

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
Telephone 904 444-6231

UNFILED
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

November 21, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and twenty (20) copies of the following for the month of October 1998 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

Sincerely,

Susan D. Cranmer

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Kenneth Dudley

ACK _____
AFA 2
APP _____
CAF _____
CMU _____
CTB _____
EAG Bas
LEG 1
LIV 3
OPD _____
RCN _____
SEC 1
WAS _____
OTH _____

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE

12558 NOV 22 88

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 960001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 21st day of November 1996 on the following:

Vicki D. Johnson, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Suzanne Brownless, Esquire
1311-B Paul Russell Road
Suite 202
Tallahassee FL 32301


Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee FL 32302

Floyd R. Self, Esquire
Messer, Vickers, Caparello,
French and Madison
P. O. Box 1876
Tallahassee FL 32302-1876

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
P. O. Box 3350
Tampa FL 33601-3350

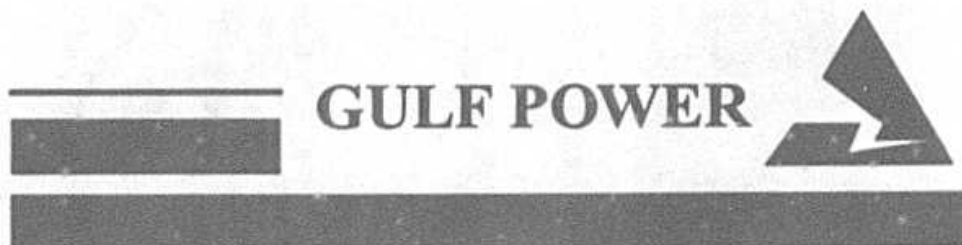
Kenneth A. Hoffman, Esq.
Rutledge, Ecenia, Underwood,
Pumell & Hoffman, P.A.
P. O. Box 551
Tallahassee FL 32302-0551


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(904) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 960001-EI

ACTUAL MONTHLY FUEL FILING
OCTOBER, 1996



DOCUMENT NUMBER-DATE

12558 NOV 22 86

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 1996 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	18,399,806	17,438,052	961,754	5.52	922,577,000	929,120,000	(6,543,000)	(0.70)	1.9944	1.8788	0.12	6.27
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	18,399,806	17,438,052	961,754	5.52	922,577,000	929,120,000	(6,543,000)	(0.70)	1.9944	1.8788	0.12	6.27
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	163,066	201,000	(37,934)	(18.87)	14,892,216	11,270,000	3,622,216	32.14	1.0950	1.7835	(0.69)	(38.60)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	285,594	0	285,594	NA	18,892,707	0	18,892,707	NA	1.5117	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	190,266	3,335	186,931	5,605.13	11,960,301	190,000	11,770,301	6,194.90	1.5908	1.7553	(0.16)	(9.37)
12 TOTAL COST OF PURCHASED POWER	638,926	204,335	434,591	212.69	45,745,224	11,460,000	34,285,224	299.17	1.3987	1.7830	(0.39)	(21.67)
13 Total Available kWh (Line 5 + Line 12)	19,038,732	17,642,387	1,396,345	7.91	968,322,224	940,580,000	27,742,224	2.95				
14 Fuel Cost of Economy Sales (A6)	(36,680)	(83,000)	46,320	55.81	(1,620,992)	(3,720,000)	2,099,008	56.42	(2.2628)	(2.2312)	(0.03)	(1.42)
15 Gain on Economy Sales (A6)	(3,718)	(8,800)	5,082	57.75	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,586,000)	(1,363,000)	(223,000)	(16.36)	(88,924,901)	(73,980,000)	(14,944,901)	(20.20)	(1.7835)	(1.8424)	0.06	3.20
17 Fuel Cost of Other Power Sales (A7)	(2,886,590)	(3,125,000)	238,410	7.63	(173,253,487)	(154,300,000)	(18,953,487)	(12.28)	(1.6681)	(2.0253)	0.36	17.74
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,512,988)	(4,579,800)	66,812	1.46	(263,799,380)	(232,000,000)	(31,799,380)	(13.71)	(1.7108)	(1.9741)	0.26	13.34
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,525,744	13,062,587	1,463,157	11.20	704,522,844	708,580,000	(4,057,156)	(0.57)	2.0618	1.8435	0.2183	11.8400
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	32,207	29,275	2,932	10.02	1,562,073	1,588,000	(25,927)	(1.63)	2.0618	1.8435	0.22	11.84
23 T & D Losses *	745,176	670,518	74,658	11.13	36,142,022	36,372,000	(229,978)	(0.63)	2.0618	1.8435	0.22	11.84
24 TERRITORIAL KWH SALES	14,525,744	13,062,587	1,463,157	11.20	666,818,749	670,620,000	(3,801,251)	(0.57)	2.1784	1.9478	0.23	11.84
25 Wholesale KWH Sales	530,132	497,868	32,264	6.48	24,336,400	25,560,000	(1,223,600)	(4.79)	2.1784	1.9478	0.23	11.84
26 Jurisdictional KWH Sales	13,995,612	12,564,719	1,430,893	11.30	642,482,349	645,060,000	(2,577,651)	(0.40)	2.1784	1.9478	0.23	11.84
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	14,015,206	12,562,310	1,432,896	11.39	642,482,349	645,060,000	(2,577,651)	(0.40)	2.1814	1.9506	0.23	11.83
28 TRUE-UP	1,669,796	1,669,796	0	0.00	642,482,349	645,060,000	(2,577,651)	(0.40)	0.2509	0.2589	0.00	0.39
29 TOTAL JURISDICTIONAL FUEL COST	15,685,002	14,252,106	1,432,896	10.05	642,482,349	645,060,000	(2,577,651)	(0.40)	2.4413	2.2095	0.23	10.49
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.4806	2.2451	0.24	10.49
32 GPIF Reward / (Penalty)	(7,372)	(7,372)	0	0.00	642,482,349	645,060,000	(2,577,651)	(0.40)	(0.0011)	(0.0011)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4795	2.2440	0.24	10.49
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,521	20,521	0	0.00	642,482,349	645,060,000	(2,577,651)	(0.40)	0.0032	0.0032	0.00	0.00
									2.4827	2.2472	0.24	10.48
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.483	2.247		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

10

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 OCTOBER 1996

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$18,399,806
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	448,660
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-8	190,266
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(4,512,988)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$14,525,744</u></u>

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 OCTOBER 1996 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	AMT.	%
1 Fuel Cost of System Net Generation (A3)	18,399,806	17,438,052	961,754	5.52	922,577,000	929,120,000	(6,543,000)	(0.70)	1.9844	1.8768	0.12	6.27
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	18,399,806	17,438,052	961,754	5.52	922,577,000	929,120,000	(6,543,000)	(0.70)	1.9844	1.8768	0.12	6.27
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	163,068	201,000	(37,934)	(18.87)	14,892,216	11,270,000	3,622,216	32.14	1.0950	1.7835	(0.69)	(38.00)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	285,594	0	285,594	NA	18,892,707	0	18,892,707	NA	1.5117	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	190,266	3,335	186,931	5,605.13	11,980,301	190,000	11,770,301	6,194.90	1.5908	1.7553	(0.16)	(9.37)
12 TOTAL COST OF PURCHASED POWER	638,928	204,335	434,591	212.69	45,745,224	11,460,000	34,285,224	299.17	1.3967	1.7830	(0.39)	(21.67)
13 Total Available MWH (Line 5 + Line 12)	19,038,732	17,642,387	1,396,345	7.91	968,322,224	940,580,000	27,742,224	2.95				
14 Fuel Cost of Economy Sales (A6)	(36,660)	(83,000)	46,320	(55.81)	(1,620,992)	(3,720,000)	2,099,008	58.42	(2.2628)	(2.2312)	(0.03)	(1.42)
15 Gain on Economy Sales (A6)	(3,718)	(8,800)	5,082	(57.75)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,586,000)	(1,363,000)	(223,000)	16.36	(88,924,901)	(73,980,000)	(14,944,901)	(20.20)	(1.7835)	(1.8424)	0.06	3.20
17 Fuel Cost of Other Power Sales (A7)	(2,886,590)	(3,125,000)	238,410	(7.63)	(173,253,487)	(154,300,000)	(18,953,487)	(12.28)	(1.8881)	(2.0253)	0.36	17.74
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,512,968)	(4,579,800)	66,812	1.46	(263,799,380)	(232,000,000)	(31,799,380)	(13.71)	(1.7108)	(1.9741)	0.26	13.34
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,525,744	13,062,587	1,463,157	11.20	704,522,844	708,580,000	(4,057,156)	(0.57)	2.0818	1.8435	0.2183	11.8400
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	32,207	29,275	2,932	10.02	1,562,073	1,588,000	(25,927)	1.63	2.0618	1.8435	0.22	11.84
23 T & D Losses	745,178	670,518	74,658	11.13	36,142,022	36,372,000	(229,978)	0.63	2.0618	1.8435	0.22	11.84
24 TERRITORIAL KWH SALES	14,525,744	13,062,587	1,463,157	11.20	668,818,749	670,620,000	(3,801,251)	0.57	2.1784	1.9478	0.23	11.84
25 Wholesale KWH Sales	530,132	497,868	32,264	6.48	24,336,400	25,560,000	(1,223,600)	4.79	2.1784	1.9478	0.23	11.84
26 Jurisdictional KWH Sales	13,995,612	12,564,719	1,430,893	11.39	642,482,349	645,060,000	(2,577,651)	(0.40)	2.1784	1.9478	0.23	11.84
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	14,015,206	12,562,310	1,432,896	11.39	642,482,349	645,060,000	(2,577,651)	0.40	2.1814	1.9506	0.23	11.83
28 TRUE-UP	1,669,796	1,669,796	0	0.00	642,482,349	645,060,000	(2,577,651)	0.40	0.2599	0.2589	0.00	0.39
29 TOTAL JURISDICTIONAL FUEL COST	15,685,002	14,252,106	1,432,896	10.05	642,482,349	645,060,000	(2,577,651)	(0.40)	2.4413	2.2095	0.23	10.49
30 Revenue Tax Factor									1.01809	1.01809		
31 Fuel Factor Adjusted for Revenue Taxes									2.4805	2.2451	0.24	10.49
32 GPIF Reward / (Penalty)	(7,372)	(7,372)	0	0.00	642,482,349	645,060,000	(2,577,651)	(0.40)	(0.0011)	(0.0011)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4795	2.2440	0.24	10.49
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,521	20,521	0	0.00	642,482,349	645,060,000	(2,577,651)		0.0032	0.0032	0.00	0.00
									2.4827	2.2472	0.24	10.48
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.483	2.247		

* Include for informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	18,399,806.35	17,438,052	961,754.35	5.52	18,399,806.35	17,438,052	961,754.35	5.52
2 Fuel Cost of Power Sold	(4,512,988.30)	(4,579,800)	66,811.70	(1.46)	(4,512,988.30)	(4,579,800)	66,811.70	(1.46)
3 Fuel Cost - Purchased Power	448,660.03	201,000	247,660.03	123.21	448,660.03	201,000	247,660.03	123.21
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	190,265.49	3,335	186,930.49	5,605.11	190,265.49	3,335	186,930.49	5,605.11
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	14,525,743.57	13,062,587	1,463,156.57	11.20	14,525,743.57	13,062,587	1,463,156.57	11.20
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	14,525,743.57	13,062,587	1,463,156.57	11.20	14,525,743.57	13,062,587	1,463,156.57	11.20
B. KWH Sales								
1 Jurisdictional Sales	642,482,349	645,060,000	(2,577,651)	(0.40)	642,482,349	645,060,000	(2,577,651)	(0.40)
2 Non-Jurisdictional Sales	24,336,400	25,560,000	(1,223,600)	(4.79)	24,336,400	25,560,000	(1,223,600)	(4.79)
3 Total Territorial Sales	666,818,749	670,620,000	(3,801,251)	(0.57)	666,818,749	670,620,000	(3,801,251)	(0.57)
4 Juris. Sales as % of Total Terr. Sales	96.3504	96.1886	0.1618	0.17	96.3504	96.1886	0.1618	0.17

01

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1996

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D Interest Provision				
1 Beginning True-Up Amount (C9)	(6,126,689.31)	29,569	(6,156,258.31)	(20,819.97)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(5,495,849.80)	2,143,622	(7,639,471.90)	(356.38)
3 Total of Beginning & Ending True-Up Amts.	(11,622,539.11)	2,173,191	(13,795,730.11)	(634.81)
4 Average True-Up Amount	(5,811,269.56)	1,086,596	(6,897,865.56)	(634.81)
5 Interest Rate -				
1st Day of Reporting Business Month	5.4400	5.4400	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.3800	5.3800	0.0000	
7 Total (D5+D6)	10.8200	10.8200	0.0000	
8 Annual Average Interest Rate	5.4100	5.4100	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4508	0.4508	0.0000	
10 Interest Provision (D4*D9)	(26,197.20)	4,898	(31,095.20)	(634.86)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : OCTOBER 1996

FUEL COST-NET GEN. (\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	41,676	37,453	4,223	11.28	41,676	37,453	4,223	11.28
3 COAL	18,356,500	17,344,703	1,011,797	5.83	18,356,500	17,344,703	1,011,797	5.83
4 GAS	0	15,899	(15,899)	(100.00)	0	15,899	(15,899)	(100.00)
4a GAS (B.L.)	1,630	39,997	(38,367)	(95.92)	1,630	39,997	(38,367)	(95.92)
6 OTHER - C.T.	0	0	0	NA	0	0	0	NA
7 TOTAL (\$)	18,399,806	17,438,052	961,754	5.52	18,399,806	17,438,052	961,754	5.52
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	923,364	928,550	(5,186)	(0.56)	923,364	928,550	(5,186)	(0.56)
11 GAS	(762)	570	(1,332)	(233.68)	(762)	570	(1,332)	(233.68)
13 OTHER - C.T.	(25)	0	(25)	NA	(25)	0	(25)	NA
14 TOTAL (MWH)	922,577	929,120	(6,543)	(0.70)	922,577	929,120	(6,543)	(0.70)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,563	1,577	(14)	(0.89)	1,563	1,577	(14)	(0.89)
17 COAL (TON)	452,380	423,839	28,541	6.73	452,380	423,839	28,541	6.73
18 GAS (MCF)	713	27,697	(26,984)	(97.43)	713	27,697	(26,984)	(97.43)
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	9,563,084	9,603,491	(40,407)	(0.42)	9,563,084	9,603,491	(40,407)	(0.42)
24 GAS	0	8,114	(8,114)	(100.00)	0	8,114	(8,114)	(100.00)
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA
27 TOTAL (MMBTU)	9,563,084	9,611,605	(8,521)	(0.50)	9,563,084	9,611,605	(8,521)	(0.50)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.09	99.94	0.15	0.15	100.09	99.94	0.15	0.15
31 GAS	(0.08)	0.06	(0.14)	(233.33)	(0.08)	0.06	(0.14)	(233.33)
33 OTHER - C.T.	(0.01)	0.00	(0.01)	NA	(0.01)	0.00	(0.01)	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$) / UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	26.66	23.75	2.91	12.25	26.66	23.75	2.91	12.25
37 COAL (\$/TON)	40.58	40.92	(0.34)	(0.83)	40.58	40.92	(0.34)	(0.83)
38 GAS (ALL) (\$/MCF)	2.29	2.02	0.27	13.37	2.29	2.02	0.27	13.37
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
FUEL COST (\$) / MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.92	1.81	0.11	6.08	1.92	1.81	0.11	6.08
44 GAS - Generation	NA	1.96	NA	NA	NA	1.96	NA	NA
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
47 TOTAL (\$/MMBTU)	1.92	1.81	0.11	6.08	1.92	1.81	0.11	6.08
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,357	10,342	15	0.15	10,357	10,342	15	0.15
51 GAS - Generation	NA	14,235	NA	NA	NA	14,235	NA	NA
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
54 TOTAL (BTU/KWH)	10,366	10,345	21	0.20	10,366	10,345	21	0.20
FUEL COST (\$) / KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.99	1.88	0.11	5.85	1.99	1.88	0.11	5.85
58 GAS	NA	2.79	NA	NA	NA	2.79	NA	NA
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA
61 TOTAL (\$/KWH)	1.99	1.88	0.11	5.85	1.99	1.88	0.11	5.85

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF : OCTOBER, 1996

(a) Line	(b) Plant/Unit	(c) Net Cap. (MW) 1996	(d) Net Gen. (MWH)	(e) Cap. Factor (%)	(f) Equiv. Avail. Factor (%)	(g) Net Output Factor (%)	(h) Avg. Net Heat Rate (BTU/KWH)	(i) Fuel Type	(j) Fuel Burned (Units) Tons/MCF/Bbl	(k) Fuel Heat Value (BTU/Unit) lbs. Act/Gal.	(l) Fuel Burned (MMBTU)	(m) As Burned Fuel Cost (\$)	(n) Fuel Cost/ KWH (\$/KWH)	(o) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(25)	(0.1)	100.0	(0.1)	NA	Gas-G	0		0	0	0.00	0.00
2	1							Oil-G						
3								Gas-S			0			
4	Crist 2	25.0	(133)	(0.7)	100.0	(0.7)	NA	Gas-G	0	0	0	0	0.00	0.00
5	2							Oil-G						
6								Gas-S			0			0.00
7	Crist 3	33.0	(80)	(0.3)	100.0	(0.3)	NA	Gas-G	0	0	0	0	0.00	0.00
8	3							Oil-G						
9								Gas-S			0			0.00
10	Crist 4	84.0	(262)	(0.4)	100.0	(0.4)	0	Coal			0		NA	NA
11	4							Gas-G						
12								Gas-S		0	0			NA
13								Oil-S			0			NA
14	Crist 5	81.0	(262)	(0.4)	100.0	(0.4)	0	Coal			0		NA	NA
15	5							Gas-G		0	0		NA	NA
16								Gas-S		0	0			NA
17								Oil-S		0	0			NA
18	Crist 6	317.0	110,711	46.9	98.3	47.7	10,693	Coal	50,272	11,774	1,183,808	2,715,812	2.45	54.02
19	6							Gas-G					NA	NA
20								Gas-S						NA
21								Oil-S	307	138,500	1,785	8,040		26.21
22	Crist 7	504.0	202,530	53.9	95.3	56.6	10,441	Coal	89,620	11,771	2,114,532	4,852,254	2.40	54.02
23	7							Gas-G		0	0		NA	NA
24								Gas-S	713	1,074	766	1,630		2.29
25								Oil-S	287	138,500	1,669	7,518		26.21
26	Scherer 3 (2)	209.5	134,568	86.2	99.3	86.8	10,044	Coal	79,214	8,531	1,351,549	2,282,884	1.70	28.82
27								Oil-S			0			NA
28	Scholz 1	47.0	(109)	(0.3)	87.9	(0.4)	NA	Coal	0	0	0		NA	NA
29								Oil-S			0			NA
30	2	47.0	(117)	(0.3)	100.0	(0.3)	NA	Coal	0		0		NA	NA
31								Oil-S			0			NA
32	Smith 1	161.0	106,935	89.2	99.9	89.2	10,120	Coal	45,941	11,778	1,082,189	2,090,926	1.96	45.51
33								Oil-S	52	138,500	302	1,563		30.11
34	2	191.0	112,894	79.3	95.3	83.3	10,220	Coal	49,321	11,697	1,153,811	2,244,747	1.99	45.51
35								Oil-S	227	138,500	1,318	6,821		30.11
36	Smith A	31.0	(25)	(0.1)	100.0	(0.1)	NA	Oil	0	NA	0		NA	NA
37	Daniel 1 (1)	215.0	101,000	63.1	65.7	96.0	10,521	Coal	57,863	9,270	1,072,728	1,761,107	1.74	30.44
38								Oil-S	691	140,370	4,071	17,721		25.66
39	Daniel 2 (1)	215.0	154,952	96.7	99.9	96.8	10,291	Coal	85,359	9,340	1,594,553	2,583,458	1.67	30.27
40								Oil-S	0	140,370	3	13		26.63
41	Total	2,183.5	922,577	56.7	94.5	60.0	10,366				9,563,084	18,574,494	2.01	

Notes: (1) Represents Gulf's 50% Ownership
 (2) Represents Gulf's 25% Ownership
 All negative Net Generation is due to station service.
 Gas-G is gas used for generation; Gas-S is gas used for starter.
 Oil-G is oil used for generation; Oil-S is oil used for starter.
 Oil used at Daniel Unit 2 is < 1 barrel.

Adjustments:
 (5,406) Scherer Flyover Adj.
 Daniel Railcar Track Depr.
 Daniel Railcar Lease Premium
 (159,426)
 (6,910)
 (8,350)
 18,399,808 1.99

80

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1998

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
HEAVY OIL			AMOUNT	%			AMOUNT	%	
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED:									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY:									
10 UNITS (BBL)	31,039	31,039	0	0.00	31,039	31,039	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,250	422,250	0	0.00	422,250	422,250	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT OIL									
15 PURCHASES:									
16 UNITS (BBL)	748	1,586	(838)	(52.84)	748	1,586	(838)	(52.84)	
17 UNIT COST (\$/BBL)	31.80	23.92	7.88	32.94	31.80	23.92	7.88	32.94	
18 AMOUNT (\$)	23,786	37,936	(14,150)	(37.30)	23,786	37,936	(14,150)	(37.30)	
20 BURNED:									
21 UNITS (BBL)	1,686	1,577	109	6.91	1,686	1,577	109	6.91	
22 UNIT COST (\$/BBL)	26.74	23.75	2.99	12.59	26.74	23.75	2.99	12.59	
23 AMOUNT (\$)	45,087	37,453	7,634	20.38	45,087	37,453	7,634	20.38	
24 ENDING INVENTORY:									
25 UNITS (BBL)	4,232	6,644	(2,412)	(36.30)	4,232	6,644	(2,412)	(36.30)	
26 UNIT COST (\$/BBL)	25.97	23.39	2.58	11.03	25.97	23.39	2.58	11.03	
27 AMOUNT (\$)	109,896	155,392	(45,496)	(29.28)	109,896	155,392	(45,496)	(29.28)	
29 DAYS SUPPLY	NA	NA							
COAL									
30 PURCHASES:									
31 UNITS (TONS)	429,237	449,107	(19,870)	(4.42)	429,237	449,107	(19,870)	(4.42)	
32 UNIT COST (\$/TON)	39.67	39.56	0.11	0.28	39.67	39.56	0.11	0.28	
33 AMOUNT (\$)	17,028,779	17,767,098	(738,319)	(4.16)	17,028,779	17,767,098	(738,319)	(4.16)	
34 BURNED:									
35 UNITS (TONS)	452,380	423,839	28,541	6.73	452,380	423,839	28,541	6.73	
36 UNIT COST (\$/TON)	40.48	40.92	(0.44)	(1.08)	40.48	40.92	(0.44)	(1.08)	
37 AMOUNT (\$)	18,310,649	17,344,703	965,946	5.57	18,310,649	17,344,703	965,946	5.57	
38 ENDING INVENTORY:									
39 UNITS (TONS)	419,379	953,407	(534,028)	(56.01)	419,379	953,407	(534,028)	(56.01)	
40 UNIT COST (\$/TON)	48.18	41.20	6.98	16.94	48.18	41.20	6.98	16.94	
41 AMOUNT (\$)	20,205,472	39,283,556	(19,078,084)	(48.57)	20,205,472	39,283,556	(19,078,084)	(48.57)	
43 DAYS SUPPLY	19	44	(25)	(56.82)					
GAS									
48 BURNED:									
49 UNITS (MCF)	713	27,697	(26,984)	(97.43)	713	27,697	(26,984)	(97.43)	
50 UNIT COST (\$/MCF)	2.29	2.02	0.27	13.37	2.29	2.02	0.27	13.37	
51 AMOUNT (\$)	1,630	55,896	(54,266)	(97.08)	1,630	55,896	(54,266)	(97.08)	
OTHER - C.T. OIL									
62 PURCHASES:									
63 UNITS (BBL)	177	0	177.00	NA	177	0	177.00	NA	
64 UNIT COST (\$/BBL)	29.03	NA	NA	NA	29.03	NA	NA	NA	
65 AMOUNT (\$)	5,139	0	5,139	NA	5,139	0	5,139	NA	
66 BURNED:									
67 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
68 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
69 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
70 ENDING INVENTORY:									
71 UNITS (BBL)	2,938	1,554	1,384	89.06	2,938	1,554	1,384	89.06	
72 UNIT COST (\$/BBL)	25.29	24.37	0.92	3.78	25.29	24.37	0.92	3.78	
73 AMOUNT (\$)	74,301	37,865	36,436	96.23	74,301	37,865	36,436	96.23	
75 DAYS SUPPLY	37	19	18	94.74					

	CURRENT		CONTRACT
	MONTH	Y - T - D	TO DATE
* DANIEL BUYOUT	\$0.00	\$89,933.64	\$86,261,532.81
INTEREST	\$0.00	\$0.00	

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
OCTOBER, 1998

SPOT COST					ON-PEAK	OFF-PEAK
-----	x	AVG HEAT RATE	=	SPOT COST PER KWH	2.024	1.928
MM BTU				COST PER KWH	1.0014	1.0014
				JURIS LOSS FACTOR	-----	-----
\$8,241,278				JURIS FUEL COST	2.0268	1.9307
-----	x	10,366	=	TRUE-UP	0.2560	0.2560
4,382,167				-----	-----	-----
				REVENUE TAX FACTOR	2.2828	2.1867
18.2	X			1.01609	1.01609	1.01609
-----	=	-----	SO X =			
17.35	Y		1.05 Y	FUEL FACTOR ADJ FOR TAXES	2.3195	2.2219
				-----	-----	-----
0.2214 X + 0.7786 Y = 19.49				GPIF	(0.0011)	(0.0011)
				SPECIAL CONTRACT RECOVERY	0.0031	0.0031
				-----	-----	-----
0.2325 Y + 0.7786 Y = 19.49				TOTAL FACTOR	2.3215	2.2239
				ROUNDED TO NEAREST .001	2.322	2.224
1.0111 Y = 19.49						
				ADJ FOR LINE LOSS :	ON-PEAK	OFF-PEAK
Y = 19.277				LOSS FACTOR (0.9623)	2.234	2.140
X = 20.240						

AIR PRODUCTS CONTRACT FUEL SAVINGS:

FUEL COSTS AT CURRENT PXT RATES	174,372
FUEL COST AT REPLACEMENT ENERGY RATES	<u>165,698</u>
TOTAL MONTHLY SAVINGS :	<u>\$8,674</u>

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1996**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
					(a)	(b)	(5) x (6)(a)	(5) x (6)(b)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$	TOTAL	
					FUEL COST	TOTAL COST	FOR FUEL ADJ.	COST \$	
ESTIMATED									
1	So. Co. Interchange	154,300,000	0	154,300,000	2.03	2.39	3,125,000	3,693,000	
2	Various	Unit Power Sales	73,980,000	0	73,980,000	1.84	1.93	1,363,000	1,426,000
3	Various	Economy Sales	3,720,000	0	3,720,000	2.23	2.63	83,000	98,000
4		80% Gain on Econ. Sales	0	0	NA	2.42	8,800	11,000	
5		SEPA	0	0	NA	NA	0	0	
6	TOTAL ESTIMATED SALES	232,000,000	0	232,000,000	1.97	2.25	4,579,800	5,228,000	
ACTUAL									
7	Southern Company Interchange	168,649,401	0	168,649,401	1.80	1.89	3,028,531	3,187,768	
8	Florida Power Corporation	Economy/UPS	23,267,844	0	23,267,844	1.78	1.84	414,000	428,653
9	Duke Power Company	Economy	462,520	0	462,520	1.72	2.56	7,943	11,824
10	S. Carolina Electric & Gas Co.	Economy	0	0	NA	NA	0	0	
11	Cajun	Economy	11,379	0	11,379	1.79	2.50	204	284
12	Florida Power & Light Co.	Economy/UPS	52,653,390	0	52,653,390	1.77	1.84	933,354	967,231
13	Jacksonville Electric Authority	Economy/UPS	13,072,720	0	13,072,720	1.77	1.84	231,829	240,586
14	Entergy (Mid South)	Economy	949,358	0	949,358	2.57	3.30	24,432	31,360
15	Tennessee Valley Authority	Economy	97,536	0	97,536	1.95	2.47	1,898	2,406
16	S. Carolina P.S.A.	Economy	16,255	0	16,255	1.43	1.82	233	296
17	City of Tallahassee	Economy/UPS	14,891	0	14,891	1.91	2.46	284	367
18	AEC/BRMC		267,440	0	267,440	1.78	1.78	4,750	4,750
19	Other Transactions		12,324,221	11,407,427	916,794	1.74	1.74	15,981	15,981
20	Hydro-Loss		1,267	0	1,267	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(9,061,842)	0	(9,061,842)	NA	NA	(162,672)	(162,672)
22	U.P.S. Adjustment		0	0	0	NA	NA	8,503	8,503
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	3,718	3,718
24	SEPA		1,073,000	1,073,000	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	263,799,380	12,480,427	251,318,953	1.80	1.89	4,512,988	4,741,055	
26	Difference in Amount	31,799,380	12,480,427	19,318,953	(0.17)	(0.36)	(66,812)	(486,945)	
27	Difference in Percent	13.71	NA	8.33	(8.63)	(16.00)	(1.46)	(9.31)	

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1996**

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
<i>ESTIMATED</i>									
1	Various	So. Co. Interchange	154,300,000	0	154,300,000	2.03	2.39	3,125,000	3,693,000
2	Various	Unit Power Sales	73,980,000	0	73,980,000	1.84	1.93	1,363,000	1,426,000
3	Various	Economy Sales	3,720,000	0	3,720,000	2.23	2.63	83,000	98,000
4		80% Gain on Econ. Sales		0	0	NA	NA	8,800	11,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES		232,000,000	0	232,000,000	1.97	2.25	4,579,800	5,228,000
<i>ACTUAL</i>									
7	Southern Company Interchange		168,649,401	0	168,649,401	1.80	1.89	3,028,531	3,187,768
8	Florida Power Corporation	Economy/UPS	23,267,844	0	23,267,844	1.78	1.84	414,000	428,653
9	Duke Power Company	Economy	462,520	0	462,520	1.72	2.56	7,943	11,824
10	S. Carolina Electric & Gas Co.	Economy	0	0	0	NA	NA	0	0
11	Cajun	Economy	11,379	0	11,379	1.79	2.50	204	284
12	Florida Power & Light Co.	Economy/UPS	52,653,390	0	52,653,390	1.77	1.84	933,354	967,231
13	Jacksonville Electric Authority	Economy/UPS	13,072,720	0	13,072,720	1.77	1.84	231,829	240,586
14	Mid South		949,358	0	949,358	2.57	3.30	24,432	31,360
15	Tennessee Valley Authority	Economy	97,536	0	97,536	1.95	2.47	1,898	2,406
16	S. Carolina P.S.A.	Economy	16,255	0	16,255	1.43	1.82	233	296
17	City of Tallahassee	Economy/UPS	14,891	0	14,891	1.91	2.46	284	367
18	AEC/BRMC		267,440	0	267,440	1.78	1.78	4,750	4,750
19	Other Transactions		12,324,221	11,407,427	916,794	1.74	1.74	15,981	15,981
20	Hydro-Loss		1,267	0	1,267	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(9,061,842)	0	(9,061,842)	NA	NA	(162,672)	(162,672)
22	U.P.S. Adjustment		0	0	0	NA	NA	8,503	8,503
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	3,718	3,718
24	SEPA		1,073,000	1,073,000	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		263,799,380	12,480,427	251,318,953	1.80	1.89	4,512,988	4,741,055
26	Difference in Amount		31,799,380	12,480,427	19,318,953	(0.17)	(0.36)	(66,812)	(486,945)
27	Difference in Percent		13.71	NA	8.33	(8.63)	(16.00)	(1.46)	(9.31)

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: OCTOBER, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1996**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	Monsanto	COG-1						
			190,000		190,000	1.755	1.755	3,335
			<u>190,000</u>		<u>190,000</u>			<u>3,335</u>
ACTUAL								
2	Bay Resource Management	COG 1	399,301			1.78	1.78	7,125
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	11,561,000			1.58	1.58	183,141
5	TOTAL		<u>11,960,301</u>			<u>1.59</u>	<u>1.59</u>	<u>190,266</u>

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	Monsanto	COG 1						
			190,000			1.76	1.76	3,335
			<u>190,000</u>					<u>3,335</u>
ACTUAL								
2	Bay Resource Management	COG 1	399,301			1.78	1.78	7,125
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	11,561,000			1.58	1.58	183,141
5	TOTAL		<u>11,960,301</u>	<u>0</u>	<u>0</u>	<u>1.59</u>	<u>1.59</u>	<u>190,266</u>

14

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1996

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	9,030,000	1.74	157,000	9,030,000	1.74	157,000
2 Unit Power Sales	1,930,000	2.02	39,000	1,930,000	2.02	39,000
3 Economy Energy	250,000	2.00	5,000	250,000	2.00	5,000
4 SEPA	60,000	0.00	0	60,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>11,270,000</u>	<u>1.78</u>	<u>201,000</u>	<u>11,270,000</u>	<u>1.78</u>	<u>201,000</u>
ACTUAL						
6 Southern Company Interchange	17,926,062	1.90	339,706	17,926,062	1.90	339,706
7 Non-Associated Companies	5,876,405	4.74	278,465	5,876,405	4.74	278,465
8 Alabama Electric Co-op	347,486	2.05	7,129	347,486	2.05	7,129
9 Other Wheeled Energy	5,054,728	0.00	0	5,054,728	0.00	0
10 Other Transactions	12,668,816	0.00	0	12,668,816	0.00	0
11 Less: Flow-Thru Energy	(8,088,574)	2.18	(176,640)	(8,088,574)	2.18	(176,640)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	<u>33,784,923</u>	<u>1.33</u>	<u>448,660</u>	<u>33,784,923</u>	<u>1.33</u>	<u>448,660</u>
14 Difference in Amount	22,514,923	(0.45)	247,660	22,514,923	(0.45)	247,660
15 Difference in Percent	199.78	(25.28)	123.21	199.78	(25.28)	123.21

*See Schedule A-8 for purchases from Monsanto, BMRC, and PCC (which are qualified facilities).

15