

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301
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ORIGINAL
FILE COPY

December 10, 1996

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 1996. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

ACK _____
AFA 1
APP _____
CAF _____
CMTJ _____
CIS _____
LEG 1
LIN 3
OPC _____
RCH _____ JDB/pp
SEC 1 Enclosures
S _____ cc: All Parties of Record (w/o encls.)

Baso

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
13161 DEC 10 96
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
E.A. Towles, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1. | Gannon | Coastal Fuels | Tampa | LTC | Gannon | 10-03-96 | F02 | 0.37 | 138,643 | 3,805.27 | \$32.2397 |
| 2. | Gannon | Coastal Fuels | Tampa | LTC | Gannon | 10-04-96 | F02 | * | * | 177.12 | \$32.0965 |
| 3. | Gannon | Coastal Fuels | Tampa | LTC | Gannon | 10-18-96 | F02 | * | * | 165.61 | \$33.5672 |
| 4. | Gannon | Coastal Fuels | Tampa | LTC | Gannon | 10-23-96 | F02 | 0.41 | 138,755 | 3,407.45 | \$33.3737 |
| 5. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-25-96 | F02 | 0.44 | 138,888 | 532.94 | \$34.0250 |
| 6. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-07-96 | F02 | 0.03 | 138,791 | 353.69 | \$34.7895 |
| 7. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-08-96 | F02 | 0.03 | 138,854 | 177.12 | \$34.7892 |
| 8. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-09-96 | F02 | 0.04 | 138,891 | 176.88 | \$33.7396 |
| 9. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-10-96 | F02 | 0.03 | 139,290 | 707.95 | \$32.4796 |
| 10. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-14-96 | F02 | 0.03 | 138,770 | 353.64 | \$33.6347 |
| 11. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-16-96 | F02 | 0.03 | 138,448 | 353.71 | \$33.2148 |
| 12. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-18-96 | F02 | * | * | 353.71 | \$33.7398 |
| 13. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-21-96 | F02 | * | * | 354.14 | \$33.5297 |
| 14. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-22-96 | F02 | * | * | 176.83 | \$33.4250 |
| 15. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-23-96 | F02 | * | * | 884.74 | \$32.1644 |
| 16. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-24-96 | F02 | * | * | 530.21 | \$31.8497 |
| 17. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-25-96 | F02 | * | * | 353.71 | \$31.8548 |
| 18. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-26-96 | F02 | * | * | 531.00 | \$32.5844 |
| 19. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-28-96 | F02 | * | * | 884.48 | \$32.4793 |
| 20. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-29-96 | F02 | * | * | 530.14 | \$31.5346 |
| 21. | Polk | Abyss Oil | Tampa | MTC | Polk | 10-30-96 | F02 | * | * | 883.50 | \$31.3244 |
| 22. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-01-96 | F06 | 2.25 | 150,613 | 302.78 | \$21.9200 |
| 23. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-02-96 | F06 | 2.25 | 150,613 | 1,052.63 | \$21.9200 |

* No analysis Taken

DOCUMENT NUMBER-DATE
13161 DEC 10 96
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: *E.A. Townes*
E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-04-96 | F06 | 2.21 | 150,352 | 444.77 | \$21.9200 |
| 2. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-07-96 | F06 | 2.19 | 150,223 | 602.97 | \$23.5800 |
| 3. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-08-96 | F06 | 2.19 | 150,223 | 302.78 | \$23.5800 |
| 4. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-09-96 | F06 | 2.20 | 150,807 | 1,073.04 | \$23.5800 |
| 5. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-11-96 | F06 | 2.22 | 150,896 | 766.07 | \$24.4884 |
| 6. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-15-96 | F06 | 2.29 | 150,338 | 297.91 | \$25.1200 |
| 7. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-15-96 | F06 | 2.29 | 150,338 | 151.30 | \$25.1201 |
| 8. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-28-96 | F06 | 2.26 | 150,314 | 309.61 | \$24.1000 |
| 9. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-29-96 | F06 | 2.26 | 150,314 | 151.29 | \$24.1000 |
| 10. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-29-96 | F06 | 2.26 | 150,314 | 296.63 | \$24.1000 |
| 11. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-30-96 | F06 | 2.26 | 150,314 | 139.63 | \$24.1000 |
| 12. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-31-96 | F06 | 2.26 | 150,314 | 871.92 | \$24.1000 |
| 13. | Phillips | Coastal Fuels | Tampa | LTC | Phillips | 10-31-96 | F06 | 2.26 | 150,314 | 139.77 | \$24.1001 |
| 14. | | | | | | | | | | | |
| 15. | | | | | | | | | | | |
| 16. | | | | | | | | | | | |
| 17. | | | | | | | | | | | |
| 18. | | | | | | | | | | | |

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|-------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1 | Phillips | Coastal Fuels | Phillips | 10-04-96 | F06 | 444.77 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.9200 |
| 2 | Phillips | Coastal Fuels | Phillips | 10-07-96 | F06 | 602.97 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.5800 |
| 3 | Phillips | Coastal Fuels | Phillips | 10-08-96 | F06 | 302.78 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.5800 |
| 4 | Phillips | Coastal Fuels | Phillips | 10-09-96 | F06 | 1,073.04 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.5800 |
| 5 | Phillips | Coastal Fuels | Phillips | 10-11-96 | F06 | 766.07 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.4884 |
| 6 | Phillips | Coastal Fuels | Phillips | 10-15-96 | F06 | 297.91 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.1200 |
| 7 | Phillips | Coastal Fuels | Phillips | 10-15-96 | F06 | 151.30 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.1201 |
| 8 | Phillips | Coastal Fuels | Phillips | 10-28-96 | F06 | 309.61 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.1000 |
| 9 | Phillips | Coastal Fuels | Phillips | 10-29-96 | F06 | 151.29 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.1000 |
| 10 | Phillips | Coastal Fuels | Phillips | 10-29-96 | F06 | 296.63 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.1000 |
| 11 | Phillips | Coastal Fuels | Phillips | 10-30-96 | F06 | 139.63 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.1000 |
| 12 | Phillips | Coastal Fuels | Phillips | 10-31-96 | F06 | 871.92 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.1000 |
| 13 | Phillips | Coastal Fuels | Phillips | 10-31-96 | F06 | 139.77 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.1001 |
| 14 | | | | | | | | | | | | | | | | | |
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 1996
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:


 E.A. Towles, Assistant Controller

5. Date Completed: December 13, 1996

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (l) |
|-----------------|-----------------------|------------------------|-----------------|-----------------------------|--------------------------|-----------------|----------------------------------|------------------|------------------|----------------------------|----------------------------|
| 1. | NONE | | | | | | | | | | |
| 2. | | | | | | | | | | | |
| 3. | | | | | | | | | | | |
| 4. | | | | | | | | | | | |
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| 14. | | | | | | | | | | | |
| 15. | | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
E.A. Younes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Zeigler Coal | 10,L,145,157 | LTC | RB | 97,863.40 | | | \$43.127 | 3.10 | 10,964 | 17.20 | 12.60 |
| 2. | Peabody Development | 9,KY,101 | LTC | RB | 44,193.30 | | | \$28.481 | 2.52 | 11,231 | 8.41 | 13.40 |
| 3. | Peabody Development | 10,L,165 | LTC | RB | 27,648.80 | | | \$38.051 | 1.85 | 12,135 | 8.59 | 9.47 |
| 4. | Gatdiff Coal | 9,KY,225 | LTC | RB | 22,005.40 | | | \$48.771 | 3.04 | 11,966 | 9.90 | 8.40 |
| 5. | Peabody Development | 9,KY,101 | S | RB | 21,367.10 | | | \$28.331 | 2.55 | 11,147 | 8.95 | 13.50 |
| 6. | Peabody Development | 9,KY,177 | S | RB | 35,949.40 | | | \$26.601 | 4.00 | 11,282 | 11.40 | 10.70 |
| 7. | Peabody Development | 9,KY,177 | S | RB | 31,498.90 | | | \$26.301 | 3.90 | 11,670 | 10.10 | 9.80 |
| 8. | Consolidation Coal | 9,KY,225 | S | RB | 18,763.80 | | | \$27.531 | 2.70 | 11,988 | 5.80 | 11.20 |
| 9. | Pyramid | 9,KY,183 | S | RB | 24,319.40 | | | \$25.426 | 2.90 | 11,548 | 9.00 | 11.00 |
| 10. | PT Adaro | 55,Indonesia,999 | LTC | CB | 145,711.00 | | | \$29.350 | 0.38 | 9,750 | 1.51 | 23.38 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|---|---|--|---|----------------------------------|--|---|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 97,863.40 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 2. | Peabody Development | 9,KY,101 | LTC | 44,193.30 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 3. | Peabody Development | 10,IL,165 | LTC | 23,648.80 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 4. | Gatlin Coal | 9,KY,225 | LTC | 22,005.40 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 5. | Peabody Development | 9,KY,101 | S | 21,367.10 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 6. | Peabody Development | 9,KY,177 | S | 35,949.40 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 7. | Peabody Development | 9,KY,177 | S | 31,498.90 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 8. | Consolidation Coal | 9,KY,225 | S | 18,763.80 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 9. | Pyramid | 9,KY,183 | S | 24,319.40 | N/A | \$0.00 | | (\$0.175) | | \$0.000 | |
| 10. | PT Adaro | 55,Indonesia,999 | LTC | 145,711.00 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

E.A. Townes
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (p) | Delivered Price Facility (q) | | |
|----------------|----------------------|----------------------|--|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|------------------------------------|--|--|
| | | | | | | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |
| 1. | Zeigler Coal | 10, IL, 145, 157 | Randolph & Perry Cnty, IL | RB | 97,863.40 | | \$0.000 | | \$0.000 | | | | | | | \$43.127 |
| 2. | Peabody Development | 9, KY, 101 | Henderson Cnty, KY | RB | 44,193.30 | | \$0.000 | | \$0.000 | | | | | | | \$28.481 |
| 3. | Peabody Development | 10, IL, 165 | Saline Cnty, IL | RB | 23,648.60 | | \$0.000 | | \$0.000 | | | | | | | \$38.051 |
| 4. | Gatlin Coal | 9, KY, 225 | Union Cnty, KY | RB | 22,005.40 | | \$0.000 | | \$0.000 | | | | | | | \$48.771 |
| 5. | Peabody Development | 9, KY, 101 | Henderson Cnty, KY | RB | 21,367.10 | | \$0.000 | | \$0.000 | | | | | | | \$28.331 |
| 6. | Peabody Development | 9, KY, 177 | Muhlenberg Cnty, KY | RB | 35,949.40 | | \$0.000 | | \$0.000 | | | | | | | \$26.601 |
| 7. | Peabody Development | 9, KY, 177 | Muhlenberg Cnty, KY | RB | 31,498.90 | | \$0.000 | | \$0.000 | | | | | | | \$26.301 |
| 8. | Consolidation Coal | 9, KY, 225 | Union Cnty, KY | RB | 18,763.80 | | \$0.000 | | \$0.000 | | | | | | | \$27.631 |
| 9. | Pyramid | 9, KY, 183 | Ohio Cnty, KY | RB | 24,319.40 | | \$0.000 | | \$0.000 | | | | | | | \$25.426 |
| 10. | PT Adaro | 55, Indonesia, 999 | Tanjung District, South Dalmatian, Indonesia | OB | 145,711.00 | | \$0.000 | | \$0.000 | | | | | | | \$29.350 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garmon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *E.A. Townes*
E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Kerr McGee | 10,IL,165 | S | RB | 97,213.00 | | | \$32.841 | 1.40 | 12202 | 5.94 | 11.22 |
| 2. | Mapco | 10,IL,059 | LTC | RB | 17,903.00 | | | \$38.911 | 2.70 | 12785 | 8.70 | 6.70 |
| 3. | Powder River Coal | 19,WY,5 | S | R&B | 70,933.95 | | | \$23.831 | 0.19 | 8821 | 4.40 | 27.50 |
| 4. | Sugar Camp | 10,IL,059 | S | RB | 42,567.50 | | | \$30.171 | 2.70 | 12764 | 8.60 | 7.00 |
| 5. | Jader Fuel Co | 10,IL,165 | S | RB | 33,378.60 | | | \$31.101 | 3.10 | 12892 | 9.40 | 5.50 |
| 6. | Mapco | 9,KY,233 | S | RB | 31,214.60 | | | \$32.141 | 2.90 | 12572 | 7.90 | 7.70 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Kerr McGee | 10,IL,165 | S | 97,213.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | Mapco | 10,IL,059 | LTC | 17,903.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 3. | Powder River Coal | 19,WY,5 | S | 70,933.95 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 4. | Sugar Camp | 10,IL,059 | S | 42,567.50 | N/A | \$0.000 | | \$0.000 | | \$0.130 | |
| 5. | Jader Fuel Co | 10,IL,165 | S | 33,378.60 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 6. | Mapco | 9,KY,233 | S | 31,214.60 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 225 - 1609

5. Signature of Official Submitting Form:

E. A. Townes
 E. A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|---|---------------------------|------------------------------------|----------------------------------|------------------------------------|----------------------------------|-------------------------------------|---------------------------------------|--|---|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1 | Kerr McGee | 10, IL, 165 | Saline Crty, IL | RB | 97,213.00 | | \$0.000 | \$0.000 | | | | | | | | | \$32.841 |
| 2 | Mapco | 10, IL, 059 | Gallatin Crty, IL | RB | 17,903.00 | | \$0.000 | \$0.000 | | | | | | | | | \$38.911 |
| 3 | Powder River Coal | 19, WY, 5 | Campbell Crty, WY | R&B | 70,933.95 | | \$0.000 | \$0.000 | | | | | | | | | \$23.831 |
| 4 | Sugar Camp | 10, IL, 059 | Gallatin Crty, IL | RB | 42,567.50 | | \$0.000 | \$0.000 | | | | | | | | | \$30.171 |
| 5 | Jader Fuel Co | 10, IL, 165 | Saline Crty, IL | RB | 33,378.60 | | \$0.000 | \$0.000 | | | | | | | | | \$31.101 |
| 6 | Mapco | 9, KY, 233 | Webster Crty, KY | RB | 31,214.60 | | \$0.000 | \$0.000 | | | | | | | | | \$32.141 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Consolidation Coal | 3,W. Va,61 | S | RB | 46,736.03 | | | \$34.600 | 2.60 | 13,070 | 8.50 | 5.90 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| No. (a) | Line Supplier Name (b) | Mine Location (c) | Type (d) | Purchase | | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | active | | Retro- | Effective Purchase Price (\$/Ton) (i) |
|------------|------------------------------|-------------------------|-------------|-------------|--|---|--|---|---|----------------------------------|--|---|
| | | | | Tons (e) | | | | | Price Adjustments (\$/Ton) (j) | Base Price (\$/Ton) (k) | Quality Adjust- ments (\$/Ton) (l) | |
| 1. | Consolidation Coal | 3,W. Va,81 | S | 46,736.03 | | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (g) Effective Purchase Price (\$/Ton) | (h) Add'l Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|----------|
| | | | | | | | | (i) Rail Rate (\$/Ton) | (j) Other Rail Charges (\$/Ton) | (k) River Barge Rate (\$/Ton) | (l) Trans-loading Rate (\$/Ton) | (m) Ocean Barge Rate (\$/Ton) | (n) Other Water Charges (\$/Ton) | (o) Other Related Charges (\$/Ton) | | | |
| 1. | Consolidation Coal | 3, W. Va. 61 | Monongalia Crty, W. Va | RB | 46,736.03 | | | \$0.000 | \$0.000 | | | | | | | | \$34.600 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

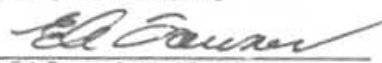
6. Data Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 368,207.00 | | | \$40.786 | 2.53 | 11,394 | 7.75 | 12.33 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1 | Transfer Facility | N/A | N/A | 366,207.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer Facility | N/A | Devent, La. | OB | 368,207.00 | | \$0.000 | | \$0.000 | | | | | | | | \$40.786 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: *E.A. Townes*
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|--------------|-------------------|-------------------|-------------------|--------------------|------------|---------------------------------------|--------------------------------------|------------------------------|--------------------------|--------------------------|-------------------|------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 151,316.00 | | | \$35.318 | 0.96 | 10,345 | 6.25 | 19.19 |
| 2. | Gatlinf Coal | 8,KY,235 | LTC | UR | 36,360.00 | | | \$59.972 | 0.88 | 12,702 | 5.44 | 9.73 |
| 3. | Gatlinf Coal | 8,JCY,195 | LTC | UR | 54,148.00 | | | \$61.117 | 1.28 | 13,038 | 7.72 | 5.90 |

* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 278 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 151,316.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | Gatlin Coal | 8,KY,235 | LTC | 36,360.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 3. | Gatlin Coal | 8,KY,195 | LTC | 54,148.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer Facility | N/A | Davent, La. | OB | 151,316.00 | | \$0.000 | | \$0.000 | | | | | | | | \$35.316 |
| 2. | Gatiff Coal | 8,KY,235 | Whitley Cnty, KY | UR | 36,360.00 | | \$0.000 | | \$0.000 | | | | | | | | \$59.972 |
| 3. | Gatiff Coal | 8,KY,195 | Pike Cnty, KY | UR | 54,148.00 | | \$0.000 | | \$0.000 | | | | | | | | \$61.117 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 0.00 | | | \$0.000 | * | * | * | * |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retrospective Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|----------|--------------------------------|--|-------------------------------------|--|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 0.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 E.A. Townes, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | |
| 1. | Transfer Facility | N/A | Devent, LA. | OB | 0.00 | | \$0.000 | | \$0.000 | | | | | | \$0.000 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
E.A. Tomlin, Assistant Controller

6. Date Completed: December 13, 1996

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1. | April, 1996 | Transfer Facility | Polk | Consolidation Coal | 1. | 44,132.51 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | (\$0.498) | \$34.102 | Quality Adj |
| 2. | May, 1996 | Transfer Facility | Polk | Consolidation Coal | 1. | 29,112.72 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | (\$0.498) | \$34.102 | Quality Adj |
| 3. | June, 1996 | Transfer Facility | Polk | Consolidation Coal | 1. | 11,636.50 | 423-2(a) | Col. (k), Quality Adj. | \$0.000 | (\$0.498) | \$34.102 | Quality Adj |