

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

ORIGINAL  
FILE COPY



December 19, 1996

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of November 1996.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf  
President

- ACK \_\_\_\_\_
- AFA 5 \_\_\_\_\_
- APP \_\_\_\_\_ Enclosures
- CAF \_\_\_\_\_ Cc: All Parties of Record
- CMU \_\_\_\_\_
- CTB \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG 1 \_\_\_\_\_
- LIN 3 \_\_\_\_\_
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE  
13613 DEC 23 1996  
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 960003-GU  
December 19, 1996

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/19/93)			
		APRIL 96		Through		MARCH 97			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER 1996		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$4,169.78	\$16,994.00	(\$12,824.22)	-75.46	\$70,319.96	\$133,056.00	(\$62,736.04)	-47.15
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$54,691.15	\$481,801.00	(\$397,109.85)	-82.42	\$1,608,261.39	\$3,619,342.00	(\$2,011,080.61)	-55.56
5	DEMAND	\$75,224.50	\$166,617.00	(\$111,392.50)	-59.69	\$664,821.67	\$1,370,779.00	(\$505,957.13)	-36.91
6	OTHER FGT REFUND	(\$1,788.36)	\$0.00	(\$1,788.36)	ERR	(\$13,307.60)	\$0.00	(\$13,307.60)	ERR
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$2,985.23	\$3,496.00	(\$510.77)	-14.61	\$26,195.34	\$28,435.00	(\$239.66)	-0.84
8	DEMAND	\$20,276.59	\$21,594.00	(\$1,317.41)	-6.10	\$166,226.22	\$175,632.00	(\$9,405.78)	-5.36
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	(\$1,683.17)	\$0.00	(\$1,683.17)	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$139,035.25	\$660,322.00	(\$521,286.75)	-78.94	\$2,337,357.22	\$4,919,110.00	(\$2,581,752.78)	-52.48
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$19.56	\$0.00	\$19.56	ERR	\$148.10	\$0.00	\$148.10	ERR
14	TOTAL THERM SALES	\$72,638.98	\$660,322.00	(\$587,683.02)	-89.00	\$2,264,755.57	\$4,919,110.00	(\$2,654,354.43)	-53.96
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	720,700	2,383,480	(1,662,780)	-69.76	10,346,340	19,147,233	(8,800,893)	-45.96
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	299,660	1,906,460	(1,606,800)	-84.27	6,713,688	15,123,433	(8,409,745)	-55.61
19	DEMAND	1,346,700	3,471,300	(2,124,600)	-61.20	16,347,740	24,891,060	(8,543,320)	-34.32
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	3,861,210	3,679,600	(18,390)	-0.47
22	DEMAND	477,000	477,000	0	0.00	3,679,600	3,679,600	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	246,100	1,906,460	(1,660,360)	-87.09	6,485,130	15,267,633	(8,782,503)	-57.52
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	58	65	(7)	-10.46	379	487	(108)	-22.20
27	TOTAL THERM SALES	219,441	1,906,395	(1,686,954)	-88.49	6,255,241	15,267,146	(9,011,905)	-59.03
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00579	0.00713	-0.00134	-18.85	0.00680	0.00695	-0.00015	-2.19
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.28244	0.25272	0.02972	11.76	0.23955	0.23932	0.00023	0.10
32	DEMAND (5/19)	0.05586	0.05376	0.00210	3.90	0.05290	0.05507	-0.00217	-3.94
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00629	0.00733	-0.00104	-14.18	0.00730	0.00733	-0.00003	-0.37
35	DEMAND (8/22)	0.04251	0.04527	-0.00276	-6.10	0.04285	0.04527	-0.00242	-5.36
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.56495	0.34636	0.21859	63.11	0.37366	0.32220	0.05146	15.97
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.33605	0.00000	0.33605	ERR	0.39086	0.00000	0.39086	ERR
40	TOTAL THERM SALES (11/27)	0.63359	0.34637	0.28722	82.92	0.37366	0.32220	0.05146	15.97
41	TRUE-UP (E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.63762	0.35040	0.28722	81.97	0.37769	0.32623	0.05146	15.17
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65649	0.36077	0.29572	81.97	0.38887	0.33589	0.05298	15.77
45	PGA FACTOR ROUNDED TO NEAREST 001	0.656	0.361	0	81.72	0.389	0.336	0.053	15.77

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COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 96  
CURRENT MONTH:

NOVEMBER 1996

THROUGH:

MARCH 97

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	568,000	\$3,572.72	0.00829
2 Commodity Pipeline - Scheduled FTS-2	152,700	\$597.06	0.00391
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	720,700	\$4,169.78	0.00579
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	311,230	\$87,400.67	0.28111
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(11,370)	(\$2,799.52)	0.24622
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	299,860	\$84,691.15	0.28244
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	2,610,000	\$110,948.04	0.04251
26 Less Relinquished - FTS-1	(1,860,000)	(\$80,426.40)	0.04324
27 Demand (Pipeline) Entitlement - FTS-2	861,300	\$64,741.02	0.07517
28 Less Relinquished - FTS-2	(264,600)	(\$20,038.16)	0.07573
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	1,346,700	\$75,224.50	0.05586
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1		(\$196.54)	ERR
35 Volumetric Relinquishment - FTS-2		(\$1,591.82)	ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$1,788.36)	ERR

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH:		NOVEMBER 1996		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$84,691	\$481,801	397,110	0.82	\$1,608,261	\$3,619,342	2,011,081	0.56	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$54,344	\$178,521	124,177	0.70	\$729,096	\$1,299,768	570,672	0.44	
3 TOTAL	\$139,035	\$660,322	521,287	0.79	\$2,337,357	\$4,919,110	2,581,753	0.52	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$72,639	\$660,322	587,683	0.89	\$2,264,758	\$4,919,110	2,654,354	0.54	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$7,871)	(\$7,871)	0	0.00	(\$62,969)	(\$62,969)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$64,768	\$652,451	587,683	0.90	\$2,201,786	\$4,856,141	2,654,354	0.55	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$74,267)	(\$7,871)	66,396	-8.44	(\$135,571)	(\$62,969)	72,602	-1.15	
8 INTEREST PROVISION - THIS PERIOD (21)	(\$511)	(\$339)	171	-0.50	(\$832)	(\$2,681)	(1,849)	0.69	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$79,941)	(\$75,191)	4,750	-0.06	(\$73,414)	(\$72,849)	565	-0.01	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$7,871	\$7,871	0	0.00	\$62,969	\$62,969	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$146,847)	(\$75,530)	71,318	-0.94	(\$146,847)	(\$75,530)	71,318	-0.94	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(79,941)	(75,191)	4,750	-0.06	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(146,337)	(75,191)	71,146	-0.95					
14 TOTAL (12+13)	(226,277)	(150,381)	75,896	-0.50					
15 AVERAGE (50% OF 14)	(113,139)	(75,191)	37,948	-0.50					
16 INTEREST RATE - FIRST DAY OF MONTH	5.38	5.38	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0.00	0.00					
18 TOTAL (16+17)	10.83	10.83	0.00	0.00					
19 AVERAGE (50% OF 18)	5.42	5.42	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.45	0.45	0.00	0.00					
21 INTEREST PROVISION (15x20)	(511)	(339)	171	-0.50					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 12/21/95)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER 1996  
APRIL 96

Through

MARCH 97

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOVEMBER	FGT	SJNG	FT	93,400		93,400		\$242	\$54,948	\$346	59.46
2 "	FGT	AC	FT		474,600	474,600		\$1,229	\$20,277	\$1,756	4.90
3 "	FGT	SJNG	FT	152,700		152,700		\$567		\$31	0.39
4 "	PRIOR	SJNG	FT	210,000		210,000	\$53,760.00				25.60
5 "	PRIOR	SJNG	FT	20,610		20,610	\$5,708.97				27.70
6 "	PRIOR	SJNG	FT	20,620		20,620	\$5,876.70				28.50
7 "	PRIOR	SJNG	FT	25,000		25,000	\$8,175.00				32.70
8 "	PRIOR	SJNG	FT	25,000		25,000	\$9,900.00				39.60
9 "	PRIOR	SJNG	FT	10,000		10,000	\$4,070.00				40.70
10 "	SJNG	REEDY CREEK	BO	(11,370)		(11,370)	(\$2,799.52)				24.62
11 "						0					ERR
12 "						0					ERR
13 "						0					ERR
14 "						0					ERR
15 "						0					ERR
16 "						0					ERR
17 "						0					ERR
18 "						0					ERR
19 "						0					ERR
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21 "						0					ERR
22 "						0					ERR
23 "						0					ERR
24 "						0					ERR
25 "						0					ERR
26 "						0					ERR
27 "						0					ERR
28 "						0					ERR
29 "						0					ERR
30 "						0					ERR
TOTAL				545,960	474,600	1,020,560	\$84,691.15	\$2,037.64	\$75,224.50	\$2,132.14	16.08

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

PAGE 1 OF 1

MONTH: NOVEMBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	611	299	290	8,970	8,704	2.56	2.64
2. PRIOR	25306	412	400	412	400	2.77	2.85
3. PRIOR	611	401	389	12,030	11,673	2.56	2.64
4. PRIOR	62248	1,031	1,000	2,062	2,001	2.85	2.94
5. PRIOR	25306	1,649	1,600	1,649	1,600	2.77	2.85
6. PRIOR	CITYGATE	2,500	2,426	2,500	2,426	3.27	3.37
7. PRIOR	CITYGATE	2,500	2,426	2,500	2,426	3.96	4.08
8. PRIOR	CITYGATE	500	485	1,000	970	4.07	4.19
9.			0		0		
10.			0		0		
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	9,292	9,016	31,123	30,199		
27.					WEIGHTED AVERAGE	3.10	3.20

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: NOVEMBER 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	84,510	69,924	(14,586)	-0.17	447,027	415,863	(31,164)	-0.07
COMMERCIAL	5,666	5,350	(316)	-0.06	36,494	31,817	(4,677)	-0.13
COMMERCIAL LARGE VOL. 1	21,606	19,726	(1,880)	-0.09	141,114	117,320	(23,794)	-0.17
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>111,781</b>	<b>95,000</b>	<b>(16,781)</b>	<b>-0.15</b>	<b>624,636</b>	<b>565,000</b>	<b>(59,636)</b>	<b>-0.10</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	1,925,640	1,040,089	(885,551)	-0.46	12,683,320	6,991,239	(5,692,081)	-0.45
INTERRUPTIBLE	0	0	0	ERR	137,440	0	(137,440)	-1.00
LARGE INTERRUPTIBLE	107,660	1,740,000	1,632,340	15.16	5,493,165	14,152,000	8,658,835	1.58
TOTAL INTERRUPTIBLE	2,033,300	2,780,089	746,789	0.37	18,313,925	21,143,239	2,829,314	0.15
TOTAL THERM SALES	2,145,081	2,875,089	730,008	0.34	18,938,561	21,708,239	2,769,679	0.15
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	2,998	3,040	42	0.01	2,987	3,025	39	0.01
COMMERCIAL	197	194	(3)	-0.02	198	194	(4)	-0.02
COMMERCIAL LARGE VOL. 1	52	50	(2)	-0.04	52	50	(2)	-0.04
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,247</b>	<b>3,284</b>	<b>37</b>	<b>0.01</b>	<b>3,236</b>	<b>3,269</b>	<b>33</b>	<b>0.01</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE - TRANSPORT.	4	3	(1)	-0.25	4	3	(1)	-0.24
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
LARGE INTERRUPTIBLE	0	1	1	ERR	0	1	1	15.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,251	3,288	37	0.01	3,240	3,273	33	0.01
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	28	23	(5)	-0.18	150	137	(12)	-0.08
COMMERCIAL	29	28	(1)	-0.04	185	164	(21)	-0.11
COMMERCIAL LARGE VOL. 1	415	395	(21)	-0.05	2,719	2,346	(373)	-0.14
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	481,410	346,696	(134,714)	-0.28	3,358,601	2,330,413	(1,028,188)	-0.31
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LARGE INTERRUPTIBLE	ERR	1,740,000	ERR	ERR	87,890,640	14,152,000	(73,738,640)	-0.84



COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A - c  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 98 through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046985	1.049151	1.045301	1.048595	1.048975	1.047284	1.045923	1.041583	0	0	0	0
<b>2 PRESSURE CORRECTION FACTOR:</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064755	1.066957	1.066093	1.066392	1.066778	1.065038	1.063675	1.059261	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCRIP AFFILIATE

DATE: 11/30/96 CUE: 17710796 TRUYICE NO.: 18272 TOTAL AMOUNT DUE: \$30,521.61	CUSTOMER: ST. JACE NATURAL GAS COMPANY ATTN: STUART SHOF OF ECANA PARKER POST OFFICE BOX 549 FORT ST JEE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Callat, TX Account ABA
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CONTRACT 5109 SHIPPER: ST. JACE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT WHEN ORDER AT (713)653-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUE LIST

FOI NO.	RECEIPTS NAME	SHIPPER	TYPE	FIRM TRANSPORTATION	DELIVERIES PCI NO.	NAME	PROD MONTH	IC	RC	BASE	RATES		VOLUMES MMBL DRY	AMOUNT
											SURCHARGES	GTSL NET		
	RESERVATION CHARGE						11/96	A	RES	0.3639	0.0685	0.4324	261,000	\$112,656.40
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5635, at poi 5665/						11/96	A	FRL	0.3639	0.0685	0.4324	(1,06,000)	(\$80,426.40)
	WESTERN DIVISION REVENUE SHARING CREDIT						11/96	A	TCM					(\$1,661.25)
	MARKET II REVENUE SHARING CREDIT						11/96	A	ITF					(\$247.11)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/96.														
75,000 \$30,521.64														

\*\*\* END OF INVOICE 14271 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SCRAT Affiliate

DATE	11/30/96
DEL	12/10/96
INVOICE NO.	14192
TOTAL AMOUNT DUE	\$44,702.86

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account  
 ABA

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GNEEN LUSTER  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		PCI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			11/96	A	RES	0.7488	0.0085		0.7573	86,130	\$65,226.25
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctra 5636, at poi 56657			11/96	A	TRL	0.7488	0.0085		0.7573	(26,460)	(\$20,078.16)
	MARKET 11 REVENUE SHARING CREDIT			11/96	A	11F						(\$485.23)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/96.											59,670	\$44,702.86

\*\*\* END OF INVOICE 14192 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	12/10/96	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DONNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account ABA
DUE	12/20/96		
INVOICE NO.	14424		
TOTAL AMOUNT DUE	\$3,376.18		

CONTRACT 5109      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO. 4133      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge											
Volumetric Relinquishment - Credit - Acq ctrc 5666, Acq poi 56657	16133	ST JOE NATURAL GAS ST.JOE	11/96	A	COM	0.0259	0.0370		0.0629	56,800	\$3,572.72
Volumetric Relinquishment - Credit - Acq ctrc 5666, Acq poi 56657			11/96	A	VGR		0.0085		0.0085	(1,240)	(\$10.54)
Volumetric Relinquishment - Credit - Acq ctrc 5666, Acq poi 56657			11/96	A	VOL	0.0900	0.0600		0.1500	(1,240)	(\$186.00)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/96.										56,800	\$3,376.18

\*\*\* END OF INVOICE 14424 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE 12/10/96  
 DUE 12/20/96  
 INVOICE NO. 14398  
 TOTAL AMOUNT DUE (\$994.76)

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account -----  
 ABA -----

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	11/96	A	COM	0.0371	0.0020		0.0391	15,270	\$597.06
Volumetric Relinquishment - Credit - Acq ctrc 5665, Acq poi 56657			11/96	A	VGR		0.0085		0.0085	(10,043)	(\$85.37)
Volumetric Relinquishment - Credit - Acq ctrc 5665, Acq poi 56657			11/96	A	VOL	0.1500			0.1500	(10,043)	(\$1,506.45)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/96.										15,270	(\$994.76)

\*\*\* END OF INVOICE 14398 \*\*\*

## INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
 Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-904-229-8392

Invoice Number: 16342 - *REVISED*  
 Invoice Date: December 9, 1996  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 96	Pipeline: Florida Gas Transmission						
ST JOE NATURAL GAS 3635		12,030	\$ 2.56000	\$30,796.80	\$0.00	\$0.00	\$30,796.80
ST JOE NATURAL GAS 5109		8,970	\$ 2.56000	\$22,963.20	\$0.00	\$0.00	\$22,963.20
ST JOE NATURAL GAS 3635		412	\$ 2.77000	\$1,141.24	\$0.00	\$0.00	\$1,141.24
ST JOE NATURAL GAS 5109		1,649	\$ 2.77000	\$4,567.73	\$0.00	\$0.00	\$4,567.73
ST JOE OVERSTREET 56657		2,062	\$ 2.85000	\$5,876.70	\$0.00	\$0.00	\$5,876.70
ST JOE OVERSTREET 56657		2,500	\$ 3.27000	\$8,175.00	\$0.00	\$0.00	\$8,175.00
ST JOE OVERSTREET 56657		2,500	\$ 3.96000	\$9,900.00	\$0.00	\$0.00	\$9,900.00
ST JOE OVERSTREET 56657		1,000	\$ 4.07000	\$4,070.00	\$0.00	\$0.00	\$4,070.00

# INVOICE

PAGE 2 OF 2

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

invoice Number: 16342  
Invoice Date: December 9, 1996  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	31,123		\$87,490.67	\$0.00	\$0.00	\$87,490.67
					<b>NET DUE:</b>		<b>\$87,490.67</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
ABA#

FOR FURTHER CREDIT TO:  
SOUTHTRUST BANK OF MOBILE  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456



INVOICE

*Rec 11-5-96*

CUSTOMER

INVOICE NO.

101496

REEDY CREEK IMPROVEMENT DISTRICT  
5300 N. CAST DRIVE  
LAKE BUENA VISTA, FL. 32830

DATE: 14-Oct-96

CONTRACT NO:  
CONTRACT DATE:

ATTN: RUSTY EDENFIELD

PHONE: (407) 824-6441

FAX: (407) 824-6907

TO INVOICE YOU FOR CASH OUT - MONTH OF:

JUNE 96

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUNE 96	BOOK-OUT	1137	\$2.4622	\$2,799.52

TOTAL THIS STATEMENT

1137 \$2.4622

\$2,799.52

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-3216

DUE UPON RECEIPT - DELINQUENT AFTER:

24-Oct-96