

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

December 23, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI are an original and twenty (20) copies of the following for the month of November 1996 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A5a: Calculation of Time-of-Use Spot Rates
7. Schedule A6: Power Sold
8. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
9. Schedule A8: Energy Payments to Qualifying Facilities
10. Schedule A9: Economy Energy Purchases

ACK _____

AFA 1 Sincerely,

APP _____
CAF _____ *Susan D. Cranmer*

CMU _____ lw

CTR _____

EAG Bass Enclosures

LEG 1 cc: Florida Public Service Commission

LIN 3 Bureau of Auditing
John Grayson
Bureau of Electric Rates
Roberta Bass

OPC _____

RCH _____

SEC 1

WAS _____

OTH _____

DOCUMENT NUMBER-DATE

13727 DEC 26 96

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 960001-E!

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 23rd day of December 1996 on the following:

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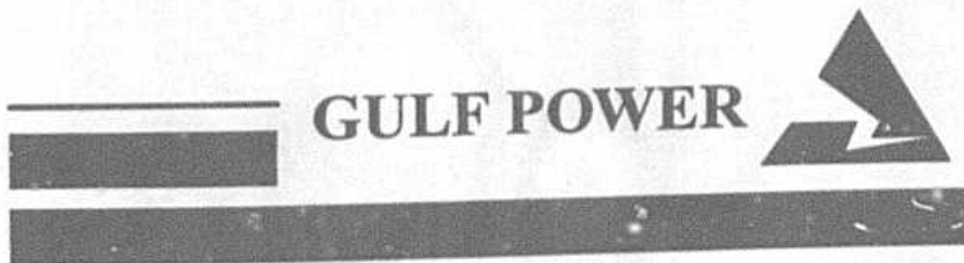
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Original
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 960001-EI

ACTUAL MONTHLY FUEL FILING
NOVEMBER, 1996



DOCUMENT NUMBER-DATE
13727 DEC 26 88
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 1996 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	16,411,978	14,679,884	1,732,094	11.80	831,983,000	768,520,000	63,463,000	8.26	1.9726	1.9101	0.06	3.27
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	16,411,978	14,679,884	1,732,094	11.80	831,983,000	768,520,000	63,463,000	8.26	1.9726	1.9101	0.06	3.27
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	796,727	402,070	304,727	61.94	37,844,253	27,920,000	9,924,253	35.55	2.1053	1.7622	0.34	19.47
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	226,249	0	226,249	NA	11,021,617	0	11,021,617	NA	2.0528	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	156,353	1,229	155,124	12,621.97	9,537,978	70,000	9,467,978	13,525.68	1.8393	1.7557	(0.12)	(6.63)
12 TOTAL COST OF PURCHASED POWER	1,179,329	493,229	686,100	139.10	58,403,848	27,990,000	30,413,848	108.66	2.0193	1.7822	0.26	14.59
13 Total Available MWH (Line 5 + Line 12)	17,591,307	15,173,113	2,418,194	15.94	890,386,848	796,510,000	93,876,848	11.79	(1.9949)	(2.2284)	0.23	10.48
14 Fuel Cost of Economy Sales (A6)	(155,972)	(80,000)	(75,972)	(94.97)	(7,818,557)	(3,590,000)	(4,228,557)	(117.79)	(1.9949)	(2.2284)	0.23	10.48
15 Gain on Economy Sales (A6)	(18,811)	(8,800)	(10,011)	(113.76)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(1,468,161)	(1,078,000)	(390,161)	(38.19)	(91,466,506)	(58,820,000)	(32,646,506)	(55.50)	(1.8051)	(1.8327)	0.23	12.42
17 Fuel Cost of Other Power Sales (A7)	(2,046,480)	(1,957,000)	(89,480)	(4.57)	(133,007,399)	(95,361,000)	(37,646,399)	(39.48)	(1.5386)	(2.0522)	0.51	25.03
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,689,424)	(3,123,800)	(565,624)	(18.11)	(232,292,462)	(157,771,000)	(74,521,462)	(47.23)	(1.5883)	(1.9800)	0.39	19.78
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,901,883	12,049,313	1,852,570	15.37	658,094,386	638,739,000	19,355,386	3.03	2.1124	1.8864	0.2260	11.9800
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	37,043	32,125	4,918	15.31	1,753,618	1,703,000	50,618	2.97	2.1124	1.8864	0.23	11.98
23 T & D Losses *	653,375	567,788	85,587	15.07	30,930,436	30,099,000	831,436	2.76	2.1124	1.8864	0.23	11.98
24 TERRITORIAL KWH SALES	13,901,883	12,049,313	1,852,570	15.37	625,410,332	606,937,000	18,473,332	3.04	2.2228	1.9853	0.24	11.96
25 Wholesale KWH Sales	478,558	477,213	1,345	0.28	21,529,400	24,036,000	(2,506,600)	(10.44)	2.2228	1.9852	0.24	11.97
26 Jurisdictional KWH Sales	13,423,325	11,572,100	1,851,225	16.00	603,880,932	582,899,000	20,981,932	3.60	2.2228	1.9853	0.24	11.96
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	13,442,118	11,568,301	1,853,817	16.00	603,880,932	582,899,000	20,981,932	3.60	2.2260	1.9880	0.24	11.97
28 TRUE-UP	1,669,796	1,669,796	0	0.00	603,880,932	582,899,000	20,981,932	3.60	0.2765	0.2865	(0.01)	(3.49)
29 TOTAL JURISDICTIONAL FUEL COST	15,111,914	13,258,097	1,853,817	13.98	603,880,932	582,899,000	20,981,932	3.60	2.5025	2.2745	0.23	10.02
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.5428	2.3111	0.23	10.03
32 GPIF Reward / (Penalty)	(7,372)	(7,372)	0	0.00	603,880,932	582,899,000	20,981,932	3.60	(0.0012)	(0.0013)	0.00	(7.69)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.5416	2.3098	0.23	10.04
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,521	20,521	0	0.00	603,880,932	582,899,000	20,981,932	3.60	0.0034	0.0035	(0.00)	(2.86)
									2.5450	2.3133	0.23	10.02
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.545	2.313		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 NOVEMBER 1996**

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$16,411,978
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	1,022,976
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-8	156,353
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(3,689,424)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$13,901,883</u></u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 1996 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	34,811,784	32,117,936	2,693,848	8.39	1,754,560,000	1,697,640,000	56,920,000	3.35	1.9841	1.8919	0.09	4.87
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	34,811,784	32,117,936	2,693,848	8.39	1,754,560,000	1,697,640,000	56,920,000	3.35	1.9841	1.8919	0.09	4.87
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	959,793	693,000	266,793	38.50	52,736,469	39,190,000	13,546,469	34.57	1.8200	1.7683	0.05	2.92
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	511,843	0	511,843	NA	29,914,324	0	29,914,324	NA	1.7110	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	346,619	4,564	342,055	7,494.63	21,496,279	260,000	21,238,279	8,168.57	1.8123	1.7554	(0.14)	(8.15)
12 TOTAL COST OF PURCHASED POWER	1,818,255	697,564	1,120,691	160.66	104,149,072	39,450,000	64,699,072	164.00	1.7458	1.7682	(0.02)	(1.27)
13 Total Available MWH (Line 5 + Line 12)	36,630,039	32,815,500	3,814,539	11.62	1,858,709,072	1,737,090,000	121,619,072	7.00				
14 Fuel Cost of Economy Sales (A6)	(192,652)	(163,000)	(29,652)	18.19	(9,439,549)	(7,310,000)	(2,129,549)	(29.13)	(2.0409)	(2.2298)	0.19	8.47
15 Gain on Economy Sales (A6)	(22,529)	(17,800)	(4,929)	28.01	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(3,054,161)	(2,441,000)	(613,161)	25.12	(180,391,407)	(132,800,000)	(47,591,407)	(35.84)	(1.6931)	(1.8381)	0.15	7.89
17 Fuel Cost of Other Power Sales (A7)	(4,933,070)	(5,082,000)	148,930	(2.93)	(306,260,886)	(249,661,000)	(56,599,886)	(22.67)	(1.6107)	(2.0356)	0.42	20.87
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(8,202,412)	(7,703,800)	(498,612)	(6.48)	(496,091,842)	(389,771,000)	(106,320,842)	(27.28)	(1.6534)	(1.9764)	0.32	16.34
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	28,427,027	25,111,900	3,315,727	13.20	1,362,617,230	1,347,319,000	15,298,230	1.14	2.0863	1.8638	0.2225	11.9400
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	69,175	61,338	7,838	12.78	3,315,691	3,291,000	24,691	(0.75)	2.0863	1.8638	0.22	11.94
23 T & D Losses *	1,399,333	1,238,886	160,446	12.95	67,072,458	66,471,000	601,458	(0.90)	2.0863	1.8638	0.22	11.94
24 TERRITORIAL KWH SALES	28,427,627	25,111,900	3,315,727	13.20	1,292,229,081	1,277,557,000	14,672,081	(1.15)	2.1999	1.9656	0.23	11.92
25 Wholesale KWH Sales	1,008,690	975,081	33,609	3.45	45,865,800	49,598,000	(3,732,200)	7.52	2.1992	1.9660	0.23	11.86
26 Jurisdictional KWH Sales	27,418,937	24,136,819	3,282,118	13.60	1,246,363,281	1,227,959,000	18,404,281	1.50	2.1999	1.9656	0.23	11.92
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	27,457,324	24,170,611	3,286,713	13.60	1,246,363,281	1,227,959,000	18,404,281	(1.50)	2.2030	1.9684	0.23	11.92
28 TRUE-UP	3,339,592	3,339,592	0	0.00	1,246,363,281	1,227,959,000	18,404,281	(1.50)	0.2679	0.2720	(0.00)	(1.51)
29 TOTAL JURISDICTIONAL FUEL COST	30,796,916	27,510,203	3,286,713	11.95	1,246,363,281	1,227,959,000	18,404,281	1.50	2.4709	2.2404	0.23	10.29
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.5107	2.2764	0.23	10.29
32 GPIF Reward / (Penalty)	(14,745)	(14,745)	0	0.00	1,246,363,281	1,227,959,000	18,404,281	1.50	(0.0012)	(0.0012)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.5095	2.2752	0.23	10.30
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	41,042	41,042	0	0.00	1,246,363,281	1,227,959,000	18,404,281		0.0033	0.0033	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.5128	2.2785	0.23	10.28
									2.513	2.279		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1996

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE		
			AMOUNT (\$)	%			AMOUNT (\$)	%	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	16,411,977.83	14,679,884	1,732,093.83	11.80	34,811,784.18	32,117,936	2,693,848.18	8.39	
2 Fuel Cost of Power Sold	(3,689,423.97)	(3,123,800)	(565,623.97)	18.11	(8,202,412.27)	(7,703,600)	(498,812.27)	6.48	
3 Fuel Cost - Purchased Power	1,022,976.54	492,000	530,976.54	107.92	1,471,636.57	693,000	778,636.57	112.36	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3b Energy Payments to Qualifying Facilities	156,352.91	1,229	155,123.91	12,621.96	346,618.40	4,564	342,054.40	7,494.62	
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA	
5 Total Fuel & Net Power Transactions	13,901,883.31	12,049,313	1,852,570.31	15.37	28,427,626.88	25,111,900	3,315,726.88	13.20	
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA	
7 Adj. Total Fuel & Net Power Transactions	13,901,883.31	12,049,313	1,852,570.31	15.37	28,427,626.88	25,111,900	3,315,726.88	13.20	
B. KWH Sales									
1 Jurisdictional Sales	603,880,932	582,899,000	20,981,932	3.60	1,246,363,281	1,227,959,000	18,404,281	1.50	
2 Non-Jurisdictional Sales	21,529,400	24,038,000	(2,508,600)	(10.44)	45,865,800	49,598,000	(3,732,200)	(7.52)	
3 Total Territorial Sales	625,410,332	606,937,000	18,473,332	3.04	1,292,229,081	1,277,557,000	14,672,081	1.15	
4 Juris. Sales as % of Total Terr. Sales	96.5576	96.0395	0.5181	0.54	96.4506	96.1177	0.3329	0.35	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1996

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE		ACTUAL	\$ ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	14,004,080.46	13,291,846	712,234.46	5.36	28,663,065.86	28,001,149	661,916.86	2.36
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,669,796.00)	(1,669,796)	0.00	0.00	(3,339,592.00)	(3,339,592)	0.00	0.00
2b Incentive Provision	7,256.00	7,256	0.00	0.00	14,512.00	14,512	0.00	0.00
2c Special Contract Recovery Cost	(20,196.00)	(20,196)	0.00	0.00	(40,392.00)	(40,392)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	12,321,344.46	11,609,110	712,234.46	6.14	25,297,593.86	24,635,677	661,916.86	2.69
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,901,883.31	12,049,313	1,852,570.31	15.37	28,427,626.88	25,111,900	3,315,726.88	13.20
5 Juris. Sales % of Total KWH Sales (Line B4)	96.5576	96.0395	0.5181	0.54	96.4506	96.1177	0.3329	0.35
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	13,442,117.53	11,588,301	1,853,816.53	16.00	27,457,323.42	24,170,611	3,286,712.42	13.60
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,120,773.07)	20,809	(1,141,582.07)	(5,486.00)	(2,159,729.56)	465,066	(2,624,795.56)	(564.39)
8 Interest Provision for the Month	(23,682.13)	13,511	(37,193.13)	(275.28)	(49,679.33)	18,409	(68,288.33)	(370.95)
9 Beginning True-Up & Interest Provision	(5,522,047.00)	2,148,520	(7,670,567.00)	(357.02)	(6,126,689.31)	29,569	(6,156,258.31)	(20,819.97)
10 True-Up Collected / (Refunded)	1,669,796.00	1,669,796	0.00	0.00	3,339,592.00	3,339,592	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(4,996,706.20)	3,852,636	(8,849,342.20)	(229.70)	(4,996,706.20)	3,852,636	(8,849,342.20)	(229.70)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1996

	CURRENT MONTH			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(5,522,047.00)	2,148,520	(7,670,567.00)	(357.02)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(4,973,024.07)	3,839,125	(8,812,149.07)	(229.54)
3 Total of Beginning & Ending True-Up Amts.	(10,495,071.07)	5,987,645	(16,482,716.07)	(275.28)
4 Average True-Up Amount	(5,247,535.54)	2,993,823	(8,241,358.54)	(275.28)
5 Interest Rate -				
1st Day of Reporting Business Month	5.3800	5.3800	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.4500	5.4500	0.0000	
7 Total (D5+D6)	10.8300	10.8300	0.0000	
8 Annual Average Interest Rate	5.4150	5.4150	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4513	0.4513	0.0000	
10 Interest Provision (D4*D9)	(23,682.13)	13,511	(37,193.13)	(275.28)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : NOVEMBER 1996**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
FUEL COST-NET GEN.(\$)			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	52,416	37,469	14,947	39.89	94,092	74,922	19,170	25.59	
3 COAL	16,227,142	14,592,874	1,634,268	11.20	34,583,642	31,937,577	2,646,065	8.29	
4 GAS	106,689	4,909	101,780	2,073.33	106,689	20,806	85,881	412.73	
4a GAS (B.L.)	25,731	44,632	(18,901)	(42.35)	27,361	84,629	(57,268)	(67.67)	
6 OTHER - C.T.	0	0	0	NA	0	0	0	NA	
7 TOTAL (\$)	16,411,978	14,679,884	1,732,094	11.80	34,811,784	32,117,936	2,693,848	8.39	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	830,232	768,360	61,872	8.05	1,753,596	1,696,910	56,686	3.34	
11 GAS	1,775	160	1,615	1,009.38	1,013	730	283	38.77	
13 OTHER - C.T.	(24)	0	(24)	NA	(49)	0	(49)	NA	
14 TOTAL (MWH)	831,983	768,520	63,463	8.26	1,754,560	1,697,640	56,920	3.35	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,886	1,577	309	19.59	3,449	3,154	295	9.35	
17 COAL (TON)	409,064	360,467	48,597	13.48	861,444	784,306	77,138	9.84	
18 GAS (MCF)	42,549	21,999	20,550	93.41	43,262	49,696	(6,434)	(12.95)	
20 OTHER - C.T. (BBL)	0	0	0	NA	0	0	0	NA	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	8,613,808	7,971,702	642,106	8.05	18,176,892	17,575,193	601,699	3.42	
24 GAS	36,475	2,245	34,230	1,524.72	36,475	10,359	26,116	252.11	
26 OTHER - C.T.	0	0	0	NA	0	0	0	NA	
27 TOTAL (MMBTU)	8,650,283	7,973,947	676,336	8.48	18,213,367	17,585,552	627,815	3.57	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	99.79	99.98	(0.19)	(0.19)	99.95	99.96	(0.01)	(0.01)	
31 GAS	0.21	0.02	0.19	950.00	0.06	0.04	0.02	50.00	
33 OTHER - C.T.	0.00	0.00	0.00	NA	(0.01)	0.00	(0.01)	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$ / UNIT)									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	27.79	23.76	4.03	16.96	27.28	23.75	3.53	14.86	
37 COAL (\$/TON)	39.67	40.48	(0.81)	(2.00)	40.15	40.72	(0.57)	(1.40)	
38 GAS (ALL) (\$/MCF)	3.11	2.25	0.86	38.22	3.10	2.12	0.98	46.23	
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
FUEL COST (\$ / MMBTU)									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.89	1.84	0.05	2.72	1.91	1.83	0.08	4.37	
44 GAS - Generation	2.92	2.19	0.73	33.33	2.92	2.01	0.91	45.27	
46 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
47 TOTAL (\$/MMBTU)	1.90	1.84	0.06	3.26	1.91	1.83	0.08	4.37	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,375	10,375	0	0.00	10,365	10,357	8	0.08	
51 GAS - Generation	20,549	14,031	6,518	46.45	36,007	14,190	21,817	153.75	
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
54 TOTAL (BTU/KWH)	10,397	10,376	21	0.20	10,381	10,359	22	0.21	
FUEL COST (\$ / KWH)									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.96	1.91	0.05	2.62	1.98	1.89	0.09	4.76	
58 GAS	6.01	3.07	2.94	95.77	10.53	2.85	7.68	269.47	
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
61 TOTAL (\$ / KWH)	1.97	1.91	0.06	3.14	1.98	1.89	0.09	4.76	

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: NOVEMBER, 1996

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1996	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs Act/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	309	1.8	100.0	1.8	26,935	Gas-G	7,823	1,064	8,323	24,346	7.88	3.11
2	1							Oil-G						
3								Gas-S	942	1,064	1,002	2,933		3.11
4	Crist 2	25.0	251	1.3	100.0	1.3	16,402	Gas-G	3,869	1,064	4,117	12,040	4.80	3.11
5	2							Oil-G						
6								Gas-S	754	1,064	802	2,347		3.11
7	Crist 3	33.0	347	1.4	100.0	1.4	38,029	Gas-G	12,402	1,064	13,196	38,597	11.12	3.11
8	3							Oil-G						
9								Gas-S	1,199	1,064	1,276	3,732		3.11
10	Crist 4	84.0	30,303	48.8	96.9	50.4	10,274	Coal	12,942	12,027	311,318	681,237	2.25	52.64
11	4		214					Gas-G	2,532	1,064	2,694	7,881		
12								Gas-S	2,294	1,064	2,441	7,139		3.11
13								Oil-S	27	138,500	158	760		27.90
14	Crist 5	81.0	25,253	43.0	96.3	44.6	10,561	Coal	11,104	12,009	266,693	584,464	2.31	52.64
15	5		654					Gas-G	7,656	1,064	8,146	23,825	3.64	3.11
16								Gas-S	2,213	1,064	2,355	6,888		3.11
17								Oil-S	257	138,500	1,496	7,171		27.89
18	Crist 6	317.0	90,068	38.2	94.0	40.6	10,824	Coal	40,751	11,962	974,925	2,144,960	2.38	52.64
19	6							Gas-G	0	1,064	0		NA	NA
20								Gas-S	0	1,064	0			NA
21								Oil-S	88	138,500	511	2,450		27.89
22	Crist 7	504.0	143,931	38.4	84.8	45.3	10,569	Coal	63,611	11,957	1,521,191	3,348,217	2.33	52.64
23	7							Gas-G	0	1,064	0		0.00	NA
24								Gas-S	865	1,064	920	2,692		3.11
25								Oil-S	86	138,500	497	2,385		27.89
26	Scherer 3 (2)	209.5	130,192	83.5	98.8	84.5	10,063	Coal	76,896	8,519	1,310,154	2,248,556	1.73	29.24
27								Oil-S	0		0			NA
28	Scholz 1	47.0	3,588	10.3	96.2	10.7	12,882	Coal	1,907	12,122	46,222	66,805	1.86	35.04
29								Oil-S	26	138,500	151	657		25.34
30	2	47.0	8,499	24.3	99.5	24.4	12,287	Coal	4,336	12,042	104,428	151,933	1.79	35.04
31								Oil-S	26	138,500	153	666		25.31
32	Smith 1	161.0	79,013	66.0	74.7	88.3	10,040	Coal	33,167	11,959	793,281	1,610,261	2.04	48.55
33								Oil-S	372	138,500	2,164	11,174		30.03
34	2	191.0	86,220	60.7	71.9	84.4	10,157	Coal	36,544	11,982	875,745	1,774,240	2.06	48.55
35								Oil-S	277	138,500	1,610	8,314		30.03
36	A	31.0	(24)	(0.1)	100.0	(0.1)	NA	Oil	0		0		NA	NA
37	Daniel 1 (1)	215.0	121,753	76.1	79.7	95.5	10,259	Coal	66,725	9,360	1,249,083	1,907,067	1.57	28.58
38								Oil-S	250	138,177	1,450	6,475		25.91
39	Daniel 2 (1)	215.0	111,412	69.6	76.4	91.2	10,241	Coal	61,082	9,340	1,141,012	1,737,700	1.56	28.45
40								Oil-S	477	138,177	2,769	12,364		25.91
41	Total	2,183.5	831,983	51.2	86.5	59.2	10,397				8,650,283	16,440,276	1.98	

Notes: (1) Represents Gulf's 50% Ownership
 (2) Represents Gulf's 25% Ownership
 Smith A uses light oil.
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.

Adjustments:

Scherer BTU Invt. Adj.	(10,038)
Daniel Railcar Track Depr.	(6,910)
Daniel Railcar Lease Premium	(8,350)
	<u>19,411,978</u>

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1998**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
HEAVY OIL			AMOUNT	%			AMOUNT	%	
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED:									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY:									
10 UNITS (BBL)	31,039	31,039	0	0.00	31,039	31,039	0	0.00	
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
12 AMOUNT (\$)	422,250	422,250	0	0.00	422,250	422,250	0	0.00	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT OIL									
15 PURCHASES:									
16 UNITS (BBL)	1,010	1,566	(576)	(36.32)	1,758	3,172	(1,414)	(44.58)	
17 UNIT COST (\$/BBL)	30.12	23.92	6.20	25.92	30.84	23.92	6.92	28.93	
18 AMOUNT (\$)	30,425	37,933	(7,508)	(19.79)	54,211	75,869	(21,658)	(28.55)	
20 BURNED:									
21 UNITS (BBL)	1,992	1,577	415	26.32	3,678	3,154	524	16.61	
22 UNIT COST (\$/BBL)	27.80	23.76	4.04	17.00	27.32	23.75	3.57	15.03	
23 AMOUNT (\$)	55,378	37,469	17,909	47.80	100,465	74,922	25,543	34.09	
24 ENDING INVENTORY:									
25 UNITS (BBL)	3,250	6,653	(3,403)	(51.15)	3,250	6,653	(3,403)	(51.15)	
26 UNIT COST (\$/BBL)	26.14	23.43	2.71	11.57	26.14	23.43	2.71	11.57	
27 AMOUNT (\$)	84,943	155,856	(70,913)	(45.50)	84,943	155,856	(70,913)	(45.50)	
29 DAYS SUPPLY	NA	NA							
COAL									
30 PURCHASES:									
31 UNITS (TONS)	426,954	367,937	59,017	16.04	856,191	817,044	39,147	4.79	
32 UNIT COST (\$/TON)	39.89	40.88	(0.99)	(2.42)	39.78	40.16	(0.38)	(0.95)	
33 AMOUNT (\$)	17,032,610	15,042,429	1,990,181	13.23	34,061,389	32,809,527	1,251,862	3.82	
34 BURNED:									
35 UNITS (TONS)	409,064	360,467	48,597	13.48	861,444	784,306	77,136	9.84	
36 UNIT COST (\$/TON)	39.77	40.48	(0.71)	(1.75)	40.14	40.72	(0.58)	(1.42)	
37 AMOUNT (\$)	16,268,478	14,592,874	1,675,604	11.48	34,579,127	31,937,577	2,641,550	8.27	
38 ENDING INVENTORY:									
39 UNITS (TONS)	437,269	960,877	(523,608)	(54.49)	437,269	960,877	(523,608)	(54.49)	
40 UNIT COST (\$/TON)	47.96	41.35	6.61	15.99	47.96	41.35	6.61	15.99	
41 AMOUNT (\$)	20,969,604	39,733,111	(18,763,507)	(47.22)	20,969,604	39,733,111	(18,763,507)	(47.22)	
43 DAYS SUPPLY	20	44	(24)	(54.55)					
GAS									
48 BURNED:									
49 UNITS (MCF)	42,549	21,999	20,550	93.41	43,262	49,696	(6,434)	(12.95)	
50 UNIT COST (\$/MCF)	3.11	2.25	0.86	38.22	3.10	2.12	0.98	46.23	
51 AMOUNT (\$)	132,420	49,541	82,879	167.29	134,050	105,437	28,613	27.14	
OTHER - C.T. OIL									
62 PURCHASES:									
63 UNITS (BBL)	0	0	0.00	NA	177	0	177.00	NA	
64 UNIT COST (\$/BBL)	NA	NA	NA	NA	29.03	NA	NA	NA	
65 AMOUNT (\$)	0	0	0	NA	5,139	0	5,139	NA	
66 BURNED:									
67 UNITS (BBL)	82	0	82	NA	82	0	82	NA	
68 UNIT COST (\$/BBL)	25.20	NA	NA	NA	25.20	NA	NA	NA	
69 AMOUNT (\$)	2,066	0	2,066	NA	2,066	0	2,066	NA	
70 ENDING INVENTORY:									
71 UNITS (BBL)	2,856	1,554	1,302	83.78	2,856	1,554	1,302	83.78	
72 UNIT COST (\$/BBL)	25.29	24.37	0.92	3.78	25.29	24.37	0.92	3.78	
73 AMOUNT (\$)	72,235	37,865	34,370	90.77	72,235	37,865	34,370	90.77	
75 DAYS SUPPLY	36	19	17	80.47					

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$0.00	\$89,933.64	\$86,261,532.61
	\$0.00	\$0.00	

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
NOVEMBER, 1996

					ON-PEAK	OFF-PEAK
SPOT COST						
-----	x	AVG HEAT RATE	=	SPOT COST PER KWH		
MM BTU				COST PER KWH	2.363	2.25
				JURIS LOSS FACTOR	1.0014	1.0014
					-----	-----
\$7,043,249	x	10,397	=	2.275 CENTS PER KWH	2.3663	2.2532
3,218,214				JURIS FUEL COST	0.2560	0.2560
				TRUE-UP	-----	-----
					2.6223	2.5092
18.2	X			REVENUE TAX FACTOR	1.01609	1.01609
-----	=	-----	SO X =	1.05 Y	-----	-----
17.35	Y			FUEL FACTOR ADJ FOR TAXES	2.6645	2.5496
					-----	-----
0.2214 X +		0.7786 Y	=	22.75	(0.0011)	(0.0011)
				GPIF	0.0031	0.0031
				SPECIAL CONTRACT RECOVERY	-----	-----
					2.6665	2.5516
0.2325 Y +		0.7786 Y	=	22.75	TOTAL FACTOR	
					ROUNDED TO NEAREST .001	
					2.667	2.552
1.0111 Y =				22.75		
Y =				22.501	ADJ FOR LINE LOSS :	ON-PEAK OFF-PEAK
X =				23.626	LOSS FACTOR (0.9623)	2.566 2.456

AIR PRODUCTS CONTRACT FUEL SAVINGS:

FUEL COSTS AT CURRENT PXT RATES	167,937
FUEL COST AT REPLACEMENT ENERGY RATES	<u>169,199</u>
TOTAL MONTHLY SAVINGS :	<u>(\$1,262)</u>

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1996**

CURRENT MONTH

(1) SOLD TO	(2) TYPE AND SCHEDULE	(3) TOTAL KWH SOLD	(4) KWH WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION	(6) ¢ / KWH		(7)	(8)	
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	So. Co. Interchange	95,361,000	0	95,361,000	2.05	2.42	1,957,000	2,311,000	
2	Various	Unit Power Sales	58,820,000	0	58,820,000	1.83	1.89	1,078,000	1,114,000
3	Various	Economy Sales	3,590,000	0	3,590,000	2.23	2.65	80,000	95,000
4		80% Gain on Econ. Sales		0	0	NA	2.42	8,800	11,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES	157,771,000	0	157,771,000	1.98	2.24	3,123,800	3,531,000	
ACTUAL									
7	Southern Company Interchange	130,890,759	0	130,890,759	1.74	1.93	2,273,381	2,525,988	
8	Florida Power Corporation	Economy/UPS	25,184,653	0	25,184,653	1.75	1.82	440,827	459,019
9	Duke Power Company	Economy	1,138,696	0	1,138,696	1.91	2.55	21,706	28,994
10	S. Carolina Electric & Gas Co.	Economy	12,225	0	12,225	1.74	2.25	213	275
11	Cajun	Economy	84,530	0	84,530	2.32	3.16	1,960	2,675
12	Florida Power & Light Co.	Economy/UPS	51,747,664	0	51,747,664	1.76	1.83	910,959	946,530
13	Jacksonville Electric Authority	Economy/UPS	15,093,992	0	15,093,992	1.77	1.87	267,245	281,579
14	Entergy (Mid South)	Economy	2,496,143	0	2,496,143	2.10	2.88	52,529	71,796
15	Tennessee Valley Authority	Economy	3,313,371	0	3,313,371	1.92	2.55	63,546	84,352
16	S. Carolina P.S.A.	Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee	Economy/UPS	213,789	0	213,789	1.97	2.17	4,215	4,636
18	AEC/BRMC		242,804	0	242,804	1.76	0.00	4,281	0
19	Other Transactions		13,385,798	11,348,605	2,037,193	0.00	0.00	0	0
20	Hydro-Loss		0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy		(12,782,962)	0	(12,782,962)	NA	NA	(231,181)	0
22	U.P.S. Adjustment		0	0	0	NA	NA	(139,068)	0
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	18,811	0
24	SEPA		1,271,000	1,271,000	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	232,292,462	12,619,605	219,672,857	1.68	2.01	3,689,424	4,405,844	
26	Difference in Amount	74,521,462	12,619,605	61,901,857	(0.30)	(0.23)	565,624	874,844	
27	Difference in Percent	47.23	NA	39.24	(15.15)	(10.27)	18.11	24.78	

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1996**

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	Various	So. Co. Interchange	249,661,000	0	249,661,000	2.04	2.40	5,082,000	6,004,000
2	Various	Unit Power Sales	132,800,000	0	132,800,000	1.84	1.91	2,441,000	2,540,000
3	Various	Economy Sales	7,310,000	0	7,310,000	2.23	2.64	163,000	193,000
4		80% Gain on Econ. Sales		0	0	NA	NA	17,600	22,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES		389,771,000	0	389,771,000	1.98	2.25	7,703,600	8,759,000
ACTUAL									
7	Southern Company Interchange		299,540,160	0	299,540,160	1.77	1.91	5,301,912	5,713,756
8	Florida Power Corporation	Economy/UPS	48,452,497	0	48,452,497	1.76	1.83	854,827	887,672
9	Duke Power Company	Economy	1,601,216	0	1,601,216	1.85	2.55	29,649	40,818
10	S. Carolina Electric & Gas Co.	Economy	12,225	0	12,225	1.74	2.25	213	275
11	Cajun	Economy	95,909	0	95,909	2.26	3.09	2,164	2,959
12	Florida Power & Light Co.	Economy/UPS	104,401,054	0	104,401,054	1.77	1.83	1,844,313	1,913,761
13	Jacksonville Electric Authority	Economy/UPS	28,166,712	0	28,166,712	1.77	1.85	499,074	522,165
14	Mid South		3,445,501	0	3,445,501	2.23	2.99	76,961	103,156
15	Tennessee Valley Authority	Economy	3,410,907	0	3,410,907	1.92	2.54	65,444	86,758
16	S. Carolina P.S.A.	Economy	16,255	0	16,255	1.43	1.82	233	296
17	City of Tallahassee	Economy/UPS	228,680	0	228,680	1.97	2.19	4,499	5,003
18	AEC/BRMC		510,244	0	510,244	1.77	0.93	9,031	4,750
19	Other Transactions		25,710,019	22,756,032	2,953,987	0.54	0.54	15,981	15,981
20	Hydro-Loss		1,267	0	1,267	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(21,844,804)	0	(21,844,804)	NA	NA	(393,853)	(162,672)
22	U.P.S. Adjustment		0	0	0	NA	NA	(130,565)	8,503
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	22,529	3,718
24	SEPA		2,344,000	2,344,000	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		496,091,842	25,100,032	470,991,810	1.74	1.94	8,202,412	9,146,899
26	Difference in Amount		106,320,842	25,100,032	81,220,810	(0.24)	(0.31)	498,812	387,899
27	Difference in Percent		27.28	NA	20.84	(12.12)	(13.78)	6.48	4.43

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: NOVEMBER, 1996

(1) PURCHASED FROM	(2) TYPE & SCHED	(3) TOTAL KWH PURCH.	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1996**

CURRENT MONTH

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
							¢/KWH		
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED									
1	Monsanto	COG-1	70,000			70,000	1.76	1.76	1,229
			<u>70,000</u>			<u>70,000</u>			<u>1,229</u>
ACTUAL									
2	Bay Resource Management	COG 1	134,978				1.66	1.66	2,242
3	Pensacola Christian College	COG 1	0				NA	NA	0
4	Monsanto	COG 1	9,403,000				1.64	1.64	154,111
5	TOTAL		<u>9,537,978</u>				<u>1.64</u>	<u>1.64</u>	<u>156,353</u>

PERIOD-TO-DATE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
							¢/KWH		
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED									
1	Monsanto	COG 1	260,000				1.76	1.76	4,564
			<u>260,000</u>						<u>4,564</u>
ACTUAL									
2	Bay Resource Management	COG 1	534,279				1.75	1.75	9,367
3	Pensacola Christian College	COG 1	0				NA	NA	0
4	Monsanto	COG 1	20,964,000				1.61	1.61	337,252
5	TOTAL		<u>21,498,279</u>	<u>0</u>	<u>0</u>		<u>1.61</u>	<u>1.61</u>	<u>346,619</u>

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SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1996

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH' PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	26,310,000	1.75	460,000	35,340,000	1.75	617,000
2 Unit Power Sales	1,410,000	2.06	29,000	3,340,000	2.04	68,000
3 Economy Energy	130,000	2.31	3,000	380,000	2.11	8,000
4 SEPA	70,000	0.00	0	130,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>27,920,000</u>	1.76	<u>492,000</u>	<u>39,190,000</u>	1.77	<u>693,000</u>
ACTUAL						
6 Southern Company Interchange	42,442,237	2.48	1,051,537	60,368,299	2.30	1,391,243
7 Non-Associated Companies	5,703,768	3.78	215,692	11,580,173	4.27	494,157
8 Alabama Electric Co-op	508,398	2.08	10,557	855,884	2.07	17,686
9 Other Wheeled Energy	7,669,646	0.00	0	12,724,374	0.00	0
10 Other Transactions	4,809,451	0.00	0	17,478,267	0.00	0
11 Less: Flow-Thru Energy	(12,267,630)	2.08	(254,810)	(20,356,204)	2.12	(431,450)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	<u>48,865,870</u>	2.09	<u>1,022,976</u>	<u>82,650,793</u>	1.78	<u>1,471,636</u>
14 Difference in Amount	20,945,870	0.33	530,976	43,460,793	0.01	778,636
15 Difference in Percent	75.02	18.75	107.92	110.90	0.56	112.36