,000	1,240,000	-		8,477,500	0,477,500		
11 COMMODITY (One) Commodity				14 860				16.68
DEMAND Billing Determinant				198 00				(21 23)
20 CTHER Cammodty				(31.15)				5.36
			ASSESSED OF			of an editor.		
ZI COMMODITY (Popule)								
						NAME OF TAXABLE PARTY.	Name and Park	
24 TOTAL PURCHASES 117-19-20-21-23)	A 117 836	RATH DAY	(316 830)	114 900	23 254 547	AR DISK NOW	12 613 17ss	(A 67)
								THE COLUMN
		(15,000)	15,000		(34,750)	(100,000)	70,250	(66.90)
27 TOTAL THERM SALES (24.26 Estimated only) CENTS PER THERM	7,853,386	6,413,055	1,435,331	22.36	55,410,998	45,991,806	9,415,192	20.48
28 COMMOCITY (Pipeline) (1475)	0.00720	965000	0.00122	20 40	0.00041	0.00633	0.00208	32.86
NO NOTICE SERVICE	M9000	0.00594			0.00054	P6300 0		
SWING SERVICE								
21 COMMODITY (Other) (478)				(23.90)				(32 44)
CTURE	0.00372	100000	(0.00012)	(220)	0.00020	0.00012	0.01414	8 2
WD-USE CONTRACT							2	
34 COMMODITY Pipeline (7/21)	,							
DEWAND					•			
					The Control of the Co			
TOTAL COST	0.36046	0.42176	(0.06130)	(14.53)	0.36603	0.47126	(0.10523)	(22.33)
TOTAL PURBIL CALCO		0.42273	(0 42273)	(100 001)	(3,000)	0.47103	(137108)	(291.08)
41 TOWNS SALES (1927)	0.29078	0.42275	(0.14197)	(33.55)	0.28725	047233	(0.18508)	(39.16)
TOTAL COST OF CAS	200000	0.000	The sample	0700	200000	201000	on cuenta	, men
REVENUE TAX PACTOR	1.00078	1,00178	1	-	1 00176	1,00176	faccor a)	
	0 28264	0.42616	100 142511	(35 44)		0.47561	(0.1857)	(198.03
PGA FACTOR ROUNDED TO NEAREST O	0.284	0.436	(0.143)	(37.44)		0.476	(0.196)	(36.06)
The second secon	1000		The Paris	The Park of the Pa			Transfer of the last of the la	

COMPANY:

CITY GAS COMPANY OF FLORIDA

### PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

COMMODITY (Pipeline)  1 Commodity Pipeline - Scheduled FTS 1 Commodity Pipeline - Scheduled FTS 2 Commodity Pipeline - Scheduled ITS 3 No Notice Commodity Adjustment 4 Commodity Adjustments 5 Commodity Adjustments 6 Commodity Adjustments 7 8 TOTAL COMMODITY (Pipeline) 7,459,760 53,675,36 0				
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2 Commodity Adjustments 3 No Notice Commodity Adjustment 4 Commodity Adjustments 5 Commodity Adjustments 6 Commodity Adjustments 7 Total CoMMODITY (Pipeline) 7,459,760 S3,875,36 OS Sched A-1 Lin 15 Sched A-1 Lin 16 Sched A-1 Lin 16 Sched A-1 Lin 17 Sched A-1 Lin 17 Sched A-1 Lin 17 Sched A-1 Lin 17 Sched A-1 Lin 18 Sched A-1 Li				0.00639
3. No Notice Commodity Adjustments 4. Commodity Adjustments 5. Commodity Adjustments 6. Commodity Adjustments 7. A59,760	[2] '마트스 (Balancia Sala Calabara) (Balancia Salabara) (Balancia Salabara) (Balancia Salabara) (Balancia Salaba	7,470,000	47,700.90	0.00031
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6 Commodity Adjustments 7 8 TOTAL COMMODITY (Pipeline) 7,459,760 Sched A-1 Ln 15 Sched A-1 Ln		(10,320)	3,900,30	
8 TOTAL COMMODITY (Pipeline)  8 TOTAL COMMODITY (Pipeline)  9 Swing Service 9 Swing Service Scheduled 10 Alert Day Volumes - FGT 11 Operational Flow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 15 Operating Account Balancing 14 Other - Net market delivery imbalance 15 16 TOTAL SWING SERVICE  Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1  Commodity Other - Scheduled FTS 18 Commodity Other - Scheduled FTS 19 Imbalance Cashout - FGT 20 Imbalance Cashout - FGT 20 Imbalance Cashout - Transporting Cust 21 Imbalance Cashout - Transporting Cust 22 Commodity Adjustment 23 No Notice Commodity Adjustment 24 TOTAL COMMODITY (Other)  Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1  EMMAND  Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1  20 Less Relinquished to End-Users 21 Less Relinquished to End-Users 22 Less Relinquished to End-Users 23 Cher - Firm winter supply 29 Demand - No Notice 30 Revenue Sharing - FGT 31 Other - Storage Demand 33 Other - Storage Demand 35 Storage withdrawal 36 Other 37 Other 38 Other 39 Other				
WING SERVICE  9 Swing Service Scheduled 10 Alert Day Volumes - FGT 11 Operational Flow Order Volumes - FGT 12 Less Alert Day Volumes Direct Billed to Others 13 Operating Account Balancing 14 Other - Net market delivery imbalance 15 15 TOTAL SWING SERVICE  17 Commodity Other - Scheduled FTS 18 Commodity Other - Scheduled FTS 19 Indiananc Cashout - FGT 20 Imbalance Cashout - FGT 20 Imbalance Cashout - Other Shippers 21 Imbalance Cashout - FGT 22 Indianance Cashout - FGT 23 No Notice Commodity Adjustment 24 TOTAL COMMODITY (Other)  Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1  EMAND  Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1  Intel Schedule A-1 Line 18 Schedule A-1  EMAND  Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1  EMAND  Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1  EMAND  Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1  EMAND  Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1  EMAND  Schedule A-1 Line 18 Schedule A-1 Line 5-2 Schedule A-1  EMAND  Schedule A-1 Line 19+16 Schedule A-1 Line 5-2 Sched A-1 Line  THERE 33 Other - Firm winter supply 20 Demand - No Notice 37 Other - Monthly purchase from Peoples Gas 34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other	7			
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34 Peak Shaving 35 Storage withdrawal 36 Other 37 Other 38 Other 39 Other	NAME OF TAXABLE PARTY AND ADDRESS OF TAXABLE PARTY.			
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38 Other 39 Other	- 1900년 (2015년 1일) 12일 - 1			
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40 TOTAL OTHER				
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1	40 TOTAL OTHER			图 NAME TO THE REAL OF THE PARTY OF THE PART

COMPANY: CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2 CITY GAS COMPANY OF FLORIDA (REVISED 6/08/94) FOR THE PERIOD OF: APRIL 96 MARCH 97 Through PAGE 4 OF 11 CURRENT MONTH: 10/96 DIFFERENCE PERIOD TO DATE DIFFERENCE (A) (B) (C) (D) (E) (F) (G) (H) ACTUAL **ESTIMATE** AMOUNT % ACTUAL **ESTIMATE** AMOUNT % TRUE-UP CALCULATION 1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6 1.364.331 1 883 195 518.864 27.55% 10 304 935 16.143.613 36 17% 5.838.678 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) 840,765 830,018 (10.747)-1.29% 5,611,696 5.579,911 (31.785)-0.57% 3 TOTAL 18.73% 2.205.096 2,713,213 508,117 15,916,631 21,723,524 5,806,893 26.73% 4 FUEL REVENUES (Sch A-1 Flx down line 14) 2.530.926 2,701,661 170,735 6.32% 18,226,542 21,640,738 3,414,196 15.78% (NET OF REVENUE TAX) 5 TRUE-UP (COLLECTED) OR REFUNDED (12,755)(12,755)0.00% (89, 285)(89, 285)0.00% 6 FUEL REVENUE APPLICABLE TO PERIOD . 2,518,171 2,688,906 170,735 6.35% 15.84% 18,137,257 21.551.453 3,414,196 (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD 313.075 (24,307)(337,382)1388.00% 2 220 626 (172,071)(2,392,597) 1390.53% (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 3.384 2.304 -46.88% 197.66% (1.080)(16.682)17,081 33 763 9 BEGINNING OF PERIOD TRUE-UP AND 587,520 516,769 (70.751)-13.69% (1.376.495)573,226 1,949,721 340.13% INTEREST 10 TRUE-UP COLLECTED OR (REFUNDED) 12,755 12,755 89,285 0.00% 89,285 0.00% (REVERSE OF LINE 5) 10a Refund (if applicable) 10b Refund of interim rate increase 11 TOTAL ESTIMATED/ACTUAL TRUE-UP 916,734 507,521 (409, 213)-80.63% 916,734 507,521 (409.213)-80.63% (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND 587,520 516,769 (70,751)-13.69% . If line 5 is a refund add to line 4 INTEREST PROVISION (9) If line 5 is a collection () subtract from line 4 13 ENDING TRUE-UP BEFORE 913,350 505.217 (408.133)-80.78% INTEREST (12 + 10a + 10b + 7 - 5) 14 TOTAL (12+13) (478,884)-46.86% 1,500,870 1,021,986 15 AVERAGE (50% OF 14) 750,435 510,993 (239,442)-45.86% 16 INTEREST RATE - FIRST 0.05440 0.05440 0.00% DAY OF MONTH 17 INTEREST RATE - FIRST 0.05380 0.05380 0.00% DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 0.10820 0.10820 0.00% 19 AVERAGE (50% OF 18) 0.00% 0.05410 0.05410 20 MONTHLY AVERAGE (19/12 Months) 0.00451 0.00451 -0.04% (0.00000)21 INTEREST PROVISION (15x20) 3.384 2,304 (1.080)-46.88%

	NY: CITY GAS COMPAI ACTUAL FOR THE PER PRESENT MONTH:					ORTATION P I SUPPLY ANI			MARCH 97		SCHEDULE A-3 (REVISED 8/19/93) PAGE 5 OF 11
DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	(G) THIRD PARTY	(H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
_	FGT		FTS-1	SUFFET	UUL	FORCHASED	MINDPARTI	19,321	774,503	53,675	
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	TRANSPORTATIO	ON SYSTEM S	SUPPLY			SCHEDULE A- (REVISED 8/19)	
FOR THE	E PERIOD OF:	10/01/96	Through	10/31/96		PAGE 6 OF 11	
	MONTH: 10/96						
(A) PRODUCER/SUPPLIER	(B)  RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
	611 Johnson's Bayou 611 Col Gulf						
	CS-8 - 25412 Comp Sta 8 Comp Sta 8 Comp Sta 8 Comp Sta 8						
	Comp Sta 8  Magnet						
	TOTAL			WEIGHTED AV			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of FOR TH	Florida E PERIOD OF:		THERM SALES  APRIL 96 Th		OMER DATA MARCH 97			SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11
1	CURRENT MO	VTH: 10/96	DIFFERENC	E	TOTAL THER	MS SALES	DIFFER	ENCE
police Militaria La Campagan	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)	TOPING ISSUE	STREET,	(EXELECTION IN	0.640/180683		MADE HIS		
1 RESIDENTIAL	1,315,362	1,442,115	126,753	9.64%	10,649,356	10,604,711	(44,645)	-0.42%
2 COMMERCIAL	3,529,734	3,896,470	366,736	10.39%	25,068,894	27,009,544	1,940,750	7.74%
3 COMMERCIAL LARGE VOL. 1				0.00%				0.00%
4 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
	100 000 1200			0.00%	5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			0.00%
				0.00%				0.00%
5 TOTAL FIRM	4.845.096	5.338.585	493.489	10.19%	35,718,250	37.614.355	1,896,105	5.31%
HERM SALES (INTERRUPTIBLE		in in a count of the	atori il la servicio		Valore Belleville		them by the last	
6 INTERRUPTIBLE	574,365	432,757	(141,608)	-24.65%	3,656,873	3,399,066	(257,807)	-7.05%
7 LARGE INTERRUPTIBLE	584.907	646,713	61,806	10.57%	4,565,201	4,978,386	413,185	9.05%
8 TRANSPORTATION	1,849,018		(1,849,018)	-100.00%	11.824.575		(11,824,575)	-100.00%
9 TOTAL INTERRUPTIBLE	3.008.290	1,079,470	(1,928,820)	-64.12%	20.046.649	8,377,452	(11,669,197)	-58.21%
0 TOTAL THERM SALES	7 853 386	6.418.055	(1,435,331)	-18.28%	55.764.899	45.991.807	(9,773,092)	-17.53%
NUMBER OF CUSTOMERS (FIRM	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ACTURATION OF THE PARTY OF THE	(1,100,001)	A STREET, SAN		CUSTOMERS P		
1 RESIDENTIAL	92.047	93,583	1,536	1.67%	92.256	93.076	820	0.89%
2 COMMERCIAL	4,676	5,029	353	7.55%	4,661	4.923	262	5.62%
3 COMMERCIAL LARGE VOL. 1				0.00%				0.00%
4 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
				0.00%				0.00%
			State of the second	0.00%				0.00%
15 TOTAL FIRM	96,723	98.612	1,889	1.95%	96.917	97.999	1.082	1.12%
NUMBER OF CUSTOMERS (INTE		50,012	1,000	1,50 %		CUSTOMERS P		
6 INTERRUPTIBLE	14	9	(5)	-35.71%	13	10	(3)	-23.08%
7 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	3	3		0.00%
B TRANSPORTATION	43		(43)	-100.00%	35		(35)	-100.00%
19 TOTAL INTERRUPTIBLE	61	12	(49)	-80.33%	51	13	(38)	-74.51%
20 TOTAL CUSTOMERS	96.784	98.624	1.840	1.90%	96.968	98.012	1.044	1.08%
THERM USE PER CUSTOMER	30,704	50,024	1,040	1.50 %	50,500	30,012	1,041	1.00%
21 RESIDENTIAL	14	15	11	7.84%	16	16		0.00%
22 COMMERCIAL	755	775	20	2.64%	768	784	16	2.08%
23 COMMERCIAL LARGE VOL 1	100			0.00%				0.00%
24 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
25 INTERRUPTIBLE	41,026	48.084	7.058	17.20%	40.185	48,558	8,373	20.84%
26 LARGE INTERRUPTIBLE	146,227	215,571	69,344	47.42%	217,391	237,066	19.675	9.05%
27 TRANSPORTATION	43.000	215,5/1	(43,000)	-100.00%	48.264	237,000	(48.264)	-100.00%

CITY GAS COMPANY OF FLORIDA  ACTUAL FOR THE PERIOD OF: APRIL 96	CONVER	SION FA		MARCH 97							SCHEDUL (REVISED PAGE 8 OF	8/19/93
	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED				A CASE		Magan	MARKET	TO SERVICE OF	300	1000	300	TRAN
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0840	1.0810	1.0800	1.0750	1.0770	1.0770	1.0750					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.2
b. DELIVERY PRESSURE OF GAS PURCHASED paia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.03
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1,1180	1.1170	1,1120	1.1140	1.1140	1.1120	0.0000	0.0000	0.0000	0.0000	0.00

# CITY GAS COMPANY OF FLORIDA Gas invoices for the month of 10/96

Actual

FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs			130000000000000000000000000000000000000	Southern Street	
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,433,594	0.00764	10,952.66	
End-Use / Pennsuco:	FTS 2	1,604,326	0.00526	8,438.75	
Cutler Ridge, So. Mia,					
West Miami, SW Div:	FTS 1	767,059	0.00764	5,860.33	
	FTS 2	858,411	0.00526	4,515.24	
Total Miami:	0	4,663,390		29,766.98	()
Total Mialli.	•	4,005,550		25,100.55	' /
Port St. Lucie	FTS 1	26.011	0.00764	198.72	
	FTS 2	29,109	0.00526	153.11	
Cocoa, Eau Gallie, Indian River:	FTS 1	482,834	0.00764	3,688.85	
	FTS 2	540,336	0.00526	2,842.17	
End-Use / Merritt Square:	FTS 1	0	0.00764	0.00	
Titusville:	FTS 1	123,831	0.00764	946.07	
	FTS 2	138,579	0.00526	728.93	
Melbourne:	FTS 1	95,178	0.00764	727.16	
	FTS 2	106,512	0.00526	560.25	
Total Brevard:	0	1,487,270	and the contract of	9,493.43	()
Off-system		1,264,300	0.00645	8,154.74	
Total Firm:	0	7,470,080		47,766.98	()
MEMO: FGT Fixed charges paid o	n 10th of month				
TS-1 Demand - System supply	Miami	7,717,140	0.04344	335,232.56	()
" Capacity release		(46,500)		(1,162.52)	()
" System supply	Treasure Coast	311,860	0.04344	13,547.20	()
" System supply	Brevard	2,170,000	0.04344	94,264.80	()
	Merritt Sq.	0	0.04344	0.00	()
Total FTS-1 demand		10,152,500		441,882.04	
TS-2 Demand - System supply	Miami	4,340,000	0.07573	328,668.20	()
TS-2 Demand - Capacity release		0		0.00	
		0		0.00	
Total FTS-2 demand		4,340,000		328,668.20	
		899,000	0.00694	6,239.06	()
No Notice Demand-System supply	Miami				
No Notice Demand-System supply	Miami Brevard	341,000	0.00694	2,366.54	()
No Notice Demand-System supply			0.00694	2,366.54 8,605.60	()
No Notice Demand-System supply " " Western Div. / IT Revenue Sharing	Brevard	341,000	0.00694	Committee of the Commit	()

# Gas invoices for the month of 10/96

	Gross	Net therms	Amount	and the second s	Vouchers for	Invoice	Invoice	Invoice
GT-	billed	received	Payments	Accruals	prev. month	number	0.0	paid
FTS-1 Commod (Mia.Brv,TC) 10/96		7,470,080.0	32 E   11   45	47,766.98				
Reverse FTS-1 Commod accr 09/96	1507 S 1114 I	(8,730,390.0)		(55,927.01)		a GHIPpelitte	- 5 (6)	
FTS-1 Commodity 09/96		8,720,070.0	61,835.39			2 2 2		
FTS-1 Demand (Mia,Brv,TC) 10/96	15,732,500.0			779,155.84		12/19/2016		
Reverse FTS-1 Demand accr 09/96	(13,320,600.0)			(693,468.06)				
FTS-1 Demand 09/96	13,320,600.0		688,815.40		100000			
FGT Net Imbalance		200	1. 2.386					
					500.000	6 78 U.S.		

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

faxed to it is

09/30/96 10/10/96 TICE NO. 13335 AL AMOUNT DUE \$383,012.50

NU1 CORPORATION CUSTOMER:

ATTN: NORENE MAYARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to: Wire Transfer

Florida Gas Transmission Company Nations Bank: Dallas, Tx

Account # ABA

ITRACT. 5034

SHIPPER: **NUI CORPORATION** 

TUDE . CIBM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT GNEN LUSTER

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

WHATER THE PROPERTY OF THE PRO	TYPE: FIRM TRANSPURTATION				UK	COOF F121	ST. WHITE	allights - ethi			
RECEIPTS	DELIVERIES	PROD		-		RATES			VOLUMES		
NO. NAME	POI NO. NAME	HONTH	IC	RC	BASE	SURCHARGES	DISC	NET	MMSTU DRY	AMOUNT	
ESERVATION CHARGE		09/96	A	RES	0.3659	0.0685		0.4344	867,900	\$377.015.76	
ES CHG FOR TEMP RELINQ AT LESS TH	AN MAX RATE	09/96	A	RES	0.3659	0.0600		0.4259	4,500	\$1,916.55	
O NOTICE RESERVATION CHARGE		09/96	A	NNR	0.0694			0.0694	112,500	\$7,807.50	
EMPORARY RELINQUISHMENT CREDIT -	Acq ctrc 5305, at poi 16118	CATE - 09/96	A	TRL	0.1900	0.0600		0.2500			
ESTERN DIVISION REVENUE SHARING O	REDIT					0.000		0.2500	(4,500)	(\$1,125.00)	
ARKET IT REVENUE SHARING CREDIT		09/96	٨	TCW						(\$576.74)	
WENTER THE ATTENDED SHOWING CHECKLE		09/96	A	111						(\$2,025.57)	
		TOTAL FO	R CONTI	RACT 503	4 FOR MONTH	OF 09/96.			980,400	\$383,012.50	
		*** END OF 1	NVOICE	13335							



# FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAL Affiliate

gared to Aw 10/2/96

ATE 09/30/96 10/10/96 NVUICE NO. 13407 OTAL AMOUNT DUE \$113,560.37

CUSTOMER: NU1 CORPORATION

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to: Wire Transfer

Florida Gas Transmission Company Nations Bank; Dallas, TX

Account # ABA

UNTRACT 5364 SHIPPER: NUI CORPURATION

TYPE. CIPM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT GNEN LUSTER

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

			_	UN	COOK CISI					
DI NO. RECEIPTS	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	YOLUMES MMBTU DRY	AMOUNT
RESERVATION CHARGE	AL MIT BATE	09/96	A	RES	0.7488	0.0085		0.7573	95,660	\$73,200.62
RES CHG FOR TEMP RELINQ AT LESS TH TEMPORARY RELINQUISHMENT CREDIT -		09/96	A	RES	0.7488			0.7488	68,340	\$51,172.99
	Acq ctrc 5433, at poi 60606 Tames CHic	5 09/96	A	TRL	0.1500			0.1500	(15,000)-	(\$2,250.00)
MARKET 11 REVENUE SHARING CREDIT	act cite 300, at providing	2 09/96	A	TRL	0.1500			0.1500	(53,340)	(\$8,001.00)
HARRET IT RETERICE SHARING CREDIT		09/96		11F						(\$562.24)
					4 FOR MONTH	OF 09/96.			96,660	\$113,560.37
		END OF 1	MADICE	13407						



FLORIDA GAS TRANSMISSION COMPANY

Japed to Aw 10/2/96

Page 1

Please reference this invoice no. on your remittance 09/30/96 and wire to: CUSTOMER: NUI CORPORATION Wire Transfer 10/10/96 ATTN: NORENE NAVARRO Florida Gas Transmission Company CITY GAS CO OF FLORIDA Rations Bank: Dallas, TX 13312 VUICE NO. 550 ROUTE 202-206 Account # BEDMINISTER, NJ 07921 ABA ¢ \$192,242.53 TAL AMOUNT DUE PLEASE CONTACT GNEN LUSTER CUSTOMER NO. 11420 NUI CORPORATION 3608 SHIPPER: NTRACT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST FIRM TRANSPURTATION TYPE: PROD RATES DELIVERIES. VOLUNES RECEIPTS BASE MONTH TC RC SURCHARGES DISC RET MMBTU DRY AMOUNT POI NO. NAME MAME RESERVATION CHARGE RES 0.7488 09/96 0.0085 0.7573 255,000 \$193,111.50 MARKET IT REVENUE SHARING CREDIT A 11F 09/96 (\$858.97) TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/96. 255,000 \$192,242.53 \*\*\* END OF INVOICE 13312 \*\*\*

DATE: 10-2-96
REVIEWED: Manaro
DATE: 10-2-96



# FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

DATE	10/10/96	314 44
DUE	10/20/96	1000
INVOICE NO.	13605	

\$4,262.51

CUSTOMER: NUI CORPORATION

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 Please reference this invoice no. on your remittance and wire to: Wire Transfer

Florida Gas Transmission Company Nations Bank; Dallas, TX Account #

Account #

CONTRACT 5364

TOTAL AMOUNT DUE

SHIPPER: NUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT GWEN LUSTER
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

	TYPE: FIRM TRANS	PORTATION		HE		OR	CODE LIST	WEIGHT !			
RECEIPTS POI NO. NAME	DELIVE POI NO.	RIES NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
Usage Charge	16114	CITY GAS-LAKE FOREST	09/96	A	сом	0.0371	0.0155		0.0524		
Usage Charge									0.0526	2,559	\$134.60
Usage Charge	16116	CITY GAS-OPA LOCKA	09/96	A	COM	0.0371	0.0155		0.0526	6,125	\$322.18
	16117	CITY GAS-N.W. HIALEAN	09/96	A	COM	0.0371	0.0155		0.0526	14,610	\$768.49
Usage Charge	16118	CITY GAS-S.E. HIALEAH	09/96	A	COM	0.0371	0.0155		0.0526	14,179	\$745.82
Usage Charge	16122	CITY GAS-WEST NIAMI	09/96	A	COM	0.0371	0.0155		0.0526	4,891	\$257.27
Usage Charge	16123	CGC - SW	09/96	A	COM	0.0371	0.0155		0.0526	5,559	\$292.40
Usage Charge	16124	CITY GAS-SOUTH MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	6,186	\$325.38
Usage Charge	16125	CITY GAS-CUTLER RIDGE	09/96	A	COM	0.0371	0.0155		0.0526	3,585	\$188.57
Usage Charge	16177	CITY GAS-TITUSVILLE	09/96	A	COM	0.0371	0.0155		0.0526	3,414	\$179.58
Usage Charge	16178	CITY GAS-COCOA	09/96	A	COM	0.0371	0.0155		0.0526	1,453	\$76.43
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	09/96	A	COM	0.0371	0.0155		0.0526	7,376	\$387.98
Usage Charge	16180	CITY GAS-MELBOURNE	09/96	A	COM	0.0371	0.0155		0.0526	2,585	\$135.97
Usage Charge	16260	OUC-INDIAN RIVER	09/96	A	CCM	0.0371	0.0155		0.0526	1,649	\$86.74
Usage Charge	16287	FPC-BARTOW	09/96	A	COM	0.0371	0.0155		0.0526		
Usage Charge										2,288	\$120.35
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	09/96	A	COM	0.0371	0.0155		0.0526	645	\$33.93
	60606	CITY GAS-INDIAN RIVER	09/96	A	COM	0.0371	0.0155		0.0526	3,932	\$206.82
31314151677			TOTAL FOR	R CONT	RACT 536	4 FOR MONTH	OF 09/96.			81,036	\$4,262.51
/65	42/			11-11-11-11	100						

OCTUBE A 10 10 77 6 20 B

\*\*\* END OF INVOICE 13605 \*\*\*

DATE: 10-19-9C.
REVIEWED: 1 1:41-2

42

### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page

DATE 10/10/96 DUE 10/20/96 INVOICE NO. 13534 TOTAL AMOUNT DUE

CUSTOMER: NUI CORPORATION

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance

and wire to: Wire Transfer

Florida Gas Transmission Company Nations Bank; Dalles, TX

Account # ABA

CONTRACT

5034

\$49,616.06

SHIPPER: NUI CORPORATION

TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420

PLEASE CONTACT GMEN LUSTER
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

	TIPE:	FIRM TRANS	PURTATION		TO SHIELD	SELECTION IN	UK	CODE LIST	S-LETTON DY			
RECEIPTS POI NO. NAME		DELIVER POI NO.	TES NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
Usage Charge -	No Notice For COCOA			09/96	A	COM	0.0259	0.0505		0.0764		
Usage Charge -	No Notice For CUTLER RIDGE			09/96	A	COM	0.0259	0.0505			(8,858)	(\$676.75)
Usage Charge -	No Notice For HIALEAN			09/96	A	COM	0.0259	0.0505		0.0764	5,457	\$416.91
Usage Charge -	No Notice For MELBOURNE			09/96		COM	0.0259			0.0764	5,661	\$432.50
Jsage Charge -	No Notice For TITUSVILLE			09/96	^			0.0505		0.0764	(1,148)	(\$87.71)
Usage Charge					A .	COM	0.0259	0.0505		0.0764	(2,880)	(\$220.03)
Usage Charge		16114	CITY GAS-LAKE FOREST	09/96	^	COM	0.0259	0.0505		0.0764	11,459	\$875.47
Usage Charge		16116	CITY GAS-OPA LOCKA	09/96	^	COM	0.0259	0.0505		0.0764	29,275	\$2,236.61
Jsage Charge		16117	CITY GAS-N.W. HIALEAH	09/96	A	COM	0.0259	0.0505		0.0764	69,697	\$5,324.85
Jsage Charge		16118	CITY GAS-S.E. HIALEAH	09/96	^		0.0259	0.0505		0.0764	67,430	\$5,151.65
Jsage Charge		16122	CITY GAS-WEST MIAMI	09/96	A	COM	0.0259	0.0505		0.0764	22,822	\$1,743.60
Jsage Charge		16123	CGC - SW	09/96	A	COM	0.0259	0.0505		0.0764	26,164	\$1,998.93
Jsage Charge		16124	CITY GAS-SOUTH MIAMI	09/96	A	COM	0.0259	0.0505		0.0764	29,411	\$2,247.00
Usage Charge		16125	CITY GAS-CUTLER RIDGE	09/96	A	COM	0.0259	0.0505		0.0764	17,096	\$1,306.13
		16151	PGS-JACKSONVILLE	09/96	A	COM	0.0259	0.0505		0.0764	18,475	\$1,411.49
Usage Charge		16177	CITY GAS-TITUSVILLE	09/96	A	COM	0.0259	0.0505		0.0764	16,164	\$1,234.93
Usage Charge		16178	CITY GAS-COCOA	09/96	A	COM	0.0259	0.0505		0.0764	7,086	\$541.37
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	09/96	A	COM	0.0259	0.0505		0.0764	36,046	\$2,753.91
Usage Charge		16180	CITY GAS-MELBOURNE	09/96	A	COM	0.0259	0.0505		0.0764	11,929	\$911.38
Usage Charge		16240	GAINESVILLE-DEERHAVEN GEN	09/96	A	COM	0.0259	0.0505		0.0764	2,000	\$152.80
Usage Charge		16258	KISSIMMEE GENERATING	09/96	A	COM	0.0259	0.0505		0.0764	1,000	\$76.40
Usage Charge		16287	FPC-BARTOW	09/96	A	сом	0.0259	0.0505		0.0764	165,425	\$12,638.47
Usage Charge		58912	FPL MARTIN NORTH	09/96	A	COM	0.0259	0.0505		0.0764	43,450	\$3,319.58

### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 2

DATE 10/10/96 DUE 10/20/96 INVOICE NO. 13534 TOTAL AMOUNT DUE

\$49,616.06

CUSTOMER: NUI CORPORATION

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to: Wire Transfer

Florida Gas Transmission Company Nations Bank; Dallas, TX

Account #

ABA

CONTRACT 5034

NUI CORPORATION SHIPPER:

CUSTOMER NO. 11420

PLEASE CONTACT GWEN LUSTER

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

	TYPE: FIRM TRANS	PORTATION			OR CODE LIST									
RECEIPTS POI NO. NAME	DELIVE POI NO.	RIES NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT			
	101 40.		Maria de la companya della companya		27 11 17	ST TANK	JUNCHARGES	0130	NC1	HHOTO DET	ANDON			
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	09/96	A	COM	0.0259	0.0505		0.0764	2,917	\$222.86			
Usage Charge	60606	CITY GAS-INDIAN RIVER	09/96	A	COM	0.0259	0.0505		0.0764	18,222	\$1,392.16			
Usage Charge	61237	KISSIMMEE CANE ISLAND	09/96	A	COM	0.0259	0.0505		0.0764	55,125	\$4,211.55			
			TOTAL FOR	CONTR	ACT 503	4 FOR MONTH	OF 09/96.			649,425	\$49,616.06			

\*\*\* END OF INVOICE 13534 \*\*\*

OCT R.

# FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

DATE 10/10/96 DUE 10/20/96 INVOICE NO. 13512

\$7,407.50

CUSTOMER: NU! CORPORATION

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to: Wire Transfer

Florida Gas Transmission Company Nations Bank: Dallas TY Account #

ABA

CONTRACT 3608

TOTAL AMOUNT DUE

SHIPPER: NUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

	TYPE: FIRM TRANS	SPORTATION		58 67 //		OR	CODE LIST			ACCUMULATION THIS	INVOICE
RECEIPTS POI NO. NAME	DELIVE POI NO.	RIES NAME	PROD MONTH	TC	RC	BASE	RATES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
Usage Charge					ALC: VIEW			100000	Certain Pro	A Call Said Co.	Valuation of the
Usage Charge	16114	CITY GAS-LAKE FOREST	09/96	A	COM	0.0371	0.0155		0.0526	4,161	\$218.87
	16116	CITY GAS-OPA LOCKA	09/96	A	COM	0.0371	0.0155		0.0526	10,404	\$547.25
Usage Charge	16117	CITY GAS-N.W. HIALEAH	09/96	A	COM	0.0371	0.0155		0.0526	25,237	\$1,327.47
Usage Charge	16118	CITY GAS-S.E. HIALEAH	09/96	A	COM	0.0371	0.0155		0.0526	24,301	\$1,278.23
Usage Charge	16122	CITY GAS-WEST MIAMI	09/96	A	COM	0.0371	0.0155		0.0526		1000000
Usage Charge										8,169	\$429.69
Usage Charge	16123	CGC - SW	09/96	A	COM	0.0371	0.0155		0.0526	9,202	\$484.03
Usage Charge	16124	CITY GAS-SOUTH MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	10,407	\$547.41
Usage Charge	16125	CITY GAS-CUTLER RIDGE	09/96	A	COM	0.0371	0.0155		0.0526	5,944	1312.65
	16177	CITY GAS-TITUSVILLE	09/96	A	COM	0.0371	0.0155		0.0526	5,654	\$297.40
Usage Charge	16178	CITY GAS-COCOA	09/96	A	COM	0.0371	0.0155		0.0526	2,289	\$120.40
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	09/96	A	COM	0.0371	0.0155		0.0526	12,849	\$675.86
Usage Charge	16180	CITY GAS-MELBOURNE	09/96	A	COM	0.0371	0.0155		0.0526	4,271	\$224.65
Usage Charge	16287	FPC-BARTOW	09/96	A	COM	0.0371	0.0155		0.0526		\$496.39
Usage Charge										9,437	
Usage Charge	58912	FPL MARTIN NORTH	09/96	A	COM	0.0371	0.0155		0.0526	1,000	\$52.60
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	09/96	A	COM	0.0371	0.0155		0.0526	1,039	\$54.65
	60606	CITY GAS-INDIAN RIVER	09/96	A	COM	0.0371	0.0155		0.0526	6,463	\$339.95
			TOTAL FOR	CONTR	ACT 360	8 FOR MONTH	OF 09/96.			140,827	\$7,407.50
The state of the s											

\*\*\* END OF INVOICE 13512 \*\*\*



DATE: REVIEWED

DATE:

# FLORIDA GAS TRANSMISSION COMPANY

	10/10/98							Pleate reference ente	45,000			1
מנ	10/10/196		CUSTOMER: NUI CORPC	SRATION SENE NAVAR	80			And wire to: Nine Transfer	1	Thou no	no. on your remittance	
NVOICE NO.	13692		CITY GAS CO OF FLORIDA	CO OF FLC	RIDA			Nations Bank: Dalla	s. 1x			
DTAL AMOUNT DUE	\$41,586.11		BEOMINIS	TER. NJ 0)	1921			ABA 4				
ONTRACT	5034 SHIPPER: TYPE:	NUI CORFORATION FIRM TRANSPORTATION	NTION	CUSTOMER	ER NO.	11420	PLEASE CO AT (713)8 OR CODE L	PLEASE CONTACT GNEN LUSTER AT (712)865-5127 MITH ANY QUESTIONS REGARDING OR CODE LIST	ONS REGARDING TO	THIS INVOICE	DICE	1
RECEIPTS 101 NO. RECEIPTS		DELIVERIES POI NO. NAME		PROD	TC RC		BASE SUR	RATES SURCHARGES DISC NET	T WOLUMES	27	AMDUNT	1
Usage Charge - No Notice For COCOA	e For COCOA			96/80	A	MO2	0.0259	0.0504	1016 31 19		110,000,000	
Usage Charge - No Notice For CUTLER RIDGE	e for CUTLER RIDGE			96/80	4				1	1	(45.00-4)	
Usage Charge - No Autice For HIALEAH	e For HIALEAN			96/80	A	MO3			1	1	\$817.27	
Usage Charge - No Notice for MELBCURNE	LE FOR MELBOURNE			96/80	A	HO3	0.0259	0.0505 0.0764			\$26.76	
Usage Charge - No Notice for ITUSVILLE	SE for TITUSVILLE			96/80	A	100	0.0259	0.0505 0.0764		60	\$58.40	
Usage Charge		16114	CITY GAS-LAKE FOREST	96/80	A	100	0.0259	0.0505 0.0764			\$583.18	
Usage Charge		16116	CITY GAS-OPA LOCKA	96/80	×	МОО	0.0259	0.0505 0.0764		1	\$2,013.22	
Usage Charge		16117	CITY GAS-N.W. HIALEAH	96/80	×	м00	0.0259	0.0505 0.0764			\$5,520.13	
Usage Charge		16118	CITY GAS-S.E. HIALEAH	96/80	×	м00	0.0255	0.0505 0.0764	764 71,260	0	\$5,444.26	
Usage Charge		16172	CITY GAS-MEST MIAMI	96/80	*	M03	0.0259	0.00 6050.0	.0764 30,024	*	\$2,293.83	
Usage Charge		16123	NS - 393	96/80	*	M00	0.0259	0.0505 0.0764	764 28,755	55	\$2,196.88	
Usage Charge		16124	CITY GAS-SOUTH MIAMI	96/80	*	1000	0.0259	0.0505 0.0	0.0764 26,334	34	\$2,011.92	
Usage Charge		16125	CITY GAS-CUTLER RIDGE	96/80	*	100	0.0259	0.0508 0.0	0.0764 19,971	7.1	\$1,525.78	
Usage Charge		16177	CITY GAS-TITUSVILLE	96/80	*	MO3	0.0259	0.0505	0.0764 13,514	14	\$1,032.47	
Usage Charge		16178	CITY GAS-COCOA	96/80	*	M00	0.0259	0.00 8050.0	.0764 13,051	- 15	\$997.10	
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	96/80	4	м00	0.0259	0.0505 0.0	0.0764 43,766	99	\$3,343.72	
Usage Charge		16180	CITY GAS-ME.BOURNE	96/80	*	W00	0.0259	0.0 8050.0	0.0764 8,239	39	\$629.46	
Usage Charge		16240	GAINESVILLE-DÜERHAVEN GÜN	96/80	4	MOD	6520.0	0.0505 0.0	.0764 1,000	00	\$76.40	
Usage Charge		16260	DUC-INDIAN RIVER	96/80	4	M00	0.0259	0.0505 0.0	0.0764 28,800	000	\$2,200.32	
Usage Charge		58912	FPL MARTIN NORTH	96/80	æ	M00	0.0259	0.0505 0.0	0.0764 123,911	111	\$9,466.80	
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	95/80	*	МОЭ	0.0259	0.0505 0.0	0.0764 2,976	916	\$227.37	
Usage Charge		90909	CITY GAS-INDIAN RIVER	96/80	4	н00	0.0259	0.0505 0.0	0.0764 18,573	573	\$1,418.98	R
												1

# FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2

Please reference this invoice no. on our romittance and wire to:
Wire Transfer Florida Gas Iransmission Company
CITY GAS CO OF FLORIDA Nations Bank hallar TV
Account #

ABA

TOTAL AMOUNT DUE

INVOICE NO.

DATE

SUE

5034

10/10/96

10/20/96

\$41,588.11

13692

SHIPPER: NUI CORPORATION

R: NOT CORPORATION

CIDM TRANSCORTATION

CUSTOMER NO. 11420

PLEASE CONTACT GHEN LUSTER

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

OR CODE LIST

Salar day on the salar s	TIPE: FIRM TRANS		PROD	A.A.		THE PARTY					
OI NO. NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	XET	MABTU DRY	AMOUNT
Usage Charge	61237	KISSIMMEE CANE ISLAND	08/96	A	COM	0.0259	0.0505		0.0764	1,000	\$76.40
			TOTAL FOR	CONTR	ACT 5034	FOR MONTH	OF 08/96.			544,347	\$41,588.11

BEDMINISTER, NJ 07921

\*\*\* END OF INVOICE 13692 \*\*\*

Correction to Cutter Ridge no notice; orginal uslume (12,317) remission (5,127) difference (7,190) (m)

DATE: 10/14/96
REVIEWED: 771/4/96
DATE: 10/14/96

# FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

Page I

DATE 10/10/96 DUE 10/20/96 INVOICE NO. 13691 TOTAL AMOUNT DUE (\$41,035.79)

CUSTOMER: NU1 CORPORATION

ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please reference this invoice no. on our remittance and wire to:

Wire Transfer

Florida Gas Transmission Company

Nations Bank: Dallas, TX

Account # ABA

CONTRACT

5034

SHIPPER: NUI CORPORATION

FIRM TRANSFORTATION

CUSTOMER NO. 11420

PLEASE CONTACT GHEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

	TYPE:	FIRM TRAKS	FORTATION				DR	CODE LIST				
P01 NO.	ECCIPTS NAME	POI NO.	RIES NAME	PROD NONTH	10	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMSTU DRY	AMOUNT
Usage Cha	rge - No Notice For COCDA			08/96	R	COM	0.0259	0.0505		0.0764	5,240	\$400.34
Usage Cha	rge - No Notice For CUTLER WIDGE			08/96	R	COM	0.0259	0.0505		0.0764	12,317	\$941.02
Usage Cha	rge - No Notice For HIALEAH			08/96	R	COM	0.0259	0.0505		0.0764	(10.959)	(\$837.27)
Usage Cha	arge - No Notice For MELBOURNE			08/96	R	COM	0.0259	0.0505		0.0764	(1,129)	(\$86.26)
Usage Cha	arge - No Notice For TITUSVILLE			08/96	R	COM	0.0259	0.0505		0.0764	(1,288)	(\$98.40)
Esage Cha	irge	16114	CITY GAS-LAKE FOREST	08/96	R	COM	0.0259	0.0505		0.0764	(11,560)	(\$883.18)
brage Cha	ırge	16116	CITY GAS-OPA LOCKA	08/96	R	COM	0.0259	0.0505		0.0764	(26,351)	(\$2,013.22)
Utage Cha	erge	16117	CITY GAS-N.W. HIALEAH	08/96	R	COM	0.0259	0.0505		0.0764	(72,253)	(\$5,520.13)
Usage Cha	ırge	16118	CITY GAS-S.E. HIALEAH	08/96	R	COM	0.0259	0.0505		0.0764	(71,260)	(\$5,444.26)
Heage Cha	irge	16122	CITY GAS-NEST MIAMI	08/96	R	COM	0.0259	0.0505		0.0764	(30,024)	(\$2,293.83)
Usage Cha	arge	16123	CGC - SN	08/96	R	COM	0.0259	0.0505		0.0764	(28,755)	(\$2,196.88)
Usage Cha	arge	16124	CITY GAS-SOUTH MIAMI	08/96	R	COM	0.0259	0.0505		0.0764	(25,334)	(\$2,011.92)
Usage Cha	arge	16125	CITY GAS-CUTLER RIDGE	08/96	R	CON	0.0259	0.0505		0.0764	(19,971)	(\$1,525.78)
Usage Cha	arge	16177	CITY GAS-TITUSVILLE	08/96	R	COM	0.0259	0.0505		0.0764	(13,514)	(\$1,032.47)
Usage Cha	arge	16178	CITY GAS-COCOA	08/96	R	COM	0.0259	0.0505		0.0764	(13,051)	(\$997.10)
Brage Chi	arge	16179	EAU GALLIE-CITY GAS (COCO	08/96	R	COM	0.0259	0.0505		0.0764	(43.766)	(\$3,343.72)
Brage Chi	arge	16180	CITY GAS-MELBOURNE	08/96	R	COM	0.0259	0.0505		0.0764	(8.239)	(\$629.46)
Usage Chi	arge	16240	GAINESVILLE-DEERHAVEN GEN	08/96	R	COM	0.0259	0.0505		0.0764	(1,000)	(\$76.40)
Usage Ch	arge	16260	OUC-INDIAN RIVER	08/96	R	COM	0.0259	0.0505		0.0764	(28,800)	(\$2,200.32)
Usage Ch	arge	58912	FPL MARTIN MORTH	98/96	R	COM	0.0259	0.0505		0.0764	(123,911)	(\$9.466.80)
Usage Ch	arge	58921	CITY GAS - PT. ST. LUCIE	08/96	R	COM	0.0259	0.0505		0.0764	(2,976)	(\$227.37)
Usage Ch	urge	60606	CITY GAS-INCIAN RIVER	08/96	R	ССИ	0.0259	0.0505		0.0764	(18,573)	(\$1,418.98)

# FLORIDA GAS TRANSMISSION COMPANY An EMRCH/SUNAT Affiliate

Page 2

CATE CUE INVOICE NO. TOTAL AMOUNT CUE	107	(\$41,038.79)		A11 C11 550	CORPORATION N: NORENE NA Y GAS CO OF ROUTE 202-20 MINISTER, NJ	FLORID			Wire Flor	vire to: Transfer ida Gas 1		on Company	your remittance
CONTRACT	5034	SHIPPE:	NUI CORPOR		CUST	OMER N	0. 1142	AT	ASE CONTACT GNE (713)853-5127 I CODE LIST	EN LUSTER	QUESTIONS	REGARDING THIS	INVOICE
POI NO. RECEIPTS NAME			DELIVE POI NO.	RIES NAME	PROD MONTH	10	RC	BASE	SURCHARGES	DISC	KET	VOLUMES MMBTU DRY	AMOUNT
Usage Charge			61237	KISSIMMEE CANE ISLAND	08/96	R	COM	0.0259	0.0505		0.0764	(1,000)	(\$76.40)
					TOTAL FOR	CONTR	ACT 5034	FOR MONTH	OF 08/96.			(537,157)	(\$41,038.79)
					END OF 1	NVOICE	13691 **	•					

Reversal of original invaice/u-

REVIEWED: 1724 DATE: