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December 23, 1996

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and fifteen copies of FPU's Request for Confidential Classification; and *18662-96 12/23/96*
2. A sealed envelope marked "Confidential" which contains a copy of the information which is confidential. *18663-96*

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely,

  
William B. Willingham

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG \_\_\_\_\_  
LIN \_\_\_\_\_  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC \_\_\_\_\_  
WAS \_\_\_\_\_  
YTH \_\_\_\_\_

WBW/rl  
cc: All Parties of Record

Trib. 3xx

*all to Matilda*

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment ) Docket No. 960003-GU  
(PGA) True-up ) Filed: December 23, 1996  
\_\_\_\_\_ )

FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this its Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of November 1996. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of November 1996 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5 and A-6 for the period of April 1996 through March 1997; and (b) purchased gas invoices for the month of November 1996.

2. FPU requests that certain information<sup>1</sup> in its PGA filing for the month of November 1996 be classified as "proprietary

ACK \_\_\_\_\_ confidential business information" within the meaning of Section  
AFA \_\_\_\_\_ 366.093, Florida Statutes. The information and material at issue  
APP \_\_\_\_\_  
CAF \_\_\_\_\_ is intended to be and is treated by FPU as proprietary and  
CMU \_\_\_\_\_ confidential. The Commission previously has determined that this  
CTR \_\_\_\_\_ information is entitled to the protection of Section 366.093(3),  
EAG \_\_\_\_\_ Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued  
LEG \_\_\_\_\_ April 15, 1996. Attached hereto as exhibit "A" is a detailed  
LIN \_\_\_\_\_ explanation of the information and material for which confidential  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC \_\_\_\_\_  
WAS \_\_\_\_\_ <sup>1</sup>Schedule A-3, Schedule A-4, and gas invoices from suppliers  
OTH \_\_\_\_\_ other than the Florida Gas Transmission Company.

DOCUMENT NUMBER-DATE

13662 DEC23 96

FPSC-RECORDS/REPORTING

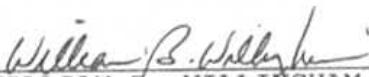
treatment is requested and justification for the requested confidential treatment of the highlighted portions of FPU's November 1996 PGA filing.

3. An unedited version of FPU's PGA filing for the month of November 1996 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

  
WILLIAM B. WILLINGHAM, ESQ.  
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& HOFFMAN, P.A.  
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Tallahassee, Florida 32302-0551  
(904) 681-6788

CERTIFICATE OF SERVICE

I HEREBY certify that a copy of the foregoing was furnished by  
United States Mail this 23rd day of December, 1996 to:

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Florida Public Service  
Commission  
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By:   
WILLIAM B. WILLINGHAM, ESQ.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH:				NOVEMBER 1996				PERIOD TO DATE			
	COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE		COST OF GAS PURCHASED		DIFFERENCE	
	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	20,359	15,987	4,382	27.51	173,113	143,435	29,678	20.69				
2 NO NOTICE SERVICE	6,408	6,454	(46)	(0.71)	28,533	28,579	(46)	(0.17)				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	1,064,809	960,441	104,368	10.87	6,093,900	6,857,338	(763,438)	(11.13)				
5 DEMAND	581,937	544,733	37,204	3.18	2,482,720	2,350,919	131,801	5.61				
6 OTHER	(3,292)	0	(3,292)	0.00	(23,052)	0	(23,052)	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	8,712	0	8,712	0.00				
8 DEMAND	0	0	0	0.00	9,082	0	9,082	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,650,221	1,527,595	122,626	8.03	8,735,420	9,378,299	(642,879)	(8.85)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,095	2,748	(653)	(23.71)	19,244	16,875	2,369	14.04				
14 TOTAL THERM SALES	1,306,463	1,524,849	(218,386)	(14.32)	9,202,078	9,361,394	(159,316)	(1.70)				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	4,021,880	3,265,120	756,760	23.18	27,458,120	24,740,320	2,717,800	10.99				
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	4,106,400	3,265,120	841,280	25.77	26,143,250	24,740,320	1,402,930	5.67				
19 DEMAND	7,847,500	8,004,000	(156,500)	(1.98)	39,296,970	38,111,470	1,185,500	3.11				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	1,304,830	0	1,304,830	0.00				
22 DEMAND	0	0	0	0.00	1,304,830	0	1,304,830	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	4,106,400	3,265,120	841,280	25.77	24,838,420	24,740,320	98,100	0.40				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	5,809	5,870	(61)	(1.04)	55,894	44,480	11,434	25.72				
27 TOTAL THERM SALES (24-26 Estimated Only)	4,830,017	3,259,250	1,570,767	48.19	43,321,028	24,695,860	18,625,168	75.42				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.506	0.489	0.017	3.48	0.630	0.580	0.050	8.62				
29 NO NOTICE SERVICE (2/16)	0.689	0.694	(0.005)	(0.72)	0.693	0.694	(0.001)	(0.14)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	25.930	29.415	(3.485)	(11.85)	23.310	27.717	(4.407)	(15.90)				
32 DEMAND (5/19)	7.161	6.806	0.355	5.22	6.318	6.189	0.149	2.42				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.668	0.000	0.668	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.000	0.696	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	40.187	46.785	(6.598)	(14.10)	35.169	37.907	(2.738)	(7.22)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	36.085	46.780	(10.715)	(22.91)	34.429	37.955	(3.526)	(9.29)				
40 TOTAL COST OF THERM SOLD (11/27)	34.166	46.870	(12.704)	(27.10)	20.164	37.975	(17.811)	(46.90)				
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	33.149	45.853	(12.704)	(27.71)	19.147	36.958	(17.811)	(48.19)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.27364	46.02541	(12.752)	(27.71)	19.21899	37.09696	(17.878)	(48.19)				
45 PGA FACTOR ROUNDED TO NEAREST .001	33.274	46.025	(12.751)	(27.70)	19.219	37.097	(17.878)	(48.19)				

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

COST OF GAS PURCHASED	CURRENT MONTH:		NOVEMBER 1996		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	20,359	15,987	4,392	27.51	173,113	143,435	29,678	20.69
2 NO NOTICE SERVICE	6,408	6,454	(46)	(0.71)	26,533	26,579	(46)	(0.17)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,064,809	960,441	104,368	10.87	8,093,900	8,857,336	(763,436)	(11.13)
5 DEMAND	581,937	544,733	17,204	3.16	2,482,720	2,350,919	131,801	5.81
6 OTHER	(3,292)	0	(3,292)	0.00	(23,052)	0	(23,052)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	8,712	0	8,712	0.00
8 DEMAND	0	0	0	0.00	9,082	0	9,082	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,650,221	1,527,595	122,626	8.03	8,735,420	9,378,269	(642,849)	(8.85)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,095	2,746	(651)	(23.71)	19,244	16,875	2,369	14.04
14 TOTAL THERM SALES	1,306,463	1,524,849	(218,386)	(14.32)	9,202,078	9,361,394	(159,316)	(1.70)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,021,880	3,265,120	756,760	23.18	27,458,120	24,740,320	2,717,800	10.99
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,106,400	3,265,120	841,280	25.77	26,143,250	24,740,320	1,402,930	5.87
19 DEMAND	7,847,500	8,004,000	(156,500)	(1.96)	39,296,970	38,111,470	1,185,500	3.11
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	1,304,830	0	1,304,830	0.00
22 DEMAND	0	0	0	0.00	1,304,830	0	1,304,830	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,106,400	3,265,120	841,280	25.77	24,838,420	24,740,320	98,100	0.40
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,809	5,870	(61)	(1.04)	55,894	44,460	11,434	25.72
27 TOTAL THERM SALES (24-26 Estimated Only)	4,830,017	3,259,250	1,570,767	48.19	43,321,028	24,695,860	18,625,168	75.42
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.506	0.489	0.017	3.48	0.630	0.580	0.050	8.82
29 NO NOTICE SERVICE (2/16)	0.689	0.694	(0.005)	(0.72)	0.693	0.694	(0.001)	(0.14)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	25.930	29.415	(3.485)	(11.85)	23.310	27.717	(4.407)	(15.90)
32 DEMAND (5/19)	7.161	6.806	0.355	5.22	6.318	6.169	0.149	2.42
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.688	0.000	0.688	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.000	0.696	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	40.187	46.785	(6.598)	(14.10)	35.169	37.907	(2.738)	(7.22)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	36.065	46.780	(10.715)	(22.91)	34.429	37.955	(3.526)	(9.29)
40 TOTAL COST OF THERM SOLD (11/27)	34.166	46.870	(12.704)	(27.10)	20.164	37.975	(17.811)	(45.90)
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	33.149	45.853	(12.704)	(27.71)	19.147	36.958	(17.811)	(45.19)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.27364	46.02541	(12.752)	(27.71)	19.21899	37.09696	(17.878)	(48.19)
45 PGA FACTOR ROUNDED TO NEAREST 001	33.274	46.025	(12.751)	(27.70)	19.219	37.097	(17.878)	(48.19)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH:				NOVEMBER 1996				PERIOD TO DATE			
	COST OF GAS PURCHASED	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE				
				AMOUNT	%			AMOUNT	%			
1 COMMODITY (Pipeline)		20,359	15,967	4,392	27.51	173,113	143,435	29,678	20.69			
2 NO NOTICE SERVICE		6,408	6,454	(46)	(0.71)	26,533	26,579	(46)	(0.17)			
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00			
4 COMMODITY (Other)		1,064,806	960,441	104,368	10.87	6,093,900	3,857,336	(7,63,436)	(11.13)			
5 DEMAND		561,937	544,733	17,204	3.16	2,482,720	2,350,919	131,801	5.61			
6 OTHER		(3,292)	0	(3,292)	0.00	(23,052)	0	(23,052)	0.00			
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)		0	0	0	0.00	8,712	0	8,712	0.00			
8 DEMAND		0	0	0	0.00	9,082	0	9,082	0.00			
9 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00			
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	(318,918)	318,918	(100.00)	0	(651,343)	651,343	(100.00)			
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		1,650,221	1,208,677	441,544	36.53	8,735,420	8,728,926	8,494	0.10			
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00			
13 COMPANY USE		2,095	2,748	(651)	(23.71)	19,244	16,875	2,369	14.04			
14 TOTAL THERM SALES		1,306,483	1,205,931	100,552	8.34	9,202,078	8,710,051	492,027	5.65			
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)		4,021,880	3,265,120	756,760	23.18	27,458,120	24,740,320	2,717,800	10.99			
16 NO NOTICE SERVICE		930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00			
17 SWING SERVICE		0	0	0	0.00	0	0	0	0.00			
18 COMMODITY (Other)		4,106,400	3,265,120	841,280	25.77	26,143,250	24,740,320	1,402,930	5.67			
19 DEMAND		7,847,500	8,004,000	(156,500)	(1.96)	39,296,970	38,111,470	1,185,500	3.11			
20 OTHER		0	0	0	0.00	0	0	0	0.00			
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)		0	0	0	0.00	1,304,830	0	1,304,830	0.00			
22 DEMAND		0	0	0	0.00	1,304,830	0	1,304,830	0.00			
23 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00			
24 TOTAL PURCHASES (+17+18+20)-(21+23)		4,106,400	3,265,120	841,280	25.77	24,838,420	24,740,320	98,100	0.40			
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00			
26 COMPANY USE		5,809	5,870	(61)	(1.04)	55,894	44,460	11,434	25.72			
27 TOTAL THERM SALES (24-26 Estimated Only)		4,830,017	3,259,250	1,570,767	48.19	43,321,028	24,695,860	18,625,168	75.42			
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)		0.506	0.489	0.017	3.48	0.630	0.580	0.050	8.62			
29 NO NOTICE SERVICE (2/16)		0.689	0.694	(0.005)	(0.72)	0.693	0.694	(0.001)	(0.14)			
30 SWING SERVICE (3/17)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
31 COMMODITY (Other) (4/18)		25.930	29.415	(3.485)	(11.85)	23.310	27.717	(4.407)	(15.90)			
32 DEMAND (5/19)		7.161	6.806	0.355	5.22	6.318	6.169	0.149	2.42			
33 OTHER (6/20)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)		0.000	0.000	0.000	0.00	0.668	0.000	0.668	0.00			
35 DEMAND (8/22)		0.000	0.000	0.000	0.00	0.696	0.000	0.696	0.00			
36 COMMODITY Other (9/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
37 TOTAL COST OF PURCHASES (11/24)		40.187	37.018	3.169	8.56	35.169	35.274	(0.105)	(0.30)			
38 NET UNBILLED (12/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
39 COMPANY USE (13/26)		36.065	46.780	(10.715)	(22.91)	34.429	37.955	(3.526)	(9.29)			
40 TOTAL COST OF THERM SOLD (11/27)		34.166	37.085	(2.919)	(7.87)	20.164	35.338	(15.174)	(42.94)			
41 TRUE-UP (E-2)		(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00			
42 TOTAL COST OF GAS (40+41)		33.149	36.068	(2.919)	(8.09)	19.147	34.321	(15.174)	(44.21)			
43 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00			
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		33.27364	36.20362	(2.930)	(8.09)	19.21899	34.45005	(15.231)	(44.21)			
45 PGA FACTOR ROUNDED TO NEAREST .001		33.274	36.204	(2.930)	(8.09)	19.219	34.450	(15.231)	(44.21)			

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		APRIL 1996 THROUGH MARCH 1997	
CURRENT MONTH:		NOVEMBER 1996	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,709,520	18,394.02	0.496
2 No Notice Commodity Adjustment - System Supply	68,810	432.81	0.629
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	243,550	1,531.93	0.629
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,021,880	20,358.76	0.506
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,862,850	999,210.81	25.867
18 Commodity Other - Scheduled FTS - OSSS	243,550	65,598.64	26.934
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,106,400	1,064,809.45	25.930
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	7,603,950	558,612.67	7.346
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	243,550	3,324.46	1.365
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	7,847,500	561,937.13	7.161
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	(3,291.64)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(3,291.64)	0.000



FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH:		NOVEMBER 1996		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,064,809	960,441	(104,368)	(10.87)	6,093,900	6,857,336	763,436	11.13	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	585,412	248,236	(337,176)	(135.83)	2,659,314	1,869,590	(789,724)	(42.24)	
3 TOTAL	1,650,221	1,208,677	(441,544)	(36.53)	8,753,214	8,726,926	(26,288)	(0.30)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,306,463	1,205,931	(100,532)	(8.34)	9,219,872	8,710,051	(509,821)	(5.85)	
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	0	0.00	283,960	283,960	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,341,958	1,241,426	(100,532)	(8.10)	9,503,832	8,994,011	(509,821)	(5.67)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(308,263)	32,749	341,012	1,041.29	750,618	267,085	(483,533)	(181.04)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(666)	0	666	0.00	(18,258)	0	18,258	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	23,798	411,810	388,012	94.22	(769,026)	425,939	1,194,965	280.55	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495)	0	0.00	(283,960)	(283,960)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(320,626)	409,064	729,690	178.38	(320,626)	409,064	729,690	178.38	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	23,798	411,810	388,012	94.22					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(319,960)	409,064	729,024	178.22					
14 TOTAL (12+13)	(296,162)	820,874	1,117,036	136.08					
15 AVERAGE (50% OF 14)	(148,081)	410,437	558,518	136.08					
16 INTEREST RATE - FIRST DAY OF MONTH	5.3800%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.4200%	0.0000%	---	---					
18 TOTAL (16+17)	10.8000%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.4000%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.450%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	(666)	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1996 Through MARCH 1997  
NOVEMBER 1996

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 96		SYS SUPPLY	N/A					N/A	N/A		
2	APR 96		SYS SUPPLY	N/A					N/A	N/A		
3	APR 96		SYS SUPPLY	N/A					N/A	N/A		
4	MAY 96		SYS SUPPLY	N/A					N/A	N/A		
5	MAY 96		SYS SUPPLY	N/A					N/A	N/A		
6	MAY 96		SYS SUPPLY	N/A					N/A	N/A		
7	MAY 96		SYS SUPPLY	N/A					N/A	N/A		
8	JUN 96		SYS SUPPLY	N/A					N/A	N/A		
9	JUN 96		SYS SUPPLY	N/A					N/A	N/A		
10	JUN 96		SYS SUPPLY	N/A					N/A	N/A		
11	JUN 96		SYS SUPPLY	N/A					N/A	N/A		
12	JUN 96		SYS SUPPLY	N/A					N/A	N/A		
13	JUL 96		SYS SUPPLY	N/A					N/A	N/A		
14	JUL 96		SYS SUPPLY	N/A					N/A	N/A		
15	JUL 96		SYS SUPPLY	N/A					N/A	N/A		
16	JUL 96		SYS SUPPLY	N/A					N/A	N/A		
17	AUG 96		SYS SUPPLY	N/A					N/A	N/A		
18	AUG 96		SYS SUPPLY	N/A					N/A	N/A		
19	AUG 96		SYS SUPPLY	N/A					N/A	N/A		
20	AUG 96		SYS SUPPLY	N/A					N/A	N/A		
21	SEP 96		SYS SUPPLY	N/A					N/A	N/A		
22	SEP 96		SYS SUPPLY	N/A					N/A	N/A		
23	SEP 96		SYS SUPPLY	N/A					N/A	N/A		
24	OCT 96		SYS SUPPLY	N/A					N/A	N/A		
25	OCT 96		SYS SUPPLY	N/A					N/A	N/A		
26	OCT 96		SYS SUPPLY	N/A					N/A	N/A		
27	NOV 96		SYS SUPPLY	N/A					N/A	N/A		
28	NOV 96		SYS SUPPLY	N/A					N/A	N/A		
29	NOV 96		SYS SUPPLY	N/A					N/A	N/A		
30	NOV 96		SYS SUPPLY	N/A					N/A	N/A		
31	NOV 96		SYS SUPPLY	N/A					N/A	N/A		
32	NOV 96		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					24,364,250	1,779,000	26,143,250	6,156,226.76	0	0	0	23.55

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1996 THROUGH MARCH 1997  
 MONTH: NOVEMBER 1996

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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41								
42								
43								
	<b>TOTAL</b>		13,578	13,175	407,400	395,307		
	<b>WEIGHTED AVERAGE</b>						\$2.6137	\$2.6936

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION. TOTALS CHECK TO FGTS INVOICE.

FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

		CURRENT MONTH:		NOVEMBER 1996		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	740,134	593,320	(146,814)	(24.74)	4,635,216	4,241,210	(394,006)	(9.29)
OUTDOOR LIGHTING	(21)	196	140	(56)	(40.00)	1,578	1,110	(468)	(42.16)
RESIDENTIAL	(31)	612,314	647,330	35,016	5.41	4,287,836	4,509,690	221,854	4.92
LARGE VOLUME	(51)	1,686,919	1,629,550	(57,369)	(3.52)	13,467,293	12,921,510	(545,783)	(4.22)
OTHER	(81)	8,127	9,660	1,533	15.87	63,368	70,610	7,242	10.26
<b>TOTAL FIRM</b>		<b>3,047,690</b>	<b>2,880,000</b>	<b>(167,690)</b>	<b>(5.82)</b>	<b>22,455,291</b>	<b>21,744,130</b>	<b>(711,161)</b>	<b>(3.27)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	357,910	379,250	21,340	5.63	2,856,946	2,951,670	94,724	3.21
INTERRUPTIBLE TRANSPORT	(92)	25,726	24,480	(1,246)	(5.09)	180,166	184,360	4,194	2.27
LARGE VOLUME INTERRUPTIBLE	(93)	1,155,140	1,774,110	618,970	34.89	16,049,625	14,543,680	(1,505,945)	(10.35)
OFF SYSTEM SALES SERVICE	(95)	243,550	0	(243,550)	0.00	1,779,000	0	(1,779,000)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>1,782,326</b>	<b>2,177,840</b>	<b>395,514</b>	<b>18.16</b>	<b>20,865,737</b>	<b>17,679,710</b>	<b>(3,186,027)</b>	<b>(18.02)</b>
<b>TOTAL THERM SALES</b>		<b>4,830,016</b>	<b>5,057,840</b>	<b>227,824</b>	<b>4.50</b>	<b>43,321,028</b>	<b>39,423,840</b>	<b>(3,897,188)</b>	<b>(9.89)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE	(11)	2,524	2,441	(83)	(3.40)	2,471	2,411	(60)	(2.49)
OUTDOOR LIGHTING	(21)	0	4	4	100.00	0	4	4	100.00
RESIDENTIAL	(31)	30,790	30,425	(365)	(1.20)	30,665	30,392	(273)	(0.90)
LARGE VOLUME	(51)	878	912	34	3.73	880	902	22	2.44
OTHER	(81)	435	409	(26)	(6.36)	429	412	(17)	(4.13)
<b>TOTAL FIRM</b>		<b>34,627</b>	<b>34,191</b>	<b>(436)</b>	<b>(1.28)</b>	<b>34,445</b>	<b>34,121</b>	<b>(324)</b>	<b>(0.95)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>		<b>34,643</b>	<b>34,207</b>	<b>(436)</b>	<b>(1.27)</b>	<b>34,461</b>	<b>34,137</b>	<b>(324)</b>	<b>(0.95)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	293	243	(50)	(20.58)	1,876	1,759	(117)	(6.65)
OUTDOOR LIGHTING	(21)	0	35	35	100.00	0	278	278	100.00
RESIDENTIAL	(31)	20	21	1	4.76	140	148	8	5.41
LARGE VOLUME	(51)	1,921	1,787	(134)	(7.50)	15,304	14,325	(979)	(6.83)
OTHER	(81)	19	24	5	20.83	148	171	23	13.45
INTERRUPTIBLE	(61)	27,532	27,089	(443)	(1.64)	219,765	210,834	(8,931)	(4.24)
INTERRUPTIBLE TRANSPORT	(92)	25,726	24,480	(1,246)	(5.09)	180,166	184,360	4,194	2.27
LARGE VOLUME INTERRUPTIBLE	(93)	1,155,140	1,774,110	618,970	34.89	16,049,625	14,543,680	(1,505,945)	(10.35)
OFF SYSTEM SALES SERVICE	(95)	243,550	0	(243,550)	0.00	1,779,000	0	(1,779,000)	0.00

ACTUAL FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ * AVERAGE BTU CONTENT CCF PURCHASED	1.0495	1.0452	1.0436	1.0395	1.0413	1.0412	1.0396	1.0383				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR:												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.05	1.06	1.06	1.05	1.05	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ * AVERAGE BTU CONTENT CCF PURCHASED	1.0469	1.0452	1.0432	1.0382	1.0409	1.0410	1.0398	1.0372				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENAC/SCANA Affiliate

CITY: 11720798  
 DATE: 11/7/96  
 INVOICE NO.: 14198  
 TOTAL AMOUNT DUE: 1333,615.61

Page 1

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BRON  
 PO BOX 1395  
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 AND RETURN TO:  
 Florida Gas Transmission Company  
 Attention: Jack Bron  
 PO Box 1395  
 West Palm Beach, FL 33402-3395

CONTRACT: 5003 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT TONYA DALLY  
 AT (313)853-3157 WITH ANY OBJECTIONS REGARDING THIS INVOICE  
 OR CREDIT LIST

RESERVATION CHANGE	REC'D DATE	NAME	DELIVERIES	POI NO.	NAME	PROG	MO/TH	TC	PC	BAL	CHARGES	RATES	DISC	NET	VOLUMES	AMOUNT
RES CHG FOR TEMP BELING AT LESS THAN MAX RATE																
NO NOTICE RESERVATION CHANGE																
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5130, at poi 16106	11/96	A	RES							0.3639	0.0685			0.4324	542,830	\$234,719.49
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5130, at poi 16106	11/96	A	RES							0.3639	0.0600			0.4239	273,650	\$116,000.24
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5130, at poi 16107	11/96	A	MNR							0.0489				0.0689	93,000	\$6,407.70
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5130, at poi 16108	11/96	A	TRC							0.0751	0.0600			0.1351	(34,000)	(\$7,295.40)
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5130, at poi 16109	11/96	A	TRC							0.0751	0.0600			0.1351	(32,000)	(\$1,651.20)
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5130, at poi 16109	11/96	A	TRC							0.0751	0.0600			0.1351	(27,000)	(\$3,847.70)
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5130, at poi 16109	11/96	A	TRC							0.0751	0.0600			0.1351	(21,250)	(\$3,141.08)
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5185, at poi 16103	11/96	A	TRC							0.0100	0.0600			0.0700	(83,000)	(\$4,410.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5185, at poi 16104	11/96	A	TRC							0.0100	0.0600			0.0700	(18,000)	(\$1,611.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5185, at poi 16106	11/96	A	TRC							0.0100	0.0600			0.0700	(44,000)	(\$452.48)
TEMPORARY RELINQUISHMENT CREDIT - Acq crdc 5185, at poi 16106	11/96	A	TRC							0.0100	0.0600			0.0700	(14,400)	(\$145.44)
WESTERN DIVISION REVENUE SHARING CREDIT	11/96	A	TRC											0.0100	(19,200)	(\$193.92)
MARKET 11 REVENUE SHARING CREDIT	11/96	A	TRC													(\$1,683.07)

TOTAL FOR CONTRACT 5003 FOR MONTH OF 11/96: 835,830 \$333,615.61  
 \*\*\* END OF INVOICE 14198 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SONAT AFFILIATE

DATE: 12/10/95  
 TO: 1770735  
 INVOICE NO.: 1404  
 TOTAL AMOUNT DUE: 112,244.92

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACQUE BROWN  
 POST OFFICE BOX 2395  
 WEST PALM BEACH, FL 33402-2395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank: DALLAS, TX  
 Account #  
 ABA

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT TOMMY DAILY  
 AT (713)551-2157 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	SALE	RATES SURCHARGES	DISC	NET	VOLUMES HHBTU DAY	AMOUNT
	Usage Charge - No Notice for DELAND			11/95	A	COM	0.0259	0.0370		0.0629	(2,592)	(183.04)
	Usage Charge - No Notice for SANFORD			11/95	A	COM	0.0259	0.0370		0.0629	(152)	(19.94)
	Usage Charge - No Notice for WEST PALM BEACH			11/95	A	COM	0.0259	0.0370		0.0629	9,631	1605.79
	Usage Charge	16103	FPU-BIVIERA BEACH	11/95	A	COM	0.0259	0.0370		0.0629	16,100	11,012.68
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	11/95	A	COM	0.0259	0.0370		0.0629	15,167	1954.00
	Usage Charge	16105	FPU-WEST PALM BEACH	11/95	A	COM	0.0259	0.0370		0.0629	13,720	1681.73
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	11/95	A	COM	0.0259	0.0370		0.0629	28,070	11,765.60
	Usage Charge	16107	FPU-LAKE WORTH	11/95	A	COM	0.0259	0.0370		0.0629	21,600	11,434.12
	Usage Charge	16108	FPU-BOYNTON BEACH	11/95	A	COM	0.0259	0.0370		0.0629	21,700	11,364.93
	Usage Charge	16109	FPU-BOCA RATON	11/95	A	COM	0.0259	0.0370		0.0629	35,100	12,207.79
	Usage Charge	16156	FPU-SANFORD	11/95	A	COM	0.0259	0.0370		0.0629	2,500	157.25
	Usage Charge	16158	FPU-DELAND	11/95	A	COM	0.0259	0.0370		0.0629	8,300	522.07
	Usage Charge	16273	FANMLAND INDUSTRIES	11/95	A	COM	0.0259	0.0370		0.0629	24,355	11,531.93
TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/95.											194,673	112,244.92

\*\*\* END OF INVOICE 1404 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SORAT Affiliate

Page 1

DATE 12/10/96  
 DUE 12/20/96  
 INVOICE NO. 14391  
 TOTAL AMOUNT DUE \$8,113.84

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, N.A.  
 Account #  
 ABA #

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT TONYA DAILY  
 AT (713)853-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMSB DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	REL		
	Usage Charge	16103	FPU-RIVIERA BEACH	11/96	A	CON	0.0371	0.0020		0.0391	15,800	\$617.78
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	11/96	A	CON	0.0371	0.0020		0.0391	19,161	\$749.20
	Usage Charge	16105	FPU-WEST PALM BEACH	11/96	A	CON	0.0371	0.0020		0.0391	27,000	\$1,055.70
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	11/96	A	CON	0.0371	0.0020		0.0391	20,100	\$785.91
	Usage Charge	16107	FPU-LAKE WORTH	11/96	A	CON	0.0371	0.0020		0.0391	27,500	\$1,075.25
	Usage Charge	16108	FPU-BONYTON BEACH	11/96	A	CON	0.0371	0.0020		0.0391	7,900	\$308.89
	Usage Charge	16109	FPU-BOCA RATON	11/96	A	CON	0.0371	0.0020		0.0391	21,300	\$832.83
	Usage Charge	16156	FPU-SANFORD	11/96	A	CON	0.0371	0.0020		0.0391	23,154	\$905.32
	Usage Charge	16157	FPU-SANFORD WEST	11/96	A	CON	0.0371	0.0020		0.0391	19,200	\$750.72
	Usage Charge	16158	FPU-DELAND	11/96	A	CON	0.0371	0.0020		0.0391	26,400	\$1,032.24
TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/96.											207,515	\$8,113.84

\*\*\* END OF INVOICE 14391 \*\*\*

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of October 1996 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-3	6	1-26	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-43	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

## Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of October 1996 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	14-16	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represents negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.