

990003

Confidential Workpaper Index

Line #

	<u>W/P No.</u>	<u>Title</u>	<u># of Pages</u>
1 2	41-3/1	Actual Cashout Therms-End Users (Negative Imbalance -Dec 1995)	1
3 4	41-3/2	Acual Cashout Revenues - End Users (Negative Imbalance -Dec 1995)	1
5 6	41-3/3	Actual Cashout Therms-End Users (Negative Imbalance -Jun 1995)	1
7 8	41-3/4	Acual Cashout Revenues - End Users (Negative Imbalance -Jun 1995)	1
9 10	43-1A	Open Access Gas Purchased Report (October 1995 - March 1996)	6
11 12	43-1B	Open Access Gas Purchased Report (April 1996 - September 1996)	6
13 14	10-13/3	Transportation Customer Allocations Summary (4-2-96)	2
15 16		Interruptible Sales Customers Localized Curtailments Summary (4-2-96)	1
17 18		Interruptible Sales Customers System Wide Curtailments Summary (4-2-96)	1
19 20	10-13/5	Transportation Customer Allocations Summary (5-1-96)	1
21 22		Transportation Customer Allocations Summary (4-30-96)	1
23 24		Interruptible Sales Customers System Wide Curtailments Summary (4-24-96)	2
25	10-13/6	Memo re: Marathon Oil	1
26 27	10-13/7	Interruptible Sales Customers System Wide Curtailments Summary (5-13-96)	1
28 29	10-14/1	Salaries Charged to PGA (Name, Department, Amount)	2
30	43-4/4	Analysis of Salaries & Wages - PGA	1

DECLASSIFIED

DOCUMENT NUMBER-DATE
13523 DEC 19 88
CONFIDENTIAL REPORTING

PEOPLES GAS SYSTEM, INC.

PCA Audit - DK+960003-64
 Calculation of Negative Cashout (Therms)
 For 6 mos ended 2/21/96

Jan 4/1
 Jan 11/96

ACTUAL CASHOUT THERMS - END USERS

DECEMBER 95

NEGATIVE IMBALANCE

g:\gasact\moend96\imb96-
 19-Jan-96

SPECIFIED
 CONFIDENTIAL
 REVISIT

Line#	DECEMBER 95	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1	2 ANHEUSER BUSCH-TP	0.0	0.0	0.0	0.00	0.00
2	2 IMC AGRICO	0.0	0.0	0.0	0.00	0.00
3	2 REEVES	0.0	0.0	0.0	0.00	0.00
4	2 REYNOLDS	10,767.2 ✓	10,376.0 ✓	10,376.0 ✓	10,324.10 ✓	41,843.30
5	2 STROH	0.0	0.0	0.0	0.00	0.00
6	3 BAYFRONT MED	0.0	0.0	0.0	0.00	0.00
7	4 FRITO LAY	0.0	0.0	0.0	0.00	0.00
8	4 INLAND CONTAINER	0.0	0.0	0.0	0.00	0.00
9	4 ORL REG MED CTR	9,810.2 ✓	9,453.8 ✓	9,453.8 ✓	9,406.50 ✓	38,124.30
10	5 LAKE COGEN	113,112.8 ✓	109,003.4 ✓	109,003.4 ✓	108,458.40 ✓	439,578.00
11	6 ADCOM WIRE	0.0	0.0	0.0	0.00	0.00
12	6 ANCHOR GLASS	80,631.4 ✓	77,702.0 ✓	77,702.0 ✓	77,313.50 ✓	313,348.90
13	6 ANHEUSER BUSCH-JAX	0.0	0.0	0.0	0.00	0.00
14	6 BAPTIST MEDICAL	0.0	0.0	0.0	0.00	0.00
15	6 CECIL FIELD	15,497.6 ✓	14,934.6 ✓	14,934.6 ✓	14,859.90 ✓	60,226.70
16	6 CELOTEX	23,422.9 ✓	22,571.9 ✓	22,571.9 ✓	22,459.00 ✓	91,025.70
17	6 FLORIDA STEEL-BALDWI	0.0	0.0	0.0	0.00	0.00
18	6 JAMES RIVER	0.0	0.0	0.0	0.00	0.00
19	6 JEFFERSON SMURFIT	596.5 ✓	574.8 ✓	574.8 ✓	571.90 ✓	2,318.00
20	6 MAXWELL HOUSE	40,961.2 ✓	39,473.1 ✓	39,473.1 ✓	39,275.70 ✓	159,183.10
21	6 METAL CONTAINER	51,128.9 ✓	49,271.4 ✓	49,271.4 ✓	49,025.00 ✓	198,696.70
22	6 NAS-JAX	0.0	0.0	0.0	0.00	0.00
23	6 OWENS CORNING	2,860.9 ✓	2,757.0 ✓	2,757.0 ✓	2,743.20 ✓	11,118.10
24	6 REICHOLD	0.0	0.0	0.0	0.00	0.00
25	6 SCM GLIDCO	134,873.7 ✓	129,973.7 ✓	129,973.7 ✓	129,323.80 ✓	524,144.90
26	6 ST VINCENTS	0.0	0.0	0.0	0.00	0.00
27	6 STONE	0.0	0.0	0.0	0.00	0.00
28	6 SWISHER	15,944.3 ✓	15,365.0 ✓	15,365.0 ✓	15,288.20 ✓	61,962.50
29	6 UNION CAMP (Bush Brock Allen)	112,223.4 ✓	108,146.3 ✓	108,146.3 ✓	107,605.60 ✓	436,121.60
30	6 US GYPSUM	0.0	0.0	0.0	0.00	0.00
31	6 WINN DIXIE	7,342.9 ✓	7,076.1 ✓	7,076.1 ✓	7,040.70 ✓	28,535.80
32	8 AUBURNDALE COGEN	0.0	0.0	0.0	0.00	0.00
33	8 FLORIDA JUICE	0.0	0.0	0.0	0.00	0.00
34	8 FLORIDA TILE	0.0	0.0	0.0	0.00	0.00
35	8 OWENS BROCKWAY	0.0	0.0	0.0	0.00	0.00
36	8 PASCO COGEN	138,651.0 ✓	133,613.8 ✓	133,613.8 ✓	132,945.70 ✓	538,824.30
37	8 PEPPERIDGE FARM	0.0	0.0	0.0	0.00	0.00
38	9 HALIFAX MEDICAL	7,411.4 ✓	7,142.1 ✓	7,142.1 ✓	7,106.40 ✓	28,802.00
39	10 SUNPURE	68,901.7 ✓	66,726.4 ✓	66,726.4 ✓	66,392.80 ✓	268,747.30
40	11 SARASOTA MEMORIAL	9,845.7 ✓	9,488.0 ✓	9,488.0 ✓	9,440.60 ✓	38,262.30
41	11 TROPICANA	0.0	0.0	0.0	0.00	0.00
42	TOTAL	843,983.7	813,649.4	813,649.4	809,581.0	3,280,863.50
					41-3A 2,471,282.5	2,471,282.5
43	FLORIDA STEEL-TP 2/95	0.00	0.00	0.00	0.00	0.00
					0.0	0.0

PBC

✓ = Traced to copy of customer invoice

Source: PBC

41-3/1

PEOPLES GAS SYSTEM, INC.

PGA Audit - DK + 960003-GK

Calculation of Negative Cash out (Dollars)

6 mos ended 3/31/96

Just 4/12/96
Just 4/12/96

**SPECIFIED
CONFIDENTIAL**

ACTUAL CASHOUT REVENUES - END USERS

DECEMBER 95

NEGATIVE IMBALANCE

\\gasact\moend96\imbre96-
19-Jan-96

Line#	DECEMBER 95	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1	ADCOM WIRE	0.00	0.00	0.00	0.00	0.00
2	ANCHOR GLASS	20,832.57 ✓	3,377.71 ✓	559.45 ✓	2,838.95 ✓	27,608.68 ✓
3	ANHEUSER BUSCH-JAX	0.00	0.00	0.00	0.00	0.00
4	ANHEUSER BUSCH-TP	0.00	0.00	0.00	0.00	0.00
5	BAPTIST MEDICAL	0.00	0.00	0.00	0.00	0.00
6	CECIL FIELD	4,004.08 ✓	649.21 ✓	107.53 ✓	1,079.42 ✓	5,840.24 ✓
7	CELOTEX	5,501.57 ✓	981.20 ✓	162.52 ✓	824.69 ✓	7,469.98 ✓
8	FLORIDA JUICE	0.00	0.00	0.00	0.00	0.00
9	FLORIDA STEEL-BALDWIN	0.00	0.00	0.00	0.00	0.00
10	INLAND CONTAINER	0.00	0.00	0.00	0.00	0.00
11	FLORIDA TILE	0.00	0.00	0.00	0.00	0.00
12	FRITO LAY	0.00	0.00	0.00	0.00	0.00
13	IMC AGRICO	0.00	0.00	0.00	0.00	0.00
14	JEFFERSON SMURFIT	140.11 ✓	24.99 ✓	4.14 ✓	41.54 ✓	210.78 ✓
15	LAKE COGEN	26,567.93 ✓	4,738.38 ✓	784.82 ✓	1,182.20 ✓	33,273.33 ✓
16	MAXWELL HOUSE	10,583.06 ✓	1,715.90 ✓	284.21 ✓	1,442.20 ✓	14,025.37 ✓
17	METAL CONTAINER	14,410.99 ✓	2,141.83 ✓	354.75 ✓	1,800.20 ✓	18,707.77 ✓
18	AS-JAX	0.00	0.00	0.00	0.00	0.00
19	SARASOTA MEMORIAL	2,543.81 ✓	412.44 ✓	68.31 ✓	685.77 ✓	3,710.33 ✓
20	PEPPERIDGE FARM	0.00	0.00	0.00	0.00	0.00
21	OWENS BROCKWAY	0.00	0.00	0.00	0.00	0.00
22	OWENS CORNING	671.97 ✓	119.85 ✓	19.85 ✓	199.27 ✓	1,010.94 ✓
23	PASCO COGEN	32,566.35 ✓	5,808.19 ✓	962.02 ✓	1,449.11 ✓	40,785.67 ✓
24	REICHOLD	0.00	0.00	0.00	0.00	0.00
25	SCM GLIDCO	38,014.96 ✓	5,649.96 ✓	935.81 ✓	4,748.77 ✓	49,349.50 ✓
26	STONE	0.00	0.00	0.00	0.00	0.00
27	SWISHER	4,119.50 ✓	667.92 ✓	110.63 ✓	1,110.53 ✓	6,008.58 ✓
28	TROPICANA	0.00	0.00	0.00	0.00	0.00
29	UNION CAMP (Bud Boate Allen)	31,630.84 ✓	4,701.12 ✓	778.65 ✓	3,951.28 ✓	41,061.89 ✓
30	US GYPSUM	0.00	0.00	0.00	0.00	0.00
31	HALIFAX MEDICAL	1,914.87 ✓	310.47 ✓	51.42 ✓	516.21 ✓	2,792.97 ✓
32	ORL REG MED CTR	2,534.64 ✓	410.96 ✓	68.07 ✓	683.29 ✓	3,696.96 ✓
33	STROH	0.00	0.00	0.00	0.00	0.00
34	AUBURNDALE COGEN	0.00	0.00	0.00	0.00	0.00
35	JAMES RIVER	0.00	0.00	0.00	0.00	0.00
36	ST VINCENTS	0.00	0.00	0.00	0.00	0.00
37	WINN DIXIE	1,897.17 ✓	307.60 ✓	50.95 ✓	511.44 ✓	2,767.16 ✓
38	BAYFRONT MED	0.00	0.00	0.00	0.00	0.00
39	REEVES	0.00	0.00	0.00	0.00	0.00
40	REYNOLDS	2,781.90 ✓	451.04 ✓	74.71 ✓	749.94 ✓	4,057.59 ✓
41	SUNPURE	17,801.99 ✓	3,060.07 ✓	320.95 ✓	4,822.77 ✓	26,005.78 ✓
42	TOTAL	218,518.31	35,528.84	5,698.79	28,637.58	288,383.52
					\$259,745.94 <i>413A</i>	\$259,745.94
43	FLORIDA STEEL-TP 2/95	0.00	0.00	0.00	0.00	0.00
					\$0.00	\$0.00

PBC

✓ = Traced to copy of customer invoice

Source: PBC

41-3/2

Yes
1/9/21
Jan 11/21

Peoples Gas System, Inc.
Actual End-User Cashouts - Negative Imbalance (Rover)
June, 1996

Pt # 960003-611

ACTUAL CASHOUT REVENUES - END USERS
JUNE 96
G:\GASACT\MOEND96\NMBRE96-WK4
19-Jul-96

SPECIFIED
CONFIDENTIAL

Line #	JUNE 96	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES		
1	1	ADCOM WIRE	868.98	156.65	27.56	259.69	1,312.88
2	2	ANCHOR GLASS	0.00	0.00	0.00	0.00	0.00
3	2	ANHEUSER BUSCH-JAX	0.00	0.00	0.00	0.00	0.00
4	4	NITRAM	391.26	70.53	12.41	59.10	533.30
5	5	BAPTIST MEDICAL	0.00	0.00	0.00	0.00	0.00
6	6	CECIL FIELD	0.00	0.00	0.00	0.00	0.00
7	7	CELOTEX	547.84	98.76	17.37	82.76	746.73
8	8	CF INDUSTRIES	35.41	6.38	1.12	24.64	67.55
9	9	FLORIDA JUICE	0.00	0.00	0.00	0.00	0.00
10	10	FLORIDA STEEL-BALDWIN	0.00	0.00	0.00	0.00	0.00
11	11	INLAND CONTAINER	0.00	0.00	0.00	0.00	0.00
12	12	FLORIDA TILE	1,887.36	338.99	59.62	564.03	2,850.00
13	13	FRITO LAY	1,985.15	357.87	62.96	593.25	2,999.23
14	14	JMC AGRICO	0.00	0.00	0.00	0.00	0.00
15	15	IND. GALV.	0.00	0.00	0.00	0.00	0.00
16	16	JEFFERSON SMURFIT	0.00	0.00	0.00	0.00	0.00
17	17	LAKE COGEN	60,768.10	10,954.85	1,927.15	2,725.02	76,375.12
18	18	MAXWELL HOUSE	0.00	0.00	0.00	0.00	0.00
19	19	METAL CONTAINER	0.00	0.00	0.00	0.00	0.00
20	20	NAS-JAX	0.00	0.00	0.00	0.00	0.00
21	21	SARASOTA MEMORIAL	0.00	0.00	0.00	0.00	0.00
22	22	PEPPERIDGE FARM	661.48	119.25	20.98	197.68	999.39
23	23	OWENS BROCKWAY	0.00	0.00	0.00	0.00	0.00
24	24	OWENS CORNING	0.00	0.00	0.00	0.00	0.00
25	25	PASCO COGEN	67,111.68	12,098.43	2,128.32	3,009.48	84,347.91
26	26	REICHOLD	452.70	81.61	14.36	135.28	683.95
27	27	SCM GLIDCO	0.00	0.00	0.00	0.00	0.00
28	28	STONE	0.00	0.00	0.00	0.00	0.00
29	29	SWISHER	0.00	0.00	0.00	0.00	0.00
30	30	TROPICANA	0.00	0.00	0.00	0.00	0.00
31	31	UNION CAMP	0.00	0.00	0.00	0.00	0.00
32	32	US GYPSUM	0.00	0.00	0.00	0.00	0.00
33	33	HALIFAX MEDICAL	327.10	58.97	10.37	97.75	494.19
34	34	ORL REG MED CTR	1,320.04	216.33	38.06	358.62	1,933.05
35	35	STROH	0.00	0.00	0.00	0.00	0.00
36	36	AUBURNDALE COGEN	17,255.71	3,110.74	547.23	773.80	21,687.48
37	37	JAMES RIVER	0.00	0.00	0.00	0.00	0.00
38	38	ST VINCENTS	2,958.49	533.34	93.82	446.93	4,032.58
39	39	WINN DIXIE	368.31	66.40	11.68	110.07	556.46
40	40	BAYFRONT MED	1,931.47	316.54	55.68	524.73	2,828.42
41	41	REEVES	0.00	0.00	0.00	0.00	0.00
42	42	REYNOLDS	39.41	7.10	1.25	11.77	59.53
43	43	SUNPURE	0.00	0.00	0.00	0.00	0.00
44	44	NORTHSHORE MED.	90.77	16.36	2.88	27.12	137.13
45	45	SHELL	0.00	0.00	0.00	0.00	0.00
46	46	ANGELICA SERVICES	729.12	131.44	23.12	217.89	1,101.57
47	47	CARGILL	0.00	0.00	0.00	0.00	0.00
48	48	KOCH MATERIALS	0.00	0.00	0.00	0.00	0.00
49	49	ORLANDO PAVING LAND.	4,981.97	858.79	98.87	1,353.48	7,293.11
50	50	TOTAL	164,712.35	29,599.33	5,154.81	11,573.09	211,039.58
51	51	REYNOLDS ADJ.				\$199,466.49	\$199,466.49
52	52	10/95-12/95	0.00	0.00	0.00	41,380.00	0.00
53	53	TOTAL.	164,712.35	29,599.33	5,154.81	11,573.09	211,039.58
						\$199,466.49	\$199,466.49

PBC

traced to copy to customer invoice

Source: PBC

WIP HI-3/3

Peoples Gas System, Inc

June 19, 2016

Actual End-User (Therms) - Negative - Pr balance June 1996 Jan 1/10/96

PK + 960003-GU

ACTUAL CASHOUT THERMS - END USERS
JUNE 96
G:\GASACT\MOEND96\MBRE96-.WK4
19-Jul-96

NEGATIVE IMBALANCE

SPECIFIED
CONFIDENTIAL
PBC
TRANSP
CHARGES

Line#	JUNE 96	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PBC TRANSP CHARGES	
1	ADCOM WIRE	✓ 3,715.5	✓ 3,593.0	✓ 3,593.0	✓ 3,575.00	14,478.50
2	ANCHOR GLASS	0.0	0.0	0.0	0.00	0.00
3	ANHEUSER BUSCH-JAX	0.0	0.0	0.0	0.00	0.00
4	NITRAM	✓ 1,672.9	✓ 1,617.7	✓ 1,617.7	✓ 1,609.60	6,517.90
5	BAPTIST MEDICAL	0.0	0.0	0.0	0.00	0.00
6	CECIL FIELD	0.0	0.0	0.0	0.00	0.00
7	CELOTEX	✓ 2,342.4	✓ 2,265.2	✓ 2,265.2	✓ 2,253.90	9,126.70
8	CF INDUSTRIES	✓ 151.4	✓ 146.4	✓ 146.4	✓ 145.70	589.90
9	FLORIDA JUICE	0.0	0.0	0.0	0.00	0.00
10	FLORIDA STEEL-BALDWIN	0.0	0.0	0.0	0.00	0.00
11	INLAND CONTAINER	0.0	0.0	0.0	0.00	0.00
12	FLORIDA TILE	✓ 8,069.8	✓ 7,803.7	✓ 7,803.7	✓ 7,764.70	31,441.90
13	FRITO LAY	✓ 8,487.9	✓ 8,208.0	✓ 8,208.0	✓ 8,167.00	33,070.90
14	IMC AGRICO	0.0	0.0	0.0	0.00	0.00
15	IND. GALV.	0.0	0.0	0.0	0.00	0.00
16	JEFFERSON SMURFIT	0.0	0.0	0.0	0.00	0.00
17	LAKE COGEN	✓ 259,826.0	✓ 251,258.1	✓ 251,258.1	✓ 250,001.80	1,012,344.00
18	MAXWELL HOUSE	0.0	0.0	0.0	0.00	0.00
19	METAL CONTAINER	0.0	0.0	0.0	0.00	0.00
20	NAS-JAX	0.0	0.0	0.0	0.00	0.00
21	SARASOTA MEMORIAL	0.0	0.0	0.0	0.00	0.00
22	PEPPERIDGE FARM	✓ 2,828.3	✓ 2,735.0	✓ 2,735.0	✓ 2,721.30	11,019.60
23	OWENS BROCKWAY	0.0	0.0	0.0	0.00	0.00
24	OWENS CORNING	0.0	0.0	0.0	0.00	0.00
25	PASCO COGEN	✓ 286,949.2	✓ 277,486.9	✓ 277,486.9	✓ 276,099.50	1,118,022.50
26	REICHOOLD	✓ 1,935.6	✓ 1,871.8	✓ 1,871.8	✓ 1,862.40	7,541.60
27	SCM GLIDCO	0.0	0.0	0.0	0.00	0.00
28	STONE	0.0	0.0	0.0	0.00	0.00
29	SWISHER	0.0	0.0	0.0	0.00	0.00
30	TROPICANA	0.0	0.0	0.0	0.00	0.00
31	UNION CAMP	0.0	0.0	0.0	0.00	0.00
32	US GYPSUM	0.0	0.0	0.0	0.00	0.00
33	HALIFAX MEDICAL	✓ 1,398.6	✓ 1,352.5	✓ 1,352.5	✓ 1,345.70	5,449.30
34	ORL REG MED CTR	✓ 5,131.0	✓ 4,961.8	✓ 4,961.8	✓ 4,937.00	19,991.60
35	STROH	0.0	0.0	0.0	0.00	0.00
36	AUBURNDALE COGEN	✓ 73,780.2	✓ 71,347.3	✓ 71,347.3	✓ 70,990.60	287,465.40
37	JAMES RIVER	0.0	0.0	0.0	0.00	0.00
38	ST VINCENTS	✓ 12,649.6	✓ 12,232.5	✓ 12,232.5	✓ 12,171.30	49,285.90
39	WINN DIXIE	✓ 1,574.8	✓ 1,522.9	✓ 1,522.9	✓ 1,515.30	6,135.90
40	BAYFRONT MED	✓ 7,507.6	✓ 7,260.0	✓ 7,260.0	✓ 7,223.70	29,251.30
41	REEVES	0.0	0.0	0.0	0.00	0.00
42	REYNOLDS	✓ 168.5	✓ 162.9	✓ 162.9	✓ 162.10	656.40
43	SUNPURE	0.0	0.0	0.0	0.00	0.00
44	NORTHSHORE MED.	✓ 388.1	✓ 375.3	✓ 375.3	✓ 373.40	1,512.10
45	SI:ELL	0.0	0.0	0.0	0.00	0.00
46	ANGELICA SERVICES	✓ 3,117.5	✓ 3,014.7	✓ 3,014.7	✓ 2,999.60	12,146.50
47	CARGILL	0.0	0.0	0.0	0.00	0.00
48	KOCH MATERIALS	0.0	0.0	0.0	0.00	0.00
49	ORLANDO PAVING 2	✓ 19,364.9	✓ 18,726.3	✓ 18,726.3	✓ 18,632.70	75,450.20
50	TOTAL	701,059.8	677,942.0	677,942.0	674,552.3	2,731,496.10
51	REYNOLDS ADJ.				2,056,943.8	2,056,943.8
52	10/95-12/95	0.0	0.0	0.0	0.0	0.0
53	TOTAL	701,059.8	677,942.0	677,942.0	674,552.3	2,731,496.1

PBC

41-3B

→ traced to copy of customer invoice

Source: PBC

WIP 41-314

PEOPLES GAS SYSTEM, INC.

July 6/13/96
 JWR 8/12/96
 Hve 1/20/96

PGA Audit-Dkt 960003-G4
 Open Access Report-October 1995

**SPECIFIED
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 OCTOBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	46,998,790	19	1,925,546.35	5
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	422,747.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,968,690	15	222,045.50	1
5 PTS-1 USAGE CHARGE	COMM. PIPELINE	409,560	15	17,922.35	1
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(996,860)	18	(155,510.16)	4
7 REVENUE SHARING	OTHER	0	20	(8,109.77)	4
8 TOTAL FGT		91,640,180		\$2,467,669.27	
9 SEMINOLE GAS	COMM. OTHER	3,406,840	18	566,498.94	4
10 SEMINOLE GAS	COMM. PIPELINE	5,972,730	15	54,552.69	1
11 SEMINOLE GAS	DEMAND	9,516,988	19	406,852.64	5
12 CITY OF SUNRISE	COMM. OTHER	6,753	18	2,521.19	4
13 LEGAL FEES	OTHER			15,657.90	6
14 ADMINISTRATIVE COSTS	OTHER			76,963.72	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	846,035	19	36,640.78	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	846,035	15	6,065.92	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	877,930	18	135,862.40	4
18 AMOCO	COMM. OTHER	17,200	18	2,829.40	4
19 AMOCO	SWING-DEMAND			18,464.56	3
20 AMOCO	SWING-COMM.	4,013,070	17	656,937.74	3
21 ASSOCIATED GAS SERVICES	COMM. OTHER	4,645,790	18	734,034.82	4
22 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			78,561.26	3
23 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,804,970	17	785,612.59	3
24 CHEVRON U.S.A.	COMM. OTHER	2,847,220	18	481,249.64	4
25 CITRUS TRADING CORP.	COMM. OTHER	2,092,010	18	460,242.20	4
26 J.E.A.	COMM. OTHER	50,880	18	10,541.44	4
27 MIDCON GAS SERVICES	COMM. OTHER	1,550,000	18	247,225.00	4
28 TORCH GAS L C	COMM. OTHER	1,393,350	18	222,936.00	4
29 SEPTEMBER '95 ACCRUAL ADJ.	SWING-COMM.	(22,890)	17	(3,566.84)	3
30 SEPTEMBER '95 ACCRUAL ADJ.	SWING-DEMAND			(357.08)	3
31 TOTAL		134,504,891		\$7,443,996.18	

PBC

✓ = Agreed to Supporting Documentation

43A

Source: PBC-PGA Filing

43-1A
 1 of 6

PEOPLES GAS SYSTEM, INC.

PGA Audit - DKT 96000 P-GU
Open Access Report - November 1995

12/6/95
12/19/95
1/20/96

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,840.00	
2 FTS-1 RESERVATION CHARGE	DEMAND	53,326,040	19	2,307,799.69	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,000,000	19	453,600.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	36,728,840	15	263,345.79	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,274,000	15	20,472.46	1
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER*	0	18	207.58	4
7 REVENUE SHARING	OTHER	0	20	(14,363.74)	6
8 TOTAL FGT		106,328,880		\$3,072,701.78	
9 SEMINOLE GAS	COMM. OTHER	3,345,370	18	590,853.52	4
10 SEMINOLE GAS	COMM. PIPELINE	6,069,820	15	55,357.69	1
11 SEMINOLE GAS	DEMAND	9,209,988	19	397,636.16	5
12 CITY OF SUNRISE	COMM. OTHER	11,828	18	4,276.05	4
13 LEGAL FEES	OTHER			3,893.97	6
14 ADMINISTRATIVE COSTS	OTHER			67,087.11	6
15 ODORANT COSTS	OTHER			63,531.00	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	306,806	19	13,289.30	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	306,806	15	2,200.10	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	318,373	18	52,589.87	4
19 AMOCO	COMM. OTHER	538,800	18	111,531.60	4
20 AMOCO	SWING-DEMAND			17,999.60	3
21 AMOCO	SWING-COMM.	3,899,950	17	700,186.53	3
22 ASSOCIATED GAS SERVICES	COMM. OTHER	4,468,840	18	768,640.48	4
23 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			82,303.94	3
24 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,649,940	17	823,039.38	3
25 CHEVRON U.S.A.	COMM. OTHER	4,827,900	18	864,733.30	4
26 CITRUS TRADING CORP.	COMM. OTHER	2,500,000	18	551,600.00	4
27 KOCH GAS SERVICES	COMM. OTHER	380,000	18	81,960.00	4
28 KOCH GAS SERVICES	SWING-DEMAND			24,132.00	3
29 KOCH GAS SERVICES	SWING-COMM.	3,016,500	17	614,009.13	3
30 MIDCON GAS SERVICES	COMM. OTHER	1,660,000	18	306,090.00	4
31 SHELL	COMM. OTHER	905,600	18	174,384.60	4
32 TORCH GAS L C	COMM. OTHER	1,500,000	18	261,000.00	4
33 OCTOBER '95 ACCRUAL ADJ.	COMM. OTHER	(34,040)	18	1,915.60	4
34 ASSOCIATED GAS SERVICES	COMM. OTHER*	11,440	18	9,377.48	4
35 SEMINOLE GAS	COMM. OTHER*	(565,000)	18	(93,949.78)	4
36 SEMINOLE GAS	COMM. PIPELINE*	(539,600)	15	(2,419.99)	1
37 SEMINOLE GAS	DEMAND*	(539,600)	19	(11,064.59)	5
38 TOTAL		152,568,701		\$9,607,895.63	

(2,336,276.90 +
2,846.09 + 2,295.15
+ 2021.55)

(2,295.15 + 2,021.55 +
1,200.95 + 8,846.09)



*Prior Month Adjustment

43A
✓ = Agreed to Support the Documentation

Source: PBC - PGA Filing

43-1A
2 of 6

PEOPLES GAS SYSTEM, INC.

PGA Audit - Dkt 960003-GU
Open Access Report - December 1995

July 61
Feb 61
J/M 11/29/95

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
DECEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	18	\$43,028.00	
2 FTS-1 RESERVATION CHARGE	DEMAND	55,018,800	19	2,380,398.60	2 5 } (2,398,908.04 + 8427.22 + 16,091.34)
3 FTS-2 RESERVATION CHARGE	DEMAND	6,200,000	19	468,419.04	5 } (447,543.33 + 19,098.42 + 1819.29)
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	43,973,700	15	315,291.42	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,723,980	15	27,417.88	1 } (2545508 + 1962.80)
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	48,920	15	2,140.74	1
7 IMBALANCE CASHOUT CHARGE	DEMAND	47,960	19	2,377.38	5 } (241,565.91 + 172,181.10)
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	47,960	15	321.33	
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER*	2,741,700	18	411,048.30	
8 REVENUE SHARING	OTHER		20	(26,337.85)	6 } (16,091.34 + 8427.22 + 1819.29)
9 TOTAL FGT		120,003,020		\$3,624,104.84	
10 SEMINOLE GAS	COMM. OTHER	6,100,190	18	1,400,553.58	4
11 SEMINOLE GAS	COMM. PIPELINE	8,942,530	15	68,263.18	1
12 SEMINOLE GAS	DEMAND	9,516,988	19	403,568.27	5
13 CITY OF SUNRISE	COMM. OTHER	10,807	18	3,854.48	4
14 BOOKOUTS	COMM. OTHER	(148,220)	18	(26,885.15)	4
15 LEGAL FEES	OTHER			42,454.33	6
16 ADMINISTRATIVE COSTS	OTHER			44,144.15	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,712,295	19	74,174.82	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,712,295	15	12,280.04	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,778,849	18	315,526.84	4
20 AMOCO	SWING-DEMAND			20,926.40	3
21 AMOCO	SWING-COMM.	4,320,800	17	972,574.32	3
22 ASSOCIATED GAS SERVICES	COMM. OTHER	4,650,000	18	985,800.00	4
23 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			107,872.03	3
24 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,804,990	17	1,078,720.25	3
25 CHEVRON U.S.A.	COMM. OTHER	4,980,870	18	1,113,543.15	4
26 CITRUS TRADING CORP.	COMM. OTHER	2,330,000	18	531,480.00	4
27 KOCH GAS SERVICES	SWING-DEMAND			27,068.72	3
28 KOCH GAS SERVICES	SWING-COMM.	3,382,340	17	1,017,331.38	3
29 KOCH GAS SERVICES	COMM. OTHER	4,850,000	18	1,036,950.00	4
30 MIDCON GAS SERVICES	COMM. OTHER	1,548,340	18	350,899.01	4
31 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	260,000	18	97,500.00	4
32 NORAM ENERGY SERVICES	COMM. OTHER	500,000	18	192,500.00	4
33 SHELL/CORAL ENERGY RESOURCES	COMM. OTHER	438,400	18	87,884.80	4
34 TORCH GAS L C	COMM. OTHER	1,550,000	18	331,700.00	4
35 VASTAR	COMM. OTHER	200,000	18	38,000.00	4
36 NOVEMBER '95 ACCRUAL ADJ.	COMM. OTHER	0	18	0.01	4
37 ASSOCIATED GAS SERVICES	COMM. OTHER*	2,080	18	257.18	4
38 COASTAL GAS MARKETING	COMM. OTHER**	(20,230)	18	(7,045.43)	4
39 GASMARK, LTD.	COMM. OTHER**	(991)	18	(234.25)	4
40 TOTAL		181,225,333		\$13,955,738.53	43A

*Prior Month Adjustment
**Prior Period Adjustment



Agreed to Support in Documentation

Source: PBC - PGA File

43-1A
3 of 6

PEOPLES GAS SYSTEM, INC.
PGA Audit - DK 4960003-GU
Open Access Report - January 1996

JUL 6/2/96
 9m 11/20/96

**SPECIFIED
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JANUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	58,708,610	19	2,463,422.02	2
3 FTS-2 RESERVATION CHARGE	DEMAND	4,639,770	19	434,895.28	5
3a FTS-2 RESERVATION CHARGE	DEMAND*	0	19	(5,803.20)	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	46,905,630	15	337,720.54	1
4a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(785,470)	15	(5,831.82)	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,135,770	15	24,754.41	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	618,480	16	27,083.24	1
7 IMBALANCE CASHOUT CHARGE	DEMAND	73,300	19	3,465.62	5
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	73,300	15	503.57	1
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	444,250	18	72,857.74	4
8 REVENUE SHARING	OTHER	0	20	(68,336.93)	6
9 TOTAL FGT		120,013,640		\$3,327,958.45	
10 SEMINOLE GAS	COMM. OTHER	4,390,490	18	1,496,220.19	4
11 SEMINOLE GAS	COMM. PIPELINE	7,146,070	15	62,628.22	1
12 SEMINOLE GAS	DEMAND	9,518,988	19	380,025.42	5
13 CITY OF SUNRISE	COMM. OTHER	23,452	18	8,245.70	4
14 BOOKOUTS	COMM. OTHER	(73,670)	18	(13,772.88)	4
15 LEGAL FEES	OTHER			12,354.60	6
16 ADMINISTRATIVE COSTS	OTHER			86,415.10	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	420,395	19	18,244.83	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	420,395	15	3,023.99	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	435,025	18	83,560.80	4
20 AMOCO	SWING-DEMAND			13,786.00	3
21 AMOCO	SWING-COMM.	1,723,250	17	338,135.75	3
22 AMOCO	COMM. OTHER	2,480,000	18	849,400.00	4
23 ASSOCIATED GAS SERVICES	COMM. OTHER	9,272,560	18	2,012,143.36	4
24 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			163,847.43	3
25 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,804,910	17	1,638,474.31	3
26 CHEVRON U.S.A.	COMM. OTHER	4,650,000	18	1,567,050.00	4
27 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4
28 KOCH GAS SERVICES	SWING-DEMAND			24,805.60	3
29 KOCH GAS SERVICES	SWING-COMM.	3,100,700	17	956,874.30	3
30 KOCH GAS SERVICES	COMM. OTHER	6,350,000	18	1,795,350.00	4
31 MIDCON GAS SERVICES	COMM. OTHER	1,542,680	18	529,910.58	4
32 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	1,320,000	18	357,700.00	4
33 SHELL/CORAL ENERGY	COMM. OTHER	647,380	18	216,584.80	4
34 TORCH GAS L C	COMM. OTHER	1,847,210	18	343,480.62	4
35 TRANSCO ENERGY	COMM. OTHER	500,000	18	136,000.00	4
36 DECEMBER '95 ACCRUAL ADJ.	COMM. OTHER	(48,340)	18	9,465.99	4
37 CALCASIEU GATHERING SYSTEM	COMM. OTHER*	22,890	18	3,927.92	4
38 TOTAL		181,376,015		\$16,899,241.07	43A

*Prior Month Adjustment



✓ = Agreed to Support - Documentation

Source: PBC - PGA File

43-1A
 4 of 6

PEOPLES GAS SYSTEM, INC.

PGA Audit - DK + 960003-G-U
 Open Access Report - February 1996

JWR 4/12/96
 JRM 11/20/96

**SPECIFIED
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 FEBRUARY 1996

(A) DESCRIPTION	(B) TYPE CHARGE	(C) THERMS PURCHASED	(D)	(E) PURCHASES	(F)
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	5,800,000	16	\$40,252.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	53,049,990	19	2,304,491.58	5
3 FTS-2 RESERVATION CHARGE	DEMAND	4,102,430	19	395,760.99	5
3a FTS-2 RESERVATION CHARGE	DEMAND*	496,000	19	22,662.24	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	39,246,580	15	282,575.38	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,934,430	15	18,963.95	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	188,230	18	32,563.79	4
7 REVENUE SHARING	OTHER	0	20	(44,423.36)	6
8 TOTAL FGT		106,817,660		\$3,052,846.55	
9 SEMINOLE GAS	COMM. OTHER	7,122,110	18	1,763,474.18	4
10 SEMINOLE GAS	COMM. PIPELINE	6,656,260	15	131,279.82	1
11 SEMINOLE GAS	DEMAND	8,902,988	19	322,773.67	5
12 CITY OF SUNRISE	COMM. OTHER	19,784	18	8,483.16	4
13 CLEARWATER GAS	COMM. OTHER	43,337	18	19,122.84	4
14 ADMINISTRATIVE COSTS	OTHER			77,183.42	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	494,599	19	21,581.56	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	494,599	15	3,461.37	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	511,776	18	98,071.08	4
18 AMOCO	SWING-DEMAND			14,080.00	3
19 AMOCO	SWING-COMM.	1,760,000	17	390,820.00	3
20 AMOCO	COMM. OTHER	2,320,000	18	551,000.00	4
21 CALCASIEU GATHERING GAS SYSTEM	SWING-DEMAND			106,710.18	3
22 CALCASIEU GATHERING GAS SYSTEM	SWING-COMM.	4,493,060	17	1,067,101.75	3
23 CHEVRON U.S.A.	COMM. OTHER	4,350,000	18	1,022,250.00	4
24 CITRUS TRADING CORP.	COMM. OTHER	2,030,000	18	446,600.00	4
25 KOCH GAS SERVICES	SWING-DEMAND			23,914.56	3
26 KOCH GAS SERVICES	SWING-COMM.	2,989,320	17	1,643,148.32	3
27 MIDCON GAS SERVICES	COMM. OTHER	1,450,000	18	345,825.00	4
28 PANENERGY	COMM. OTHER	9,570,000	18	2,040,150.00	4
29 TORCH GAS L.C.	COMM. OTHER	1,450,000	18	276,950.00	4
30 SEMINOLE GAS	COMM. OTHER*	(7,770)	18	0.24	4
31 SEMINOLE GAS	DEMAND*	0	19	(1,146.91)	5
32 JANUARY '96 ACCRUAL ADJ.	SWING-COMM.	0	17	0.01	3
33 JANUARY '96 ACCRUAL ADJ.	COMM. OTHER	(233,990)	18	(63,339.49)	4
34 AMOCO	COMM. OTHER**	50,400	18	5,892.76	4
35 NATURAL GAS CLEARINGHOUSE	COMM. OTHER**	2,450	18	494.35	4
36 TOTAL		161,286,583		\$13,368,728.42	43A

*Prior Month Adjustment
 **Prior Period Adjustment



✓ = Agreed to Supporting Documentation

Source: PBC - PGA Filing

43-1A
 5046

PEOPLES GAS SYSTEM, INC.

PGA Audit - OK 960003-G4
Open Access Report - March 1996

JUR 4/12/96
REV 4/20/96

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
MARCH 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	21
2 FTS-1 RESERVATION CHARGE	DEMAND	54,934,870	19	2,409,788.15	5
3 FTS-2 RESERVATION CHARGE	DEMAND	4,360,100	19	410,355.18	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	39,313,300	15	283,055.77	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,208,670	15	20,285.79	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	129,500	15	5,670.81	1
7 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	68,540	17	68,540.00	3
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,195,690	18	227,181.10	4
9 REVENUE SHARING	OTHER	0	20	(45,468.61)	6
10 TOTAL FGT		110,410,670		\$3,422,436.19	
11 SEMINOLE GAS	COMM. OTHER	7,436,480	18	2,138,776.39	4
12 SEMINOLE GAS	COMM. PIPELINE	7,101,560	15	83,956.94	1
13 SEMINOLE GAS	DEMAND	9,516,988	19	364,207.08	5
14 CITY OF SUNRISE	COMM. OTHER	20,281	18	9,451.91	4
15 LEGAL FEES	OTHER			11,204.65	6
16 ADMINISTRATIVE COSTS	OTHER			72,527.91	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	742,820	19	32,361.46	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	742,820	15	5,321.94	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	768,669	18	148,556.13	4
20 CURTAILMENTS-TRANSP. CUSTOMERS	COMM. OTHER	433,498	18	160,383.75	4
21 CURTAILMENTS-TRANSP. CUSTOMERS	DEMAND	418,920	19	17,578.27	5
22 CURTAILMENTS-TRANSP. CUSTOMERS	COMM. PIPELINE	418,920	15	2,913.54	1
23 AMOCO	SWING-DEMAND			14,149.20	3
24 AMOCO	SWING-COMM.	1,768,650	17	378,691.00	3
25 AMOCO	COMM. OTHER	2,480,000	18	713,000.00	4
26 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			139,108.51	3
27 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,805,130	17	1,391,085.14	3
28 CHEVRON U.S.A.	COMM. OTHER	4,650,000	18	1,311,300.00	4
29 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4
30 CORAL ENERGY RESOURCES	COMM. OTHER	402,000	18	115,574.00	4
31 KOCH GAS SERVICES	SWING-DEMAND			25,798.00	3
32 KOCH GAS SERVICES	SWING-COMM.	3,224,750	17	972,854.99	3
33 MIDCON GAS SERVICES	COMM. OTHER	1,550,000	18	447,175.00	4
34 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	500,000	18	148,000.00	4
35 PANENERGY	COMM. OTHER	7,500,000	18	1,735,350.00	4
36 TORCH GAS L C	COMM. OTHER	1,550,000	18	320,850.00	4
37 FEBRUARY '96 ACCRUAL ADJ.	SWING-DEMAND			(3,494.57)	3
38 FEBRUARY '96 ACCRUAL ADJ.	SWING-COMM.	(147,140)	17	(34,945.75)	3
39 FEBRUARY '96 ACCRUAL ADJ.	COMM. OTHER	(16,630)	18	(3,966.25)	4
40 SEMINOLE GAS	COMM. PIPELINE*	0	15	(441.51)	1
41 AMOCO	COMM. OTHER*	0	18	(55,000.00)	4
42 CITRUS	COMM. OTHER*	86,000	18	16,340.00	4
43 GASMARX	COMM. OTHER**	(743)	18	(175.69)	4
43 TOTAL		168,533,643		\$14,578,328.23	43A

*Prior Month Adjustment
**Prior Period Adjustment

PBC

✓ = Agreed to Support in Documentation

Source: PBC-PCA Filing

43-1A
6056

Peoples Gas System, Inc.
 Open Access Report
 April, 1996

Keys
 10/10/96

Jan 11/21/91

DKT 960003-GU

**SPECIFIED
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 APRIL 1996

(A) DESCRIPTION	(B) TYPE CHARGE	(C) THERMS PURCHASED	(D)	(E) PURCHASES	(F)
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	54,157,200	19	2,352,561.60	5
3 FTS-2 RESERVATION CHARGE	DEMAND	4,715,100	19	397,503.88	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,646,470	15	195,939.02	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,387,100	15	12,556.15	1
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	34,080	17	34,080.00	3
7 IMBALANCE CASHOUT CHARGE	DEMAND	15,710	19	719.20	5 } 217,491.04 1 } 255,642.1 4 } 38,151.3
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	15,710	15	109.81	
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(395,360)	18	37,322.37	
8 REVENUE SHARING	OTHER	0	20	(45,522.99)	6
9 TOTAL FGT		92,576,010		\$3,026,909.04	
10 SEMINOLE GAS	COMM. OTHER	7,260,120	18	1,940,196.88	4 } 2,423,975.3
11 SEMINOLE GAS	COMM. PIPELINE	6,933,060	15	116,246.11	
12 SEMINOLE GAS	DEMAND	9,209,988	19	366,932.32	
13 CITY OF SUNRISE	COMM. OTHER	16,009	18	8,277.41	4
14 LEGAL FEES	OTHER			907.65	6
15 ADMINISTRATIVE COSTS	OTHER			44,199.43	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,149,387	19	50,040.11	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,149,387	15	8,629.45	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,188,521	18	243,034.83	4
19 AMOCO	SWING-DEMAND			12,245.76	3
20 AMOCO	SWING-COMM.	1,530,720	17	329,632.80	3
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			125,472.73	3
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,655,760	17	1,254,727.32	3
23 CITRUS TRADING CORP.	COMM. OTHER	2,082,500	18	458,150.00	4
24 CORAL ENERGY RESOURCES	COMM. OTHER	3,900,000	18	1,011,100.00	4
25 KOCH GAS SERVICES	COMM. OTHER	459,000	18	104,958.00	4
26 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	3,185,000	18	755,983.50	4
27 NORAM ENERGY SERVICES	COMM. OTHER	1,300,000	18	292,500.00	4
28 PANENERGY	COMM. OTHER	3,480,000	18	823,860.00	4
29 TENNECO	COMM. OTHER	1,655,300	18	383,851.65	4
30 MARCH '96 ACCRUAL ADJ.	SWING-COMM.	0	17	(5.35)	3
31 CHEVRON U.S.A.	COMM. OTHER**	(11,760)	18	(1,905.12)	4
32 TOTAL		141,729,002		\$11,355,944.52	

43B



**Prior Period Adjustment

Agreed to supporting documentation

11					
12					
13	Source: PBC			WJIP 43-1B	(186)
INTEGRITY BUSINESS FORMS, INC. (847) 698-2626 FAX (847) 698-4608					

Peoples Gas System
Open Access Report
May, 1986

yes
10/14/96

1/17 11/20/96

DN 960003-GU

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
MAY 1996

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(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,708,560	19	1,203,544.90	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,228,270	19	571,691.75	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,445,860	15	133,286.38	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,249,200	15	32,870.79	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	81,130	18	43,323.42	4
7 REVENUE SHARING	OTHER	0	20	(29,315.57)	6
8 TOTAL FGT		64,911,020		\$1,998,429.67	
9 SEMINOLE GAS	COMM. OTHER	7,115,250	18	1,567,994.65	4
10 SEMINOLE GAS	COMM. PIPELINE	6,795,010	15	123,411.22	1
11 SEMINOLE GAS	DEMAND	9,516,988	19	356,986.29	5
12 CITY OF SUNRISE	COMM. OTHER	13,013	18	6,408.22	4
13 LEGAL FEES	OTHER			53,624.53	6
14 ADMINISTRATIVE COSTS	OTHER			118,360.00	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	785,478	19	34,172.03	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	785,478	15	5,948.50	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	812,262	18	158,249.61	4
18 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			71,933.51	3
19 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,254,910	17	719,335.11	3
20 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4
21 CORAL ENERGY RESOURCES	COMM. OTHER	3,100,000	18	682,000.00	4
22 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	7,687,960	18	1,867,697.75	4
23 PANENERGY	COMM. OTHER	1,602,790	18	352,778.46	4
24 VASTAR	COMM. OTHER	1,085,000	18	234,360.00	4
25 APRIL '96 ACCRUAL ADJ.	SWING-DEMAND			(3,503.50)	3
26 APRIL '96 ACCRUAL ADJ.	SWING-COMM.	(130,000)	17	(35,034.90)	3
27 APRIL '96 ACCRUAL ADJ.	COMM. OTHER	0	18	(5,323.48)	4
28 TOTAL		109,505,159		\$8,785,227.67	

1,204,392.16

<43,861.88

43B

PBC

→ agreed to supplying documentation

Source: PBC

W/P 43-1B
(286)

*Peoples Gas System
Open Access Report
June 1996*

*yes
5/15/96*

1/12/00

FDX 960003-GU

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JUNE 1996

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(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,817,300	19	1,164,916.35	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,251,900	19	565,198.71	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	18,452,150	15	140,974.43	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,422,840	15	33,784.14	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(884,640)	18	(184,889.76)	4
7 REVENUE SHARING	OTHER	0	20	(28,277.82)	6
8 TOTAL FGT		64,059,550		\$1,733,346.05	
9 SEMINOLE GAS	COMM. OTHER	7,029,310	18	1,633,188.31	4
10 SEMINOLE GAS	COMM. PIPELINE	6,712,740	15	127,454.54	1
11 SEMINOLE GAS	DEMAND	9,209,988	19	356,513.79	5
12 CITY OF SUNRISE	COMM. OTHER	13,625	18	6,570.88	4
13 BOOKOUTS	COMM. OTHER	(286,780)	18	(76,570.26)	4
14 LEGAL FEES	OTHER			32,329.63	6
15 ADMINISTRATIVE COSTS	OTHER			44,079.78	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	622,253	19	26,850.29	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	622,253	15	4,968.08	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	643,535	18	138,478.78	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,256,844	19	49,014.31	5
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND*	2,308,595	19	50,142.69	5
21 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	53,221	19	2,311.94	5
22 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. PIPELINE*	53,221	15	383.19	1
23 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. OTHER*	55,030	18	15,243.31	4
24 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND**	61,152	19	2,656.44	5
25 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. PIPELINE**	61,152	15	440.29	1
26 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. OTHER**	63,280	18	18,541.04	4
27 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			68,440.00	3
28 CALCASIEU GATHERING SYSTEM	SWING-COMM.	2,900,000	17	684,400.00	3
29 CITRUS TRADING CORP	COMM. OTHER	2,100,000	18	462,000.00	4
30 CORAL ENERGY RESOURCES	COMM. OTHER	3,000,000	18	699,000.00	4
31 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	4,140,000	18	939,829.50	4
32 PANENERGY	COMM. OTHER	1,560,000	18	361,335.00	4
33 VASTAR	COMM. OTHER	1,049,600	18	237,209.60	4
34 MAY '96 ACCRUAL ADJ.	COMM. OTHER	40	18	10.41	4
35 MIDCON GAS SERVICES CORP.	COMM. OTHER**	16,630	18	3,966.25	4
36 SEMINOLE GAS	COMM. PIPELINE*	(230)	15	(5,087.29)	1
37 SEMINOLE GAS	DEMAND*	0	19	1,264.19	5
38 TOTAL		108,304,809		\$7,618,310.54	

*< 17,588.82 ✓
< 6,968.54 ✓
< 3,780.46 ✓*

217,156.64 ✓

PBC

*Prior Month Adjustment
**Prior Period Adjustment

*Traced to supporting
documentation*

43B

Source: PBC

W/P 43-1B

(396)

Peoples Gas System
Open Access Report
July, 1996

yes
1915/96
1/20/96

DLX 960003-SU

**SPECIFIED
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,734,460	19	1,204,756.88	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,617,630	19	589,809.62	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,775,220	15	120,522.68	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,532,150	15	34,359.10	1
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	4,905,300	15	37,434.51	1
6a IMBALANCE CASHOUT CHARGE	DEMAND	279,840	19	12,713.13	5
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	291,770	18	78,339.73	4
7 REVENUE SHARING	OTHER	0	20	(24,691.48)	6
8 TOTAL FGT		69,336,370		\$2,096,272.17	
9 SEMINOLE GAS	COMM. OTHER	7,274,620	18	1,926,255.65	4
10 SEMINOLE GAS	COMM. PIPELINE	6,946,960	15	57,495.66	1
11 SEMINOLE GAS	DEMAND	9,516,988	19	402,135.50	5
12 CITY OF SUNRISE	COMM. OTHER	15,232	18	7,094.53	4
13 BOOKOUTS	COMM. OTHER	121,390	18	29,983.39	4
14 LEGAL FEES	OTHER			24,851.61	6
15 ADMINISTRATIVE COSTS	OTHER			81,637.17	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	698,350	19	30,382.85	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	698,350	15	5,279.10	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	722,195	18	163,517.79	4
19 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	1,330	19	1,733.26	5
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,111,262	19	45,856.61	5
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			92,532.00	3
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,505,000	17	925,320.00	3
23 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4
24 CORAL ENERGY RESOURCES	COMM. OTHER	3,100,000	18	809,100.00	4
25 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	3,038,000	18	774,617.15	4
26 PANENERGY	COMM. OTHER	1,579,760	18	410,251.40	4
27 VASTAR	COMM. OTHER	1,070,180	18	271,825.72	4
28 JUN '96 ACCRUAL ADJ.	COMM. OTHER	0	18	32,040.00	4
29 TOTAL		111,905,987		\$8,665,581.50	

128,487.37
< 23,715.58 >
< 975.90 >

19,385,880.81

PBC

*Prior Month Adjustment

*trace to supporting
 documentation*

43 B

Source: PBC

W/P 43-1B
 (486)

Peoples Gas System
Open Access Report
August, 1996

YJA 19/15/96

JJA 11/20/96

DBL 960003-GU

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
AUGUST 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,712,140	19	1,203,787.30	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,195,440	19	569,655.90	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,891,730	15	167,252.81	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,906,140	15	31,066.30	1
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	2,062,490	15	15,757.42	1
6a IMBALANCE CASHOUT CHARGE	COMM. OTHER	30,800	18	6,806.80	4
7 REVENUE SHARING	OTHER	0	20	(32,875.00)	6
8 TOTAL FGT		69,998,740		\$2,004,479.53	
9 SEMINOLE GAS	COMM. OTHER	6,764,720	18	1,584,533.33	4
10 SEMINOLE GAS	COMM. PIPELINE	6,459,030	15	61,351.38	1
11 SEMINOLE GAS	DEMAND	9,516,988	19	398,062.45	5
12 CITY OF SUNRISE	COMM. OTHER	11,467	18	5,415.32	4
13 BOOKOUTS	COMM. OTHER	(538,810)	18	(115,844.15)	4
14 LEGAL FEES	OTHER			1,247.25	6
15 ADMINISTRATIVE COSTS	OTHER			60,998.87	6
16 ODORANT COSTS	OTHER			54,046.60	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,073,171	19	48,341.08	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,073,171	15	8,478.69	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,109,766	18	213,282.68	4
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,196,255	19	47,702.66	5
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			78,707.94	3
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,320,690	17	767,079.39	3
23 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4
24 CORAL ENERGY RESOURCES	COMM. OTHER	3,100,000	18	713,000.00	4
25 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	3,038,000	18	689,553.15	4
26 PANENERGY	COMM. OTHER	1,612,000	18	370,961.50	4
27 VASTAR	COMM. OTHER	1,085,000	18	245,210.00	4
28 PANENERGY	COMM. OTHER**	15,840	18	3,362.40	4
29 PANENERGY	COMM. OTHER**	(16,440)	18	(8,244.95)	4
30 TOTAL		111,990,588		\$7,707,125.11	

2,043,947.16

PBC

43 B

*Prior Period Adjustment

based to supporting documentation

Source: PBC

WIP 43-1 B (586)

Peoples Gas System
Open Access Report
September, 1996

YJS
10/18/96

Mem 10/2/96

Dct 960003-GW

**SPECIFIED
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
SEPTEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	18	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,594,500	19	1,138,155.56	5
3 FTS-2 RESERVATION CHARGE	DEMAND	5,661,000	19	537,152.27	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,105,280	15	153,237.62	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,594,600	15	29,427.59	1
6 REVENUE SHARING	OTHER	0	20	(15,125.20)	6
7 TOTAL FGT		62,955,380		\$1,884,487.84	
8 SEMINOLE GAS	COMM. OTHER	5,539,000	18	983,908.39	4
9 SEMINOLE GAS	COMM. PIPELINE	5,289,740	15	39,831.65	1
10 SEMINOLE GAS	DEMAND	9,209,988	19	398,366.62	5
11 CITY OF SUNRISE	COMM. OTHER	13,196	18	6,424.93	4
12 LEGAL FEES	OTHER			4,315.00	6
13 ADMINISTRATIVE COSTS	OTHER			43,193.96	6
14 SCHEDULING PENALTIES	OTHER	0		14,540.62	6
15 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. OTHER*	49,349	18	11,942.46	4
16 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	47,722	19	2,073.03	5
17 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. PIPELINE*	47,722	15	364.59	1
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	941,897	19	39,809.37	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	941,897	15	6,944.73	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	974,015	18	155,219.64	4
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,145,081	19	46,591.15	5
22 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			57,330.75	3
23 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,160,040	17	573,307.28	3
24 CITRUS TRADING CORP.	COMM. OTHER	2,062,350	18	453,717.00	4
25 CORAL ENERGY RESOURCES	COMM. OTHER	3,000,000	18	537,000.00	4
26 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	2,890,020	18	511,470.19	4
27 PANENERGY	COMM. OTHER	1,546,710	18	277,872.64	4
28 VASTAR	COMM. OTHER	1,035,930	18	182,323.68	4
29 SEMINOLE GAS	DEMAND*	0	19	27,583.48	5
30 AUG '96 ACCRUAL ADJ.	SWING-DEMAND*			(138.50)	3
31 AUG '96 ACCRUAL ADJ.	SWING-COMM.*	(6,000)	17	(1,386.00)	3
32 AMOCO	COMM. OTHER**	61,060	18	10,824.44	4
33 TOTAL		101,895,097		\$6,267,518.81	

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< 3,749.87 >

1,422,106.66

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*Prior Month Adjustment
**Prior Period Adjustment

→ broad to supporting documentation

H3B

Source: PBC

WIP H3-1B
(686)

TRANSPORTATION CUSTOMER ALLOCATIONS SUMMARY
G:\MSAC\TRENDS\REPORTS\CUSTOMER

LINE#

TRANSPORT CUSTOMER

RATE CLASS

PGS GAS SUPPLY COST

DEMAND PGS CAPACITY COST

USAGE PGS CAPACITY COST

PENALTY

TOTAL PENALTY BY RATE CLASS

TOTAL AMOUNT

TOTAL BY RATE CLASS

TOTAL BY DIVISION

1

2 1 IMC Agricola

2 2 Reeves Southeastern

2 3 Reynolds Metals

3 4 Byron Medical

4 5 Intra Lay

4 6 Inland Container

4 7 Orlando Regional Med.

5 8 Lake Cogen

6 9 Anchor Glass

6 10 Amnuser Busch

6 11 Baptist Medical

6 12 Celolax

6 13 Florida Steel

6 14 Maxwell House

6 15 Metal Container

6 16 NAS-JAX

6 17 SCM Gilder

6 18 Bush Boake Allen, Inc.

6 19 U S Gypsum

6 20 Adcom White

6 21 Cecil Field Bldg. 11

6 22 Jefferson Smurfit

6 23 John H. Swisher & Son

6 24 Downs - Corning

6 25 Frankoid

6 26 Wharton Dixie

6 27 MEA

6 28 Powers Brockway Glass

6 29 Prasco Cogen

6 30 Bepco Paper Firm

6 31 Florida Juice

6 32 Florida Tile

6 33 Sunpore

6 34 Tropicana

6 35 Sarasota Memorial

\$4.51

\$0.414

\$0.078

\$0.00

\$1,051.91

\$4,883.64

\$4,883.64

\$7,276.09

\$2,062.80

\$61.12

\$10.10

\$1,051.91

\$3,252.18

\$1,080.08

\$2,392.41

\$7,276.09

\$3,378.88

\$112.83

\$19.76

\$2,192.24

\$1,312.33

\$1,312.33

\$10,481.90

\$0.00

\$0.00

\$0.00

\$1,746.54

\$1,746.54

\$1,746.54

\$1,746.54

\$0.00

\$0.00

\$0.00

\$9,214.32

\$9,214.32

\$9,214.32

\$10,481.90

\$2,317.60

\$83.28

\$15.47

\$1,006.78

\$12,933.45

\$1,442.77

\$2,710.15

\$10,481.90

\$0.00

\$0.00

\$0.00

\$0.00

\$9,158.06

\$9,158.06

\$9,158.06

\$16,685.79

\$21,786.31

\$3,480.63

\$376.80

\$17,239.57

\$17,239.57

\$17,239.57

\$16,685.79

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$17,491.09

\$17,491.09

\$17,491.09

\$0.00

\$0.00

\$0.00

\$2,529.48

\$2,529.48

\$2,529.48

\$2,529.48

\$5,717.01

\$5,717.01

\$88.20

\$12,737.71

\$6,400.36

\$6,400.36

\$6,400.36

\$12,507.42

\$11,564.18

\$187.96

\$23,006.18

\$9,141.61

\$9,141.61

\$9,141.61

\$0.00

\$0.00

\$0.00

\$19,166.80

\$19,166.80

\$19,166.80

\$19,166.80

\$0.00

\$0.00

\$0.00

\$3,839.38

\$3,839.38

\$3,839.38

\$3,839.38

\$0.00

\$0.00

\$0.00

\$42,986.02

\$42,986.02

\$42,986.02

\$42,986.02

\$8,856.22

\$8,856.22

\$60.48

\$10,000.00

\$10,000.00

\$10,000.00

\$10,000.00

\$3,920.24

\$3,920.24

\$87.08

\$108,752.37

\$108,752.37

\$108,752.37

\$108,752.37

\$0.00

\$0.00

\$0.00

\$6,594.70

\$6,594.70

\$6,594.70

\$6,594.70

\$0.00

\$0.00

\$0.00

\$3,311.24

\$3,311.24

\$3,311.24

\$3,311.24

\$0.00

\$0.00

\$0.00

\$4,983.87

\$4,983.87

\$4,983.87

\$4,983.87

\$2,342.81

\$2,342.81

\$36.14

\$3,001.11

\$3,001.11

\$3,001.11

\$3,001.11

\$2,178.46

\$2,178.46

\$0.00

\$451.69

\$451.69

\$451.69

\$451.69

\$0.00

\$0.00

\$0.00

\$182.68

\$182.68

\$182.68

\$182.68

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$19,437.81

\$19,437.81

\$19,437.81

\$19,437.81

\$14,266.44

\$1,700.21

\$78.80

\$0.00

\$5,624.82

\$5,624.82

\$5,624.82

\$3,518.88

\$185.06

\$27.28

\$0.00

\$1,191.95

\$1,191.95

\$1,191.95

\$16,023.78

\$20,491.81

\$23,312.84

\$318,711.33

\$318,711.33

\$318,711.33

\$318,711.33

\$20,491.81

\$23,312.84

\$23,312.84

\$318,711.33

\$318,711.33

\$318,711.33

\$318,711.33

\$117,578.27

\$20,491.81

\$23,312.84

\$318,711.33

\$318,711.33

\$318,711.33

\$318,711.33

\$14,266.44

\$1,700.21

\$78.80

\$0.00

\$5,624.82

\$5,624.82

\$5,624.82

\$3,518.88

\$185.06

\$27.28

\$0.00

\$1,191.95

\$1,191.95

\$1,191.95

\$16,023.78

\$20,491.81

\$23,312.84

\$318,711.33

\$318,711.33

TRANSPORTATION CUSTOMER ALLOCATIONS SUMMARY
 02-Apr-86
 G:\GASACT\REPORTS\CURT\PCSC.WK4

Line#

CUSTOMER NAME	DATE	(c) MMBTU SCHEDULED	(d) PLANT PROTECTION	(e) PURCHASED BY PGS	(f) (\$4.51) PGS GAS SUPPLY COST	(g) (\$0.4344) DEMAND PGS CAPACITY COST	(h) (\$0.0720) USAGE PGS CAPACITY COST	(i) (c + d - e)	(j) MCF ACTUAL	(k) (j - h)	(l) (k * \$15.00)	TOTAL
1 JEA	February 3, 1996	0	0	0	\$0.00	\$0.00	\$0.00	0	1,338	1,416	\$21,240.00	\$21,240.00
	February 4, 1996	0	0	0	\$0.00	\$0.00	\$0.00	0	286	303	\$4,545.00	\$4,545.00
	February 5, 1996	0	0	0	\$0.00	\$0.00	\$0.00	0	225	238	\$3,570.00	\$3,570.00
	February 6, 1996	0	0	0	\$0.00	\$0.00	\$0.00	0	361	382	\$5,730.00	\$5,730.00
TOTAL DUE PEOPLES GAS											\$35,085.00	

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10-13/3
(P.11)

W/P 10-13/2
(2A4)

PBC

INTERRUPTIBLE SALES CUSTOMERS LOCALIZED CURTLEMENTS SUMMARY
 GIGASACTHREPORTSICURTPSC.WM4

Line#	TPA	CUSTOMER	RATE CLASS	PENALTY	TOTAL AMOUNT	TOTAL BY RATE CLASS	TOTAL BY DIVISION
1	TPA	Nitram, Inc.	IS	\$331.24	\$331.24	\$331.24	\$331.24
					01-90-000-481-07-000	\$331.24	
					01-02-000-481-07-000	331.24	

Stack Computation

$$\begin{array}{r}
 331.24 \text{ (07)} \\
 \hline
 1.00376 \\
 \hline
 329.99 \\
 \hline
 10-1313 \text{ (P.1)}
 \end{array}$$

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PBC

WIP 10-13/6
 (374)

INTERRUPTIBLE SALES CUSTOMERS SYSTEM WIDE CURTAILMENTS SUMMARY
 GIGASACT/REPORTS/CURT/PSC WK4

Line#	DIV	CUSTOMER	RATE CLASS	PENALTY	TOTAL AMOUNT	TOTAL BY RATE CLASS	TOTAL BY DIVISION
1	SO FLA	Koch Materials	SIS	\$1,279.79	\$1,279.79	\$1,279.79	\$1,279.79
2	TPA	Freeport-McMoran, Pandola	SIS	\$331.24	\$331.24		
3	TPA	Freeport-McMoran, McCloskey	SIS	\$2,138.01	\$2,138.01		
4	TPA	Marathon Oil	SIS	\$6,895.83	\$6,895.83	\$9,365.08	\$9,365.08
5	JAX	Coastal Fuels	SIS	\$3,628.59	\$3,628.59	\$3,628.59	\$3,628.59
6	SARA	National Service Industries	SIS	\$647.43	\$647.43	\$647.43	\$647.43
				\$14,920.89	\$14,920.89	\$14,920.89	\$14,920.89
						(14,920.89)	
						\$1,279.79	
						\$9,365.08	
						\$3,628.59	
						\$647.43	
						\$0.00	

WIP 10-13/3
(444)

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Staff Computation

$$\begin{array}{r}
 14,920.89 \\
 \div 1.00376 \\
 \hline
 14,864.99 \\
 \hline
 10-13/3 (p.1)
 \end{array}$$

PBC

TRANSPORTATION CUSTOMER ALLOCATIONS SUMMARY
 0 00ASACTVREPRTSICURTREF.VK4

01-May-84

Line#

DIV	TRANSPORT CUSTOMER	RATE CLASS	PURCH. BY POS		(C) POS QAS	(D) DEMAND CAPACITY COST	(E) USAGE CAPACITY COST	(F) PENALTY VARIANCE	(F) PENALTY VARIANCE THERMS FJ#	(G) PENALTY	TOTAL PENALTY BY RATE CLASS	TOTAL AMOUNT	TOTAL BY RATE CLASS	TOTAL BY DIVISION
			(A) MMBTU	(B) THERMS										
1														
2	1 IMC Agric	ITS	0	0	\$0.00	\$0.00	\$0.00	0	0	\$0.00		\$0.00	\$0.00	
2	2 Reeves Southeastern	SITS	0	0	\$0.00	\$0.00	\$0.00	(46)	(460)	(\$692.59)		(\$692.59)		
2	3 Reynolds Metals	SITS	0	0	\$0.00	\$0.00	\$0.00	(59)	(590)	(\$888.33)	(\$1,580.92)	(\$888.33)	(\$1,580.92)	(\$1,580.92)
3	4 Bayfront Medical	SITS	0	0	\$0.00	\$0.00	\$0.00	(116)	(1,160)	(\$1,746.54)	(\$1,746.54)	(\$1,746.54)	(\$1,746.54)	(\$1,746.54)
4	5 Frito Lay	SITS	0	0	\$0.00	\$0.00	\$0.00	(812)	(6,120)	(\$9,214.52)		(\$9,214.52)		
4	6 Inland Container	SITS	0	0	\$0.00	\$0.00	\$0.00	(48)	(480)	(\$722.71)		(\$722.71)		
4	7 Orlando Regional Med.	SITS	0	0	\$0.00	\$0.00	\$0.00	(116)	(1,160)	(\$1,746.54)	(\$11,683.77)	(\$1,746.54)	(\$11,683.77)	(\$11,683.77)
5	8 Lake Cogen	ITSLV	0	0	\$0.00	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0.0
6	9 Anchor Glass	ITS	0	0	\$0.00	\$0.00	\$0.00	(1,145)	(11,450)	(\$17,239.58)		(\$17,239.58)		
6	10 Anheuser Busch	ITS	0	0	\$0.00	\$0.00	\$0.00	0	0	\$0.00		\$0.00		
6	11 Baptist Medical	ITS	0	0	\$0.00	\$0.00	\$0.00	(168)	(1,680)	(\$2,529.48)		(\$2,529.48)		
6	12 Calotex	ITS	0	0	\$0.00	\$0.00	\$0.00	(846)	(8,460)	(\$12,737.71)		(\$12,737.71)		
6	13 Florida Steel	ITS	0	0	\$0.00	\$0.00	\$0.00	(1,528)	(15,280)	(\$23,006.18)		(\$23,006.18)		
6	14 Maxwell House	ITS	0	0	\$0.00	\$0.00	\$0.00	(1,273)	(12,730)	(\$19,166.80)		(\$19,166.80)		
6	15 Metal Container	ITS	0	0	\$0.00	\$0.00	\$0.00	(255)	(2,550)	(\$3,839.38)		(\$3,839.38)		
6	16 NAS-JAX	ITS	0	0	\$0.00	\$0.00	\$0.00	(2,855)	(28,550)	(\$42,986.02)		(\$42,986.02)		
6	17 SCM Gildco	ITS	0	0	\$0.00	\$0.00	\$0.00	0	0	\$0.00		\$0.00		
6	18 Bush Boake Allen, Inc.	ITS	0	0	\$0.00	\$0.00	\$0.00	(89)	(890)	(\$1,340.02)		(\$1,340.02)		
6	19 U S Gypsum	ITS	0	0	\$0.00	\$0.00	\$0.00	(7,223)	(72,230)	(\$108,752.38)	(\$231,697.55)	(\$108,752.38)	(\$231,697.55)	
6	20 Adcom Wire	SITS	0	0	\$0.00	\$0.00	\$0.00	0	0	\$0.00		\$0.00		
6	21 Cecil Field Bldg. 11	SITS	0	0	\$0.00	\$0.00	\$0.00	(438)	(4,380)	(\$6,594.70)		(\$6,594.70)		
6	22 Jefferson Smurfit	SITS	0	0	\$0.00	\$0.00	\$0.00	(22)	(220)	(\$331.24)		(\$331.24)		
6	23 John H. Swisher & Son	SITS	0	0	\$0.00	\$0.00	\$0.00	(331)	(3,310)	(\$4,983.67)		(\$4,983.67)		
6	24 Owens - Corning	SITS	0	0	\$0.00	\$0.00	\$0.00	(2)	(20)	(\$30.11)		(\$30.11)		
6	25 Reichold	SITS	0	0	\$0.00	\$0.00	\$0.00	(30)	(300)	(\$451.69)		(\$451.69)		
6	26 Winn Dixie	SITS	0	0	\$0.00	\$0.00	\$0.00	(12)	(120)	(\$180.88)	(\$12,572.09)	(\$180.88)	(\$12,572.09)	
6	27 JEA	ITSLV	0	0	\$0.00	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0.00	\$0.00	(\$244,169.65)
6	28 Owens Brockway Glass	ITS	0	0	\$0.00	\$0.00	\$0.00	(571)	(5,710)	(\$8,597.20)	(\$8,597.20)	(\$8,597.20)	(\$8,597.20)	
6	29 Pasco Cogen	ITSLV	0	0	\$0.00	\$0.00	\$0.00	0	0	\$0.00		\$0.00		
6	30 Pepperidge Farm	GSLV-2	0	0	\$0.00	\$0.00	\$0.00	(561)	(5,610)	(\$8,446.64)	(\$8,446.64)	(\$8,446.64)	(\$8,446.64)	
6	31 Florida Juice	SITS	0	0	\$0.00	\$0.00	\$0.00	0	0	\$0.00		\$0.00		
6	32 Florida Tile	SITS	0	0	\$0.00	\$0.00	\$0.00	(210)	(2,100)	(\$3,161.84)	(\$3,161.84)	(\$3,161.84)	(\$3,161.84)	(\$20,205.89)
10	33 Sunpura	SITS	0	0	\$0.00	\$0.00	\$0.00	(1,291)	(12,910)	(\$19,437.81)	(\$19,437.81)	(\$19,437.81)	(\$19,437.81)	
6	34 Tropicana	ITSLV	0	0	\$0.00	\$0.00	\$0.00	0	0	\$0.00		\$0.00		
6	35 Sarasota Memorial	SITS	0	0	\$0.00	\$0.00	\$0.00	(47)	(470)	(\$707.65)	(\$707.65)	(\$707.65)	(\$707.65)	
					\$0.00	\$0.00	\$0.00	(19,894)	(198,940)	(\$299,632.01)	(\$299,632.01)	(\$299,632.01)	(\$299,632.01)	(\$299,632.01)

WJ 10-13/6
 10-13/1

298,409.98
 13,920.00
 312,329.98
 10-13/1

645.00
 3614.99
 4,259.99
 10-13/1

SPECIFIED
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staff computation
 299,532.010
 ÷ 1.00376
 298,409.98 (b)

01-90-000-489-06-000	\$40,890.82
01-90-000-489-07-000	\$240,194.76
01-90-000-489-08-000	\$0.00
01-90-000-489-03-000	\$8,446.64
01-90-000-401-01-000	\$0.00
01-90-000-401-03-000	\$0.00
01-02-000-489-06-000	(\$1,580.92)
01-02-000-489-07-000	\$0.00
01-03-000-489-06-000	(\$1,746.54)
01-04-000-489-06-000	(\$11,683.77)
01-06-000-489-08-000	\$0.00
01-06-000-489-06-000	(\$12,572.09)
01-06-000-489-07-000	(\$231,697.55)
01-06-000-489-08-000	\$0.00
01-08-000-489-06-000	(\$3,161.84)
01-08-000-489-03-000	(\$8,446.64)
01-08-000-489-07-000	(\$8,597.20)
01-08-000-489-08-000	\$0.00
01-10-000-489-06-000	(\$19,437.81)
01-11-000-489-06-000	(\$707.65)
01-11-000-489-08-000	\$0.00
	(\$0.00)
	(\$0.00)

PBC

298,409.98 +
 10-13/1 (P.2) 13,920.00 +
 (P.3) 645.00 +
 P.4) 3,614.99 +
 316,589.97 *
 10-13/1-2

0 *

TRANSPORTATION CUSTOMER ALLOCATIONS SUMMARY

30-Apr-96

Q:\GASACT\REPORTS\CURTREF.WK4

(*) INCLUDES FLORIDA REGULATORY ASSESSMENT FEE

Line#

WIP 10-13-15
(2-94)

CUSTOMER NAME	DATE	(c) MMBTU SCHEDULED	(d) PLANT PROTECTION	(e) PURCHASED BY PGS	(f) PGS GAS SUPPLY COST (\$4.51)	(g) DEMAND CAPACITY COST (\$0.4344)	(h) USAGE CAPACITY COST (\$0.0720)	(i) ADJUSTED SCHEDULED (c + d - e)	(j) MCF ACTUAL	(k) MMBTU ACTUAL	(l) VARIANCE (j - k)	(m) PENALTY (k * \$15.0564)	TOTAL
1 JEA	February 3, 1996	0	0	0	\$0.00	\$0.00	\$0.00	0	516	516	516	\$8,190.00	(\$8,190.00)
	February 6, 1996	0	0	0	\$0.00	\$0.00	\$0.00	0	361	382	382	\$5,730.00	(\$5,730.00)

TOTAL DUE CUSTOMER

(\$13,920.00)

10-13-15
(P.1)

**SPECIFIED
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PBC

INTERRUPTIBLE SALES CUSTOMERS SYSTEM WIDE CURTAILMENTS

Line#	DIVISION	NAME	DATE	PLANT PROTECTION	MCF ACTUAL	MMBTU ACTUAL	VARIANCE	PENALTY	(**) INCLUDES FLORIDA REGULATORY ASSESSMENT FEE										
									(a)	(b)	(c)	(d)	(e)	(f-c)	(d * \$15.0564)				
1	Sarasota	National Service Industries	February 4, 1996	0	37	40	40	\$602.26											
			February 5, 1996	0	3	3	3	\$45.17											
TOTAL DUE CUSTOMER																			

Stock Implication
 647.43
 ÷ 1.00376
 645.09

10-13/5
 (p.1)

**SPECIFIED
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2
 (\$647.43)

WIP 10-13/5
 248

INTERRUPTIBLE SALES CUSTOMERS SYSTEM WIDE CURTAILMENTS

(*) INCLUDES FLORIDA REGULATORY ASSESSMENT FEE

(a) (b) (c) (d) (e)
 (f - c) (d * \$15.0564)

DIVISION	NAME	DATE	PLANT PROTECTION	MCF ACTUAL	MMBTU ACTUAL	VARIANCE	PENALTY
1	Jacksonville	February 4, 1996	0	80	85	85	\$1,279.79
2	Coastal Fuels	February 5, 1996	0	147	156	156	\$2,348.80
TOTAL DUE CUSTOMER							<u>(\$3,628.59)</u>

Staff Computer

3,628.59
> 1,003.96
<u>3,614.99</u>

10-13/5
 (P.1)

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PBC

WIP 10-13/5
 (4 R 4)

Line#

1 From: Wraye Grimard
2 To: TAMPA.TAMEU
3 Date: 5/8/96 1:33pm
4 Subject: Marathon Oil

5 I have been working with Marathon Oil over the past few weeks in order to obtain documentation of their usage during the curtailment period.

6 I have been speaking with Mr. John Wright. John said that once he was notified of the curtailment that he received permission from someone at Peoples Gas to
7 complete his process and "empty his lines" of product so that his facility would not incur any damage. This process, he explained would take approximately four
8 hours.

9 John has since provided me with documentation which is consistent with volumes of natural gas that would have been taken under such circumstances and
10 within a four hour time period.

11 In light of these findings, please credit the Marathon Oil account in the Tampa division for the TOTAL penalties charged for the February curtailment.

12 If anyone has any questions, please contact me at extension 119.

13 Thank you.

14 CC: CAESA, GAGAC, CAPDB

0118 10-13/1

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PBC

INTERRUPTIBLE SALES CUSTOMERS SYSTEM WIDE CURTAILMENTS

LINE#	DIVISION	NAME	DATE	PLANT PROTECTION	MCF ACTUAL	MMBTU ACTUAL	VARIANCE	PENALTY	(**) INCLUDES FLORIDA REGULATORY ASSESSMENT FEE		
									(a)	(b)	(c)
1	Tampa	Marathon Oil	February 4, 1996	0	215	229	229				
2		Marathon Oil	February 5, 1996	0	215	229	229				
TOTAL DUE CUSTOMER											
									(a)		(\$6,895.83)
											(\$3,447.92)
											(\$3,447.92)

**SPECIFIED
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STAFF COMPUTER USER

(a) 6895.83

$\frac{6,895.83}{10-13-96}$

6,895.83 10-13/96

10-13-96

PBC

**SPECIFIED
CONFIDENTIAL**

November 7, 1996

RE: PGA AUDIT - REQUEST #14
PEOPLES GAS SYSTEM, INC.

INFORMATION REGARDING SALARIES & WAGES CHARGED TO THE PGA FOR THE
TWELVE MONTH PERIOD ENDING SEPTEMBER 30, 1996 IS AS FOLLOWS:

<u>Line#</u>	<u>Department</u>	<u>Employee</u>	<u>Salary Charged to PGA</u>
1	Gas Accounting	W. Edward Elliott	\$43,677
2	Gas Accounting	Gregory A. Capone	\$33,020
Work Performed:			\$ 76,697
W. Edward Elliott			43.4/2
-Preparation of monthly/annual projected/actual PGA filings			
-Coordinate FPSC PGA audits			
-Reconciliation and authorization for payment to interstate pipelines and third party suppliers charges due for the purchase and transportation of natural gas			
-Calculation/preparation of various worksheets, accruals, and accounting entries relating to cost of natural gas and PGA revenues			
-Assure the accurate recording of Peoples' cost of natural gas			
Gregory A. Capone			
-Tracking of confirmed natural gas nominations			
-Preparation of Cashout, Bookout, Off- System Sales, and other transportation billings			
-Calculation/preparation of various worksheets, accruals, and accounting entries relating to cost of natural gas and PGA revenues			

PBC

2. For additional information concerning salaries/wages charged to the PGA, please see confidential worksheet submitted by Hugh Grey, Director-Gas Transportation and Rates.

g:\users\gawee\wp\pgaaud96

WIP 10-14/1
(192)

CONFIDENTIAL

Gas Transportation and Rate Department

SPECIFIED
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SALARIES as of: 09/30/96

<u>Line #</u>	Emp Name	Hire Date	Job Title/Work Performed
2	COATES, ALAN	10/26/70	MANAGER GAS CONTROL
3	DAVIS, BILLIE T	01/11/94	GAS TRANSPORTATION ADMINISTRATOR
4	GREY III, HUGH M	07/17/89	DIRECTOR GAS TRANSPORTATION & RATES
5	GRIMARD, WRAYE J	05/13/81	MANAGER GAS TRANSPORTATION SERVICES
6	GUIDRY, ADRIENE W	09/09/91	MANAGER GAS ACQUISITION
7	WELCH, ELAINE C	11/14/90	GAS CONTRACT COORDINATOR
8	WILLIAMS, DEBBY J	10/27/86	GAS TRANSPORTATION COORDINATOR
9	HODGES, BOBBY	08/01/94	GAS CONTROL ENGINEER (Empl ended 1/8/96)
10	MIGHTLY, ANDREA M	02/20/95	SECY (empl ended 8/28/96)

WIP 10-14/1
(282)

COMPANY: PEOPLES GAS SYSTEM, INC
 SUBJECT: ANALYSIS OF PAYROLL
 PERIOD: 12 MONTHS ENDED 9/30/96
 AUDITOR: JOCELYN Y STEPHENS

FOIA DOB
 DOCKET 960003-GU
 FILENAME: S&W
 RANGE: A1..N55

WIP 43-44

SPECIFIED
CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
EMPLOYEE NAME	1ST QTR (10-12/95)	2ND QTR (1-3/96)	3RD QTR (4-6/96)	4TH QTR (7-9/96)	TOTAL S&W FY 1996 (C. 2+3+4+5)	BONUS 10/95	BONUS 12/95	BONUS 4/96	OTHER COMP	S&W Chgd to PGA-Staff (C. 6-7-8-9-10)	S&W Chgd to PGA-Req 14	Difference (C> 11-12)

Line #

DEPT 320

1 COATES, ALAN

2 DAVIS, BILLIE

3 GREY, HUGH

4 GRIMARD, WRAYE

5 GUIDRY, ADRIENE

6 WELCH, ELAINE

7 WILLIAMS, DEBBY

8 HODGES, BOBBY

9 MIGHTLY, ANDREA (a)

10 SUBTOTAL

11 QTRLY-PER W/P 43-4/2

12 DIFFERENCE

DEPT 260

13 ELLIOTT, ED

14 CAPONE, GREGORY

15 SUBTOTAL

16 QTRLY-PER W/P 43-4/2

17 DIFFERENCE

see WIP 10-20/1
for explanation

SOURCE: EMPLOYERS QUARTERLY FEDERAL TAX RETURN
 INDIVIDUAL QUARTERLY EARNINGS RECORDS
 AS REFERENCED

W/P 43-4/4