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January 8, 1997

HAND DELIVERY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center
Room 110
Tallahassee, Florida 32399-0850

Re: Docket No. **970003-GU**

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and fifteen copies of Petition of Florida Public Utilities Company for a Mid-Course Correction to the Approved Purchase Gas Adjustment Factor; *00185-97 - 1/8/97*

2. Original and fifteen copies of the direct testimony of George Bachman; *00187-97*

3. Original and fifteen copies of FPU's Request for Confidential Classification of Exhibit GMB-3, Mid-Course Correction; and *00187-97*

4. An envelope marked "confidential" containing a copy of the confidential information. *00188-97*

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Ms. Blanca S. Bayo, Director
Page 2
January 8, 1997

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely,


William B. Willingham

WBW/rl

cc: Mr. Wayne Makin
All Parties of Record

Tr (b.3)

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment) Docket No. 970003-GU
(PGA) True-up) Filed: January 8, 1997
)

FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION
OF EXHIBIT GMB-3, MID-COURSE CORRECTION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this its Request for Confidential Classification of portions of Composite Exhibit GMB-3 ("Exhibit GMB-3") that was filed concurrently with FPU's Petition for a Mid-Course Correction to the Approved Purchased Gas Adjustment Factor for the period February 1, 1997 through March 31, 1997. In support thereof, FPU states as follows:

1. Schedule E-3, page 3 of 3 of Exhibit GMB-3, identifies the actual price, quantity and supplier for each of FPU's purchases of gas during the period of April 1996 through November 1996. This information is contractual information which, if made public, would impair the efforts of FPU to contract for similar goods and services on favorable terms.

2. FPU requests that certain information¹ in Schedule E-3 of Exhibit GMB-3 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue is intended to be and is treated by FPU as proprietary and confidential. The

¹FPU requests confidential treatment for the following information: the identity of the vendor that the gas was purchased from; whether the gas was system supply or end use; the total amount purchased; third party commodity cost; other charges; and total cents per therm.

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APP _____
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CTR _____
EAG _____
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OTH _____

DOCUMENT NUMBER DATE
00187 JAN-85
FPSC-RECORDS/REPORTING

Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996.

3. Release of the information at issue would be detrimental to the interests of FPU and its customers. Release of the cost, which information is a function of the price of gas paid by FPU to each of its suppliers² pursuant to an individually negotiated gas supply package, and quantity of gas purchased by FPU would reveal the negotiated purchasing arrangement between FPU and each of its suppliers. In addition, revealing the identification of FPU's existing suppliers would provide competitors with a list of those suppliers. The release of any of this information would provide FPU's suppliers and potential suppliers with an advantage when negotiating contracts with FPU, potentially resulting in higher gas costs for FPU and its customers. Furthermore, the release of such information to competing suppliers has the potential to lead to the fixing of gas prices by suppliers, which would result in higher gas costs for FPU and its customers.

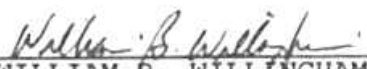
5. An unedited version of Exhibit GMB-3 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the document on which the information asserted to be confidential¹ has been blocked out is enclosed herewith.

²With the exception of FPU's purchases from the Florida Gas Transmission Company.

5. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,


WILLIAM B. WILLINGHAM, ESQ.
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& HOFFMAN, P.A.
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(904) 681-6788

CERTIFICATE OF SERVICE

I HEREBY certify that a copy of the foregoing was furnished by United States Mail this 8th day of January, 1997 to:

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By: William B. Willingham
WILLIAM B. WILLINGHAM, ESQ.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 1986 Through MARCH 1987

	ACTUAL						REVISED PROJECTION						TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
COST OF GAS PURCHASED													
1 COMMODITY (Pipeline)	24,484	26,720	19,263	19,977	21,341	22,162	18,807	20,359	17,893	20,418	20,418	19,273	250,915
2 NO NOTICE SERVICE	5,205	2,151	2,082	2,151	2,151	2,082	4,303	6,408	9,184	11,320	8,296	7,478	82,809
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	1,020,523	714,240	686,908	729,922	686,997	520,899	688,802	1,064,809	1,738,749	2,226,745	1,904,801	1,547,040	13,511,335
5 DEMAND	565,855	232,519	225,018	719,398	227,637	219,733	230,823	561,937	612,187	612,223	552,802	611,863	4,871,775
6 OTHER	(4,855)	(3,127)	(2,489)	(1,662)	(1,938)	(1,702)	(3,931)	(3,292)	0	0	0	0	(23,052)
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	151	4,491	0	350	1,011	2,709	0	0	0	0	0	0	5,712
8 DEMAND	217	3,052	4	314	1,203	4,292	0	0	0	0	0	0	9,082
9													
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,610,844	964,965	930,778	989,122	933,973	756,113	919,404	1,650,221	2,377,793	2,877,706	2,486,417	2,185,852	18,655,988
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	1,395	1,860	2,416	2,934	2,995	2,845	2,804	2,095	0	0	0	0	19,244
14 TOTAL THERM SALES	1,331,521	1,198,447	1,136,938	1,123,474	1,006,838	998,831	1,099,568	1,308,483	1,557,800	1,724,500	1,678,800	1,654,700	15,817,878
THERMS PURCHASED													
15 COMMODITY (Pipeline)	3,971,310	3,903,580	2,866,790	2,863,080	3,104,150	3,229,940	3,187,380	4,021,880	4,051,980	4,485,240	4,385,370	4,303,140	44,883,850
16 NO NOTICE SERVICE	750,000	310,000	300,000	310,000	310,000	300,000	620,000	930,000	1,333,000	1,643,000	1,204,000	1,085,000	9,095,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	3,916,790	3,283,210	2,809,950	2,779,820	2,968,410	2,819,940	3,477,730	4,106,400	4,051,980	4,485,240	4,385,370	4,303,140	43,348,980
19 DEMAND	7,078,000	4,320,780	4,181,400	4,320,780	3,870,780	3,746,400	3,933,330	7,847,500	11,500,800	11,116,600	9,657,200	10,757,000	82,088,570
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	19,740	642,000	0	62,740	160,350	420,000	0	0	0	0	0	0	1,304,830
22 DEMAND	19,740	642,000	0	62,740	160,350	420,000	0	0	0	0	0	0	1,304,830
23													
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,897,050	2,821,210	2,809,950	2,717,080	2,808,080	2,399,940	3,477,730	4,106,400	4,051,980	4,485,240	4,385,370	4,303,140	42,044,150
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	4,481	5,343	6,787	7,647	8,733	8,129	7,965	5,809	0	0	0	0	55,894
27 TOTAL THERM SALES (24-26 Estimated Only)	4,802,913	5,733,991	5,776,236	5,309,971	5,407,639	5,894,236	5,588,056	4,830,017	4,051,980	4,485,240	4,385,370	4,303,140	60,526,758
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.617	0.684	0.872	0.698	0.687	0.684	0.539	0.508	0.437	0.455	0.488	0.448	0.582
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.689	0.689	0.689	0.689	0.689	0.691
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	20.056	21.888	24.448	26.258	23.138	18.472	19.254	25.930	42.911	49.648	43.837	39.951	31.189
32 DEMAND (5/19)	7.997	5.381	5.381	5.078	5.881	5.885	5.963	7.161	5.535	5.507	5.802	5.688	5.834
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.765	0.700	0.000	0.558	0.630	0.645	0.000	0.000	0.000	0.000	0.000	0.000	0.668
35 DEMAND (8/22)	1.099	0.475	0.000	0.500	0.750	1.022	0.000	0.000	0.000	0.000	0.000	0.000	0.696
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	41.335	38.814	33.124	35.668	33.249	31.905	26.437	40.187	58.882	64.003	58.958	50.792	44.372
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	31.131	34.812	35.597	38.388	34.295	32.280	32.893	36.065	0.000	0.000	0.000	0.000	34.429
40 TOTAL THERM SALES (11/27)	33.539	16.829	16.114	18.251	17.271	12.828	16.518	34.188	58.882	64.003	58.958	50.792	30.823
41 TRUE-UP (E-2)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)
42 TOTAL COST OF GAS (40+41)	32.522	15.812	15.097	17.234	16.254	11.811	15.501	33.149	57.865	62.986	57.941	49.775	29.806
43 REVENUE TAX FACTOR	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	32.6442	15.8714	15.1537	17.2988	16.3155	11.8554	15.5593	33.2738	57.8818	63.2228	58.1513	49.9822	29.9178
45 PGA FACTOR ROUNDED TO NEAREST .001	32.644	15.871	15.154	17.299	16.315	11.855	15.559	33.274	57.882	63.223	58.151	49.982	29.918

WINDER

FEB-MAR AVERAGE	67.101
TRUE-UP	(1.017)
TOTAL	66.084
REVENUE TAX FACTOR	1.00378
PGA ADJ FOR TAXES	66.3325
PGA ROUNDED	66.333

EXHIBIT NO. _____
DOCKET NO. 960003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-3)
PAGE 1 OF 3

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2

FOR THE CURRENT PERIOD

APRIL 1996

Through

MARCH 1997

	ACTUAL					REVISED PROJECTION							TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	1,020,523	714,240	686,908	729,922	686,997	520,899	669,602	1,064,809	1,738,749	2,226,745	1,904,901	1,547,040	13,511,335
2 TRANSPORTATION COST	590,689	258,268	243,874	239,864	249,190	242,215	249,802	585,412	639,044	643,961	581,516	638,612	5,162,447
3 TOTAL	1,611,212	972,508	930,782	969,786	936,187	763,114	919,404	1,650,221	2,377,793	2,870,706	2,486,417	2,185,652	18,673,782
4 FUEL REVENUES (NET OF REVENUE TAX)	1,331,889	1,205,990	1,136,942	1,124,138	1,009,050	1,005,832	1,099,568	1,306,463	1,557,800	1,724,500	1,678,800	1,654,700	15,835,672
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,494	425,939
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	1,367,384	1,241,485	1,172,437	1,159,633	1,044,545	1,041,327	1,135,063	1,341,958	1,593,295	1,759,995	1,714,295	1,690,194	16,261,611
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(243,828)	268,977	241,655	189,847	108,358	278,213	215,659	(308,263)	(784,498)	(1,110,711)	(772,122)	(495,458)	(2,412,171)
8 INTEREST PROVISION THIS PERIOD (21)	(4,127)	(4,211)	(3,277)	(2,483)	(1,951)	(1,246)	(297)	(666)	(3,300)	(7,755)	(12,203)	(15,281)	(56,797)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(769,025)	(1,052,475)	(823,204)	(620,321)	(468,452)	(397,540)	(156,068)	23,799	(320,625)	(1,143,918)	(2,297,879)	(3,117,699)	(769,025)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,494)	(425,939)
10a FLEX RATE REFUND (if applicable)							0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+ 10+10a)	(1,052,475)	(823,204)	(620,321)	(468,452)	(397,540)	(156,068)	23,799	(320,625)	(1,143,918)	(2,297,879)	(3,117,699)	(3,663,932)	(3,663,932)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(769,025)	(1,052,475)	(823,204)	(620,321)	(468,452)	(397,540)	(156,068)	23,799	(320,625)	(1,143,918)	(2,297,879)	(3,117,699)	(769,025)
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,048,348)	(818,993)	(617,044)	(466,869)	(395,589)	(154,822)	24,096	(319,959)	(1,140,618)	(2,290,124)	(3,105,496)	(3,648,651)	(3,607,135)
14 TOTAL (12+13)	(1,817,373)	(1,871,468)	(1,440,248)	(1,088,290)	(864,041)	(552,362)	(131,972)	(296,160)	(1,461,243)	(3,434,042)	(5,403,375)	(6,768,350)	(4,376,160)
15 AVERAGE (50% OF 14)	(908,687)	(935,734)	(720,124)	(543,145)	(432,021)	(276,181)	(65,986)	(148,080)	(730,622)	(1,717,021)	(2,701,688)	(3,383,175)	(2,188,080)
16 INTEREST RATE - FIRST DAY OF MONTH	5.5000%	5.4000%	5.4000%	5.5200%	5.4500%	5.3900%	5.4400%	5.3800%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.4000%	5.4000%	5.5200%	5.4500%	5.3900%	5.4400%	5.3800%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%
18 TOTAL (16+17)	10.9000%	10.8000%	10.9200%	10.9700%	10.8400%	10.8300%	10.8200%	10.8000%	10.8400%	10.8400%	10.8400%	10.8400%	10.8400%
19 AVERAGE (50% OF 18)	5.4500%	5.4000%	5.4600%	5.4850%	5.4200%	5.4150%	5.4100%	5.4000%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%
20 MONTHLY AVERAGE (19/12 Months)	0.454%	0.450%	0.455%	0.457%	0.452%	0.451%	0.451%	0.450%	0.452%	0.452%	0.452%	0.452%	0.452%
21 INTEREST PROVISION (15x20)	(4,127)	(4,211)	(3,277)	(2,483)	(1,951)	(1,246)	(297)	(666)	(3,300)	(7,755)	(12,203)	(15,281)	

EXHIBIT NO. _____
 DOCKET NO. 980003-GU
 FLORIDA PUBLIC UTILITIES COMPANY
 (GMB-3)
 PAGE 2 OF 3

ACTUAL FOR THE PERIOD OF
ESTIMATE FOR THE PERIOD OF

LINE NO	ACTUAL ESTIMATE	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM	
									THIRD PARTY	PIPELINE				
1	ACTUAL	APR 96		SYS SUPPLY	N/A						N/A			
2	ACTUAL	APR 96		SYS SUPPLY	N/A						N/A			
3	ACTUAL	APR 96		SYS SUPPLY	N/A						N/A			
4	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
5	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
6	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
7	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
8	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
9	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
10	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
11	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
12	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
13	ACTUAL	MAY 96		SYS SUPPLY	N/A						N/A			
14	ACTUAL	JUN 96		SYS SUPPLY	N/A						N/A			
15	ACTUAL	JUN 96		SYS SUPPLY	N/A						N/A			
16	ACTUAL	JUN 96		SYS SUPPLY	N/A						N/A			
17	ACTUAL	JUN 96		SYS SUPPLY	N/A						N/A			
18	ACTUAL	JUN 96		SYS SUPPLY	N/A						N/A			
19	ACTUAL	JUN 96		SYS SUPPLY	N/A						N/A			
20	ACTUAL	JUL 96		SYS SUPPLY	N/A						N/A			
21	ACTUAL	JUL 96		SYS SUPPLY	N/A						N/A			
22	ACTUAL	JUL 96		SYS SUPPLY	N/A						N/A			
23	ACTUAL	JUL 96		SYS SUPPLY	N/A						N/A			
24	ACTUAL	JUL 96		SYS SUPPLY	N/A						N/A			
25	ACTUAL	JUL 96		SYS SUPPLY	N/A						N/A			
26	ACTUAL	JUL 96		SYS SUPPLY	N/A						N/A			
27	ACTUAL	JUL 96		SYS SUPPLY	N/A						N/A			
28	ACTUAL	AUG 96		SYS SUPPLY	N/A						N/A			
29	ACTUAL	AUG 96		SYS SUPPLY	N/A						N/A			
30	ACTUAL	AUG 96		SYS SUPPLY	N/A						N/A			
31	ACTUAL	AUG 96		SYS SUPPLY	N/A						N/A			
32	ACTUAL	AUG 96		SYS SUPPLY	N/A						N/A			
33	ACTUAL	AUG 96		SYS SUPPLY	N/A						N/A			
34	ACTUAL	SEP 96		SYS SUPPLY	N/A						N/A			
35	ACTUAL	SEP 96		SYS SUPPLY	N/A						N/A			
36	ACTUAL	SEP 96		SYS SUPPLY	N/A						N/A			
37	ACTUAL	OCT 96		SYS SUPPLY	N/A						N/A			
38	ACTUAL	OCT 96		SYS SUPPLY	N/A						N/A			
39	ACTUAL	OCT 96		SYS SUPPLY	N/A						N/A			
40	ACTUAL	OCT 96		SYS SUPPLY	N/A						N/A			
41	ACTUAL	NOV 96		SYS SUPPLY	N/A						N/A			
42	ACTUAL	NOV 96		SYS SUPPLY	N/A						N/A			
43	ACTUAL	NOV 96		SYS SUPPLY	N/A						N/A			
44	ACTUAL	NOV 96		SYS SUPPLY	N/A						N/A			
45	ACTUAL	NOV 96		SYS SUPPLY	N/A						N/A			
46	ACTUAL	NOV 96		SYS SUPPLY	N/A						N/A			
47	ESTIMATE	DEC 96		SYS SUPPLY	N/A						N/A			
48	ESTIMATE	JAN 97		SYS SUPPLY	N/A						N/A			
49	ESTIMATE	FEB 97		SYS SUPPLY	N/A						N/A			
50	ESTIMATE	MAR 97		SYS SUPPLY	N/A						N/A			
TOTAL								41,569,980	1,779,000	43,348,980	13,511,335	0	0	31.17