

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$255,849	\$267,009	\$11,160	4.18	\$2,188,958	\$1,851,640	(\$337,318)	(18.22)
2 NO NOTICE SERVICE	\$41,340	\$41,640	\$300	0.72	\$338,372	\$338,672	\$300	0.09
3 SWING SERVICE	\$2,655,431	\$2,595,140	(\$60,291)	(2.32)	\$9,399,764	\$10,818,513	\$1,418,749	13.11
4 COMMODITY (Other)	\$3,972,214	\$3,693,662	(\$278,552)	(7.54)	\$35,664,782	\$38,366,294		0.00
5 DEMAND	\$3,290,227	\$3,173,321	(\$116,906)	(3.68)	\$20,631,189	\$20,631,211	\$22	0.00
6 OTHER	\$38,288	\$100,000	\$61,712	0.00	\$763,183	\$500,000	(\$263,183)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$73,244	\$88,746	\$15,502	17.47	\$693,138	\$717,555	\$24,417	3.40
8 DEMAND	\$564,900	\$552,081	(\$12,819)	(2.32)	\$4,502,742	\$4,570,562	\$67,820	1.48
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,615,206	\$9,229,945	(\$385,261)	(4.17)	\$63,790,367	\$67,168,211	\$3,377,844	5.03
12 NET UNBILLED	\$320,525	\$0	(\$320,525)	0.00	(\$1,098,469)	\$0	\$1,098,469	0.00
13 COMPANY USE	\$7,489	\$0	(\$7,489)	0.00	\$77,758	\$0	(\$77,758)	0.00
14 TOTAL THERM SALES	\$8,633,663	\$9,229,945	\$596,282	6.46	\$68,771,650	\$67,168,211	(\$1,603,439)	(2.39)

DOCUMENT NUMBER - DATE
 13571 DEC 20 88
 FPSO-RECORDS/REPORTING

DECLASSIFIED

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,967,711	38,858,232	(3,109,479)	(8.00)	281,920,219	284,981,689	3,061,470	1.07
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	48,800,000	48,800,000	0	0.00
17 SWING SERVICE (Commodity)	9,041,980	11,284,200	2,242,220	19.87	35,922,370	45,644,500	9,722,130	21.30
18 COMMODITY (Other) (Commodity)	18,508,075	15,958,100	(2,549,975)	(15.98)	159,523,085	145,572,779	(13,950,306)	(9.58)
19 DEMAND (Billing Determinants Only)	71,530,199	64,910,610	(6,619,589)	(10.20)	431,028,112	400,346,328	(30,681,784)	(7.66)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,644,500	11,615,932	(28,568)	(0.25)	94,892,531	95,214,410	321,879	0.34
22 DEMAND	13,822,800	13,792,510	(30,290)	(0.22)	112,609,371	112,917,244	307,873	0.27
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	27,550,055	27,242,300	(307,755)	(1.13)	195,445,455	191,217,279	(4,228,176)	(2.21)
25 NET UNBILLED	933,386	0	(933,386)	0.00	(1,793,621)	0	1,793,621	0.00
26 COMPANY USE	22,019	0	(22,019)	0.00	222,051	0	(222,051)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,194,484	27,242,300	3,047,816	11.19	196,842,690	191,217,279	(5,625,411)	(2.94)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00610	0.00687	0.00078	11.28	0.00776	0.00650	(0.00127)	(19.50)	
29 NO NOTICE SERVICE (2/16)	0.00689	0.00694	0.00005	0.72	0.00693	0.00694	0.00001	0.09	
30 SWING SERVICE (3/17)	0.29368	0.22998	(0.06370)	(27.70)	0.26167	0.23702	(0.02465)	(10.40)	
31 COMMODITY (Other) (4/18)	0.21462	0.23146	0.01684	7.28	0.22357	0.26355	0.03998	15.17	
32 DEMAND (5/19)	0.04600	0.04889	0.00289	5.91	0.04787	0.05153	0.00367	7.12	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	3.53915	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00629	0.00764	0.00135	17.67	0.00730	0.00754	0.00023	3.08	
35 DEMAND (8/22)	0.04087	0.04003	(0.00084)	(2.10)	0.03999	0.04048	0.00049	1.21	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.34901	0.33881	(0.01020)	(3.01)	0.32638	0.35127	0.02488	7.08	
38 NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.61243	0.00000	(0.61243)	0.00	
39 COMPANY USE (13/26)	0.34012	0.00000	(0.34012)	0.00	0.35018	0.00000	(0.35018)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.39741	0.33881	(0.05860)	(17.30)	0.32407	0.35127	0.02720	7.74	
41 TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.40200	0.34340	(0.05860)	(17.07)	0.32866	0.35586	0.02720	7.64	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40351	0.34469	(0.05882)	(17.07)	0.32989	0.35719	0.02730	7.64	
45 PGA FACTOR ROUNDED TO NEAREST .001	40.351	34.469	(5.88242)	(17.07)	32.989	35.719	2.73010	7.64	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: NOVEMBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	36,759,710	\$220,338	\$0.00599
2 Commodity Pipeline (SNG./SO GA)	4,313,900	\$29,441	\$0.00682
3 Cashouts-Peoples' Transportation Customers	371,351	\$2,254	\$0.00607
4 Imbalance Cashout-(FGT)-Jun. '96	522,750	\$3,816	\$0.00730
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	41,967,711	\$255,849	\$0.00610
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$152,085	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,041,980	\$2,499,703	\$0.27646
11 Swing Service-Commodity-3rd Party Suppliers-Oct. '96 Accrual Adj.	0	\$3,643	\$0.00000
12			
13			
14			
15			
16 TOTAL SWING SERVICE	9,041,980	\$2,655,431	\$0.29368
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,434,420	\$3,708,931	\$0.21274
18 City of Sunrise	13,440	\$6,685	\$0.49738
19 Cashouts-Peoples' Transportation Customers	382,715	\$98,741	\$0.25800
20 Imbalance Cashout-(FGT)-Jun. '96	677,500	\$157,858	\$0.00000
21			
22			
23			
24			
25			
26 TOTAL COMMODITY (Other)	18,508,075	\$3,972,214	\$0.21462
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	82,559,100	\$3,762,379	\$0.04557
28 Demand (SNG/SO GA)	9,316,170	\$408,720	\$0.04387
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,042	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(26,458,160)	(\$1,096,982)	\$0.04146
31 Temporary Relinquishment Credit-(FGT)-Adj. Oct. '96	620,000	\$26,933	\$0.04344
32 Cashouts-Peoples' Transportation Customers	371,351	\$15,897	\$0.04281
33 Capacity Discount-Transp. Customer	2,354,088	\$51,131	\$0.02172
34 Imbalance Cashout-(FGT)-Jun. '96	522,750	\$25,108	\$0.04803
35			
36			
37 TOTAL DEMAND	71,530,199	\$3,290,227	\$0.04600
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$54,621)	\$0.00000
39 Revenue Sharing-FGT-Adj. Oct.'96	0	(\$180)	\$0.00000
40 Administrative Costs	0	\$88,530	\$0.00000
41 Legal Fees	0	\$4,560	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$38,288	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,620,156	\$6,288,802	(\$331,354)	(\$0.05005)	\$44,986,787	\$49,134,807	\$4,148,020	\$0.09221
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,987,561	2,941,143	(46,418)	(0.01554)	\$18,725,822	\$18,033,406	(692,416)	(0.03698)
3 TOTAL	9,607,717	9,229,945	(377,772)	(0.03932)	\$63,712,609	\$67,168,213	3,455,604	0.05424
4 FUEL REVENUES (NET OF REVENUE TAX)	8,633,663	9,229,945	596,282	0.06906	\$68,771,650	\$67,168,211	(1,603,439)	(0.02332)
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$1,011,992)	(\$1,011,992)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,507,164	9,103,446	596,282	0.07009	\$67,759,658	\$66,156,219	(1,603,439)	(0.02366)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,100,553)	(126,499)	974,054	(0.88506)	\$4,047,049	(\$1,011,994)	(5,059,043)	(1.25006)
8 INTEREST PROVISION-THIS PERIOD (21)	18,231	1,185	(17,046)	(0.93501)	\$77,992	\$9,361	(68,631)	(0.87998)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,527,131	262,561	(4,264,571)	(0.94200)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$1,011,992	\$1,011,992	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,571,308	263,745	(3,307,563)	(0.92615)	2,887,255	263,745	(2,623,509)	(0.90865)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,571,308	263,745	(3,307,563)	(0.92615)	3,571,308	263,745	(3,307,563)	(0.92615)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,527,131	262,561	(4,264,571)	(0.94200)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	3,553,077	262,561	(3,290,517)	(0.92610)				
15 TOTAL (13+14)	8,080,208	525,121	(7,555,087)	(0.93501)				
16 AVERAGE (50% OF 15)	4,040,104	262,561	(3,777,544)	(0.93501)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.38	5.38	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0	0.00000				
19 TOTAL (17+18)	10.830	10.830	0	0.00000				
20 AVERAGE (50% OF 19)	5.415	5.415	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.451	0.451	0	0.00000				
22 INTEREST PROVISION (16x21)	\$18,231	\$1,185	(\$17,046)	(\$0.93501)				

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

NOV. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 NOV. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	32,187,950		32,187,950		\$202,462.21			\$0.63
2 NOV. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,644,500	11,644,500		73,243.91			\$0.63
3 NOV. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	4,571,760		4,571,760		17,875.58			\$0.39
4 NOV. 1996	FGT	PGS	FTS-1 DEMAND	53,310,640		53,310,640			\$2,341,111.34		\$4.39
5 NOV. 1996	FGT	PGS	FTS-1 DEMAND		11,644,500	11,644,500			503,508.18		\$4.32
6 NOV. 1996	FGT	PGS	FTS-2 DEMAND	5,035,200		5,035,200			421,327.45		\$8.37
7 NOV. 1996	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,340.00		\$0.69
8 NOV. 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,354,088		2,354,088			\$51,130.79		\$2.17
9 NOV. 1996	SEMINOLE	PGS	COMM. OTHER	4,517,430	0	4,517,430	\$1,147,423.68	0.00	0.00	0	\$25.40
10 NOV. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	4,313,900		4,313,900		29,441.15			\$0.68
11 NOV. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,316,170		9,316,170			408,720.13		\$4.39
12 NOV. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			61,391.72		\$2.82
13 NOV. 1996	AMOCO	PGS	SWING	1,500,000	0	1,500,000	470,846.23	0.00	12,000.00	0.00	\$32.19
14 NOV. 1996	AMOCO	PGS	COMM. OTHER	900,000	0	900,000	233,550.00	0.00	0.00	0.00	\$25.95
15 NOV. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,649,970	0	4,649,970	1,227,592.08	0.00	122,759.21	0.00	\$29.04
16 NOV. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	3,239,400	0	3,239,400	740,013.60	0.00	0.00	0.00	\$22.84
17 NOV. 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	1,841,490	0	1,841,490	439,919.32	0.00	0.00	0.00	\$26.80
18 NOV. 1996	KOCH	PGS	SWING	1,050,120	0	1,050,120	332,228.05	0.00	6,825.78	0.00	\$32.29
19 NOV. 1996	KOCH	PGS	COMM. OTHER	1,368,000	0	1,368,000	354,996.00	0.00	0.00	0.00	\$25.95
20 NOV. 1996	MIDCON	PGS	SWING	1,841,890	0	1,841,890	469,036.29	0.00	10,500.00	0.00	\$26.04
21 NOV. 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	4,390,200	0	4,390,200	1,124,144.70	0.00	0.00	0.00	\$25.61
22 NOV. 1996	PANENERGY	PGS	COMM. OTHER	780,000	0	780,000	199,095.00	0.00	0.00	0.00	\$25.53
23 NOV. 1996	TENNECO	PGS	COMM. OTHER	597,900	0	597,900	157,845.60	0.00	0.00	0.00	\$26.40
24 NOV. 1996	LOUIS DREYFUS	PGS	COMM. OTHER	0	0	0	(688,056.66)	0.00	0.00	0.00	\$0.00
25 NOV. 1996	CASHOUT CHARGES	PGS	DEMAND	371,351		371,351			15,897.05		\$4.28
26 NOV. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	371,351		371,351		2,254.16			\$0.61
27 NOV. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	382,715		382,715	98,740.95				\$25.80
28	TOTAL		**This report excludes prior month/period adjustments.	144,691,525	25,467,300	170,158,825	\$6,307,374.84	\$325,277.01	\$3,996,511.65	\$0.00	\$6.25

FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: NOVEMBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 00611	729	708	21,877	21,227	2.70000	2.78262
2 AMOCO	POI# 00611	929	902	27,873	27,045	2.71000	2.79293
3 AMOCO	POI# 00611	1,800	1,747	54,000	52,397	3.22000	3.31853
4 AMOCO	POI# 00611	1,542	1,496	46,250	44,877	3.77000	3.88536
5 AMOCO	POI# 23060	3,000	2,911	90,000	87,328	2.59500	2.67441
6 CALCASIEU GATHERING SYSTEM	POI# 10117	7,603	7,377	228,082	221,310	2.90400	2.99286
7 CALCASIEU GATHERING SYSTEM	POI# 58130	7,897	7,663	236,915	229,881	2.90400	2.99286
8 CITRUS TRADING CORP.	POI# 08576	3,442	3,339	103,250	100,184	2.20000	2.26732
9 CITRUS TRADING CORP.	POI# 17926	3,676	3,567	110,284	107,010	2.44000	2.51466
10 CITRUS TRADING CORP.	POI# 25412	122	118	3,656	3,547	2.44000	2.51466
11 CITRUS TRADING CORP.	POI# 25412	58	57	1,750	1,698	2.20000	2.26732
12 CITRUS TRADING CORP.	POI# 62137	3,500	3,396	105,000	101,882	2.20000	2.26732
13 CORAL ENERGY RESOURCES	POI# 62133	5,472	5,309	164,149	159,275	2.68000	2.76201
14 KOCH ENERGY TRADING	POI# 10102	4,560	4,425	136,800	132,738	2.59500	2.67441
15 KOCH ENERGY TRADING	POI# 10109	233	226	7,000	6,792	2.72500	2.80839
16 KOCH ENERGY TRADING	POI# 10109	696	676	20,887	20,267	2.71500	2.79808
17 KOCH ENERGY TRADING	POI# 10109	467	453	14,000	13,584	2.77500	2.85992
18	SUBTOTAL	45,726	44,368	1,371,773	1,331,043	2.68744	2.76968

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Included in the monthly gross volumes above are 471,177 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

PRESENT MONTH:

NOVEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	AMOUNT	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE	CITYGATE PRICE
		MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(Gx£)/F
19 KOCH ENERGY TRADING	POI# 10109	1,288	1,249	38,625	37,478	3.36500	3.46797
20 KOCH ENERGY TRADING	POI# 10109	817	792	24,500	23,773	3.85500	3.97296
21 MIDCON GAS SERVICES	POI# 00611	5,000	4,851	149,989	145,536	2.61000	2.68987
22 MIDCON GAS SERVICES	POI# 10240	1,140	1,106	34,200	33,185	2.57500	2.65380
23 NATURAL GAS CLEARINGHOUSE	POI# 49008	6,184	6,000	185,520	180,012	2.56000	2.63834
24 NATURAL GAS CLEARINGHOUSE	POI# 49008	8,450	8,199	253,500	245,973	2.56100	2.63937
25 PANENERGY	POI# 00611	2,600	2,523	78,000	75,684	2.55250	2.63061
26 TENNECO	POI# 08576	1,993	1,934	59,790	58,015	2.64000	2.72078
TOTAL		73,197	71,023	2,195,897	2,130,698	2.68744	2.76968
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36		0	0	0	0	0.00000	0.00000

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Included in the monthly gross volumes above are 471,177 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052	1.050				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056				

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056				
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462	1.0433				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061				

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 NOVEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,340.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	53,310,640	19	2,341,111.34	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	620,000	19	26,932.80	5
3 FTS-2 RESERVATION CHARGE	DEMAND	5,035,200	19	421,327.45	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	32,187,950	15	202,462.21	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,571,760	15	17,875.58	1
6 IMBALANCE CASHOUT CHARGE	DEMAND	522,750	19	25,107.68	5
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	522,750	15	3,816.08	1
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	677,500	18	157,857.50	4
7 REVENUE SHARING	OTHER*	0	20	(179.81)	6
7a REVENUE SHARING	OTHER	0	20	(54,621.40)	6
8 TOTAL FGT		<u>103,448,550</u>		<u>\$3,183,029.43</u>	
9 SEMINOLE GAS	COMM. OTHER	4,517,430	18	1,147,423.68	4
10 SEMINOLE GAS	COMM. PIPELINE	4,313,900	15	29,441.15	1
11 SEMINOLE GAS	DEMAND	9,316,170	19	408,720.13	5
12 CITY OF SUNRISE	COMM. OTHER	13,440	18	6,684.74	4
13 LEGAL FEES	OTHER			4,559.75	6
14 ADMINISTRATIVE COSTS	OTHER			88,529.68	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	371,351	19	15,897.05	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	371,351	15	2,254.16	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	382,715	18	98,740.95	4
18 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,354,088	19	51,130.79	5
19 AMOCO	SWING-DEMAND			12,000.00	3
20 AMOCO	SWING-COMM.	1,500,000	17	470,846.23	3
21 AMOCO	COMM. OTHER	900,000	18	233,550.00	4
22 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			122,759.21	3
23 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,649,970	17	1,227,592.08	3
24 CITRUS TRADING CORP.	COMM. OTHER	3,239,400	18	740,013.60	4
25 CORAL	COMM. OTHER	1,641,490	18	439,919.32	4
26 KOCH GAS SERVICES	SWING-DEMAND			6,825.78	3
27 KOCH GAS SERVICES	SWING-COMM.	1,050,120	17	332,228.05	3
28 KOCH GAS SERVICES	COMM. OTHER	1,368,000	18	354,996.00	4
29 MIDCON GAS SERVICES	SWING-DEMAND			10,500.00	3
30 MIDCON GAS SERVICES	SWING-COMM.	1,841,890	17	469,036.29	3
31 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	4,390,200	18	1,124,144.70	4
32 PANENERGY	COMM. OTHER	780,000	18	199,095.00	4
33 TENNECO	COMM. OTHER	597,900	18	157,845.60	4
34 LOUIS DREYFUS ENERGY CORP.	COMM. OTHER	0	18	(688,056.66)	4
35 OCTOBER '96 ACCRUAL ADJ.	SWING-COMM.*	0	17	3,643.24	3
36 OCTOBER '96 ACCRUAL ADJ.	SWING-COMM.*	0	17	0.01	3
37 TOTAL		<u>147,047,965</u>		<u>\$10,253,349.96</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>12-10-96</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/10/96		
INVOICE NO.	14362		
TOTAL AMOUNT DUE	\$2,355,070.34		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DTSC	NET		
	RESERVATION CHARGE			11/96	A	RES	0.3639	0.0685		0.4324	7,505,910	\$3,245,555.48
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			11/96	A	RES	0.3639	0.0600		0.4239	150,000	\$63,585.00
	NO NOTICE RESERVATION CHARGE			11/96	A	NHR	0.0689			0.0689	600,000	\$41,340.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			11/96	A	TRL	0.3639	0.0685		0.4324	(13,500)	(\$5,837.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			11/96	A	TRL	0.3639	0.0685		0.4324	(10,050)	(\$4,345.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			11/96	A	TRL	0.3639	0.0685		0.4324	(7,500)	(\$3,243.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			11/96	A	TRL	0.3639	0.0685		0.4324	(44,220)	(\$19,120.73)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			11/96	A	TRL	0.3639	0.0685		0.4324	(7,500)	(\$3,243.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			11/96	A	TRL	0.3639	0.0685		0.4324	(447,000)	(\$193,282.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			11/96	A	TRL	0.3639	0.0685		0.4324	(30,000)	(\$12,972.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			11/96	A	TRL	0.3639	0.0685		0.4324	(909,000)	(\$393,051.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			11/96	A	TRL	0.3639	0.0685		0.4324	(8,670)	(\$3,748.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			11/96	A	TRL	0.3639	0.0685		0.4324	(14,280)	(\$6,174.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198			11/96	A	TRL	0.3639	0.0685		0.4324	(27,780)	(\$12,012.07)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16198			11/96	A	TRL	0.1401	0.0600		0.2001	(150,000)	(\$30,015.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			11/96	A	TRL	0.3639	0.0685		0.4324	(51,000)	(\$22,052.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			11/96	A	TRL	0.3639	0.0685		0.4324	(100,110)	(\$43,287.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			11/96	A	TRL	0.3639	0.0685		0.4324	(58,800)	(\$25,425.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			11/96	A	TRL	0.3639	0.0685		0.4324	(25,000)	(\$10,810.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			11/96	A	TRL	0.3639	0.0685		0.4324	(123,000)	(\$53,185.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			11/96	A	TRL	0.3639	0.0685		0.4324	(44,550)	(\$19,263.42)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			11/96	A	TRL	0.3639	0.0685		0.4324	(57,750)	(\$24,971.10)

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/96
DUE	12/10/96
INVOICE NO.	14362
TOTAL AMOUNT DUE	\$2,355,070.34

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 Linett TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES				
1	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			11/96	A	TRL	0.3639	0.0685		0.4324	(27,000)	(\$11,674.80)
2	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			11/96	A	TRL	0.3639	0.0685		0.4324	(210,000)	(\$90,804.00)
3	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			11/96	A	TRL	0.3639	0.0685		0.4324	(134,070)	(\$57,971.87)
4	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			11/96	A	TRL	0.3639	0.0685		0.4324	(9,100)	(\$3,934.84)
5	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			11/96	A	TAQ	0.3639	0.0653		0.4292	8,490	\$3,643.91
6	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			11/96	A	TAQ	0.3639	0.0685		0.4324	216,000	\$93,398.40
7	WESTERN DIVISION REVENUE SHARING CREDIT			11/96	A	TCW						(\$39,647.17)
8	MARKET 11 REVENUE SHARING CREDIT			11/96	A	ITF						(\$12,725.25)
9	Temporary Acquisition Reservation Charge- Acq ctrc 5222, poi 16121. Anchor Glass capacity turn back. RCady.			11/96	A	TAQ	0.3639	0.0685		0.4324	25,000	\$10,810.00
10	Market 11 Revenue Sharing Credit - Anchor Glass ctrc 5222. RCady.			11/96	A	ITF						(\$462.92)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/96.											5,995,520	\$2,355,070.34

*** END OF INVOICE 14362 ***

<u>Volumes</u>	<u>Expense</u>	<u>142-1d</u>
5,980,520	2,348,862.09	—
15,000	—	6,486-
—	—	(277.75)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	11/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>12-10-96</i> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3756354511 ABA # 111000012
DUE	12/10/96		
INVOICE NO.	14267		
TOTAL AMOUNT DUE	\$419,263.64		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
	RESERVATION CHARGE		11/96	A	RES	0.7488	0.0085		0.7573	503,520	\$381,315.70
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		11/96	A	RES	0.7488			0.7488	96,480	\$72,244.22
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5646, at poi 16198		11/96	A	TRL	0.4582			0.4582	(10,500)	(\$4,811.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16198		11/96	A	TRL	0.4582			0.4582	(21,000)	(\$9,622.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16198		11/96	A	TRL	0.4569			0.4569	(23,220)	(\$10,609.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5638, at poi 16151		11/96	A	TRL	0.1000			0.1000	(33,270)	(\$3,327.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195		11/96	A	TRL	0.4550			0.4550	(8,490)	(\$3,862.95)
	MARKET IT REVENUE SHARING CREDIT		11/96	A	ITF						(\$2,063.81)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/96.										503,520	\$419,263.64

*** END OF INVOICE 14267 ***

01-90-000-232-02-00-0

ES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/96
DUE	12/20/96
INVOICE NO.	14413
TOTAL AMOUNT DUE	\$183,493.87

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-20-96*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For JACKSONVILLE		11/96	A	COM	0.0259	0.0370		0.0629	380,818	\$23,953.45
Usage Charge	16110 PGS-COCONUT CREEK	11/96	A	COM	0.0259	0.0370		0.0629	625,428	\$39,339.42
Usage Charge	16112 PGS-PLANTATION	11/96	A	COM	0.0259	0.0370		0.0629	65,483	\$4,118.88
Usage Charge	16113 PGS-DANIA	11/96	A	COM	0.0259	0.0370		0.0629	238,509	\$15,002.22
Usage Charge	16115 PGS-NORTH MIAMI	11/96	A	COM	0.0259	0.0370		0.0629	342,634	\$21,551.68
Usage Charge	16119 PGS-MIAMI	11/96	A	COM	0.0259	0.0370		0.0629	189,144	\$11,897.16
Usage Charge	16121 PGS-MIAMI BEACH	11/96	A	COM	0.0259	0.0370		0.0629	101,603	\$6,390.83
Usage Charge	16149 PGS-CECIL FIELD	11/96	A	COM	0.0259	0.0370		0.0629	5,974	\$375.76
Usage Charge	16150 PGS-CEDAR HILLS	11/96	A	COM	0.0259	0.0370		0.0629	8,346	\$524.96
Usage Charge	16151 PGS-JACKSONVILLE	11/96	A	COM	0.0259	0.0370		0.0629	95,196	\$5,987.83
Usage Charge	16198 PGS-LAKELAND NORTH	11/96	A	COM	0.0259	0.0370		0.0629	554,040	\$34,849.12
Usage Charge	16203 PGS-TAMPA NORTH	11/96	A	COM	0.0259	0.0370		0.0629	10,387	\$653.34
Usage Charge	16209 PGS-TAMPA WEST	11/96	A	COM	0.0259	0.0370		0.0629	5,313	\$334.19
Usage Charge	58913 PGS LAKE MURPHY	11/96	A	COM	0.0259	0.0370		0.0629	595,920	\$37,483.37
Volumetric Relinquishment - Credit - Acq ctrc 5661, Acq poi 16203		11/96	A	VGR		0.0085		0.0085	(37,816)	(\$321.44)
Volumetric Relinquishment - Credit - Acq ctrc 5661, Acq poi 16203		11/96	A	VOL	0.3000	0.0600		0.3600	(37,816)	(\$13,613.76)
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208		11/96	A	VOL	0.3639	0.0685		0.4324	(11,640)	(\$5,033.14)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/96.

*** END OF INVOICE 14413 ***

$(37,816)$ ✓
 $(11,640)$
3,169,339

01-90-000-232-02-00-0
EE

PAGE 4 OF 10
 NOVEMBER INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/96
DUE	12/20/96
INVOICE NO.	14463
TOTAL AMOUNT DUE	\$17,875.58

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-20-96*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
Usage Charge	16115	PGS-NORTH MIAMI	11/96	A	COM	0.0371	0.0020		0.0391	194,378	\$7,600.18
Usage Charge	16151	PGS-JACKSONVILLE	11/96	A	COM	0.0371	0.0020		0.0391	22,034	\$861.53
Usage Charge	16195	PEOPLES GAS-ONECO	11/96	A	COM	0.0371	0.0020		0.0391	7,588	\$296.69
Usage Charge	16198	PGS-LAKELAND NORTH	11/96	A	COM	0.0371	0.0020		0.0391	105,196	\$4,113.16
Usage Charge	16203	PGS-TAMPA NORTH	11/96	A	COM	0.0371	0.0020		0.0391	127,980	\$5,004.02
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/96.										457,176	\$17,875.58

*** END OF INVOICE 14463 ***

✓ ✓

01-90-000-232-02-00-0
EE

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Nov. 1996
INVOICE

Line #

4 December 10, 1996

INVOICE NO.11-883.40-96
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 11/1/1996 - 11/30/96		4,517,430	\$0.25400	\$1,147,423.68
11 Total Commodity		4,517,430	\$0.25400	\$1,147,423.68
TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		0 mmbtu	\$0.2424	\$0.00
13 830087 Peoples So Ga Inter Com.		0 mmbtu	\$0.2146	\$0.00
14 864340 & 864350 SNG Firm Com.		441,268 mmbtu	\$0.0249	\$10,991.01
15 864340 & 864350 SNG Firm Dem.		35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.		578,373 mmbtu	\$0.0211	\$12,203.41
17 831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.9450	\$208,074.70
18 864350 SNG GSR Volumetric		148,855 mmbtu	\$0.0628	\$9,348.07
19 SMC Transported Vols. on SNG		0 mmbtu	\$0.38469	\$0.00
Credits:				
20 SNG Brokered Capacity				(\$76,708.09)
21 So. Ga. Brokered Capacity				(\$23,472.90)
22 Sonat Marketing-Occidental Chemical Buy/Sale Credit				(\$18,132.84)
23 Total Transport				\$438,161.28
24 TOTAL AMOUNT DUE				<u>\$1,585,584.96</u>

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO _____ VENDOR 1007582
 INVOICE 93305-111588 Oct 96
 PO SP32923-96 DUE 10-29
 ATT _____ TRAN _____
 ENTERED _____ AUTH [Signature]

[Handwritten mark]

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 10/25/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 17, 1996	Nov 15, 1996	3607.88
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4056.66	4056.66-	0.00	0.00	0.00	3607.88

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	9/18/96-10/17/96	29	60406	53526	7182
TOTAL GAS USED						7182

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,607.88

RECEIVED
 OCT 28 1996
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 3,607.88
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,607.88

CURRENT CHARGES PAST DUE AFTER Nov 15, 1996

MESSAGES

**** SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

CO 1 VENDOR 1007582
 INVOICE 132663-128434 OCT 96
 PO 5832923-96 DUE 10-29
 ATI ✓ TRAN
 ENTERED AUTH *JN*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 10/25/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 15, 1996	Nov 15, 1996	586.30
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
634.44	634.44-	0.00	0.00	0.00	586.30

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/16/96-10/15/96	29	14885	13723	1162
TOTAL GAS USED						1162

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	586.30

RECEIVED
 OCT 28 1996
 ACCOUNTS
 DATA

TOTAL CURRENT CHARGES 586.30
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 586.30

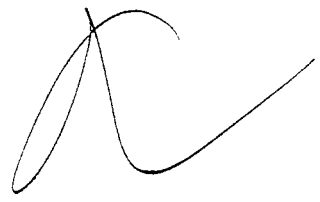
CURRENT CHARGES PAST DUE AFTER Nov 15, 1996

PAGE 8 OF 10
 NOVEMBER INVOICES

MESSAGES

**** SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 NOV 96
 PO SP32923-96 DUE 11-20
 AT: Y TRAN _____
 ENTERED _____ AUTH. mn



CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/07/96

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 29, 1996	Nov 28, 1996	2490.56
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2050.70	2050.70-	0.00	0.00	0.00	2490.56

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/01/96-10/29/96	28	198841	193745	5096
	TOTAL GAS USED					5096

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,490.56
TOTAL CURRENT CHARGES	2,490.56
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,490.56

RECEIVED
 NOV 15 1996
 ACCOUNTS PAYABLE

CURRENT CHARGES PAST DUE AFTER Nov 28, 1996

PAGE 9 OF 10
 NOVEMBER INVOICES

MESSAGES

Empty box for messages.



Line#

Invoice

SENT BY FAX ONLY

- 1 LOUIS DREYFUS ENERGY CORP.
- 2 10 WESTPORT ROAD
- 3 WILTON, CT. 06897
- 4 ATTN: STEPHANIE MACARI - DERIVATIVES
- 5 INVOICE FOR NOVEMBER 1996 FINANCIAL SWAP OPTIONS

STATEMENT DATE: 18-Nov-96
 PAYMENT DUE DATE: NET 10 DAYS

	<u>INDEX PRICE CAP</u>	<u>RATE PER MMBTU</u>	<u>VOLUME IN MMBTU'S</u>	<u>AMOUNT</u>
6	IFGMR FGT ZONE 1	0.59700	437,490	\$261,181.53
7	IFGMR FGT ZONE 2	0.45700	211,800	\$96,792.60
8	IFGMR FGT ZONE 3	0.50200	225,000	\$112,950.00
9	NGW FGT ZONE 1	0.67700	75,000	\$50,775.00
10	NGW FGT ZONE 2	0.00000	0	\$0.00
11	NGW FGT ZONE 3	0.56200	52,500	\$29,505.00
12	IFGMR SONAT LA	0.56700	361,590	\$205,021.53
13			<u>1,363,380</u>	
14	TOTAL AMOUNT DUE PEOPLES GAS SYSTEM, INC.			<u>\$756,225.66</u>

15 Less amortization of prepaid price

16 insurance premium: 1,363,380 @ .05 =

(68,169 -)

- 17 SEND WIRE TRANSFER TO: PEOPLES GAS SYSTEM, INC.
- 18 BARNETT BANK OF JACKSONVILLE
- 19 ABA #063000047
- 20 ACCOUNT #2710124764
- 21

Net reduction 688,056.66
 in expense
 Nov '96

22 PLEASE CONTACT ED ELLIOTT AT (813) 272-0058 WITH ANY QUESTIONS REGARDING THIS INVOICE.

23 g:\gasact\finswap\dnov96.wk4

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	AMOCO	1,500,000.0	0.00800	\$12,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,500,000.0</u>		<u>\$12,000.00</u>

SWING SERVICE-COMMODITY

9	AMOCO	218,770.0	0.26200	\$57,317.74
10	AMOCO	278,730.0	0.26300	\$73,305.99
11	AMOCO	540,000.0	0.31400	\$169,560.00
12	AMOCO	462,500.0	0.36900	\$170,662.50
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,500,000.0</u>		<u>\$470,846.23</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	900,000.0	0.25950	\$233,550.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>900,000.0</u>		<u>\$233,550.00</u>

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,649,970.0	0.02640	\$122,759.21
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,649,970.0</u>		<u>\$122,759.21</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,649,970.0	0.26400	\$1,227,592.08
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,649,970.0</u>		<u>\$1,227,592.08</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1996

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CITRUS TRADING CORP.	2,100,000.0	0.22000	\$462,000.00
2 CITRUS TRADING CORP.	1,139,400.0	0.24400	\$278,013.60
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>3,239,400.0</u>		<u>\$740,013.60</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	1,641,490.0	0.26800	\$439,919.32
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,641,490.0</u>		<u>\$439,919.32</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	KOCH GAS SERVICES	1,050,120.0	0.00650	\$6,825.78
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,050,120.0</u>		<u>\$6,825.78</u>

SWING SERVICE-COMMODITY

9	KOCH	70,000.0	0.26600	\$18,620.00
10	KOCH	208,870.0	0.26500	\$55,350.55
11	KOCH	140,000.0	0.27100	\$37,940.00
12	KOCH	386,250.0	0.33000	\$127,462.50
13	KOCH	245,000.0	0.37900	\$92,855.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,050,120.0</u>		<u>\$332,228.05</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	KOCH	1,368,000.0	0.25950	\$354,996.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,368,000.0</u>		<u>\$354,996.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	MIDCON GAS SERVICES	1,499,890.0	0.00700	\$10,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,499,890.0</u>		<u>\$10,500.00</u>

SWING SERVICE-COMMODITY

9	MIDCON GAS SERVICES	1,499,890.0	0.25400	\$380,971.29
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,499,890.0</u>		<u>\$380,971.29</u>

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PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MIDCON GAS SERVICES	342,000.0	0.25750	\$88,065.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>342,000.0</u>		<u>\$88,065.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1996

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NATURAL GAS CLEARINGHOUSE	1,855,200.0	0.25600	\$474,931.20
2 NATURAL GAS CLEARINGHOUSE	2,535,000.0	0.25610	\$649,213.50
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,390,200.0</u>		<u>\$1,124,144.70</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	780,000.0	0.25525	\$199,095.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>780,000.0</u>		<u>\$199,095.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TENNECO	597,900.0	0.26400	\$157,845.60
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>597,900.0</u>		<u>\$157,845.60</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	165,510.0	0.18900	\$31,281.39
2	ACTUAL:	165,510.0	0.18900	\$31,281.39
3 AMOCO	ACCRUED:	241,190.0	0.23400	\$56,438.46
4	ACTUAL:	241,190.0	0.23400	\$56,438.46
5 AMOCO	ACCRUED:	543,250.0	0.23800	\$129,293.50
6	ACTUAL:	543,250.0	0.23800	\$129,293.50
7 AMOCO	ACCRUED:	200,000.0	0.25600	\$51,200.00
8	ACTUAL:	200,000.0	0.25600	\$51,200.00
9 AMOCO	ACCRUED:	260,240.0	0.25600	\$66,621.44
10	ACTUAL:	260,240.0	0.27000	\$70,264.68
11 CALCASIEU GATHERING	ACCRUED:	3,255,000.0	0.20185	\$657,021.75
12	ACTUAL:	3,255,000.0	0.20185	\$657,021.75
13 CITRUS TRADING CORP.	ACCRUED:	1,013,690.0	0.16500	\$167,258.85
14	ACTUAL:	1,013,690.0	0.16500	\$167,258.85
15 CITRUS TRADING CORP.	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
16	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
17 CORAL ENERGY	ACCRUED:	3,100,020.0	0.18000	\$558,003.60
18	ACTUAL:	3,100,020.0	0.18000	\$558,003.60
19 NATURAL GAS CLEARINGHOUSE	ACCRUED:	2,170,800.0	0.17710	\$384,448.68
20	ACTUAL:	2,170,800.0	0.17710	\$384,448.68

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 PANENERGY	ACCRUED:	806,000.0	0.18400	\$148,304.00
22	ACTUAL:	806,000.0	0.18400	\$148,304.00
23 PANENERGY	ACCRUED:	797,940.0	0.17625	\$140,636.93
24	ACTUAL:	797,940.0	0.17625	\$140,636.93
25 TENNECO	ACCRUED:	1,488,000.0	0.18450	\$274,536.00
26	ACTUAL:	1,488,000.0	0.18450	\$274,536.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

OCTOBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>16,211,640.0</u>		<u>\$3,142,444.60</u>
94	TOTAL ACTUAL:	<u>16,211,640.0</u>		<u>\$3,146,087.85</u>
95	ADJUSTMENT:	<u>0.0</u>		<u>\$3,643.25</u>



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 11-25-96
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
P O BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 019360
INVOICE DATE 11-13-1996
CONTRACT 157650
DELIVERY MONTH 10/1996

Payment Due: 25TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI SEE DAILY PRICING SHEET SUPPLY RESERVATION C	020022	141,019	2.32023	327,196.51 11,281.52
TOTAL AMOUNT DUE				338,478.03

Comments:
SUPPLY RESERVATION CHARGE = [141,019 mmbtus X \$0.08]

01-90-000-232-02-00-0

COPY

If you have any questions, please contact Kyle Nutter at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-12532900,019360,111396,1096



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Revision #5

Statement Date Number 11/07/96 9610035595	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. 11-25-96 ABA #113000609 Account 0010-135-3556
---	---	--

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	10/96	196,507	214,190	\$ 02.0190	\$ 432,449.61
001 206 002	FGT - Oakley - Assumption	10/96	102,685	111,310	\$ 02.0190	\$ 224,734.89

214,190 @ 2.0185 \$ 432,342.52
 111,310 @ 2.0185 \$ 224,679.24
 325,500

COPY

01-90-000-232-02-00-0

[Handwritten signature]

PAGE 2 OF 8
 OCTOBER INVOICES

Total Cost of Gas \$ ~~657,184.50~~
 Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ ~~657,184.50~~

\$ 657,021.76 *[Handwritten signature]*

For information contact Craig Brown at (713) 653-6211

Fax: (713) 653-6290

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9610-2650 INVOICE DATE: NOVEMBER 10, 1996 DUE DATE: NOVEMBER 20, 1996	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 11-20-96 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

8576	HPL/0981432	FGT/93469	HPL/FGT (MAGNET WITHERS)	10/01/1996	10/31/1996				24,500	X			\$2,200.00	\$53,900.00
16509	LRP/0848704	FGT/94350	LRP/FGT (COW ISLAND)	10/01/1996	10/31/1996				26,250	X			\$2,200.00	\$57,750.00
17926	FGT/61459		MATAGORDA IS 703	10/01/1996	10/31/1996				86,180	0			\$1,650.00	\$142,197.05
25412	FGT/61448		STATION 8 TRANSFER POINT	10/01/1996	10/31/1996				82,357				\$1,650.00	\$136,119.05
62137	FGT/94410		DIGS - MOBILE BAY	10/01/1996	10/31/1996				99,189				\$2,200.00	\$218,218.00
				10/01/1996	10/31/1996				82,250				\$2,200.00	\$180,950.00

TOTAL DUE CITRUS TRADING CORP.

319,546

\$654,954.85

CITRUS TRADING CORP.

84,000 @ 2.20 = \$ 184,800 -
 15,189 @ 1.65 = \$ 25,061.85

318,369

\$ 644,658.85

01-90-000-232-02-00-0

SR

CE

PAGE 3 OF 8
OCTOBER INVOICES

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

11/2

Coral

Energy Resources, L.P.

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Fax 713/767-5445

Invoice: 00015881

ATTN: ED ELLIOT
PEOPLES GAS SYSTEMS, INC.
P. O. BOX 2562
TAMPA FL 33601-2562

Fax: 813-272-0063

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER
CORAL ENERGY RESOURCES, LP DA # 323-006183
11-25-96 C/O CHASE MANHATTAN BANK ABA #: 021000021
NEW YORK, NY

Date: 11/07/96

=====
Natural Gas Purchases: Spot

	Delivery Point	Charge Type	Volume "DTH"	Price	Cost
10/96	YELLOWHAMMER PLANT	DLY	303,226	1.8000	545,806.80
10/96	UGP-FGT-ARNAUDVILLE	DLY	6,776	1.8000	12,196.80
Natural Gas Purchases Total:			310,002		558,003.60
** TOTAL AMOUNT DUE **					558,003.60

Charge Type Code:

DLY : FIXED DAILY PRICING

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: 010-NG-SS-03213 NAMAD: PEOABA00
Site: 05-3450 / SPEO K0001 Measurement Point:

01-90-000-232-02-00-0

COPY

Please Direct any questions to Nita Nag at (713) 767-5591
Fax Payment Detail to Andre Greer at (713) 767-5445



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 95843-00

INVOICE DATE: 11-07-96

CONTRACT NO.: 9411321

CLIENT CONTACT: JWC

TERMS: Net Due On or Before 11-20-96

Volumes: MMBTUs
Prices : US Dollars

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

REMITTANCE COPY

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for gas volumes and fees, totaling 217,080 MMBTUs and 384,448.68.

Wire To: First National Bank of Chicago
Chicago, IL
ABA #071000013 ACCOUNT #55-53911
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

COPY

Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

01-90-000-232-02-00-0
[Signature]



Mobil

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR96100754
Customer No: 0000007355
Customer Fax: (813) 272-0063

COPY

Payment by wire transfer: 11-25-96
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: November 6, 1996
Payment Terms: Due November 25, 1996
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for October, 1996 for
TENNESSEE GAS PIPE LINE CO. Nom deliveries.

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
15660	20366	TGP/FGT-Carnes	1.8400	80,600	148,304.00
** Invoice Totals				80,600	\$148,304.00

- ** If paying by check, please send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Shawn Davis at telephone (713) 260-8551

01-90-000-23d-0d-00-0



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR96100234
 Customer No: 0000007355
 Customer Fax: (813) 272-0063

COPIES

Payment by wire transfer: 11-25-96
 PANENERGY TRADING & MARKET SERVICES
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: November 5, 1996
 Payment Terms: Due November 25, 1996
 unless otherwise provided in effective contract

Remit by check to:
 PANENERGY TRADING & MARKET SERVICES
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for October, 1996 for
 FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
A-BTB-FGT 5430	611 25306	FGT Mops Refugio Tivoli Pooling\Zone 1 CS #7	1.7625 1.7625	51,194 28,600	90,229.43 50,407.50
** Invoice Totals				79,794	\$140,636.93

- ** If paying by check, please send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

01-90-000-232-02-00-0

To:
Peoples Gas System Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562

Customer #: 1492
Invoice #: 17089
Invoice Date: 11/11/96
Amount Due: \$274,536.00

Remittance Addresses:

Wire: 11-20-96
Tenneco Energy Marketing Compa
Bank of America, Chicago IL
Acct #: 77-12626
ABA: 071000039

Check:
Tenneco Energy Marketing Company
File # 91701
P.O. Box 105371
Atlanta, GA 30348-5371

PAYMENT TERMS: NET 10 DAYS

BY WIRE PAYMENT

CONTRACT	CUST K#	CHARGE TYPE	PIPELINE	POINT OF SALE	FLOW DAYS	VOLUME	PRICE	AMOUNT
Month of Flow: 10/96								
Type of Service: Firm Gas Sale								
16785		Daily Demand			1-31	148,800	0.000000	\$ 0.00
16785		Monthly Demand			1-31		1.830000	\$2,232.00
16785		Commodity (Deal)	FGT	8576 MAGNET WITHERS	1-31	148,800	1.830000	\$272,304.00

01-90-000-232-02-00-0
[Signature]

COPY

PAGE 8 OF 8
OCTOBER INVOICES

Contact Don Terry Ph: (713) 757-4568 Fax:(713) 757-2108	TOTAL AMOUNT DUE \$274,536.00
Comments: Thank you.	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE 11/30/96
 DUE 12/10/96
 INVOICE NO. 14359 *414358*
 TOTAL AMOUNT DUE \$1,188,348.16 *\$17,843.41*

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-10-96*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			09/96	A	RES	0.3659	0.0685	0.4344	4,695,090	\$2,039,547.10
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			09/96	A	RES	0.3659	0.0600	0.4259	116,730	\$49,715.31
	NO NOTICE RESERVATION CHARGE			09/96	A	NNR	0.0694		0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			09/96	A	TRL	0.3659	0.0685	0.4344	(13,500)	(\$5,864.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			09/96	A	TRL	0.3659	0.0685	0.4344	(27,000)	(\$11,728.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			09/96	A	TRL	0.3659	0.0685	0.4344	(10,050)	(\$4,365.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			09/96	A	TRL	0.3659	0.0685	0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208			09/96	A	TRL	0.3659	0.0685	0.4344	(11,520)	(\$5,004.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			09/96	A	TRL	0.3659	0.0685	0.4344	(44,220)	(\$19,209.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			09/96	A	TRL	0.3659	0.0685	0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			09/96	A	TRL	0.3659	0.0685	0.4344	(326,730)	(\$141,931.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			09/96	A	TRL	0.3659	0.0685	0.4344	(41,400)	(\$17,984.16)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			09/96	A	TRL	0.3659	0.0685	0.4344	(30,000)	(\$13,032.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			09/96	A	TRL	0.3659	0.0685	0.4344	(909,000)	(\$394,869.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			09/96	A	TRL	0.3659	0.0685	0.4344	(10,500)	(\$4,561.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			09/96	A	TRL	0.3659	0.0685	0.4344	(8,670)	(\$3,766.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			09/96	A	TRL	0.3659	0.0685	0.4344	(14,280)	(\$6,203.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			09/96	A	TRL	0.3659	0.0685	0.4344	(134,070)	(\$58,240.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			09/96	A	TRL	0.3659	0.0685	0.4344	(123,000)	(\$53,431.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201			09/96	A	TRL	0.3659	0.0685	0.4344	(27,660)	(\$12,015.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198			09/96	A	TRL	0.3659	0.0685	0.4344	(25,230)	(\$10,959.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			09/96	A	TRL	0.3659	0.0685	0.4344	(3,150)	(\$1,368.36)

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PAGE 1 OF 6
 PRIOR MONTH ADJ.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/10/96		
INVOICE NO.	14359		
TOTAL AMOUNT DUE	\$1,188,348.16		

CONTRACT Line# 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DJSC		
1	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16198			09/96	A	TRL	0.1401	0.0600		0.2001	(53,730) (\$10,751.37)
2	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 28712			09/96	A	TRL	0.1401	0.0600		0.2001	(63,000) (\$12,606.30)
3	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			09/96	A	TRL	0.3659	0.0685		0.4344	(51,000) (\$22,154.40)
4	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			09/96	A	TRL	0.3659	0.0685		0.4344	(57,750) (\$25,086.60)
5	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			09/96	A	TRL	0.3659	0.0685		0.4344	(100,110) (\$43,487.78)
6	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			09/96	A	TRL	0.3659	0.0685		0.4344	(58,800) (\$25,542.72)
7	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			09/96	A	TRL	0.3659	0.0685		0.4344	(210,000) (\$91,224.00)
8	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			09/96	A	TRL	0.3659	0.0685		0.4344	(102,690) (\$44,608.54)
9	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			09/96	A	TAQ	0.3659	0.0653		0.4312	8,490 \$3,660.89
10	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			09/96	A	TAQ	0.3659	0.0685		0.4344	216,000 \$93,830.40
11	WESTERN DIVISION REVENUE SHARING CREDIT			09/96	A	TCN					(\$3,181.08)
12	MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF					(\$8,194.85)
13	Temporary Acquisition Reservation Charge - Acq ctrc 5222 Anchor Glass did not pay this portion. RCady			09/96	A	TAQ	0.3659	0.0685		0.4344	41,076 \$17,843.41
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/96.											
										3,205,326	\$1,188,348.16

*** END OF INVOICE 14359 ***

Volumes
41,076

Expense
—

142-12
17,843.41

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 11/30/96
 DUE 12/10/96
 INVOICE NO. 14357 *14356*
 TOTAL AMOUNT DUE \$2,049,268.23 *# 66,882.45*

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *12-10-96*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		10/96	A	RES	0.3659	0.0685	0.4344	6,534,827	\$2,838,728.85
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		10/96	A	RES	0.3659	0.0600	0.4259	450,000	\$191,655.00
	NO NOTICE RESERVATION CHARGE		10/96	A	NNR	0.0694		0.0694	620,000	\$43,028.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203		10/96	A	TRL	0.3659	0.0685	0.4344	(13,950)	(\$6,059.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713		10/96	A	TRL	0.3659	0.0685	0.4344	(27,900)	(\$12,119.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169		10/96	A	TRL	0.3659	0.0685	0.4344	(10,385)	(\$4,511.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162		10/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208		10/96	A	TRL	0.3659	0.0685	0.4344	(11,904)	(\$5,171.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209		10/96	A	TRL	0.3659	0.0685	0.4344	(45,694)	(\$19,849.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159		10/96	A	TRL	0.3659	0.0685	0.4344	(7,750)	(\$3,366.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195		10/96	A	TRL	0.3659	0.0685	0.4344	(337,621)	(\$146,662.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		10/96	A	TRL	0.3659	0.0685	0.4344	(42,780)	(\$18,583.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		10/96	A	TRL	0.3659	0.0685	0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953		10/96	A	TRL	0.3659	0.0685	0.4344	(939,300)	(\$408,031.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198		10/96	A	TRL	0.3659	0.0685	0.4344	(10,850)	(\$4,713.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121		10/96	A	TRL	0.3659	0.0685	0.4344	(8,959)	(\$3,891.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208		10/96	A	TRL	0.3659	0.0685	0.4344	(14,756)	(\$6,410.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119		10/96	A	TRL	0.3659	0.0685	0.4344	(138,539)	(\$60,181.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115		10/96	A	TRL	0.3659	0.0685	0.4344	(127,100)	(\$55,212.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201		10/96	A	TRL	0.3659	0.0685	0.4344	(28,582)	(\$12,416.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198		10/96	A	TRL	0.3659	0.0685	0.4344	(26,071)	(\$11,325.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		10/96	A	TRL	0.3659	0.0685	0.4344	(3,255)	(\$1,413.97)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/96
DUE	12/10/96
INVOICE NO.	14357
TOTAL AMOUNT DUE	\$2,049,268.23

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

LINE#	POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES			NET	VOLUMES	
			POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU	DRY
1		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 55687			10/96	A	TRL	0.1401	0.0600		0.2001	(155,000)	(\$31,015.50)
2		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			10/96	A	TRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
3		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			10/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
4		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			10/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
5		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			10/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
6		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			10/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
7		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			10/96	A	TRL	0.3659	0.0685		0.4344	(155,000)	(\$67,332.00)
8		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16151			10/96	A	TRL	0.0700	0.0600		0.1300	(31,000)	(\$4,030.00)
9		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16151			10/96	A	TRL	0.1020	0.0600		0.1620	(124,000)	(\$20,088.00)
10		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5655, at poi 16115			10/96	A	TRL	0.3659	0.0685		0.4344	(23,250)	(\$10,099.80)
11		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16151			10/96	A	TRL		0.0600		0.0600	(140,000)	(\$8,400.00)
12		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			10/96	A	IAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
13		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			10/96	A	IAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
14		WESTERN DIVISION REVENUE SHARING CREDIT			10/96	A	ICW						(\$894.48)
15		WESTERN DIVISION REVENUE SHARING CREDIT			10/96	A	ICW						(\$27,517.44)
16		MARKET IT REVENUE SHARING CREDIT			10/96	A	ITF						(\$11,224.85)
17		Temporary Acquisition Reservation Charge- Acq ctrc 5222, poi 16121. Anchor Glass has not paid this amount. RCady			10/96	A	IAQ	0.3659	0.0685		0.4344	155,000	\$67,332.00
18		Market IT Revenue Sharing Credit - Anchor Glass ctrc 5222. RCady.			10/96	A	ITF						(\$449.52)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/96.

5,035,822 \$2,049,268.23

*** END OF INVOICE 14357 ***

<u>Volumes</u>	<u>Expense</u>	<u>142-12</u>
93,000	(449.52)	40,399.20
62,000	26,932.80	—

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>12-20-96</i> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/96		
INVOICE NO.	14379 <i>4-14378</i>		
TOTAL AMOUNT DUE	\$2,049,537.94 <i>#269.71</i>		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE										
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		10/96	A	RES	0.3659	0.0685		0.4344	6,534,827	\$2,838,728.85
NO NOTICE RESERVATION CHARGE		10/96	A	RES	0.3659	0.0600		0.4259	450,000	\$191,655.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203		10/96	A	NNR	0.0694			0.0694	620,000	\$43,028.00
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713		10/96	A	TRL	0.3659	0.0685		0.4344	(13,950)	(\$6,059.88)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169		10/96	A	TRL	0.3659	0.0685		0.4344	(27,900)	(\$12,119.76)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162		10/96	A	TRL	0.3659	0.0685		0.4344	(10,385)	(\$4,511.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208		10/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209		10/96	A	TRL	0.3659	0.0685		0.4344	(11,904)	(\$5,171.10)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159		10/96	A	TRL	0.3659	0.0685		0.4344	(45,694)	(\$19,849.47)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195		10/96	A	TRL	0.3659	0.0685		0.4344	(7,750)	(\$3,366.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		10/96	A	TRL	0.3659	0.0685		0.4344	(337,621)	(\$146,662.56)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		10/96	A	TRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953		10/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198		10/96	A	TRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121		10/96	A	TRL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208		10/96	A	TRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119		10/96	A	TRL	0.3659	0.0685		0.4344	(14,756)	(\$6,410.01)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115		10/96	A	TRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201		10/96	A	TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198		10/96	A	TRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		10/96	A	TRL	0.3659	0.0685		0.4344	(26,071)	(\$11,325.24)
		10/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)

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PAGE 5 OF 6
PRIOR MONTH ADJ.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/96		
INVOICE NO.	14379		
TOTAL AMOUNT DUE	\$2,049,537.94		

Line#

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	YC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
1	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 55687			10/96	A	TRL	0.1401	0.0600		0.2001	(155,000)	(\$31,015.50)
2	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			10/96	A	TRL	0.3659	0.0685		0.4344	(52,700)	(\$22,892.88)
3	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			10/96	A	TRL	0.3659	0.0685		0.4344	(59,675)	(\$25,922.82)
4	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			10/96	A	TRL	0.3659	0.0685		0.4344	(103,447)	(\$44,937.38)
5	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			10/96	A	TRL	0.3659	0.0685		0.4344	(60,760)	(\$26,394.14)
6	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			10/96	A	TRL	0.3659	0.0685		0.4344	(217,000)	(\$94,264.80)
7	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			10/96	A	TRL	0.3659	0.0685		0.4344	(155,000)	(\$67,332.00)
8	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16151			10/96	A	TRL	0.0700	0.0600		0.1300	(31,000)	(\$4,030.00)
9	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16151			10/96	A	TRL	0.1020	0.0600		0.1620	(124,000)	(\$20,088.00)
10	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5655, at poi 16115			10/96	A	TRL	0.3659	0.0685		0.4344	(23,250)	(\$10,099.80)
11	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 16151			10/96	A	TRL		0.0600		0.0600	(140,000)	(\$8,400.00)
12	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			10/96	A	TAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
13	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			10/96	A	TAQ	0.3659	0.0685		0.4344	223,200	\$96,958.08
14	WESTERN DIVISION REVENUE SHARING CREDIT			10/96	A	TCW						(\$894.48)
15	WESTERN DIVISION REVENUE SHARING CREDIT			10/96	A	TCW						(\$27,517.44)
16	MARKET IT REVENUE SHARING CREDIT			10/96	A	ITF						(\$11,224.85)
17	Temporary Acquisition Reservation Charge- Acq ctrc 5222, poi 16121. Anchor Glass has not paid this amount. RCady			10/96	A	TAQ	0.3659	0.0685		0.4344	155,000	\$67,332.00
18	Market IT Revenue Sharing Credit - Anchor Glass ctrc 5222. PGS Share of the Revenue Sharing Credit. RCady			10/96	A	ITF						(\$179.81)
19												
20												
21												
22												
23												
24												

WAS <449.52> →

TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/96.

5,035,822 \$2,049,537.94

Replaces inv#14357 to correctly show the Market IT revenue sharing credit for PGS. Anchor paid 60% of the Sept 1996 res inv.; therefore, is entitled to 60% of the rev sharing credit (3449.52 x 60% = 269.71(Anchor's share); PGS Share = 449.52-269.71=179.81

Volumes Expense
 _____ 269.71

PAGE 6 OF 5
 PRIOR MONTH ADJ.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/96
DUE	12/10/96
INVOICE NO.	14114
TOTAL AMOUNT DUE	\$186,781.26

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **12-10-96**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: CASH IN/CASH OUT

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	CIO - Net Market Delivery Imbalance		06/96		NDM	2.7778	0.1055		2.8833	52,275	\$150,724.51
	CIO - Net Receipt Imbalance		06/96		NR1	2.3300			2.3300	5,845	\$13,618.85
	CIO - Net No Notice Imbalance		06/96		NN1	2.3300			2.3300	9,630	\$22,437.90
TOTAL FOR MONTH OF 06/96.										67,750	\$186,781.26

*** END OF INVOICE 14114 ***

01-90-000-232-02-00-0

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