



FILE COPY

VIA FEDERAL EXPRESS

December 6, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 960001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of September 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of August 1996; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of October 1996.

ACK

AFA 1

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

APP

CAF

CMU

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

CTR

EAG Bass

LEG 1

LIN 3

OPC

RCH

SEC 1

WAS DLS:pjm

OTH

Enclosures

Very truly yours,

David L. Smith
Senior Attorney

DOCUMENT NUMBER-DATE

13093-DEC-96

FPSC-RECORDS/REPORTING

FPSC FORM NO 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: SEP YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED: 11/29/96

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC	RIVIERA	09/11/96	PRO	N/A	N/A	4	40.8675
2	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC	RIVIERA	09/26/96	PRO	N/A	N/A	5	41.5220
3	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADE	09/13/96	PRO	N/A	N/A	7	41.9957
4	FT. MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC	BOCA GRANDE	09/20/96	PRO	N/A	N/A	5	44.0840
5	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC	PALM BEACH	09/03/96	PRO	N/A	N/A	14	28.5357
6	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	09/12/96	PRO	N/A	N/A	13	39.2454
7	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	09/27/96	PRO	N/A	N/A	4	43.6625
8	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC	PORT CANAVERAL	09/18/96	PRO	N/A	N/A	8	37.2338
9	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	09/19/96	PRO	N/A	N/A	8	39.4625
10	MARTIN	COASTAL	CORPUS	MTC	PALM BEACH	09/07/96	FO6	1.00	152714	118765	17.6546
11	MANATEE	COASTAL	CORPUS	MTC	PORT MANATEE	09/18/96	FO6	1.00	153548	117871	18.2960
12	PT. EVERGLADES	COASTAL	HOUSTON	MTC	PORT EVERGLADE	09/23/96	FO6	2.00	152500	152686	18.3014
13	TURKEY POINT	COASTAL	HOUSTON	MTC	FISHER ISLAND	09/22/96	FO6	2.00	153024	82688	19.0071
14	MANATEE	COASTAL	HOUSTON	S	PORT MANATEE	09/02/96	FO6	1.00	152381	230092	18.0810
15	MANATEE	RIO	HOUSTON	S	PORT MANATEE	09/23/96	FO6	0.76	151714	102976	18.1360
16	PT. EVERGLADES	RIO	HOUSTON	S	PORT EVERGLADE	09/14/96	FO6	1.50	151786	42772	17.2564
17	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	09/14/96	FO6	1.60	152548	61033	17.9621
18	MANATEE	RIO	HOUSTON	S	PORT MANATEE	09/07/96	FO6	0.98	151762	117144	17.7310
19	MANATEE	RIO	HOUSTON	S	PORT MANATEE	09/15/96	FO6	1.00	152429	116980	17.9610
20	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	09/04/96	FO6	2.10	152262	92086	16.3466
21	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	09/12/96	FO6	2.10	152786	92051	17.1056
22	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	09/22/96	FO6	2.10	153024	91297	18.5186
23	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	09/26/96	FO6	2.10	152190	91453	18.4176
24	RIVIERA	TEXACO	CONVENT	S	RIVIERA	09/08/96	FO6	2.10	152929	118455	16.0684
25	RIVIERA	TEXACO	CONVENT	S	RIVIERA	09/17/96	FO6	2.10	153786	118090	17.9024

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT *Robert F. Lipp*

5. DATE COMPLETED: 11/5/96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	RIVIERA	AMERIGAS	RIVIERA	09/11/96	PRO	4	40.6675	163	0	163	40.6675	0.0000	40.6675	0.0000	0.0000	0.0000	40.6675
2	RIVIERA	AMERIGAS	RIVIERA	09/26/96	PRO	5	41.5220	208	0	208	41.5220	0.0000	41.5220	0.0000	0.0000	0.0000	41.5220
3	PT. EVERGLADES	AMERIGAS	PORT EVERGLADES	09/13/96	PRO	7	41.9957	294	0	294	41.9957	0.0000	41.9957	0.0000	0.0000	0.0000	41.9957
4	MARTIN	INDIANTOWN	PALM BEACH	09/03/96	PRO	14	28.5357	399	0	399	28.5357	0.0000	28.5357	0.0000	0.0000	0.0000	28.5357
5	SANFORD	SUBURBAN	JACKSONVILLE	09/12/96	PRO	13	39.2454	510	0	510	39.2454	0.0000	39.2454	0.0000	0.0000	0.0000	39.2454
6	SANFORD	SUBURBAN	JACKSONVILLE	09/27/96	PRO	4	43.6625	175	0	175	43.6625	0.0000	43.6625	0.0000	0.0000	0.0000	43.6625
7	FT. MYERS	AMERIGAS	BOCA GRANDE	09/20/96	PRO	5	44.0840	220	0	220	44.0840	0.0000	44.0840	0.0000	0.0000	0.0000	44.0840
8	CAPE CANAVERAL	SUBURBAN	PORT CANAVERAL	09/18/96	PRO	8	37.2338	298	0	298	37.2338	0.0000	37.2338	0.0000	0.0000	0.0000	37.2338
9	SANFORD	SUBURBAN	JACKSONVILLE	09/19/96	PRO	8	39.4625	316	0	316	39.4625	0.0000	39.4625	0.0000	0.0000	0.0000	39.4625
10	MARTIN	COASTAL	PALM BEACH	09/07/96	FO6	118765								0.0000			17.6546
11	MANATEE	COASTAL	PORT MANATEE	09/18/96	FO6	117871								0.0000			18.2660
12	PT. EVERGLADES	COASTAL	PORT EVERGLADES	09/23/96	FO6	152686								0.0000			18.3014
13	TURKEY POINT	COASTAL	FISHER ISLAND	09/22/96	FO6	82688								0.0000			19.0071
14	MANATEE	COASTAL	PORT MANATEE	09/02/96	FO6	230092								0.0000			18.0810
15	MANATEE	RIO	PORT MANATEE	09/23/96	FO6	102976								0.0000			18.1360
16	PT. EVERGLADES	RIO	PORT EVERGLADES	09/14/96	FO6	42772								0.0000			17.2564
17	TURKEY POINT	RIO	FISHER ISLAND	09/14/96	FO6	61033								0.0000			17.9621
18	MANATEE	RIO	PORT MANATEE	09/07/96	FO6	117144								0.0000			17.7310
19	MANATEE	RIO	PORT MANATEE	09/15/96	FO6	118980								0.0000			17.9610
20	FT. MYERS	TEXACO	BOCA GRANDE	09/04/96	FO6	92086								0.0000			16.3466
21	FT. MYERS	TEXACO	BOCA GRANDE	09/12/96	FO6	92051								0.0000			17.1056
22	FT. MYERS	TEXACO	BOCA GRANDE	09/22/96	FO6	91297								0.0000			18.5186
23	FT. MYERS	TEXACO	BOCA GRANDE	09/26/96	FO6	91453								0.0000			18.4176
24	RIVIERA	TEXACO	RIVIERA	09/08/96	FO6	118456								0.0000			16.0684
25	RIVIERA	TEXACO	RIVIERA	09/17/96	FO6	118090								0.0000			17.9024

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: SEPTEMBER YEAR: 1990

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K. M. DURIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/27/96

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1996
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W.SCHERER
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
5. Signature of Official Submitting Report:
6. Date Completed: 20-Oct-96

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	30,396.59	48.731	13.54	62.271	0.64	12,136	11.74	6.42
(2)	DELTA COAL	08/VA/159	MTC	UR	13,554.60	35.872	11.64	47.512	0.76	13,273	8.37	5.15
(3)	MINGO LOGAN	08/WV/059	MTC	UR	9,339.93	31.375	13.27	44.645	0.70	12,675	10.62	6.22
(4)	KERR MCGEE	19/WY/005	S	UR	41,479.73	4.607	21.69	26.297	0.45	8,756	5.39	27.46
(5)	AMAX COAL WEST	19/WY/005	S	UR	23,689.31	4.352	21.69	26.042	0.27	8,612	4.35	29.26
(6)	KERR MCGEE	19/WY/005	S	UR	68,444.54	4.207	21.69	25.897	0.43	8,705	5.77	27.39
(7)	AMAX COAL WEST	19/WY/005	S	UR	12,754.48	3.508	21.69	25.198	0.28	8,561	4.61	29.24

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | August | Year: | 1998 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 20-Oct-98 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	30,396.59	48.071	-	48.071	-	48.071	0.660	48.731
(2)	DELTA COAL	08/VA/159	MTC	13,554.60	34.942	-	34.942	-	34.942	0.930	35.872
(3)	MINGO LOGAN	08/WV/059	MTC	9,339.93	31.005	-	31.005	-	31.005	0.370	31.375
(4)	KERR MCGEE	19/WY/005	S	41,479.73	4.557	-	4.557	-	4.557	0.050	4.607
(5)	AMAX COAL WEST	19/WY/005	S	23,689.31	4.292	-	4.292	-	4.292	0.060	4.352
(6)	KERR MCGEE	19/WY/005	S	68,444.54	4.187	-	4.187	-	4.187	0.020	4.207
(7)	AMAX COAL WEST	19/WY/005	S	12,754.48	3.498	-	3.498	-	3.498	0.010	3.508

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: August Year: 1996
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 20-Oct-96

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	30,396.59	48.731	-	13.54	-	-	-	-	-	-	13.54	62.271
(2)	DELTA COAL	06/VA/159	STEERBRANCH, VA.	UR	13,554.60	35.872	-	11.64	-	-	-	-	-	-	11.64	47.512
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	9,339.93	31.375	-	13.27	-	-	-	-	-	-	13.27	44.645
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	41,479.73	4.607	-	21.69	-	-	-	-	-	-	21.69	26.297
(5)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	23,689.31	4.352	-	21.69	-	-	-	-	-	-	21.69	26.042
(6)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	68,444.54	4.207	-	21.69	-	-	-	-	-	-	21.69	25.897
(7)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	12,754.48	3.506	-	21.69	-	-	-	-	-	-	21.69	25.196

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 1996**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 6, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	9,850	30.59	15.81	46.40	1.32	12,848	9.20	5.40
2	Ashland Coal, Inc.	08,KY,195	LTC	UR	7,610	28.17	16.30	44.47	1.53	12,386	10.50	6.50
3	Intercor	45,SA,999	LTC	UR	35,672	35.78	0.00	35.78	0.69	11,809	7.50	11.00
4	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	18,018	23.64	14.04	37.68	1.17	12,846	7.90	6.40
5	Cyprus Amax Coal Corporation	08,KY,013	S	UR	9,960	22.00	14.58	36.58	1.37	12,693	9.20	5.70

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **October 1996**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 6, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	9,850	30.59	0.00	30.59	0.00	30.59	0.00	30.59
2	Ashland Coal, Inc.	08,KY,195	LTC	7,610	28.17	0.00	28.17	0.00	28.17	0.00	28.17
3	Intercor	45,SA,999	LTC	35,672	35.78	0.00	35.78	0.00	35.78	0.00	35.78
4	CONSOL of Kentucky Inc.	08,KY,133	LTC	18,018	23.64	0.00	23.64	0.00	23.64	0.00	23.64
5	Cyprus Amax Coal Corpora	08,KY,013	S	9,960	22.00	0.00	22.00	0.00	22.00	0.00	22.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **October 1996**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 6, 1996**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	CLOVER	UR	9,850	30.59	0.00	15.81	0.00	0.00	0.00	0.00	0.00	0.00	15.81	46.40
2	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	7,610	28.17	0.00	16.30	0.00	0.00	0.00	0.00	0.00	0.00	16.30	44.47
3	Interior	45,SA,999	EL CERREJON	UR	35,672	35.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.78
4	CONSOL of Kentucky Inc.	08,KY,133	MILL CREEK	UR	18,018	23.64	0.00	14.04	0.00	0.00	0.00	0.00	0.00	0.00	14.04	37.68
5	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	9,960	22.00	0.00	14.58	0.00	0.00	0.00	0.00	0.00	0.00	14.58	36.58

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of September 1996; 423-2, 423-2(a) and 423-2(b) for the month of August 1996 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of October 1996 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 6th day of December, 1996.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

John W. McWhirter, Jr., Esquire
Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
P.O. Box 3350
Tampa, FL 33601-3350

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Major Gary A. Enders, USAF
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Robert S. Goldman, Esquire
Vickers, Caparello, French & Madsen
P.O. Box Drawer 1876
Tallahassee, FL 32302

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

Jack Shreve, Esquire
Robert Langford, Esquire
Office of Public Counsel
624 Fuller Warren Building
202 Blount Street
Tallahassee, FL 32301

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, FL 32302

Lee G. Schmudde, Esquire
Reedy Creek Utilities, Inc.
P.O. Box 40
Lake Buena Vista, FL 32830

James A. McGee, Esquire
P.O. Box 14042
St. Petersburg, FL 33733

Josephine Howard Stafford
Assistant City Attorney
315 East Kennedy Boulevard
Tampa, FL 33615

A handwritten signature in black ink, appearing to read "David L. Smith", written over a horizontal line.

David L. Smith