

ORIGINAL  
FILE COPY

MACFARLANE FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300  
P. O. BOX 1531 (ZIP 33601)  
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(813) 273-4200 FAX (813) 273-4396

400 CLEVELAND STREET  
P. O. BOX 1669 (ZIP 34617)  
CLEARWATER, FLORIDA 34615  
(813) 441-8966 FAX (813) 442-8470

IN REPLY REFER TO:

December 18, 1996

David M. Nicholson  
P. O. Box 1531  
Tampa, FL 33601

VIA FEDERAL EXPRESS

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 960003-GU -- Purchased Gas Adjustment (PGA)  
Clause -- Request for Confidential Treatment of Certain Audit Workpapers:

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. a request for confidential treatment of portions of certain Audit Workpapers, which workpapers resulted from a Commission audit of the six month periods ending March 31, 1996 and September 30, 1996.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment of Certain Audit Workpapers", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

REDACTED  
# 13524-96  
12/19/96

Reg.  
DOCUMENT NUMBER-DATE  
13522 DEC 19 96  
FPSC-RECORDS/REPORTING

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
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SER \_\_\_\_\_  
W \_\_\_\_\_  
D \_\_\_\_\_

# Confidential Workpaper Index

Line #

	W/P No.	Title	# of Pages
1	41-3/1	Actual Cashout Therms-End Users	1
2		(Negative Imbalance -Dec 1995)	
3	41-3/2	Actual Cashout Revenues - End Users	1
4		(Negative Imbalance -Dec 1995)	
5	41-3/3	Actual Cashout Therms-End Users	1
6		(Negative Imbalance -Jun 1995)	
7	41-3/4	Actual Cashout Revenues - End Users	1
8		(Negative Imbalance -Jun 1995)	
9	43-1A	Open Access Gas Purchased Report	6
10		(October 1995 - March 1996)	
11	43-1B	Open Access Gas Purchased Report	6
12		(April 1996 - September 1996)	
13	10-13/3	Transportation Customer Allocations	2
14		Summary (4-2-96)	
15		Interruptible Sales Customers Localized	1
16		Curtailments Summary (4-2-96)	
17		Interruptible Sales Customers System	1
18		Wide Curtailments Summary (4-2-96)	
19	10-13/5	Transportation Customer Allocations	1
20		Summary (5-1-96)	
ACK 21		Transportation Customer Allocations	1
AFA 22		Summary (4-30-96)	
APP 23		Interruptible Sales Customers System	2
24		Wide Curtailments Summary (4-24-96)	
CAF			
CMU 25	10-13/6	Memo re:	1
CTR 26	10-13/7	Interruptible Sales Customers System	1
EAG 27		Wide Curtailments Summary (5-13-96)	
LEG			
LIN 28	10-14/1	Salaries Charged to PGA	2
29		(Name, Department, Amount)	
OPC			
RCH 30	43-4/4	Analysis of Salaries & Wages - PGA	1
SEC			
WAS			
OTH			

DOCUMENT NUMBER-DATE

13524 DEC 1998

FP 3C-RECORDS/REPORTING

ORIGINAL  
FILE COPY

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ATTORNEYS AND COUNSELORS AT LAW

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December 18, 1996

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Tampa, FL 33601

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ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
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REDACTED  
# 13524-96  
12/19/96

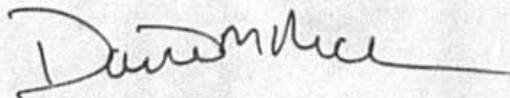
Reg.  
DOCUMENT NUMBER-DATE  
13522 DEC 19 96  
FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director  
December 18, 1996  
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "David M. Nicholson", with a long horizontal flourish extending to the right.

David M. Nicholson

Enclosures

cc: Mr. Hugh M. Grey, III  
Ms. Adriene Guidry  
Mr. W. Edward Elliott

# Confidential Workpaper Index

Line #

W/P No.

Title

# of Pages

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1 2	41-3/1	Actual Cashout Therms-End Users (Negative Imbalance -Dec 1995)	1
3 4	41-3/2	Actual Cashout Revenues - End Users (Negative Imbalance -Dec 1995)	1
5 6	41-3/3	Actual Cashout Therms-End Users (Negative Imbalance -Jun 1995)	1
7 8	41-3/4	Actual Cashout Revenues - End Users (Negative Imbalance -Jun 1995)	1
9 10	43-1A	Open Access Gas Purchased Report (October 1995 - March 1996)	6
11 12	43-1B	Open Access Gas Purchased Report (April 1996 - September 1996)	6
13 14	10-13/3	Transportation Customer Allocations Summary (4-2-96)	2
15 16		Interruptible Sales Customers Localized Curtailments Summary (4-2-96)	1
17 18		Interruptible Sales Customers System Wide Curtailments Summary (4-2-96)	1
19 20	10-13/5	Transportation Customer Allocations Summary (5-1-96)	1
ACK 21		Transportation Customer Allocations Summary (4-30-96)	1
AFA 22		Interruptible Sales Customers System Wide Curtailments Summary (4-24-96)	2
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CAF			
CMU 25	10-13/6	Memo re:	1
CTR 26	10-13/7	Interruptible Sales Customers System Wide Curtailments Summary (5-13-96)	1
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OPC 29			
RCH 30	43-4/4	Analysis of Salaries & Wages - PGA	1
SEC			
WAS			
OTH			

DOCUMENT NUMBER-DATE

13524 DEC 1998

FP 3C-RECORDS/REPORTING

PEOPLES GAS SYSTEM, INC.

PGA Audit - DK796003-64  
 Calculation of Negative Cashout (Therms)  
 For bills ended 2/1/96

12/1/95  
 1/11/96

ACTUAL CASHOUT THERMS - END USERS

DECEMBER 95

NEGATIVE IMBALANCE

g:\gasact\moend96\mbre96-  
 19-Jan-96

SPECIFIED  
 CONFIDENTIAL  
 Revised

Linette

DECEMBER 95

	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
1 2	0.0	0.0	0.0	0.00	0.00
2 2	0.0	0.0	0.0	0.00	0.00
3 2	0.0	0.0	0.0	0.00	0.00
4 2	10,767.2 ✓	10,376.0 ✓	10,376.0 ✓	10,324.10 ✓	41,843.30
5 2	0.0	0.0	0.0	0.00	0.00
6 3	0.0	0.0	0.0	0.00	0.00
7 4	0.0	0.0	0.0	0.00	0.00
8 4	0.0	0.0	0.0	0.00	0.00
9 4	9,810.2 ✓	9,453.8 ✓	9,453.8 ✓	9,406.50 ✓	38,124.30
10 5	113,112.8 ✓	109,003.4 ✓	109,003.4 ✓	108,458.40 ✓	439,578.00
11 6	0.0	0.0	0.0	0.00	0.00
12 6	80,631.4 ✓	77,702.0 ✓	77,702.0 ✓	77,313.50 ✓	313,348.90
13 6	0.0	0.0	0.0	0.00	0.00
14 6	0.0	0.0	0.0	0.00	0.00
15 6	15,497.6 ✓	14,934.6 ✓	14,934.6 ✓	14,859.90 ✓	60,226.70
16 6	23,422.9 ✓	22,571.9 ✓	22,571.9 ✓	22,459.00 ✓	91,025.70
17 6	0.0	0.0	0.0	0.00	0.00
18 6	0.0	0.0	0.0	0.00	0.00
19 6	596.5 ✓	574.8 ✓	574.8 ✓	571.90 ✓	2,318.00
20 6	40,961.2 ✓	39,473.1 ✓	39,473.1 ✓	39,275.70 ✓	159,183.10
21 6	51,128.9 ✓	49,271.4 ✓	49,271.4 ✓	49,025.00 ✓	198,696.70
22 6	0.0	0.0	0.0	0.00	0.00
23 6	2,860.9 ✓	2,757.0 ✓	2,757.0 ✓	2,743.20 ✓	11,118.10
24 6	0.0	0.0	0.0	0.00	0.00
25 6	134,873.7 ✓	129,973.7 ✓	129,973.7 ✓	129,323.80 ✓	524,144.90
26 6	0.0	0.0	0.0	0.00	0.00
27 6	0.0	0.0	0.0	0.00	0.00
28 6	15,944.3 ✓	15,365.0 ✓	15,365.0 ✓	15,288.20 ✓	61,962.50
29 6	112,223.4 ✓	108,146.3 ✓	108,146.3 ✓	107,605.60 ✓	436,121.60
30 6	0.0	0.0	0.0	0.00	0.00
31 6	7,342.9 ✓	7,076.1 ✓	7,076.1 ✓	7,040.70 ✓	28,535.80
32 8	0.0	0.0	0.0	0.00	0.00
33 8	0.0	0.0	0.0	0.00	0.00
34 8	0.0	0.0	0.0	0.00	0.00
35 8	0.0	0.0	0.0	0.00	0.00
36 8	138,651.0 ✓	133,613.8 ✓	133,613.8 ✓	132,945.70 ✓	538,824.30
37 8	0.0	0.0	0.0	0.00	0.00
38 9	7,411.4 ✓	7,142.1 ✓	7,142.1 ✓	7,106.40 ✓	28,802.00
39 10	68,901.7 ✓	66,726.4 ✓	66,726.4 ✓	66,392.80 ✓	268,747.30
40 11	9,845.7 ✓	9,488.0 ✓	9,488.0 ✓	9,440.60 ✓	38,262.30
41 11	0.0	0.0	0.0	0.00	0.00
42 TOTAL	843,983.7	813,649.4	813,649.4	809,581.0	3,280,863.50
				41-3A 2,471,282.5	2,471,282.5
43	2/95	0.00	0.00	0.00	0.00
				0.0	0.0



✓ Traced to copy of customer invoice

Source: PBC

41-3/11

PEOPLES GAS SYSTEM, INC.

*Jan 2/96*  
*Jan 11/96*

PGA Audit - DK 960003-GK  
Calculation of Negative Cash out (Dollars)  
6 mos ended 3/31/96

**SPECIFIED  
CONFIDENTIAL**

ACTUAL CASHOUT REVENUES - END USERS

DECEMBER 95

NEGATIVE IMBALANCE

lgasactvmoend96\imbre96-  
19-Jan-96

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DECEMBER 95	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	TOTAL
	0.00	0.00	0.00	0.00	0.00
	20,832.57 ✓	3,377.71 ✓	559.45 ✓	2,838.95 ✓	27,608.68 ✓
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	4,004.08 ✓	649.21 ✓	107.53 ✓	1,079.42 ✓	5,840.24 ✓
	5,501.57 ✓	981.20 ✓	162.52 ✓	824.69 ✓	7,469.98 ✓
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	140.11 ✓	24.99 ✓	4.14 ✓	41.54 ✓	210.78 ✓
	26,567.93 ✓	4,738.38 ✓	784.82 ✓	1,182.20 ✓	33,273.33 ✓
	10,583.06 ✓	1,715.90 ✓	284.21 ✓	1,442.20 ✓	14,025.37 ✓
	14,410.99 ✓	2,141.83 ✓	354.75 ✓	1,800.20 ✓	18,707.77 ✓
	0.00	0.00	0.00	0.00	0.00
	2,543.81 ✓	412.44 ✓	68.31 ✓	665.77 ✓	3,710.33 ✓
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	671.97 ✓	119.85 ✓	19.85 ✓	199.27 ✓	1,010.94 ✓
	32,566.35 ✓	5,808.19 ✓	962.02 ✓	1,449.11 ✓	40,785.67 ✓
	0.00	0.00	0.00	0.00	0.00
	38,014.96 ✓	5,649.96 ✓	935.81 ✓	4,748.77 ✓	49,349.50 ✓
	0.00	0.00	0.00	0.00	0.00
	4,119.50 ✓	667.92 ✓	110.63 ✓	1,110.53 ✓	6,008.58 ✓
	0.00	0.00	0.00	0.00	0.00
	31,630.84 ✓	4,701.12 ✓	778.65 ✓	3,951.28 ✓	41,061.89 ✓
	0.00	0.00	0.00	0.00	0.00
	1,914.87 ✓	310.47 ✓	51.42 ✓	516.21 ✓	2,792.97 ✓
	2,534.64 ✓	410.96 ✓	68.07 ✓	683.29 ✓	3,696.96 ✓
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	1,897.17 ✓	307.60 ✓	50.95 ✓	511.44 ✓	2,767.16 ✓
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
	2,781.90 ✓	451.04 ✓	74.71 ✓	749.94 ✓	4,057.59 ✓
	17,801.99 ✓	3,060.07 ✓	320.95 ✓	4,822.77 ✓	26,005.78 ✓

D  
**PBC**

42	TOTAL	218,518.31	35,528.84	5,698.79	28,637.58	288,383.52
43					\$259,745.94	\$259,745.94
44	2/95	0.00	0.00	0.00	0.00	0.00
45					\$0.00	\$0.00

46	Source: PBC	✓ = Traced to copy of customer invoice	41 1/2
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People Gas System  
 Actual End-User Cashouts - Negative Imbalance (Rover)  
 June, 1996

Yes  
 167211  
 May 1994

ATA 960003-611

ACTUAL CASHOUT REVENUES - END USERS  
 JUNE 96  
 G:\GASACT\MOEND96\UMBRE96-WK4  
 19-Jul-96

NEGATIVE IMBALANCE

SPECIFIED  
 CONFIDENTIAL

LINE #	JUNE 96	FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PGS TRANSP CHARGES	
1		868.98	156.65	27.56	259.69	1,312.88
2		0.00	0.00	0.00	0.00	0.00
3		0.00	0.00	0.00	0.00	0.00
4		391.26	70.53	12.41	59.10	533.30
5		0.00	0.00	0.00	0.00	0.00
6		0.00	0.00	0.00	0.00	0.00
7		547.84	98.76	17.37	82.76	746.73
8		35.41	6.38	1.12	24.64	67.55
9		0.00	0.00	0.00	0.00	0.00
10		0.00	0.00	0.00	0.00	0.00
11		1,887.36	338.99	59.62	564.03	2,850.00
12		1,985.15	357.87	62.96	593.25	2,999.23
13		0.00	0.00	0.00	0.00	0.00
14		0.00	0.00	0.00	0.00	0.00
15		0.00	0.00	0.00	0.00	0.00
16		60,768.10	10,954.85	1,927.15	2,725.02	76,375.12
17		0.00	0.00	0.00	0.00	0.00
18		0.00	0.00	0.00	0.00	0.00
19		0.00	0.00	0.00	0.00	0.00
20		661.48	119.25	20.98	107.68	999.39
21		0.00	0.00	0.00	0.00	0.00
22		0.00	0.00	0.00	0.00	0.00
23		67,111.68	12,098.43	2,128.32	3,009.48	84,347.91
24		452.70	81.61	14.36	135.28	683.95
25		0.00	0.00	0.00	0.00	0.00
26		0.00	0.00	0.00	0.00	0.00
27		0.00	0.00	0.00	0.00	0.00
28		0.00	0.00	0.00	0.00	0.00
29		0.00	0.00	0.00	0.00	0.00
30		0.00	0.00	0.00	0.00	0.00
31		0.00	0.00	0.00	0.00	0.00
32		0.00	0.00	0.00	0.00	0.00
33		327.10	56.97	10.37	97.75	494.19
34		1,320.04	216.33	38.06	358.62	1,933.05
35		0.00	0.00	0.00	0.00	0.00
36		17,255.71	3,110.74	547.23	773.80	21,687.48
37		0.00	0.00	0.00	0.00	0.00
38		2,958.49	533.34	93.82	446.93	4,032.58
39		368.31	66.40	11.68	110.07	556.46
40		1,931.47	316.54	55.58	524.73	2,828.42
41		0.00	0.00	0.00	0.00	0.00
42		39.41	7.10	1.25	11.77	59.53
43		0.00	0.00	0.00	0.00	0.00
44		90.77	16.36	2.88	27.12	137.13
45		0.00	0.00	0.00	0.00	0.00
46		729.12	131.44	23.12	217.89	1,101.57
47		0.00	0.00	0.00	0.00	0.00
48		0.00	0.00	0.00	0.00	0.00
49		4,981.97	858.79	98.87	1,353.48	7,293.11
50	TOTAL	164,712.35	29,599.33	5,154.81	11,573.09	211,039.58
51					\$199,466.49	\$199,466.49
52	10/95-12/95	0.00	0.00	0.00	41,380.00	0.00
53	TOTAL	164,712.35	29,599.33	5,154.81	11,573.09	211,039.58
54					\$199,466.49	\$199,466.49

(PBC)

→ linked to copy of customer invoice

WMP 11-3/3



June 19 21/96

Peoples Gas System, Inc  
 Actual End-User (Therms) - Negative Imbalance per 1/20/96  
 June, 1996  
 Pkt # 960003-GU

ACTUAL CASHOUT THERMS - END USERS  
 JUNE 96  
 G:\GASACT\MOEND95\MBRE96-.WK4  
 19-Jul-96

NEGATIVE IMBALANCE

SPECIFIED  
 CONFIDENTIAL  
 PBC  
 TRANSP  
 CHARGES

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JUNE 96

FUEL COMM CHARGES	PIPELINE RESERV CHARGES	CHARGES USAGE CHARGES	PBC TRANSP CHARGES	
3,715.5	3,593.0	3,593.0	3,575.00	14,478.50
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
1,672.9	1,617.7	1,617.7	1,609.60	6,517.90
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
2,342.4	2,265.2	2,265.2	2,253.90	9,126.70
151.4	146.4	146.4	145.70	589.90
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
8,069.8	7,803.7	7,803.7	7,764.70	31,441.90
8,487.9	8,208.0	8,208.0	8,167.00	33,070.90
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
259,826.0	251,258.1	251,258.1	250,001.80	1,012,344.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
2,828.3	2,735.0	2,735.0	2,721.30	11,019.60
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
286,949.2	277,486.9	277,486.9	276,099.50	1,110,022.50
1,935.6	1,871.8	1,871.8	1,862.40	7,541.60
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
1,398.6	1,352.5	1,352.5	1,345.70	5,449.30
5,131.0	4,961.8	4,961.8	4,937.00	19,991.60
0.0	0.0	0.0	0.00	0.00
73,780.2	71,347.3	71,347.3	70,990.60	287,465.40
0.0	0.0	0.0	0.00	0.00
12,649.6	12,232.5	12,232.5	12,171.30	49,285.90
1,574.8	1,522.9	1,522.9	1,515.30	6,135.90
7,507.6	7,260.0	7,260.0	7,223.70	29,251.30
0.0	0.0	0.0	0.00	0.00
168.5	162.9	162.9	162.10	656.40
0.0	0.0	0.0	0.00	0.00
388.1	375.3	375.3	373.40	1,512.10
0.0	0.0	0.0	0.00	0.00
3,117.5	3,014.7	3,014.7	2,999.60	12,148.50
0.0	0.0	0.0	0.00	0.00
0.0	0.0	0.0	0.00	0.00
19,364.9	18,726.3	18,726.3	18,632.70	75,450.20
701,059.8	677,942.0	677,942.0	674,552.3	2,731,496.10
0.0	0.0	0.0	2,056,943.8	2,056,943.8
0.0	0.0	0.0	0.0	0.0
701,059.8	677,942.0	677,942.0	674,552.3	2,731,496.1
			2,056,943.8	2,056,943.8

PBC

41-3B

50 TOTAL  
 51  
 52 10/95-12/95  
 53 TOTAL

traced to copy of customer service

Source: PBC

WIP 4-3/4

PEOPLES GAS SYSTEM, INC.

Aug 6/13/96  
 JWR 1/12/96  
 1/24 1/21/91

PGA Audit-Dkt-960003-G4

Open Access Report-October 1995

**SPECIFIED  
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 OCTOBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	46,998,790	19	1,925,546.35	5
3 FTS-2 RESERVATION CHARGE	DEMAND	8,060,000	19	422,747.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,968,690	15	222,045.50	1
5 PTS-1 USAGE CHARGE	COMM. PIPELINE	409,560	15	17,922.35	1
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(998,862)	18	(155,510.16)	4
7 REVENUE SHARING	OTHER	0	20	(8,109.77)	6,926.54 -1,131.23
8 TOTAL FGT		91,640,180		\$2,467,669.27	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	5,972,730	15	54,552.69	1
11	DEMAND	9,516,988	19	406,852.64	5
12 CITY OF SUNRISE	COMM. OTHER	6,753	18	2,521.19	4
13 LEGAL FEES	OTHER			15,657.90	6
14 ADMINISTRATIVE COSTS	OTHER			76,963.72	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	846,035	19	36,640.78	3
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	846,035	15	6,065.92	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	877,930	18	135,862.40	4
18	COMM. OTHER		18		4
19	SWING-DEMAND				3
20	SWING-COMM.		17		3
21	COMM. OTHER		18		4
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	SWING-COMM.		17		3
30	SWING-DEMAND				3
31 TOTAL		134,504,891		\$7,443,996.18	43A

(PBC)

✓ = Agreed to Supporting Documentation

Source: PBC-PGA Filing

13-A  
1 of 6

PEOPLES GAS SYSTEM, INC.

9/26/1996  
JER 1/15/96

PGA Audit - DKT 960003-GU

JAN 1/19/96

Open Access Report - November 1995

**SPECIFIED  
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
NOVEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	18	\$41,640.00	5
2 FTS-1 RESERVATION CHARGE	DEMAND	83,328,040	19	2,307,789.69	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,000,000	19	453,600.00	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	36,728,640	15	263,345.79	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,274,000	15	20,472.46	1
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER*	0	18	207.58	4
7 REVENUE SHARING	OTHER	0	20	(14,363.74)	6
8 TOTAL FGT		106,328,880		\$3,072,701.76	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,059,920	15	55,357.69	1
11	DEMAND	9,209,988	19	397,636.16	5
12 CITY OF SUNRISE	COMM. OTHER	11,828	18	4,276.05	4
13 LEGAL FEES	OTHER			3,893.97	6
14 ADMINISTRATIVE COSTS	OTHER			67,087.11	6
15 ODORANT COSTS	OTHER			63,531.00	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	306,806	19	13,289.30	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	306,806	15	2,200.10	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	318,373	18	52,589.87	4
19	COMM. OTHER		18		4
20	SWING-DEMAND				3
21	SWING-COMM.		17		3
22	COMM. OTHER		18		4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	SWING-DEMAND				3
29	SWING-COMM.		17		3
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER*		18		4
35	COMM. OTHER*		18		4
36	COMM. PIPELINE*	(539,600)	15	(2,419.99)	1
37	DEMAND*	(539,600)	19	(11,064.59)	5
38 TOTAL		152,568,701		\$9,607,885.63	

(2,336,276.90 +  
8,476.09 + 2,295.15  
+ 202.55)

(2,295.15 + 202.55 +  
1,200.95 + 8,476.09)



\*Prior Month Adjustment

✓ = Agreed to Support the Documentation

Source: PBC - PGA Filing

43-1A  
2 of 6

PEOPLES GAS SYSTEM, INC.

PGA Audit - OK # 20003-64  
 Open Access Report - December 1995

JWB 6/1  
 JWB 6/10  
 JPM 1/11/97

**SPECIFIED  
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 DECEMBER 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	55,018,800	19	2,380,388.80	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,200,000	19	468,419.04	8
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	43,973,700	15	315,291.42	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,723,980	15	27,417.38	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	48,920	15	2,140.74	1
7a IMBALANCE CASHOUT CHARGE	DEMAND	47,860	19	2,377.38	1
7b IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	47,860	15	321.33	1
7c IMBALANCE CASHOUT CHARGE	COMM. OTHER*	2,741,700	18	411,048.30	4
8 REVENUE SHARING	OTHER		20	(26,337.85)	8
9 TOTAL FGT		120,003,020		\$3,624,104.84	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	6,942,530	15	88,383.18	1
12	DEMAND	9,518,988	19	402,588.27	8
13 CITY OF SUNRISE	COMM. OTHER	10,807	18	3,854.48	4
14 BOOKOUTS	COMM. OTHER**	(146,220)	18	(26,885.15)	4
15 LEGAL FEES	OTHER			42,454.33	6
16 ADMINISTRATIVE COSTS	OTHER			44,144.18	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,712,295	19	74,174.82	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,712,295	15	12,280.04	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,778,840	18	316,526.84	4
20	SWING-DEMAND				3
21	SWING-COMM.		17		3
22	COMM. OTHER		18		4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37	COMM. OTHER*		18		4
38	COMM. OTHER**		18		4
39	COMM. OTHER**		18		4

40 TOTAL  
 \*Prior Month Adjustment  
 \*\*Prior Period Adjustment



181,275,322      513,955,728.82      43A  
 ✓ Agreed to Supporting Documentation

Source: PBC - PGA Filing

43-A  
 3 of 6

PEOPLES GAS SYSTEM, INC.  
 PGA Audit-Dkt-960003-GU  
 Open Access Report-January 1996

Jan 14/96  
 1/20/96

**SPECIFIED  
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASE-FLORIDA GAS TRANSMISSION COMPANY  
 JANUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	18	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	58,708,610	19	2,463,422.02	2 2,463,422.02 + 68,336.83 - 43,028.00
3 FTS-2 RESERVATION CHARGE	DEMAND	4,038,770	19	434,895.28	5
3a FTS-2 RESERVATION CHARGE	DEMAND*	0	19	(5,803.20)	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	46,906,830	15	337,720.54	1
4a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(785,470)	15	(5,831.87)	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,136,770	16	24,704.41	1 (23,363.69 + 2,340.72)
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	618,480	15	27,083.24	1
7 IMBALANCE CASHOUT CHARGE	DEMAND	73,300	18	3,465.82	5
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	73,300	15	803.57	1
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	444,250	18	72,837.74	4
8 REVENUE SHARING	OTHER	0	20	(68,328.93)	6
9 TOTAL FGT		120,013,640		\$3,227,858.45	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	7,148,070	15	62,828.22	1
12	DEMAND	9,518,888	19	280,026.42	5 2,320,191 + 2,878.47 + 2,158.15
13 CITY OF SUNRISE	COMM. OTHER	23,462	18	8,245.70	4 (6,604.44 + 7,184.44)
14 BOOKOUTS	COMM. OTHER	(73,670)	18	(13,772.88)	4
15 LEGAL FEES	OTHER			12,364.60	6
16 ADMINISTRATIVE COSTS	OTHER			86,415.10	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	420,295	19	18,244.83	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	420,295	15	3,023.99	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	435,025	18	83,560.80	4
20	SWING-DEMAND				3
21	SWING-COMM.		17		3
22	COMM. OTHER		18		4
23	COMM. OTHER		18		4
24	SWING-DEMAND				3
25	SWING-COMM.		17		3
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	SWING-DEMAND				3
29	SWING-COMM.		17		3
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37	COMM. OTHER*		18		4
38 TOTAL		181,376,016		\$18,888,241.07	43A

\*Prior Month Adjustment



✓ = Agreed to Supplemental Documentation

Source: PBC-PGA Filings

43-1A  
 4 of 6

PEOPLES GAS SYSTEM, INC.

PGA Audit - PKT 960003-GU  
Open Access Report - February 1996

JAR 1/15/96  
JRM 11/21/96

**SPECIFIED  
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
FEBRUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	5,800,000	16	\$40,252.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	83,049,990	19	2,304,491.58	5
3 FTS-2 RESERVATION CHARGE	DEMAND	4,102,430	19	395,760.99	5
3a FTS-2 RESERVATION CHARGE	DEMAND*	496,000	19	22,662.24	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	39,246,580	15	282,575.38	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,934,430	15	18,963.95	1
6 IMBALANCE CASHOUT CHARGE	CCMM. OTHER	188,230	18	32,563.79	4
7 REVENUE SHARING	OTHER	0	20	(44,423.35)	6
8 TOTAL FGT		106,817,660		\$3,052,846.55	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,656,260	15	131,279.82	1
11	DEMAND	8,902,988	19	322,773.67	5
12 CITY OF SUNRISE	COMM. OTHER	19,784	18	8,483.16	4
13 CLEARWATER GAS	COMM. OTHER	43,337	18	19,122.84	4
14 ADMINISTRATIVE COSTS	OTHER			77,183.42	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	494,599	19	21,681.56	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	494,599	15	3,461.37	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	511,776	18	98,071.08	4
18	SWING-DEMAND				3
19	SWING-COMM.		17		3
20	COMM. OTHER		18		4
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER*		18		4
31	DEMAND*	0	19	(1,146.91)	5
32	SWING-COMM.		17		3
33	COMM. OTHER		18		4
34	COMM. OTHER**		18		4
35	COMM. OTHER**		18		4
36 TOTAL		161,286,583		\$13,368,728.42	43A

\*Prior Month Adjustment  
\*\*Prior Period Adjustment

PBC

✓ = Agreed to Supporting Documentation

Source: PBC - PGA Filing

43-1A  
Safe

PEOPLES GAS SYSTEM, INC.

JUR 4/12/96  
MAY 4/20/96

PGA Audit - OK 760003-64

Open Access Report - March 1996

**SPECIFIED  
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
MARCH 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	54,934,870	19	2,409,788.15	5
3 FTS-2 RESERVATION CHARGE	DEMAND	4,360,100	19	410,355.18	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	39,313,300	15	283,055.77	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,208,670	15	20,285.79	1
6 PTS-1 USAGE CHARGE	COMM. PIPELINE	129,500	15	5,670.81	1
7 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	68,540	17	68,540.00	3
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,195,590	18	227,181.10	4
9 REVENUE SHARING	OTHER	0	20	(45,468.81)	6
10 TOTAL FGT		110,410,670		\$3,422,436.19	
11	COMM. OTHER		18		4
12	COMM. PIPELINE	7,101,580	15	83,956.94	1
13	DEMAND	9,518,968	19	384,207.08	5
14 CITY OF SUNRISE	COMM. OTHER	20,281	18	9,451.91	4
15 LEGAL FEES	OTHER			11,204.65	6
16 ADMINISTRATIVE COSTS	OTHER			72,527.91	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	742,820	19	32,361.46	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	742,820	15	8,321.94	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	768,669	18	148,556.13	4
20 CURTAILMENTS-TRANSP. CUSTOMERS	COMM. OTHER	433,498	18	160,383.75	4
21 CURTAILMENTS-TRANSP. CUSTOMERS	DEMAND	418,920	19	17,578.27	5
22 CURTAILMENTS-TRANSP. CUSTOMERS	COMM. PIPELINE	418,920	15	2,913.54	1
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	SWING-DEMAND				3
27	SWING-COMM.		7		3
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	SWING-DEMAND				3
32	SWING-COMM.		17		3
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	SWING-DEMAND				3
37	SWING-COMM.		17		3
38	COMM. OTHER		18		4
39	COMM. PIPELINE*	0	15	(441.51)	1
40	COMM. OTHER*		18		4
41	COMM. OTHER*		18		4
42	COMM. OTHER**		18		4
43 TOTAL		168,533,643		\$14,578,328.23	43A

2,409,788.15  
5  
3,407,347.54 +  
454,688.81 (43 OR)

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✓ Agreed to Supporting Documentation

Source: PBC-PGA Filing

43-1A  
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*Peoples Gas System, Inc.*  
*Open Access Report*  
*April, 1996*

*Page 1 of 10/96*

*Jan 11/91*

*DLT 960003-GU*

**SPECIFIED  
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 APRIL 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASE\$	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,040.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	54,157,200	19	2,352,561.60	5
3 FTS-2 RESERVATION CHARGE	DEMAND	4,715,100	19	397,503.88	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,646,470	15	195,939.02	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,387,100	15	12,556.15	1
6 OPERATIONAL FLOW ORDER CHG.	SWING SERVICE	34,080	17	34,080.00	3
7 IMBALANCE CASHOUT CHARGE	DEMAND	15,710	19	719.20	} 5 217,491.04 1 255,642.12 4 38,151.38
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	15,710	15	109.81	
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	(395,360)	18	37,322.37	
8 REVENUE SHARING	OTHER	0	20	(45,522.99)	6
9 TOTAL FGT		92,576,010		\$3,026,909.04	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	6,933,060	15	118,246.11	} 1
12	DEMAND	9,209,988	19	366,932.32	
13 CITY OF SUNRISE	COMM. OTHER	16,009	18	8,277.41	4
14 LEGAL FEES	OTHER			907.65	8
15 ADMINISTRATIVE COSTS	OTHER			44,199.43	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,149,387	19	50,040.11	6
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,149,387	16	8,629.45	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,188,521	18	243,934.83	4
19	SWING-DEMAND				3
20	SWING-COMM.				3
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	SWING-COMM.		17		3
31	COMM. OTHER**		18		4
32 TOTAL		141,729,002		\$11,255,944.52	

43B



\*\*Prior Period Adjustment

*Appeal to supporting documentation*

11									
12									
13	Source: PBC								
								11/18/96 43-1B	(186)



PC Peoples Gas System  
 Open Access Report  
 May, 1986

YAS  
 10/14/76

1/11 11/30/86

DN 96003-GU

**SPECIFIED  
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 MAY 1986

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS		PURCHASES	
		PURCHASED			
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,706,560	19	1,203,544.90	6
3 FTS-2 RESERVATION CHARGE	DEMAND	7,228,270	19	571,691.76	6
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,445,860	15	133,286.38	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,249,200	15	32,870.79	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	81,130	18	43,323.42	4
7 REVENUE SHARING	OTHER	0	20	(29,315.57)	6
8 TOTAL FGT		64,911,020		\$1,998,479.67	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,795,010	15	123,411.22	1
11	DEMAND	9,516,988	19	356,986.29	6
12 CITY OF SUNRISE	COMM. OTHER	13,013	18	6,408.22	4
13 LEGAL FEES	OTHER			63,624.63	6
14 ADMINISTRATIVE COSTS	OTHER			118,380.00	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	785,478	19	34,172.03	6
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	785,478	15	6,948.60	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	812,262	18	158,249.61	4
18	SWING-DEMAND				3
19	SWING-COMM.		17		3
20	COMM. OTHER		18		4
21	COMM. OTHER		15		4
22	COMM. OTHER		18		4
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	COMM. OTHER		18		4
28 TOTAL		109,605,159		\$8,785,227.67	

43B

PBC

agreed to supplementing documentation.

Source: PBC

WXP 43-1B  
 (286)

Peoples Gas System  
 Open Access Report  
 June 1996

4/15/96

1/2/96

FD 960003-GU

**SPECIFIED  
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 JUNE 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	18	\$41,840.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	28,817,300	19	1,164,916.35	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,251,900	19	565,198.71	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	18,452,160	15	140,974.43	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,422,840	15	33,784.14	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(884,640)	18	(184,889.78)	4
7 REVENUE SHARING	OTHER	0	20	(28,277.82)	6
8 TOTAL FGT		64,059,550		\$1,733,346.05	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,712,740	15	127,454.54	1
11	DEMAND	9,209,988	19	358,513.79	5
12 CITY OF SUNRISE	COMM. OTHER	13,625	18	8,570.68	4
13 BOOKOUTS	COMM. OTHER	(286,780)	18	(76,570.28)	4
14 LEGAL FEES	OTHER			32,329.63	6
15 ADMINISTRATIVE COSTS	OTHER			44,079.78	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	622,253	19	26,850.29	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	622,253	15	4,968.08	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	643,535	18	138,478.78	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,256,644	19	49,014.31	5
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND*	2,308,595	19	50,142.69	5
21 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	53,221	19	2,311.94	5
22 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. PIPELINE*	53,221	15	383.19	1
23 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. OTHER*	55,030	18	18,243.31	4
24 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND**	61,152	19	2,656.44	5
25 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. PIPELINE**	61,152	15	440.29	1
26 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. OTHER**	63,280	18	18,541.04	4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER**		18		4
36	COMM. PIPELINE*	(230)	15	(6,087.29)	1
37	DEMAND*	0	19	1,264.19	5
38 TOTAL		108,304,809		\$7,818,310.54	

< 17,588.82  
 < 6,968.54  
 < 3,740.46



\*Prior Month Adjustment  
 \*\*Prior Period Adjustment

Traced to supporting  
 docs next year

43B

Source: PBC

W/P 43-1B  
 (386)

Peoples Gas System  
Open Access Report  
July, 1996

YLP  
1915/96

1/11/96

DLX 960003-50

SPECIFIED  
CONFIDENTIAL

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
JULY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS		PURCHASES	
		PURCHASED			
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,734,460	19	1,204,766.88	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,617,630	19	589,809.62	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,775,220	15	120,622.68	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,532,150	15	34,359.10	1
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	4,905,300	15	37,434.51	1
6a IMBALANCE CASHOUT CHARGE	DEMAND	279,840	19	12,713.13	5
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	291,770	18	78,339.73	4
7 REVENUE SHARING	OTHER	0	20	(24,691.48)	6
8 TOTAL FGT		69,336,370		\$2,096,272.17	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,946,960	15	57,495.66	1
11	DEMAND	9,516,988	10	402,135.50	5
12 CITY OF SUNRISE	COMM. OTHER	15,232	16	7,094.63	4
13 BOOKOUTS	COMM. OTHER	121,390	16	29,983.38	4
14 LEGAL FEES	OTHER			24,851.61	6
15 ADMINISTRATIVE COSTS	OTHER			81,637.17	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	698,350	19	30,302.85	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	698,350	15	5,279.10	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	722,195	18	183,517.79	4
19 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	1,330	19	1,733.26	5
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,111,262	19	45,856.61	5
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		10		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29 TOTAL		111,905,887		\$8,665,681.50	

128,437.37  
< 23,715.58 >  
< 995,907 >

(PBC)

\*Prior Month Adjustment

traced to supporting documentation

W/P 43-1B  
(436)

Peoples Gas System  
 Open Access Report  
 August, 1996

8/15/96

8/21/96

DBL 960003-GW

**SPECIFIED  
 CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 AUGUST 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS		PURCHASES	
		PURCHASED			
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,712,140	19	1,203,787.30	5
3 FTS-2 RESERVATION CHARGE	DEMAND	6,195,440	19	559,555.90	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,891,730	15	167,252.81	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,906,140	15	31,966.30	1
6 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	2,062,490	15	15,757.42	1
6a IMBALANCE CASHOUT CHARGE	COMM. OTHER	30,800	18	8,806.80	4
7 REVENUE SHARING	OTHER	0	20	(32,875.00)	6
8 TOTAL FGT		69,998,740		\$2,004,479.53	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,459,030	15	61,351.38	1
11	DEMAND	9,516,988	19	398,062.45	5
12 CITY OF SUNRISE	COMM. OTHER	11,467	18	5,415.22	4
13 BOOKOUTS	COMM. OTHER	(638,810)	18	(115,844.15)	4
14 LEGAL FEES	OTHER			1,247.25	6
15 ADMINISTRATIVE COSTS	OTHER			60,998.97	6
16 ODORANT COSTS	OTHER			54,046.60	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,073,171	19	48,341.08	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,073,171	15	8,478.69	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,109,768	18	213,282.68	4
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,196,255	19	47,702.68	5
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER**		18		4
29	COMM. OTHER**		18		4
30 TOTAL		111,990,589		\$7,707,125.11	

(PBC)

\*Prior Period Adjustment

traced to supporting documentation

43 B

Source: PBC

WIP 43 = 1 B (586)

Peoples Gas System  
Open Access Report  
September, 1996

Ygs  
10/18/96

16m 11/5/96

Det 960003-GW

**SPECIFIED  
CONFIDENTIAL**

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
SEPTEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,594,500	19	1,138,155.56	5
3 FTS-2 RESERVATION CHARGE	DEMAND	5,661,000	19	537,152.27	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,105,280	15	153,237.62	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,594,600	15	29,427.59	1
6 REVENUE SHARING	OTHER	0	20	(15,125.20)	6
7 TOTAL FGT		62,955,380		\$1,884,487.84	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	5,289,740	15	39,831.65	1
10	DEMAND	9,209,988	19	398,366.62	5
11 CITY OF SUNRISE	COMM. OTHER	13,196	18	6,424.93	4
12 LEGAL FEES	OTHER			4,315.00	6
13 ADMINISTRATIVE COSTS	OTHER			43,193.95	6
14 SCHEDULING PENALTIES	OTHER	0		14,540.62	6
15 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. OTHER*	49,349	18	11,942.46	4
16 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	47,722	19	2,073.03	6
17 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. PIPELINE*	47,722	15	364.59	1
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	941,897	19	39,609.37	6
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	941,897	15	6,944.73	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	974,015	18	155,219.54	4
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,146,081	19	46,591.15	5
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28	COMM. OTHER		18		4
29	DEMAND*	0	19	27,583.48	6
30	SWING-DEMAND*				3
31	SWING-COMM.*		17		3
32	COMM. OTHER**		18		4

{ 3,181.08 }  
{ 8,194.85 }  
{ 3,749.87 }

{ 39,831.65 }  
{ 398,366.62 }

PBC

\*Prior Month Adjustment  
\*\*Prior Period Adjustment

→ based to supporting documentation

101,895,097      16,267,818.81  
H3B

Source: PBC

WIP H3B  
(686)



TRANSPORTATION CUSTOMER ALLOCATIONS SUMMARY  
 02 April 88  
 G VULCAN/THE POINT RECLAMATION UNIT

Line #  
 CUSTOMER NAME

DATE	MARBTU SCHEDULED	PLANT PROTECTION	PURCHASED BY PPS	PCS GAS SUPPLY COST	DEMAND PPS	CAPACITY COST	USAGE PPS	ADJUSTED SCHEDULED	MCF ACTUAL	MARBTU ACTUAL	VARIANCE	FEELTY	TOTAL
				(*) 1 unit * \$4.51	(*) \$0.004	(*) \$0.070	(*) \$0.070	(c+d+e)	(f)	(g)	(h)	(i)	(j)
February 3, 1986	0	0	0	\$4.51	\$0.00	\$0.00	\$0.00	0	1,338	1,418	1,418	\$17,260.00	\$17,260.00
February 4, 1986	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	286	303	303	\$4,545.00	\$4,545.00
February 5, 1986	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	225	238	238	\$1,570.00	\$1,570.00
February 8, 1986	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	361	382	382	\$5,730.00	\$5,730.00
TOTAL DUE PEOPLES GAS													\$35,065.00

SPECIFIED  
 CONFIDENTIAL

10-13/3  
 (P.11)



W/P 10-13/3  
 (294)

Line#	DIV	CUSTOMER	RATE CLASS	PENALTY	TOTAL AMOUNT	TOTAL BY RATE CLASS	TOTAL BY DIVISION
1	TPA		IS	531.24	531.24	531.24	531.24

81.90.000-481-07-000 (531.24)  
 81.02.000-481-07-000 531.24

*Staff Computation*

$$\begin{array}{r}
 331.24 \text{ (07)} \\
 \div 1.00376 \\
 \hline
 329.99 \\
 \hline
 10-13 | 3 \text{ (P.1)}
 \end{array}$$

**SPECIFIED  
 CONFIDENTIAL**

PBC

WIP 10-13/3  
 (374)



**SPECIFIED  
 CONFIDENTIAL**

Line#	DIV	CUSTOMER	RATE CLASS	PENALTY	TOTAL AMOUNT	TOTAL BY RATE CLASS	TOTAL BY DIVISION
1	SO	FLA	SIS	\$1,278.78	\$1,278.78	\$1,278.78	\$1,278.78
2	TPA		SIS	\$331.24	\$331.24	\$9,365.08	\$9,365.08
3	TPA		SIS	\$2,138.01	\$2,138.01	\$9,365.08	\$9,365.08
4	TPA		SIS	\$6,852.83	\$6,852.83	\$9,365.08	\$9,365.08
5	JAX		SIS	\$1,628.58	\$1,628.58	\$13,678.59	\$13,678.59
6	SARA		SIS	\$647.43	\$647.43	\$13,678.59	\$13,678.59
				\$14,920.89	\$14,920.89	\$14,920.89	\$14,920.89

*Staff Computer Fee*  
 14,920.89  
 ÷ 1.00376  
 14,864.99  
 10-13/3 (P.1)

01-90-000-481-08-000  
 01-01-000-481-08-000  
 01-02-000-481-08-000  
 01-08-000-481-08-000  
 01-11-000-481-08-000

PBC

WIP 10-13/3  
 (444)



TRANSPORTATION CUSTOMER ALLOCATIONS SUMMARY  
 30 APR 88  
 O.S. SUBJECT: WIP/PROB/REG/COM/IN/ET/904

Linch  
 CUSTOMER NAME

1

February 3, 1986  
 February 5, 1986

TOTAL DUE CUSTOMER

DATE	MAINTU SCHEDULED	PLANT PROTECTION	PURCHASED BY FGS	FGS GAS SUPPLY COST	FGS DEMAND CAPACITY COST	FGS USAGE CAPACITY COST	ADJUSTED SCHEDULED	MCT ACTUAL	MAINTU ACTUAL	VARIANCE	PENALTY	TOTAL
	(c)	(d)	(e)	(f) (\$1.51)	(g) (\$1.51)	(h) (\$1.51)	(i) (c+d+e)	(j)	(k)	(l) (k-j)	(m) (\$16.00/5)	(n)
February 3, 1986	0	0	0	\$0.00	\$0.00	\$0.00	0	516	546	546	\$6,190.00	(16,190.00)
February 5, 1986	0	0	0	\$0.00	\$0.00	\$0.00	0	261	282	282	\$5,720.00	(15,720.00)

[ ] INCLUDES FLORIDA REGULATORY ASSESSMENT FEE

**SPECIFIED  
 CONFIDENTIAL**

111,820.00  
 10-13/5  
 (P.1)

WIP 10-13/5  
 (2.94)



24-Apr-96

G:\GASACT\REPORTS\CURTPSC.WK4

(\*\*) INCLUDES FLORIDA REGULATORY ASSESSMENT FEE

INTERRUPTIBLE SALES CUSTOMERS SYSTEM WIDE CURTAILMENTS

Line#	DIVISION	NAME	DATE	(a) PLANT PROTECTION	(b) MCF ACTUAL	(c) MMBTU ACTUAL	(d) VARIANCE (f - c)	(e) PENALTY (d * \$15.0564)
1	Sarasola		February 4, 1996	0	37	40	40	\$602.26
2			February 5, 1996	0	3	3	3	\$45.17
TOTAL DUE CUSTOMER								<u>(\$647.43)</u>

WIP 10-13/5  
(384)

ⓐ

Staff compilation

$$\frac{647.43 \text{ (ⓐ)}}{1.00376}$$


---

645.77

10-13/5  
(P-1)

SPECIFIED  
CONFIDENTIAL

IBC

24-Apr-96

G:\GASACT\REPORTS\CURTPSC.WK4

(\*\*) INCLUDES FLORIDA REGULATORY ASSESSMENT FEE

INTERRUPTIBLE SALES CUSTOMERS SYSTEM WIDE CURTAILMENTS

(a) (b) (c) (d) (e) (f-c) (d \* \$15.0564)

Line#

DIVISION	NAME	DATE	PLANT PROTECTION	MCF ACTUAL	MMBTU ACTUAL	VARIANCE	PENALTY
1	Jacksonville	February 4, 1996	0	80	85	85	\$1,279.79
2		February 5, 1996	0	147	156	156	\$2,348.80
TOTAL DUE CUSTOMER							(53,628.59)

WIP 10-13/5 (HRA)

Staff Computation

3,628.59
+ 1,003.76
<hr/>
3,614.79
<hr/>

10-13/5 (P.1)

SPECIFIED CONFIDENTIAL

PBC

Line#

1 From: Wraye Grimard  
2 To: TAMPA TAMEU  
3 Date: 5/8/96 1:33pm  
4 Subject:

u118 10-13/6

5 I have been working with [redacted] over the past few weeks in order to obtain documentation of their usage during the curtailment period.

6 I have been speaking with [redacted] said that once he was notified of the curtailment that he received permission from someone at Peoples Gas to  
7 complete his process and "empty his lines" of product so that his facility would not incur any damage. This process, he explained would take approximately four  
8 hours.

9 [redacted] has since provided me with documentation which is consistent with volumes of natural gas that would have been taken under such circumstances and  
10 within a four hour time period.

11 In light of these findings, please credit the [redacted] account in the Tampa division for the TOTAL penalties charged for the February curtailment.

12 If anyone has any questions, please contact me at extension 119.

13 Thank you.

14 CC: CAESA, GAGAC, CAPDB

SPECIFIED  
CONFIDENTIAL

PBC

4-1-01 AK9

13-May-96

GIGASACTREPORTSICURTREF WK4

INTERRUPTIBLE SALES CUSTOMERS SYSTEM WIDE CURTAILMENTS

(\*\*) INCLUDES FLORIDA REGULATORY ASSESSMENT FEE

Line#

LINE#	DIVISION	NAME	DATE	(a) PLANT PROTECTION	(b) MCF ACTUAL	(c) MMBTU ACTUAL	(d) (f-c) VARIANCE	(e) (d * \$15.0564) PENALTY
1	Tampa		February 4, 1996	0	215	229	229	(\$3,447.92)
2			February 5, 1996	0	215	229	229	(\$3,447.92)
TOTAL DUE CUSTOMER								<u>(a) (\$6,895.83)</u>

SPECIFIED  
CONFIDENTIAL

stop computer

(a) 6895.83
. ÷ 1.00370
6,870 10-13/1
<u>10-13-3</u>

PBC

SPECIFIED  
CONFIDENTIAL

November 7, 1996

RE: PGA AUDIT - REQUEST #14  
PEOPLES GAS SYSTEM, INC.

INFORMATION REGARDING SALARIES & WAGES CHARGED TO THE PGA FOR THE  
TWELVE MONTH PERIOD ENDING SEPTEMBER 30, 1996 IS AS FOLLOWS:

<u>Line#</u>	<u>Department</u>	<u>Employee</u>	<u>Salary Charged to PGA</u>
1	Gas Accounting	W. Edward Elliott	74
2	Gas Accounting	Gregory A. Capone	
	Work Performed:		43 4/2
	W. Edward Elliott	-Preparation of monthly/annual projected/actual PGA filings  -Coordinate FPSC PGA audits  -Reconciliation and authorization for payment to interstate pipelines and third party suppliers charges due for the purchase and transportation of natural gas  -Calculation/preparation of various worksheets, accruals, and accounting entries relating to cost of natural gas and PGA revenues  -Assure the accurate recording of Peoples' cost of natural gas	
	Gregory A. Capone	-Tracking of confirmed natural gas nominations  -Preparation of Cashout, Bookout, Off- System Sales, and other transportation billings  -Calculation/preparation of various worksheets, accruals, and accounting entries relating to cost of natural gas and PGA revenues	

PBC

2. For additional information concerning salaries/wages charged to the PGA, please see confidential worksheet submitted by Hugh Grey, Director-Gas Transportation and Rates.

g:\users\gawee\wp\pjaaud96

WIP 10-14/1  
(192)



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Gas Transportation and Rate Department

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SALARIES as of: 09/30/96  
Line #

<u>Line #</u>	Emp Name	Hire Date	Job Title/Work Performed
3	COATES,ALAN	10/26/70	MANAGER GAS CONTROL
4	DAVIS,BILLIE T	01/11/94	GAS TRANSPORTATION ADMINISTRATOR
5	GREY III,HUGH M	07/17/89	DIRECTOR GAS TRANSPORTATION & RATES
6	GRIMARD,WRAYE J	05/13/81	MANAGER GAS TRANSPORTATION SERVICES
7	GUIDRY,ADRIENE W	09/09/91	MANAGER GAS ACQUISITION
8	WELCH,ELAINE C	11/14/90	GAS CONTRACT COORDINATOR
9	WILLIAMS,DEBBY J	10/27/86	GAS TRANSPORTATION COORDINATOR
10	HODGES,BOBBY	08/01/94	GAS CONTROL ENGINEER (Empl ended 1/8/96)
11	MIGHTLY,ANDREA M	02/20/95	SECY (empl ended 8/28/96)

WIP 10-14/1  
(282)

COMPANY: PEOPLES GAS SYSTEM, INC  
 SUBJECT: ANALYSIS OF PAYROLL  
 PERIOD: 12 MONTHS ENDED 9/30/96  
 AUDITOR: JOCELYN Y STEPHENS

PGA AUDIT  
 DOCKET 960003-GU  
 FILENAME: S&W  
 RANGE: A1..N55

WIP 43-44

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
EMPLOYEE NAME	1ST QTR (10-12/95)	2ND QTR (1-3/96)	3RD QTR (4-6/96)	4TH QTR (7-9/96)	TOTAL S&W FY 1996 (C. 2+3+4+5)	BONUS 10/95	BONUS 12/95	BONUS 4/96	OTHER COMP	S&W Chgd to PGA-Staff (C. 6-7-8-9-10)	S&W Chgd to PGA-Req 14	Difference (C. > 11-12)

*Line #*

DEPT 320	
1	COATES, ALAN
2	DAVIS, BILLIE
3	GREY, HUGH
4	GRIMARD, WRAYE
5	GUIDRY, ADRIENE
6	WELCH, ELAINE
7	WILLIAMS, DEBBY
8	HODGES, BOBBY
9	MIGHTLY, ANDREA (a)
10	SUBTOTAL
11	QTRLY-PER W/P 43-4/2
12	DIFFERENCE
DEPT 260	
13	ELLIOTT, ED
14	CAPONE, GREGORY
15	SUBTOTAL
16	QTRLY-PER W/P 43-4/2
17	DIFFERENCE

see WIP 10-20/1  
 for explanation

SOURCE: EMPLOYERS QUARTERLY FEDERAL TAX RETURN  
 INDIVIDUAL QUARTERLY EARNINGS RECORDS  
 AS REFERENCED

W/P 43-4/4