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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

January 10, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. **970001-EI**

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and fifteen copies each of the Direct Testimony and Exhibits of Dario B. Zuloaga and Karl H. Wieland, on behalf of Florida Power Corporation.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

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- AFA 2
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- CMU _____
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- OTH _____

JAM/kp
Enclosure
cc: Parties of record

Very truly yours,

James A. McGee

Wieland

Zuloaga

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CERTIFICATE OF SERVICE

Docket No. 970001

I HEREBY CERTIFY that a true and correct copy of the Testimony and Exhibits of Dario B. Zuloaga and Karl H. Wieland has been sent by regular U.S. mail to the following individuals this 10th day of January, 1997:

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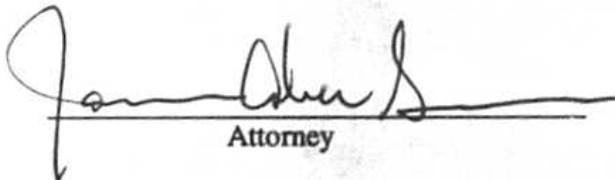
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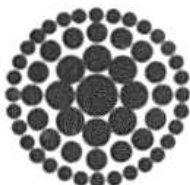
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**Florida
Power**
CORPORATION

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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 970001-EI

**GPIF TARGETS AND RANGES
APRIL THROUGH SEPTEMBER 1997**

**DIRECT TESTIMONY
AND EXHIBITS OF**

DARIO B. ZULOAGA

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG
- LEG
- LIN
- OPC
- RCH
- SEC
- WAS
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For Filing January 13, 1997

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FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION

DOCKET No. 970001-EI

**GPIF Targets and Ranges for
April through September 1997**

**DIRECT TESTIMONY OF
DARIO B. ZULOAGA**

1 **Q. Please state your name and business address.**

2 **A. My name is Dario B. Zuloaga. My business address is Post Office Box**
3 **14042, St. Petersburg, Florida 33733.**

4
5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as a Principal Engineer in**
7 **Energy Supply, Performance Services.**

8
9 **Q. Have the duties and responsibilities of your position with the Company**
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes, they have.**

12
13 **Q. What is the purpose of your testimony?**

1 A. The purpose of my testimony is to present the development of the
2 Company's Generating Performance Incentive Factor (GPIF) targets and
3 ranges for the period of April through September, 1997. This
4 development includes the targets and improvement/degradation ranges
5 for unit equivalent availability and unit average net operating heat rate
6 in accordance with the Commission's Generating Performance Incentive
7 Implementation Manual.

8
9 Q. Do you have an exhibit to your testimony?

10 A. Yes, I will sponsor an exhibit containing 75 pages, which consists of
11 the GPIF standard form schedules prescribed in the Implementation
12 Manual and supporting data, including unplanned outage rates, net
13 operating heat rates, and computer analyses and graphs for each of the
14 individual GPIF units, all of which are attached to my prepared
15 testimony.

16
17 Q. Which of the Company's generating units have you included in the GPIF
18 program for the upcoming projection period?

19 A. We have included the same units as were included for the current
20 period, Crystal River Units 1 through 5 and Anclote Units 1 and 2.

1 Q. Have you determined the equivalent availability targets and
2 improvement/degradation ranges for the Company's GPIF units?

3 A. Yes, I have. This information is included in the Target and Range
4 Summary on page 3 of my exhibit.

5
6 Q. How were the equivalent availability targets developed?

7 A. The equivalent availability targets were developed using the
8 methodology established for the Company's GPIF units, as set forth in
9 Section 4 of the Implementation Manual. This method describes the
10 formulation of graphs based on each unit's historic performance data
11 for the four individual unplanned outage rates (i.e. forced, partial forced,
12 maintenance and partial maintenance outage rates), which in
13 combination constitute the unit's equivalent unplanned outage rate
14 (EUOR). From operational data and these graphs, the individual target
15 rates are determined by inspecting two years of twelve-month rolling
16 averages and the scatter of monthly data points during the two-year
17 period. The unit's four target rates are then used to calculate its
18 unplanned outage hours for the projection period. When the unit's
19 projected planned outage hours are taken into account, the hours
20 calculated from these individual unplanned outage rates can then be
21 converted into an overall equivalent unplanned outage factor (EUOF).

1 Because factors are additive (unlike rates), the unplanned and planned
2 outage factors (EUOF and POF) when added to the equivalent
3 availability factor (EAF) will always equal 100%. For example, an EUOF
4 of 15% and a POF of 10% results in an EAF of 75%.

5
6 The supporting graphs and a summary table of all target and range rates
7 are contained in the section of my exhibit entitled "Unplanned Outage
8 Rate Tables and Graphs".

9
10 **Q. What is the target equivalent availability factor for Crystal River 3?**

11 **A. The EAF target for Crystal River Unit 3 is 91.17%. The unit has been**
12 **on an extended outage that began September 2, 1996, and is**
13 **expected to continue at least through April 1, 1997. Using the April**
14 **1st date results in a Summer period POF of 0.55%. The unit's EUOR**
15 **target is 8.33%, which results in an EUOF of 8.28% when planned**
16 **outage hours are taken into account.**

17
18 **Q. Please describe the method utilized in the development of the**
19 **improvement/degradation ranges for each GPIF unit's availability**
20 **targets.**

1 A. In general, the methodology described in the implementation manual
2 was used. Ranges were first established for each of the four unplanned
3 outage rates associated with each unit. From an analysis of the
4 unplanned outage graphs, units with small historical variations in outage
5 rates were assigned narrow ranges and units with large variations were
6 assigned wider ranges. These individual ranges, expressed in terms of
7 rates, were then converted into a single unit availability range,
8 expressed in terms of a factor, using the same procedure described
9 above for converting the availability targets from rates to factors.

10
11 Q. Have you determined the net operating heat rate targets and ranges for
12 the Company's GPIF units?

13 A. Yes, I have. This information is included in the Target and Range
14 Summary on Page 3 of my exhibit.

15
16 Q. How were these heat rate targets and ranges developed?

17 A. The development of the heat rate targets and ranges for the upcoming
18 period utilized historical data from the past three comparable GPIF
19 periods, as described in the Implementation Manual. A "least squares"
20 computer program was used to curve-fit the heat rate data within
21 ranges having a 90% confidence level of including all data. The

1 computer analyses and data plots used to develop the heat rate targets
2 and ranges for each of the GPIF units are contained in the section of
3 my exhibit entitled "Average Net Operating Heat Rate Curves".
4

5 **Q. How were the GPIF incentive points developed for the unit availability
6 and heat rate ranges?**

7 **A. GPIF incentive points for availability and heat rate were developed by
8 evenly spreading the positive and negative point values from the target
9 to the maximum and minimum values in case of availability, and from
10 the neutral band to the maximum and minimum values in the case of
11 heat rate. The fuel savings (loss) dollars were evenly spread over the
12 range in the same manner as described for the incentive points. The
13 maximum savings (loss) dollars are the same as those used in the
14 calculation of weighting factors.**

15
16 **Q. How were the GPIF weighting factors determined?**

17 **A. To determine the weighting factors for availability, a series of PROMOD
18 simulations were made in which each unit's maximum equivalent
19 availability was substituted for the target value to obtain a new system
20 fuel cost. The differences in fuel costs between these cases and the
21 target case determines the contribution of each unit's availability to fuel**

1 savings. Except for Crystal River 3, the heat rate contribution of each
2 unit to fuel savings was determined by multiplying the BTU savings
3 between the minimum and target heat rates (at constant generation) by
4 the average cost per BTU for that unit. For Crystal River 3, the
5 contribution of heat rate to fuel savings was developed in a manner
6 similar to the fuel savings from availability, since an improvement in the
7 nuclear unit's efficiency results in a corresponding increase in the unit's
8 generating capacity. Weighting factors were then calculated by dividing
9 each individual unit's fuel savings by total system fuel savings.

10
11 **Q. What was the basis for determining the estimated maximum incentive**
12 **amount?**

13 **A. The determination of the maximum reward or penalty was based upon**
14 **monthly common equity projections obtained from a detailed financial**
15 **simulation performed by the Company's Corporate Model.**

16
17 **Q. Does this conclude your testimony?**

18 **A. Yes.**

**EXHIBITS TO THE TESTIMONY OF
DARIO B. ZULOAGA**

**GPIF TARGETS AND RANGES FOR
APRIL THROUGH SEPTEMBER 1997**

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Reward/Penalty Table (Estimated)	1
Maximum Incentive Dollars (Estimated)	2
Target and Range Summary	3
Comparison of Targets with Prior Period Performance	4-5
Derivation of Weighting Factors	6
Incentive Point Tables	7-13
Unit Performance Data (Estimated)	14-20
Planned Outage Schedules (Estimated)	21-25
Average Net Operating Heat Rate Curves	26-39
Unplanned Outage Rate Tables and Graphs	40-75

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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation

Period of: Apr. 1997 - Sep. 1997

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$16,577,200	\$3,655,463
9	\$14,919,480	\$3,289,917
8	\$13,261,760	\$2,924,370
7	\$11,604,040	\$2,558,824
6	\$9,946,320	\$2,193,278
5	\$8,288,600	\$1,827,731
4	\$6,630,880	\$1,462,185
3	\$4,973,160	\$1,096,639
2	\$3,315,440	\$731,093
1	\$1,657,720	\$365,546
0	(\$0)	\$0
-1	(\$754,150)	(\$365,546)
-2	(\$1,508,300)	(\$731,093)
-3	(\$2,262,450)	(\$1,096,639)
-4	(\$3,016,600)	(\$1,462,185)
-5	(\$3,770,750)	(\$1,827,731)
-6	(\$4,524,900)	(\$2,193,278)
-7	(\$5,279,050)	(\$2,558,824)
-8	(\$6,033,200)	(\$2,924,370)
-9	(\$6,787,350)	(\$3,289,917)
-10	(\$7,541,500)	(\$3,655,463)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

1	Beginning of period balance of common equity	\$1,830,953,000
2	END OF MONTH BALANCE OF COMMON EQUITY:	
	Month of APRIL 1997	\$1,840,449,000
3	Month of MAY 1997	\$1,859,939,000
4	Month of JUNE 1997	\$1,839,451,000
5	Month of JULY 1997	\$1,868,751,000
6	Month of AUGUST 1997	\$1,904,825,000
7	Month of SEPTEMBER 1997	\$1,888,392,000
8	Average common equity for the period (Summation of LINE 1 through LINE 7 divided by 7)	\$1,861,822,857
9	25 Basis Points	0.0025
10	Revenue Expansion Factor	61.3738%
11	Maximum allowed incentive dollars (LINE 8 times LINE 9 divided by LINE 10 times 0.5)	\$3,791,974
12	Jurisdictional Sales *	16,831,485 MWH
13	Total Sales *	17,459,361 MWH
14	Jurisdictional Separation Factor (LINE 12 divided by LINE 13)	96.40%
15	Maximum allowed jurisdictional incentive dollars (LINE 11 times LINE 14)	\$3,655,463
*	Net sales (Sales - Interruptible)	

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel	Max. Fuel
			Max. (%)	Min. (%)	Savings (\$000)	Loss (\$000)
ANC. 1	1.20	92.60	94.28	89.20	198.7	432.7
ANC. 2	1.74	96.57	98.19	93.24	287.8	667.9
C.R. 1	6.79	88.73	92.96	80.28	1125.9	130.4
C.R. 2	16.35	83.52	90.07	71.01	2710.0	-1470.9
C.R. 3	35.19	91.17	95.06	83.26	5833.6	0.0
C.R. 4	5.04	94.08	96.87	88.37	836.2	1766.9
C.R. 5	2.01	75.53	77.02	72.48	334.0	763.5
-----					-----	-----
GPIF System	68.32				11326.2	2290.5

Plant/Unit	Weighting Factor (%)	ANOHR Target		ANOHR RANGE		Max. Fuel	Max. Fuel
		(BTU/KWH)	NOF	Min. (%)	Max. (%)	Savings (\$000)	Loss (\$000)
ANC. 1	5.99	9745	77.2	9400	10090	993.3	993.3
ANC. 2	4.23	9741	71.8	9481	10001	701.3	701.3
C.R. 1	1.87	9946	80.6	9796	10096	309.9	309.9
C.R. 2	2.58	9788	94.3	9638	9938	428.0	428.0
C.R. 3	7.93	10473	99.3	10304	10642	1315.4	1315.4
C.R. 4	4.80	9370	87.5	9220	9520	796.0	796.0
C.R. 5	4.27	9270	99.0	9120	9420	707.1	707.1
-----					-----	-----	-----
GPIF System	31.68					5251.0	5251.0

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target Apr.-Sep./1997			Actual Performance 1st Prior Period Apr.-Sep./1996			Actual Performance 2nd Prior Period Oct.-Mar./1995-96		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANC. 1	1.20	1.75	3.83	3.57	5.87	0.41	5.12	5.41	23.36	2.42	4.62
ANC. 2	1.74	2.54	0.00	3.43	5.71	0.00	5.13	5.13	20.20	4.68	9.24
C.R. 1	6.79	9.94	2.19	9.09	9.29	0.00	11.85	11.85	0.00	9.24	9.24
C.R. 2	16.35	23.93	2.19	14.29	14.61	0.00	7.66	7.66	29.53	3.66	5.36
C.R. 3	35.19	51.51	0.55	8.28	8.33	25.59	24.68	33.16	24.12	11.57	15.24
C.R. 4	5.04	7.38	0.00	5.92	5.92	22.65	10.55	13.63	0.00	2.91	2.91
C.R. 5	2.01	2.95	21.31	3.15	4.01	1.31	4.55	4.55	0.00	3.20	3.20
GPIF System Wghtd. Avg.	68.32	100.00	1.72	9.27	9.51	14.90	16.86	21.46	20.41	8.22	10.68

Plant/Unit	Actual Performance 3rd Prior Period Apr.-Sep./1995			Actual Performance 4th Prior Period Oct.-Mar./1994-95			Actual Performance 5th Prior Period Apr.-Sep./1994		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANC. 1	0.56	7.36	2.06	43.49	1.76	5.17	3.22	7.03	7.30
ANC. 2	0.00	10.89	11.89	9.29	0.59	1.11	11.17	2.70	3.15
C.R. 1	31.55	7.49	10.95	7.09	6.92	8.06	0.00	10.34	10.34
C.R. 2	0.00	7.99	8.23	17.20	26.39	33.70	0.00	14.47	14.47
C.R. 3	0.00	1.03	1.03	0.00	0.99	0.99	31.19	3.88	5.63
C.R. 4	0.00	4.13	4.13	0.00	2.41	2.41	5.83	5.94	6.31
C.R. 5	2.82	5.30	5.45	23.07	1.43	1.86	0.00	3.34	3.34
GPIF System Wghtd. Avg.	3.23	4.05	4.50	6.50	7.78	9.73	16.84	7.22	8.16

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation

Period of: Apr. 1997 - Sep. 1997

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Apr. 96 - Sep. 96	2nd Prior HR Apr. 95 - Sep. 95	3rd Prior HR Apr. 94 - Sep. 94
ANC. 1	5.99	18.92	9745	9686	9743	9827
ANC. 2	4.23	13.36	9741	9690	9772	9701
C.R. 1	1.87	5.90	9946	9942	9900	9969
C.R. 2	2.58	8.15	9788	9808	9743	9812
C.R. 3	7.93	25.05	10473	10451	10477	10496
C.R. 4	4.80	15.16	9370	9378	9378	9348
C.R. 5	4.27	13.47	9270	9306	9274	9224
GPIF System Weighted Av	31.68	100.00	9821	9805	9821	9831

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

Production Costing Simulation
 Fuel Cost (\$000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	\$532,189.1	\$531,990.4	\$198.7	1.20
ANC. 1 HR	\$532,189.1	\$531,195.8	\$993.3	5.99
ANC. 2 EA	\$532,189.1	\$531,901.3	\$287.8	1.74
ANC. 2 HR	\$532,189.1	\$531,487.8	\$701.3	4.23
C.R. 1 EA	\$532,189.1	\$531,063.2	\$1,125.9	6.79
C.R. 1 HR	\$532,189.1	\$531,879.2	\$309.9	1.87
C.R. 2 EA	\$532,189.1	\$529,479.1	\$2,710.0	16.35
C.R. 2 HR	\$532,189.1	\$531,761.1	\$428.0	2.58
C.R. 3 EA	\$532,189.1	\$526,355.5	\$5,833.6	35.19
C.R. 3 HR	\$532,189.1	\$530,873.7	\$1,315.4	7.93
C.R. 4 EA	\$532,189.1	\$531,352.9	\$836.2	5.04
C.R. 4 HR	\$532,189.1	\$531,393.1	\$796.0	4.80
C.R. 5 EA	\$532,189.1	\$531,855.1	\$334.0	2.01
C.R. 5 HR	\$532,189.1	\$531,482.0	\$707.1	4.27

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$198,700	94.28	10	\$993,300	9400.2
9	\$178,830	94.11	9	\$893,970	9427.1
8	\$158,960	93.94	8	\$794,640	9454.1
7	\$139,090	93.78	7	\$695,310	9481.1
6	\$119,220	93.61	6	\$595,980	9508.0
5	\$99,350	93.44	5	\$496,650	9535.0
4	\$79,480	93.27	4	\$397,320	9562.0
3	\$59,610	93.11	3	\$297,990	9588.9
2	\$39,740	92.94	2	\$198,660	9615.9
1	\$19,870	92.77	1	\$99,330	9642.9
					9669.9
0	\$0	92.60	0	\$0	9744.9
					9819.9
-1	(\$43,270)	92.26	-1	(\$99,330)	9846.8
-2	(\$86,540)	91.92	-2	(\$198,660)	9873.8
-3	(\$129,810)	91.58	-3	(\$297,990)	9900.8
-4	(\$173,080)	91.24	-4	(\$397,320)	9927.7
-5	(\$216,350)	90.90	-5	(\$496,650)	9954.7
-6	(\$259,620)	90.56	-6	(\$595,980)	9981.7
-7	(\$302,890)	90.22	-7	(\$695,310)	10008.7
-8	(\$346,160)	89.88	-8	(\$794,640)	10035.6
-9	(\$389,430)	89.54	-9	(\$893,970)	10062.6
-10	(\$432,700)	89.20	-10	(\$993,300)	10089.6

Equivalent Availability
 Weighting Factor:

1.20%

Heat Rate
 Weighting Factor:

5.99%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$287,800	98.19	10	\$701,300	9480.9
9	\$259,020	98.03	9	\$631,170	9499.4
8	\$230,240	97.86	8	\$561,040	9518.0
7	\$201,460	97.70	7	\$490,910	9536.5
6	\$172,680	97.54	6	\$420,780	9555.0
5	\$143,900	97.38	5	\$350,650	9573.5
4	\$115,120	97.22	4	\$280,520	9592.1
3	\$86,340	97.06	3	\$210,390	9610.6
2	\$57,560	96.89	2	\$140,260	9629.1
1	\$28,780	96.73	1	\$70,130	9647.6
					9666.2
0	\$0	96.57	0	\$0	9741.2
					9816.2
-1	(\$66,790)	96.24	-1	(\$70,130)	9834.7
-2	(\$133,580)	95.90	-2	(\$140,260)	9853.2
-3	(\$200,370)	95.57	-3	(\$210,390)	9871.8
-4	(\$267,160)	95.24	-4	(\$280,520)	9890.3
-5	(\$333,950)	94.91	-5	(\$350,650)	9908.8
-6	(\$400,740)	94.57	-6	(\$420,780)	9927.3
-7	(\$467,530)	94.24	-7	(\$490,910)	9945.9
-8	(\$534,320)	93.91	-8	(\$561,040)	9964.4
-9	(\$601,110)	93.57	-9	(\$631,170)	9982.9
-10	(\$667,900)	93.24	-10	(\$701,300)	10001.4

Equivalent Availability
 Weighting Factor:

1.74%

Heat Rate
 Weighting Factor:

4.23%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,125,900	92.96	10	\$309,900	9796.4
9	\$1,013,310	92.54	9	\$278,910	9803.9
8	\$900,720	92.11	8	\$247,920	9811.4
7	\$788,130	91.69	7	\$216,930	9818.9
6	\$675,540	91.27	6	\$185,940	9826.4
5	\$562,950	90.84	5	\$154,950	9833.9
4	\$450,360	90.42	4	\$123,960	9841.4
3	\$337,770	90.00	3	\$92,970	9848.9
2	\$225,180	89.57	2	\$61,980	9856.4
1	\$112,590	89.15	1	\$30,990	9863.9
					9871.4
0	\$0	88.73	0	\$0	9946.4
					10021.4
-1	(\$13,040)	87.88	-1	(\$30,990)	10028.9
-2	(\$26,080)	87.04	-2	(\$61,980)	10036.4
-3	(\$39,120)	86.19	-3	(\$92,970)	10043.9
-4	(\$52,160)	85.35	-4	(\$123,960)	10051.4
-5	(\$65,200)	84.51	-5	(\$154,950)	10058.9
-6	(\$78,240)	83.66	-6	(\$185,940)	10066.4
-7	(\$91,280)	82.82	-7	(\$216,930)	10073.9
-8	(\$104,320)	81.97	-8	(\$247,920)	10081.4
-9	(\$117,360)	81.13	-9	(\$278,910)	10088.9
-10	(\$130,400)	80.28	-10	(\$309,900)	10096.4

Equivalent Availability
 Weighting Factor:

6.79%

Heat Rate
 Weighting Factor:

1.87%

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 Docket No.:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,710,000	90.07	10	\$428,000	9637.7
9	\$2,439,000	89.41	9	\$385,200	9645.2
8	\$2,168,000	88.76	8	\$342,400	9652.7
7	\$1,897,000	88.10	7	\$299,600	9660.2
6	\$1,626,000	87.45	6	\$256,800	9667.7
5	\$1,355,000	86.79	5	\$214,000	9675.2
4	\$1,084,000	86.14	4	\$171,200	9682.7
3	\$813,000	85.48	3	\$128,400	9690.2
2	\$542,000	84.83	2	\$85,600	9697.7
1	\$271,000	84.18	1	\$42,800	9705.2
					9712.7
0	\$0	83.52	0	\$0	9787.7
					9862.7
-1	\$147,090	82.27	-1	(\$42,800)	9870.2
-2	\$294,180	81.02	-2	(\$85,600)	9877.7
-3	\$441,270	79.77	-3	(\$128,400)	9885.2
-4	\$588,360	78.51	-4	(\$171,200)	9892.7
-5	\$735,450	77.26	-5	(\$214,000)	9900.2
-6	\$882,540	76.01	-6	(\$256,800)	9907.7
-7	\$1,029,630	74.76	-7	(\$299,600)	9915.2
-8	\$1,176,720	73.51	-8	(\$342,400)	9922.7
-9	\$1,323,810	72.26	-9	(\$385,200)	9930.2
-10	\$1,470,900	71.01	-10	(\$428,000)	9937.7

Equivalent Availability
 Weighting Factor:

 16.35%

Heat Rate
 Weighting Factor:

 2.58%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$5,833,600	95.06	10	\$1,315,400	10304.0
9	\$5,250,240	94.67	9	\$1,183,860	10313.4
8	\$4,666,880	94.28	8	\$1,052,320	10322.8
7	\$4,083,520	93.89	7	\$920,780	10332.2
6	\$3,500,160	93.50	6	\$789,240	10341.6
5	\$2,916,800	93.12	5	\$657,700	10350.9
4	\$2,333,440	92.73	4	\$526,160	10360.3
3	\$1,750,080	92.34	3	\$394,620	10369.7
2	\$1,166,720	91.95	2	\$263,080	10379.1
1	\$583,360	91.56	1	\$131,540	10388.5
0	\$0	91.17	0	\$0	10397.8
-1	\$0	90.38	-1	(\$131,540)	10472.8
-2	\$0	89.59	-2	(\$263,080)	10547.8
-3	\$0	88.80	-3	(\$394,620)	10557.2
-4	\$0	88.01	-4	(\$526,160)	10566.6
-5	\$0	87.22	-5	(\$657,700)	10576.0
-6	\$0	86.42	-6	(\$789,240)	10585.4
-7	\$0	85.63	-7	(\$920,780)	10594.8
-8	\$0	84.84	-8	(\$1,052,320)	10604.1
-9	\$0	84.05	-9	(\$1,183,860)	10613.5
-10	\$0	83.26	-10	(\$1,315,400)	10622.9
					10632.3
					10641.7

Equivalent Availability
 Weighting Factor:

35.19%

Heat Rate
 Weighting Factor:

7.93%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$836,200	96.87	10	\$796,000	9220.0
9	\$752,580	96.59	9	\$716,400	9227.5
8	\$668,960	96.31	8	\$636,800	9235.0
7	\$585,340	96.03	7	\$557,200	9242.5
6	\$501,720	95.75	6	\$477,600	9250.0
5	\$418,100	95.47	5	\$398,000	9257.5
4	\$334,480	95.19	4	\$318,400	9265.0
3	\$250,860	94.91	3	\$238,800	9272.5
2	\$167,240	94.64	2	\$159,200	9280.0
1	\$83,620	94.36	1	\$79,600	9287.5
0	\$0	94.08	0	\$0	9295.0
					9370.0
					9445.0
-1	(\$176,690)	93.51	-1	(\$79,600)	9452.5
-2	(\$353,380)	92.94	-2	(\$159,200)	9460.0
-3	(\$530,070)	92.36	-3	(\$238,800)	9467.5
-4	(\$706,760)	91.79	-4	(\$318,400)	9475.0
-5	(\$883,450)	91.22	-5	(\$398,000)	9482.5
-6	(\$1,060,140)	90.65	-6	(\$477,600)	9490.0
-7	(\$1,236,830)	90.08	-7	(\$557,200)	9497.5
-8	(\$1,413,520)	89.51	-8	(\$636,800)	9505.0
-9	(\$1,590,210)	88.94	-9	(\$716,400)	9512.5
-10	(\$1,766,900)	88.37	-10	(\$796,000)	9520.0

Equivalent Availability
 Weighting Factor:

5.04%

Heat Rate
 Weighting Factor:

4.80%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$334,000	77.02	10	\$707,100	9120.1
9	\$300,600	76.87	9	\$636,390	9127.6
8	\$267,200	76.72	8	\$565,680	9135.1
7	\$233,800	76.57	7	\$494,970	9142.6
6	\$200,400	76.43	6	\$424,260	9150.1
5	\$167,000	76.28	5	\$353,550	9157.6
4	\$133,600	76.13	4	\$282,840	9165.1
3	\$100,200	75.98	3	\$212,130	9172.6
2	\$66,800	75.83	2	\$141,420	9180.1
1	\$33,400	75.68	1	\$70,710	9187.6
0	\$0	75.53	0	\$0	9195.1
-1	(\$76,350)	75.23	-1	(\$79,600)	9270.1
-2	(\$152,700)	74.92	-2	(\$159,200)	9345.1
-3	(\$229,050)	74.62	-3	(\$238,800)	9352.6
-4	(\$305,400)	74.31	-4	(\$318,400)	9360.1
-5	(\$381,750)	74.01	-5	(\$398,000)	9367.6
-6	(\$458,100)	73.70	-6	(\$477,600)	9375.1
-7	(\$534,450)	73.39	-7	(\$557,200)	9382.6
-8	(\$610,800)	73.09	-8	(\$636,800)	9390.1
-9	(\$687,150)	72.78	-9	(\$716,400)	9397.6
-10	(\$763,500)	72.48	-10	(\$797,100)	9405.1
					9412.6
					9420.1

Equivalent Availability
 Weighting Factor:

2.01%

Heat Rate
 Weighting Factor:

4.27%

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT Anclote 1	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
1. EAF	80.54	90.35	96.38	96.08	96.07	96.04	92.60
2. POF	16.67	6.45	0.00	0.00	0.00	0.00	3.83
3. EUOF	2.80	3.20	3.62	3.92	3.93	3.96	3.57
4. EUOR	5.87	5.87	5.87	5.87	5.87	5.87	5.87
5. PH	720	744	720	744	744	720	4392
6. SH	332.5	392.7	430.2	481.5	482.5	470.7	2590.2
7. RSH	256.7	290.5	275.8	246.8	245.8	234.0	1549.6
8. UH	130.8	60.8	14.0	15.6	15.7	15.3	252.2
9. PON	120	48	0	0	0	0	168
10. FOM & EFOM	14.9	17.6	19.3	21.6	21.6	21.1	116.2
11. MON & ENON	5.2	6.2	6.8	7.6	7.6	7.4	40.7
12. Oper. Btu(MBtu)	1,094,941	1,406,001	1,700,825	1,958,964	1,919,871	1,876,800	9,962,103
13. Net Gen. (MMH)	110,864	143,344	175,002	202,144	197,666	193,273	1,022,293
14. ANOHR (Btu/KWH)	9,876	9,809	9,719	9,691	9,713	9,711	9,745
15. NOF (%)	65.2	71.4	79.6	82.2	80.2	80.4	77.2
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-10.971	x NOF +	10592.2			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT Anclote 2	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
1. EAF	96.90	96.83	96.61	96.37	96.38	96.34	96.57
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	3.10	3.17	3.39	3.63	3.62	3.66	3.43
4. EUOR	5.71	5.71	5.71	5.71	5.71	5.71	5.71
5. PH	720	744	720	744	744	720	4392
6. SH	383.8	405.9	419.0	464.3	462.3	453.3	2588.7
7. RSH	329.1	330.6	293.2	271.1	273.1	258.4	1755.5
8. UH	7.1	7.5	7.7	8.6	8.5	8.4	47.8
9. POH	0	0	0	0	0	0	0
10. FON & EFOH	16.8	17.8	18.3	20.3	20.2	19.8	113.3
11. MOH & EMOH	5.5	5.8	6.0	6.7	6.7	6.5	37.3
12. Oper. Btu(MBtu)	1,102,974	1,308,854	1,553,777	1,796,786	1,752,266	1,723,093	9,250,049
13. Net Gen. (MMH)	110,659	132,805	160,246	186,355	181,232	178,286	949,583
14. ANOHR (Btu/KWH)	9,967	9,855	9,696	9,642	9,669	9,665	9,741
15. NOF (%)	56.4	64.0	74.8	78.5	76.7	77.0	71.8
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-14.726	x NOF +	10798.3			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
Crystal River 1							
1. EAF	90.71	90.71	90.71	90.71	90.71	78.62	88.73
2. POF	0.00	0.00	0.00	0.00	0.00	13.33	2.19
3. EUOF	9.29	9.29	9.29	9.29	9.29	8.05	9.09
4. EUOR	9.29	9.29	9.29	9.29	9.29	9.29	9.29
5. PH	720	744	720	744	744	720	4392
6. SH	680.3	703.0	680.3	703.0	703.0	589.6	4059.3
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	39.7	41.0	39.7	41.0	41.0	130.4	332.7
9. POH	0	0	0	0	0	96	96
10. FOH & EFOH	38.2	39.4	38.2	39.4	39.4	33.1	227.7
11. MOH & EMOH	28.7	29.7	28.7	29.7	29.7	24.9	171.4
12. Oper. Btu(MBtu)	1,983,290	1,969,287	2,005,457	2,141,763	2,193,498	1,804,883	12,100,181
13. Net Gen. (MMH)	198,896	196,640	201,370	215,878	221,728	182,025	1,216,537
14. ANOHR (Btu/KWH)	9,971	10,015	9,959	9,921	9,893	9,916	9,946
15. NOF (%)	78.6	75.2	79.6	82.5	84.8	83.0	80.6
16. NSC (MM)	372	372	372	372	372	372	372
17. ANOHR Equation	ANOHR=	-12.711	x NOF +	10970.4			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
Crystal River 2							
1. EAF	74.00	85.39	85.39	85.39	85.39	85.39	83.52
2. POF	13.33	0.00	0.00	0.00	0.00	0.00	2.19
3. EUOF	12.66	14.61	14.61	14.61	14.61	14.61	14.29
4. EUOR	14.61	14.61	14.61	14.61	14.61	14.61	14.61
5. PH	720	744	720	744	744	720	4392
6. SH	551.7	657.8	636.6	657.8	657.8	636.6	3798.3
7. RSH	0	0	0	0	0	0	0
8. UH	168.3	86.2	83.4	86.2	86.2	83.4	593.7
9. POH	96	0	0	0	0	0	96
10. FOH & EFOH	42.0	50.1	48.5	50.1	50.1	48.5	289.2
11. MOH & EMOH	49.2	58.6	56.7	58.6	58.6	56.7	338.5
12. Oper. Btu(MBtu)	2,426,534	2,690,193	2,777,680	2,869,564	2,872,033	2,778,008	16,414,785
13. Net Gen. (MMH)	248,236	273,794	283,992	293,381	293,652	284,028	1,677,083
14. ANOHR (Btu/KWH)	9,775	9,826	9,781	9,781	9,780	9,781	9,788
15. NOF (%)	96.1	88.9	95.3	95.3	95.4	95.3	94.3
16. NSC (MW)	468	468	468	468	468	468	468
17. ANOHR Equation	ANOHR =	-7.009	x NOF +	10449.0			

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 Docket No.:
 Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
Crystal River 3							
1. EAF	86.62	91.67	91.67	91.67	91.67	91.67	91.17
2. POF	3.33	0.00	0.00	0.00	0.00	0.00	0.55
3. EUOF	8.05	8.33	8.33	8.33	8.33	8.33	8.28
4. EUOR	8.33	8.33	8.33	8.33	8.33	8.33	8.33
5. PH	720	744	720	744	744	720	4392
6. SH	653.0	698.0	675.5	698.0	698.0	675.5	4098.1
7. RSH	0	0	0	0	0	0	0
8. UH	67.0	46.0	44.5	46.0	46.0	44.5	293.9
9. POH	24	0	0	0	0	0	24
10. FOH & EFOH	55.2	59.0	57.1	59.0	59.0	57.1	346.2
11. MOH & EMOH	2.8	3.0	2.9	3.0	3.0	2.9	17.5
12. Oper. Btu(MBtu)	5,131,258	5,423,580	5,188,577	5,361,530	5,361,530	5,188,577	31,655,883
13. Net Gen. (MWH)	492,300	518,705	494,670	511,159	511,159	494,670	3,022,663
14. ANOHR (Btu/KWH)	10,423	10,456	10,489	10,489	10,489	10,489	10,473
15. NOF (%)	101.5	100.0	98.6	98.6	98.6	98.6	99.3
16. MSC (MW)	743	743	743	743	743	743	743
17. ANOHR Equation	ANOHR=	-22.652	x NOF +	12722.1			

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 Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
Crystal River 4							
1. EAF	94.08	94.08	94.08	94.08	94.08	94.08	94.08
2. POF	0.00	0.00	0.00	0.00	0.00	0.30	0.00
3. EUOF	5.92	5.92	5.92	5.92	5.92	5.92	5.92
4. EUOR	5.92	5.92	5.92	5.92	5.92	5.92	5.92
5. PH	720	744	720	744	744	720	4392
6. SH	704.0	727.5	704.0	727.5	727.5	704.0	4294.3
7. RSH	0	0	0	0	0	0	0
8. UN	16.0	16.5	16.0	16.5	16.5	16.0	97.7
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	31.8	32.9	31.8	32.9	32.9	31.8	194.2
11. MOH & EMOH	10.8	11.2	10.8	11.2	11.2	10.8	65.8
12. Oper. Btu(MBtu)	4,040,561	3,775,590	3,973,075	4,228,593	4,419,996	4,098,569	24,541,905
13. Net Gen. (MWH)	431,397	399,579	423,534	452,011	474,514	438,177	2,619,212
14. ANOHR (Btu/KWH)	9,366	9,449	9,381	9,355	9,315	9,354	9,370
15. NOF (%)	87.9	78.8	86.3	89.1	93.6	89.3	87.5
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-9.076	x NOF +	10164.2			

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
Crystal River 5							
1. EAF	0.00	68.12	95.99	95.99	95.99	95.99	75.53
2. POF	100.00	29.03	0.00	0.00	0.00	0.00	21.31
3. EUOF	0.00	2.84	4.01	4.01	4.01	4.01	3.15
4. EUOR	0.00	4.01	4.01	4.01	4.01	4.01	4.01
5. PH	720	744	720	744	744	720	4392
6. SH	0.0	516.2	703.9	727.4	727.4	703.9	3378.7
7. RSH	0	0	0	0	0	0	0
8. UH	720.0	227.8	16.1	16.6	16.6	16.1	1013.3
9. POH	720	216	0	0	0	0	936
10. FOH & EFOH	0.0	17.7	24.1	24.9	24.9	24.1	115.7
11. MOH & EMOH	0.0	3.5	4.7	4.9	4.9	4.7	22.8
12. Oper. Btu(MBtu)	0	3,235,743	4,521,083	4,671,034	4,673,404	4,521,763	21,623,158
13. Net Gen. (MWH)	0	348,513	487,836	504,010	504,285	487,915	2,332,559
14. ANOHR (Btu/KWH)	0	9,284	9,268	9,268	9,267	9,268	9,270
15. NOF (%)	0.0	96.9	99.4	99.4	99.5	99.5	99.0
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-6.545	x NOF +	9918.4			

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

PLANNED OUTAGE SCHEDULES
ESTIMATED

Company : Florida Power Corporation
Period of : April 1997 - September 1997

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason For Outage(1)</u>
1997		
Anclote 1	04/26(0001) - 05/02(2400)	Inspection
Crystal River 1	09/27(0001) -10/03(2400)	Inspection
Crystal River 2	03/01(0001) - 04/04(2400)	Boiler
Crystal River 5	03/29(0001) - 05/09(2400)	Boiler

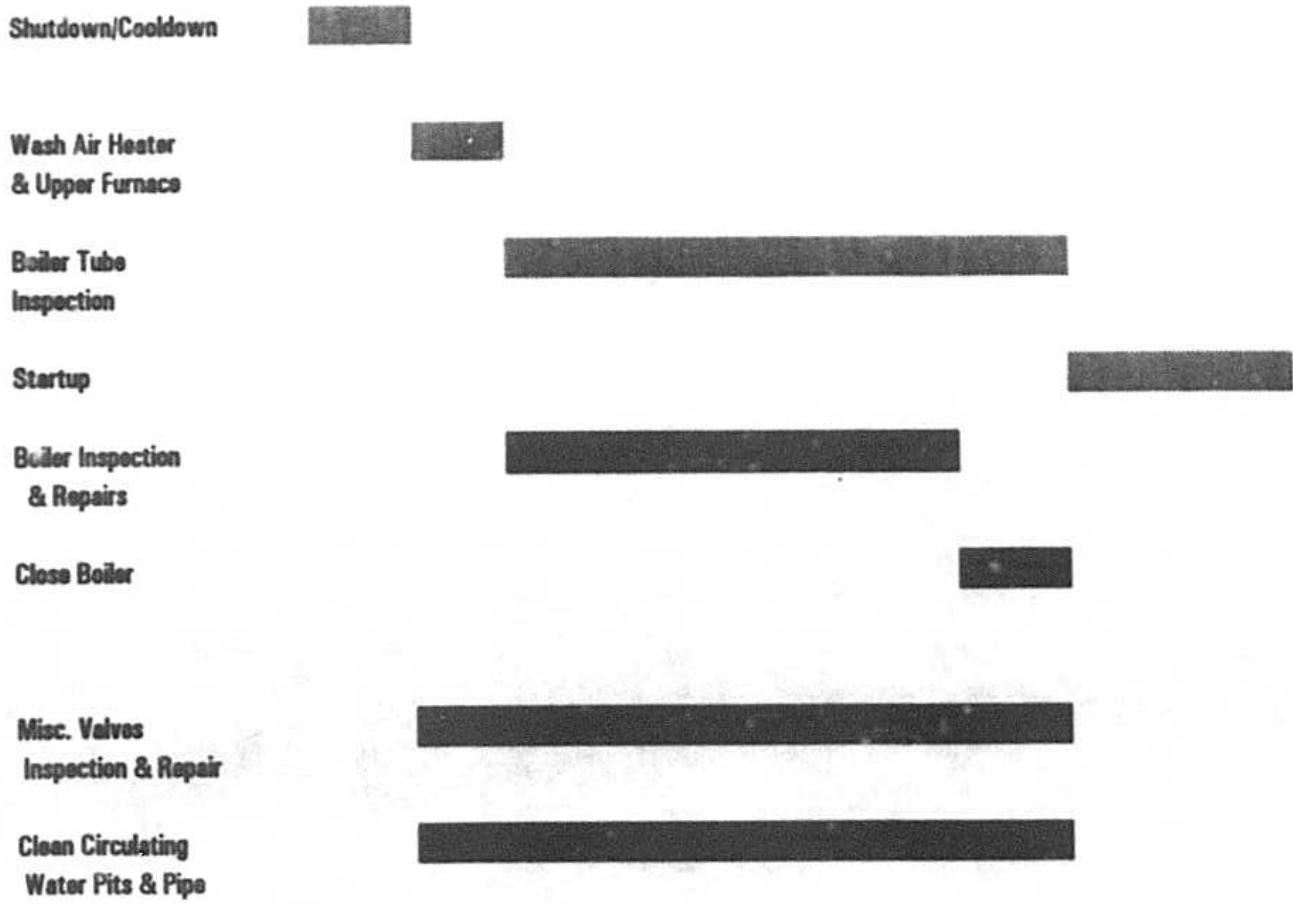
⁽¹⁾ To be accompanied by a critical path bar chart or milestone date chart of major activity to be performed during the outage.

ISSUED BY: FPC

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:

FLORIDA POWER CORPORATION
PLAN FOR ANCLOTE #1 1997 BOILER INSPECTION
(indicating dates ending midnight)

4/26 04/27 04/28 04/29 04/30 05/01 05/02 05/03 05/04 09/30 |
 submitted plan period

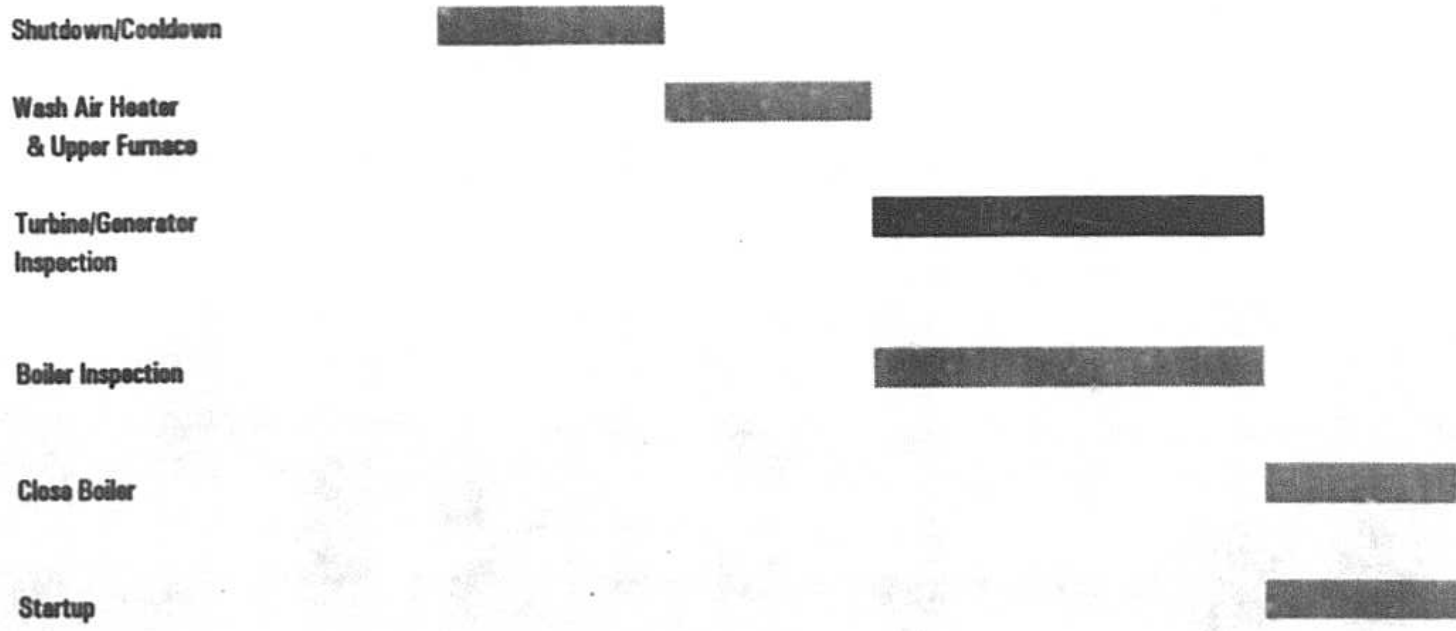


 - (DENOTES CRITICAL PATH)

22

**FLORIDA POWER CORPORATION
 PLANNED FOR CRYSTAL RIVER #1 1997 INSPECTION**

(indicating dates ending midnight)



 - (DENOTES CRITICAL PATH)

23

FLORIDA POWER CORPORATION PLANNED FOR CRYSTAL RIVER #2 1997 BOILER

(indicating dates ending midnight)

03/01 03/02 03/04 03/06 03/09 03/13 03/16 03/19 03/21 03/23 03/26 03/29 | 04/01 04/02 04/03 04/04 04/05 04/06 09/30
 submitted plan period

Shutdown/Cooldown



Wash Air Heater
& Upper Furnace



Boiler Tube Inspection



Boiler Inspection
and Repairs



Close Boiler



Startup



Coal Mill Inspection
& Repair



Clean Circulating
Pits & Pipes



- (DENOTES CRITICAL PATH)

FLORIDA POWER CORPORATION

PLAN FOR CRYSTAL RIVER #5 1997 BOILER

(indicating dates ending midnight)

03/29 03/30 03/31 04/02 04/05 04/10 04/16 04/20 04/24 04/28 05/02 05/06 05/07 05/08 05/09 05/10 05/11 05/12 0930

submitted plan period

Shutdown/Cooldown



Wash Air Heater
& Upper Furnace



Boiler Inspection
and Repairs



Close Boiler



Startup



Cooling Tower Inspection



Coal Mill Inspection
& Repair



Clean Circulating
Pits & Pipes



- (DENOTES CRITICAL PATH)

**AVERAGE NET OPERATING
HEAT RATE CURVES**

FLORIDA POWER CORPORATION

ANCLOTE UNIT 1

AVE. NET OPR. HEAT RATE = -10.971 * NOF + 10592.21

TABLE OF RESIDUALS

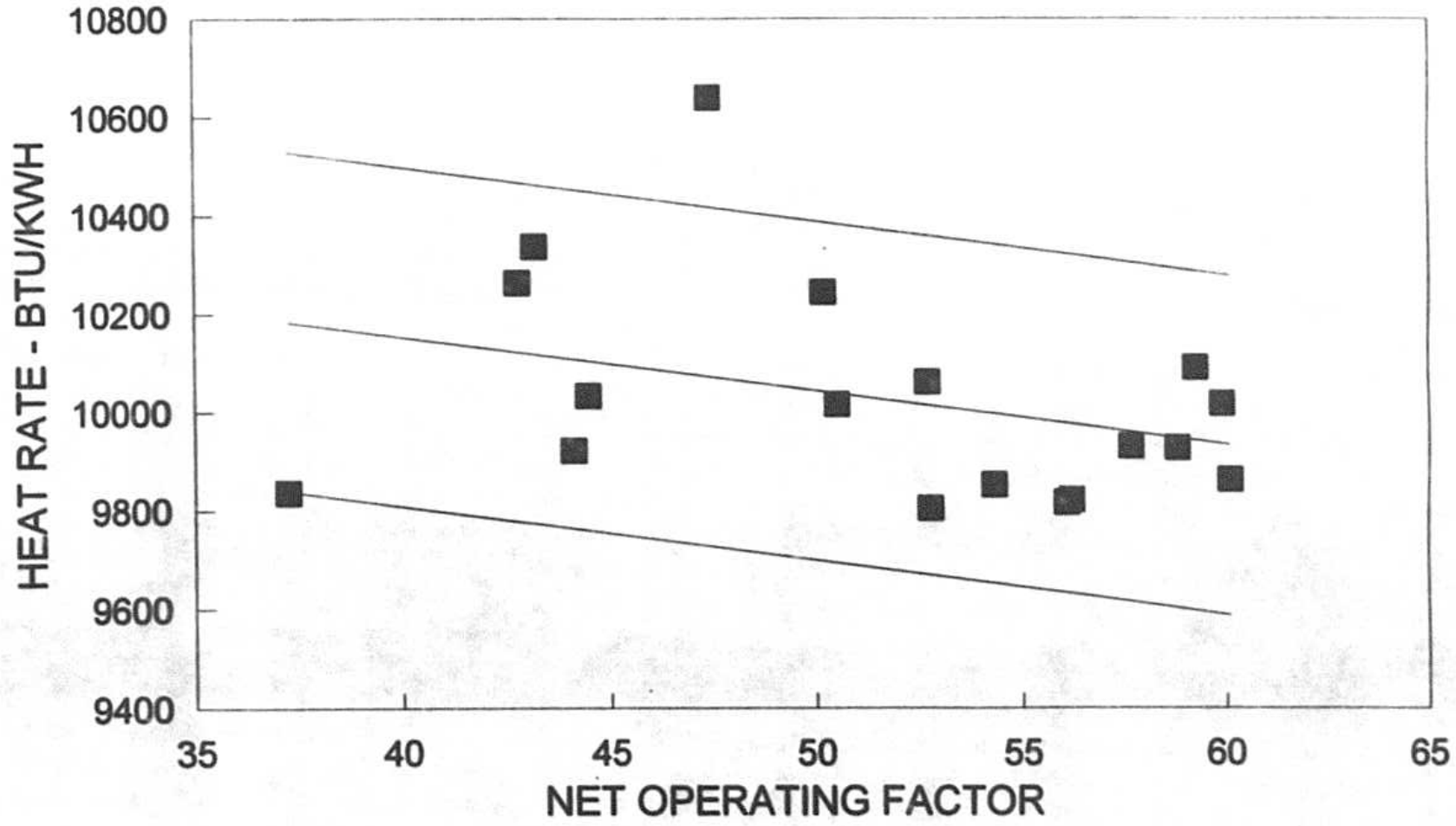
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	60.1	9862.6	9932.9	-70.3	344.7
May-94	58.8	9927.8	9947.1	-19.3	344.7
Jun-94	56.2	9821.3	9975.6	-154.3	344.7
Jul-94	47.4	10640.7	10072.2	568.5	344.7
Aug-94	43.2	10338.3	10118.3	220.0	344.7
Sep-94	42.8	10264.4	10122.7	141.7	344.7
Apr-95	37.3	9837.5	10183.5	-346.0	344.7
May-95	44.5	10034.1	10104.4	-70.3	344.7
Jun-95	44.1	9922.6	10108.2	-185.6	344.7
Jul-95	50.5	10015.6	10038.0	-22.4	344.7
Aug-95	59.3	10090.8	9942.1	148.7	344.7
Sep-95	50.2	10244.2	10041.5	202.7	344.7
Apr-96	52.8	9804.0	10013.2	-209.3	344.7
May-96	56.1	9818.3	9976.9	-160.6	344.7
Jun-96	54.3	9851.7	9996.2	-144.5	344.7
Jul-96	59.9	10016.9	9935.1	81.7	344.7
Aug-96	52.7	10061.7	10013.8	47.9	344.7
Sep-96	57.7	9930.9	9959.6	-28.7	344.7

Regression Output:

Constant	10592.21472
Std Err of Y Est	215.6249693
R Squared	0.117257951
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-10.9709559
Std Err of Coef.	7.525411183

ANCLOTE UNIT 1

$ANOHR = -10.971 * NOF + 10592.2$



APRIL 1997- SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

AVE. NET OPR. HEAT RATE = -14.726 * NOF + 10798.30

TABLE OF RESIDUALS

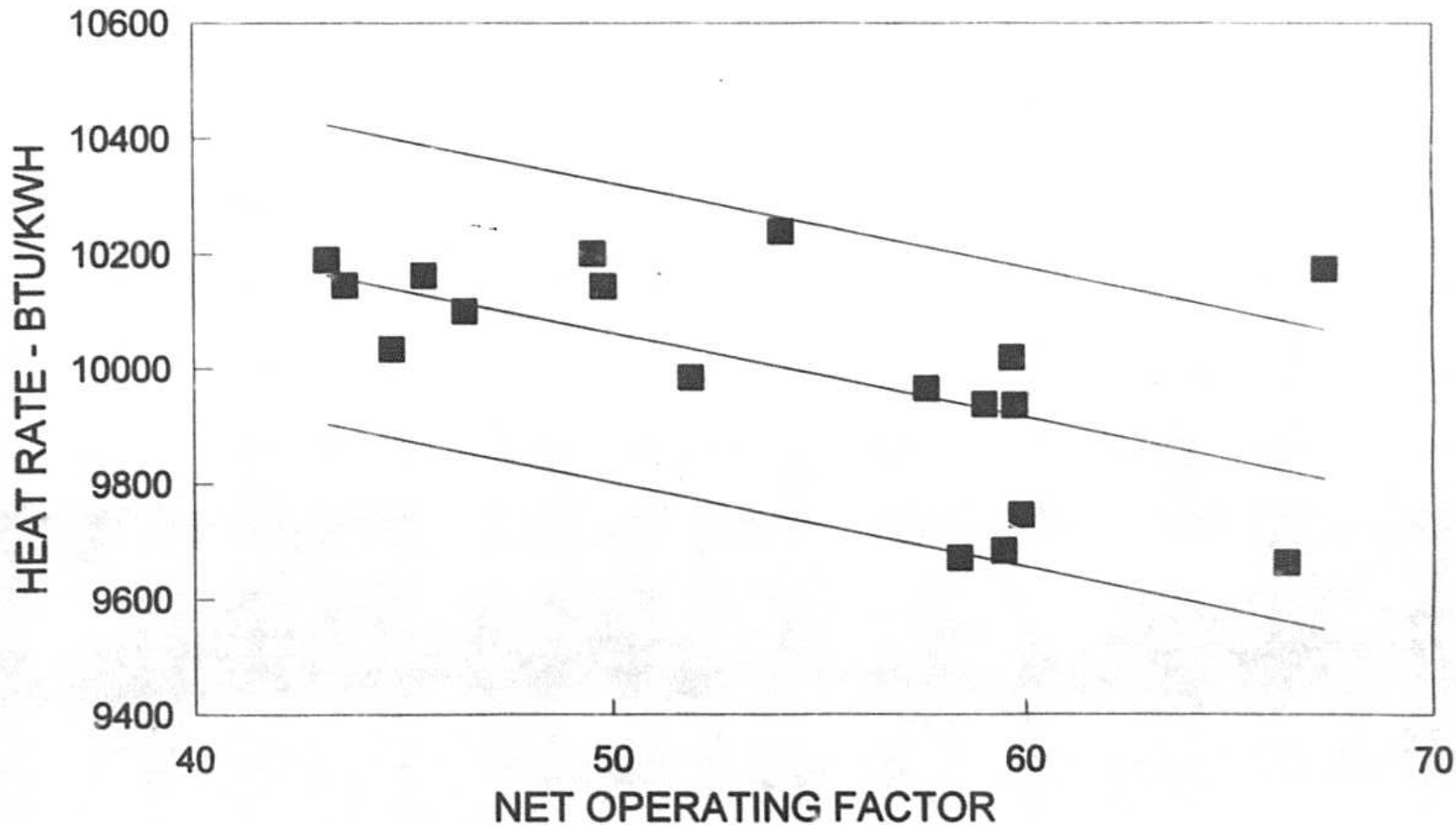
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	66.4	9662.7	9820.5	-157.8	260.3
May-94	59.9	9744.6	9916.2	-171.6	260.3
Jun-94	57.6	9965.5	9950.1	15.4	260.3
Jul-94	49.8	10143.3	10064.9	78.4	260.3
Aug-94	45.5	10163.1	10128.3	34.8	260.3
Sep-94	43.6	10145.9	10156.2	-10.3	260.3
Apr-95	67.3	10173.9	9806.7	367.2	260.3
May-95	46.5	10100.1	10113.6	-13.5	260.3
Jun-95	43.2	10190.2	10162.6	27.6	260.3
Jul-95	51.9	9984.3	10034.4	-50.1	260.3
Aug-95	59.0	9937.6	9929.1	8.5	260.3
Sep-95	49.5	10200.5	10068.7	131.8	260.3
Apr-96	44.7	10034.6	10139.7	-105.2	260.3
May-96	58.4	9670.3	9938.5	-268.2	260.3
Jun-96	59.5	9683.2	9922.6	-239.5	260.3
Jul-96	59.8	9935.7	9918.3	17.4	260.3
Aug-96	54.1	10238.5	10001.9	236.6	260.3
Sep-96	59.7	10017.8	9919.3	98.5	260.3

Regression Output:

Constant	10798.29902
Std Err of Y Est	162.8057114
R Squared	0.33841207
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-14.7261857
Std Err of Coef.	5.147556776

ANCLOTE UNIT 2

$$\text{ANOHR} = -14.726 \cdot \text{NOF} + 10798.3$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

AVE. NET OPR. HEAT RATE = -12.711 * NOF + 10970.43

TABLE OF RESIDUALS

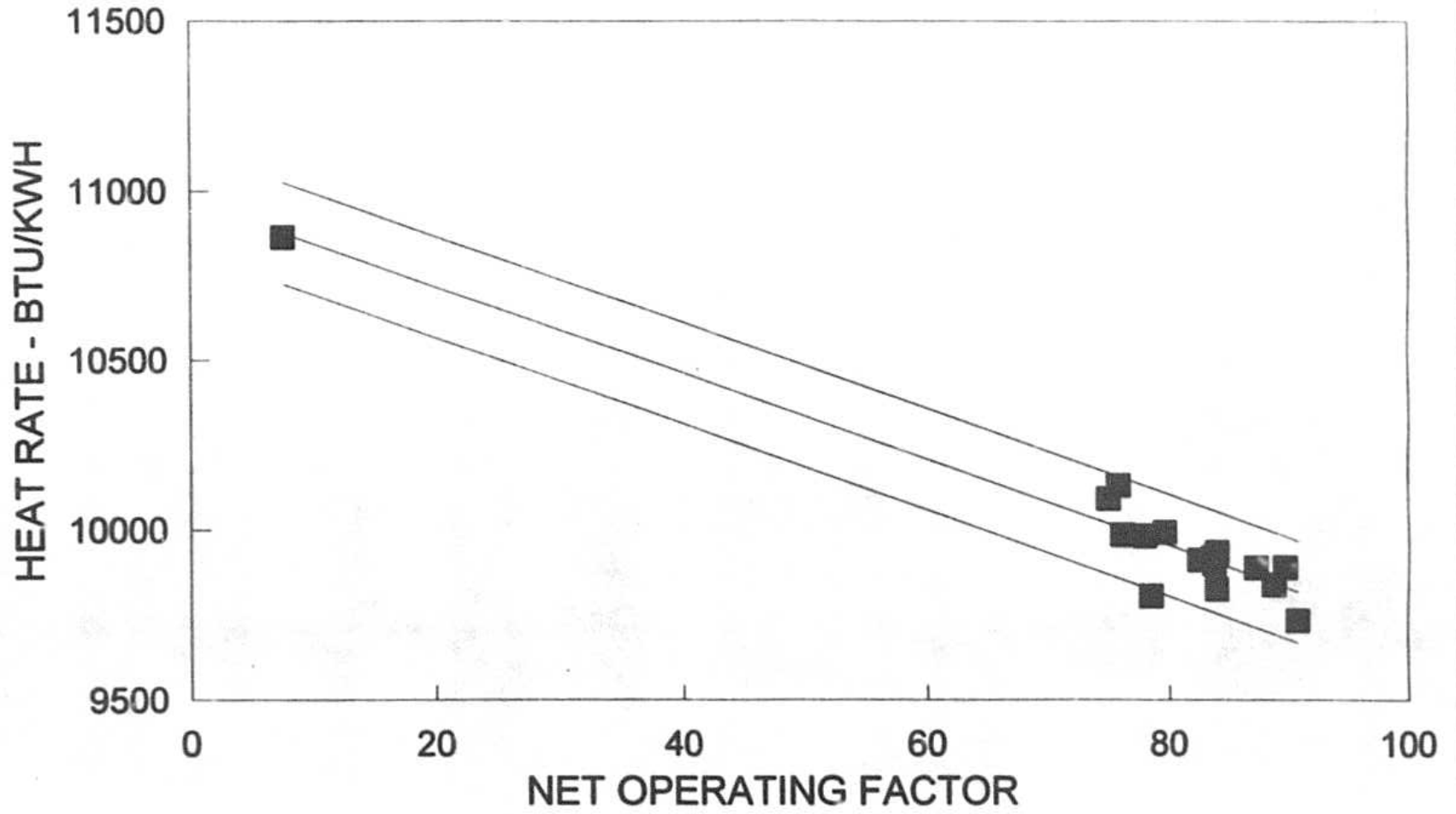
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	90.8	9732.3	9815.9	-83.7	150.0
May-94	89.7	9888.0	9829.9	58.1	150.0
Jun-94	84.0	9926.7	9902.1	24.6	150.0
Jul-94	75.9	10129.2	10005.8	123.4	150.0
Aug-94	78.0	9980.5	9979.1	1.4	150.0
Sep-94	75.1	10089.3	10016.1	73.2	150.0
May-95	7.5	10863.7	10875.4	-11.7	150.0
Jun-95	76.2	9983.1	10002.1	-19.0	150.0
Jul-95	88.8	9836.8	9841.3	-4.4	150.0
Aug-95	84.1	9823.9	9901.7	-77.8	150.0
Sep-95	83.9	9897.9	9904.5	-6.7	150.0
Apr-96	78.5	9804.1	9972.3	-168.2	150.0
May-96	87.3	9887.3	9860.3	27.0	150.0
Jun-96	84.1	9932.0	9901.0	31.0	150.0
Jul-96	82.6	9910.1	9920.4	-10.3	150.0
Aug-96	79.7	9991.3	9957.7	33.6	150.0
Sep-96	83.7	9915.4	9906.0	9.4	150.0

Regression Output:

Constant	10970.42811
Std Err of Y Est	68.06728132
R Squared	0.929816883
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-12.7109421
Std Err of Coef.	0.901674366

CRYSTAL RIVER 1

$$\text{ANOHR} = -12.711 \cdot \text{NOF} + 10970.4$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

AVE. NET OPR. HEAT RATE = -7.009 * NOF + 10448.99

TABLE OF RESIDUALS

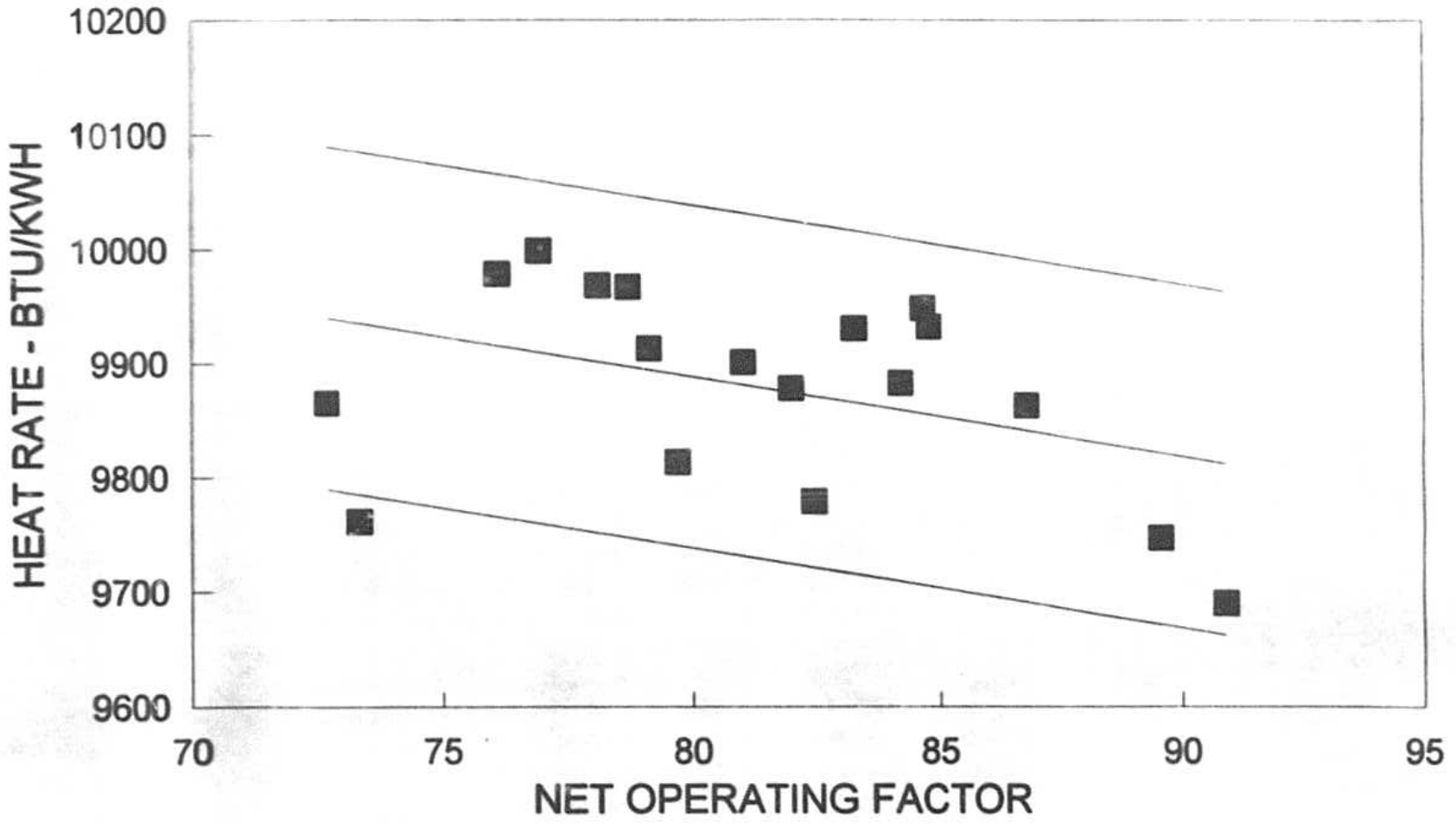
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	90.9	9690.0	9811.9	-121.9	150.0
May-94	84.2	9882.8	9858.8	24.0	150.0
Jun-94	84.8	9931.7	9854.6	77.1	150.0
Jul-94	78.7	9967.4	9897.4	70.0	150.0
Aug-94	78.1	9968.7	9901.6	67.1	150.0
Sep-94	76.1	9978.7	9915.6	63.1	150.0
Apr-95	73.3	9761.9	9935.1	-173.2	150.0
May-95	82.5	9779.1	9871.0	-91.9	150.0
Jun-95	72.7	9865.2	9939.7	-74.5	150.0
Jul-95	84.7	9948.1	9855.5	92.6	150.0
Aug-95	82.0	9877.8	9874.2	3.6	150.0
Sep-95	79.7	9813.6	9890.4	-76.8	150.0
Apr-96	89.6	9746.9	9821.2	-74.3	150.0
May-96	86.8	9862.9	9840.6	22.3	150.0
Jun-96	81.0	9900.9	9881.1	19.8	150.0
Jul-96	79.1	9913.3	9894.4	18.9	150.0
Aug-96	76.9	9999.0	9909.9	89.2	150.0
Sep-96	83.3	9930.2	9865.4	64.9	150.0

Regression Output:

Constant	10448.99026
Std Err of Y Est	83.72915249
R Squared	0.160758136
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-7.00921645
Std Err of Coef.	4.003746473

CRYSTAL RIVER 2

$$\text{ANOHR} = -7.009 \cdot \text{NOF} + 10449.0$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

AVE. NET OPR. HEAT RATE = -22.652 * NOF + 12722.10

TABLE OF RESIDUALS

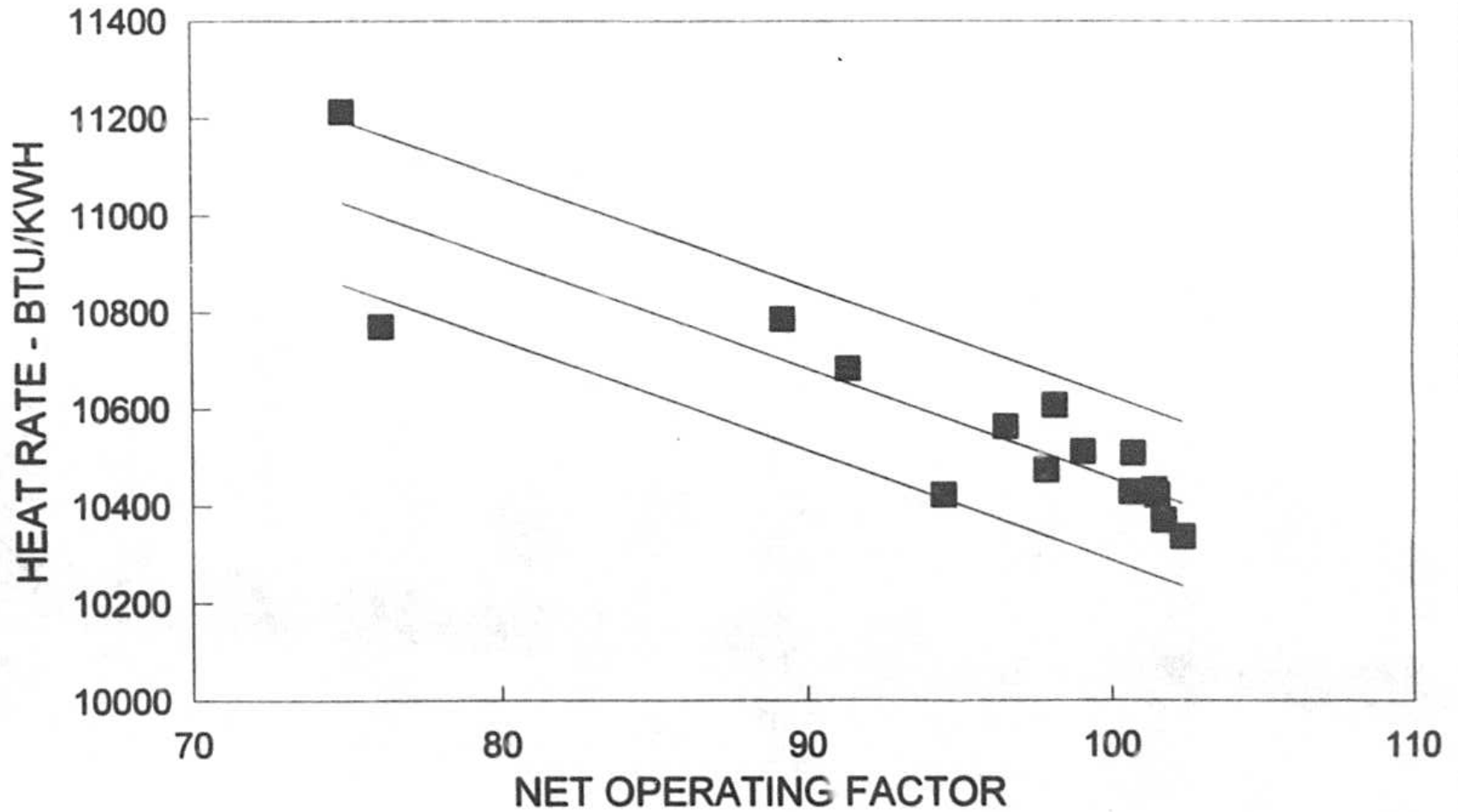
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	76.1	10770.5	10998.3	-227.8	168.8
Jun-94	89.2	10785.4	10701.5	83.9	168.8
Jul-94	96.5	10563.6	10536.2	27.4	168.8
Aug-94	100.7	10508.6	10441.0	67.6	168.8
Sep-94	101.4	10433.2	10425.2	8.0	168.8
Apr-95	102.3	10337.6	10404.1	-66.4	168.8
May-95	101.5	10422.3	10422.9	-0.6	168.8
Jun-95	100.7	10429.3	10442.1	-12.7	168.8
Jul-95	99.0	10512.0	10478.9	33.2	168.8
Aug-95	98.1	10608.4	10499.7	108.7	168.8
Sep-95	97.8	10473.9	10506.1	-32.2	168.8
May-96	74.9	11213.7	11026.4	187.3	168.8
Jun-96	91.3	10683.6	10652.9	30.7	168.8
Jul-96	101.7	10371.2	10418.2	-46.9	168.8
Aug-96	94.5	10422.2	10582.3	-160.1	168.8

Regression Output:

Constant	12722.10112
Std Err of Y Est	106.2256317
R Squared	0.792624165
No. of Observations	15
Degrees of Freedom	13
X Coefficient(s)	-22.6520559
Std Err of Coef.	3.213522668

CRYSTAL RIVER 3

$$\text{ANOHR} = -22.652 \cdot \text{NOF} + 12722.1$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

AVE. NET OPR. HEAT RATE = -9.076 * NOF + 10164.18

TABLE OF RESIDUALS

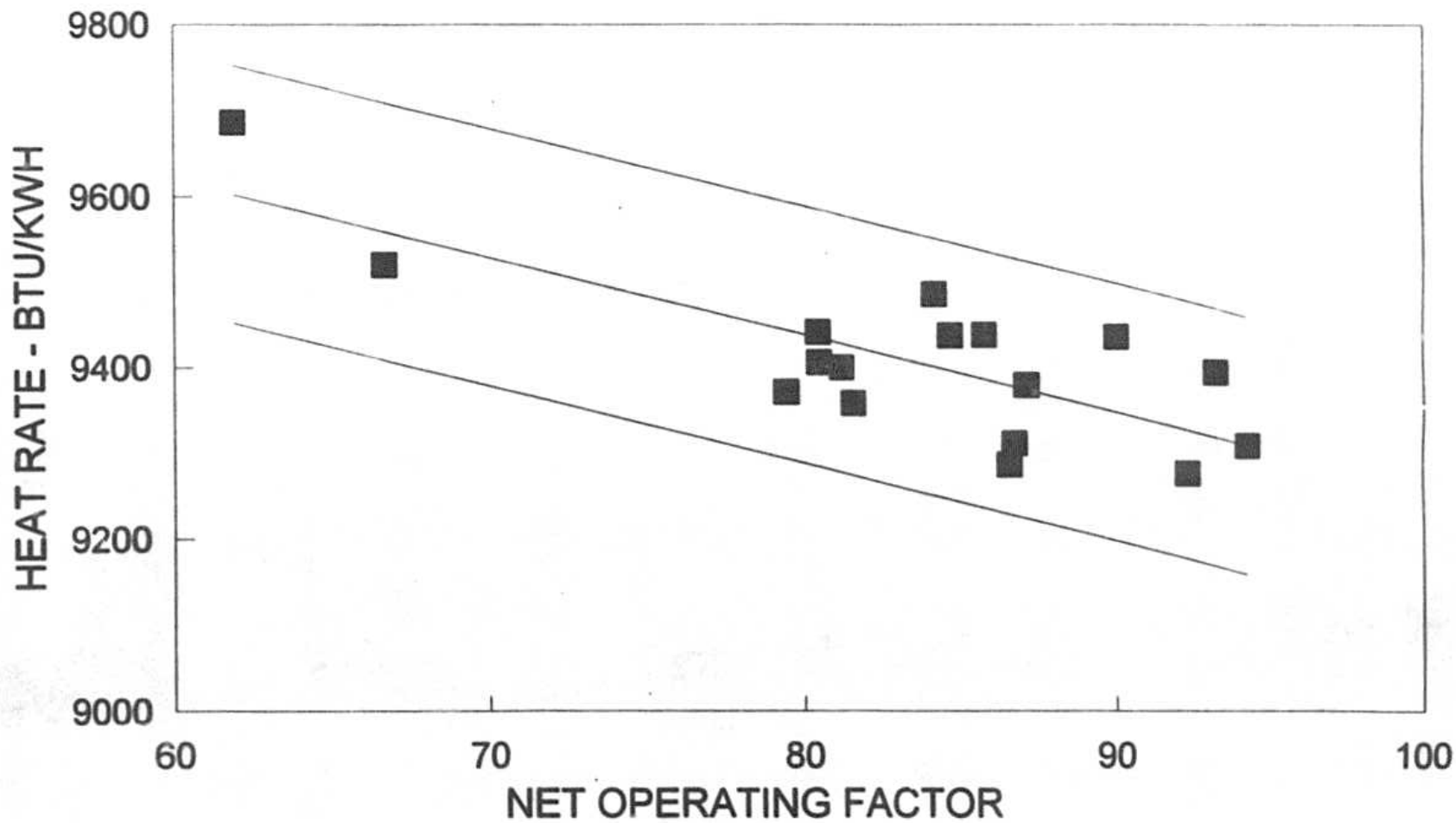
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Apr-94	66.7	9520.5	9558.8	-38.3	150.0
May-94	92.3	9276.3	9326.5	-50.2	150.0
Jun-94	86.6	9286.2	9378.2	-92.0	150.0
Jul-94	84.7	9436.6	9395.4	41.2	150.0
Aug-94	85.8	9437.3	9385.5	51.8	150.0
Sep-94	81.2	9399.7	9427.2	-27.5	150.0
Apr-95	79.4	9371.2	9443.3	-72.0	150.0
May-95	86.8	9311.3	9376.6	-65.3	150.0
Jun-95	80.4	9440.8	9434.2	6.6	150.0
Jul-95	87.1	9379.2	9373.2	6.0	150.0
Aug-95	93.2	9394.0	9318.0	76.0	150.0
Sep-95	90.0	9435.2	9347.1	88.1	150.0
Apr-96	81.6	9358.1	9423.9	-65.8	150.0
Jun-96	61.9	9686.6	9602.4	84.3	150.0
Jul-96	80.5	9405.7	9433.8	-28.1	150.0
Aug-96	84.2	9484.8	9399.9	84.9	150.0
Sep-96	94.3	9308.8	9308.4	0.4	150.0

Regression Output:

Constant	10164.18228
Std Err of Y Est	63.29063256
R Squared	0.614874891
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-9.07608803
Std Err of Coef.	1.85464421

CRYSTAL RIVER 4

$$\text{ANOHR} = -9.076 \cdot \text{NOF} + 10164.2$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

AVE. NET OPR. HEAT RATE = -6.545 * NOF + 9918.40

TABLE OF RESIDUALS

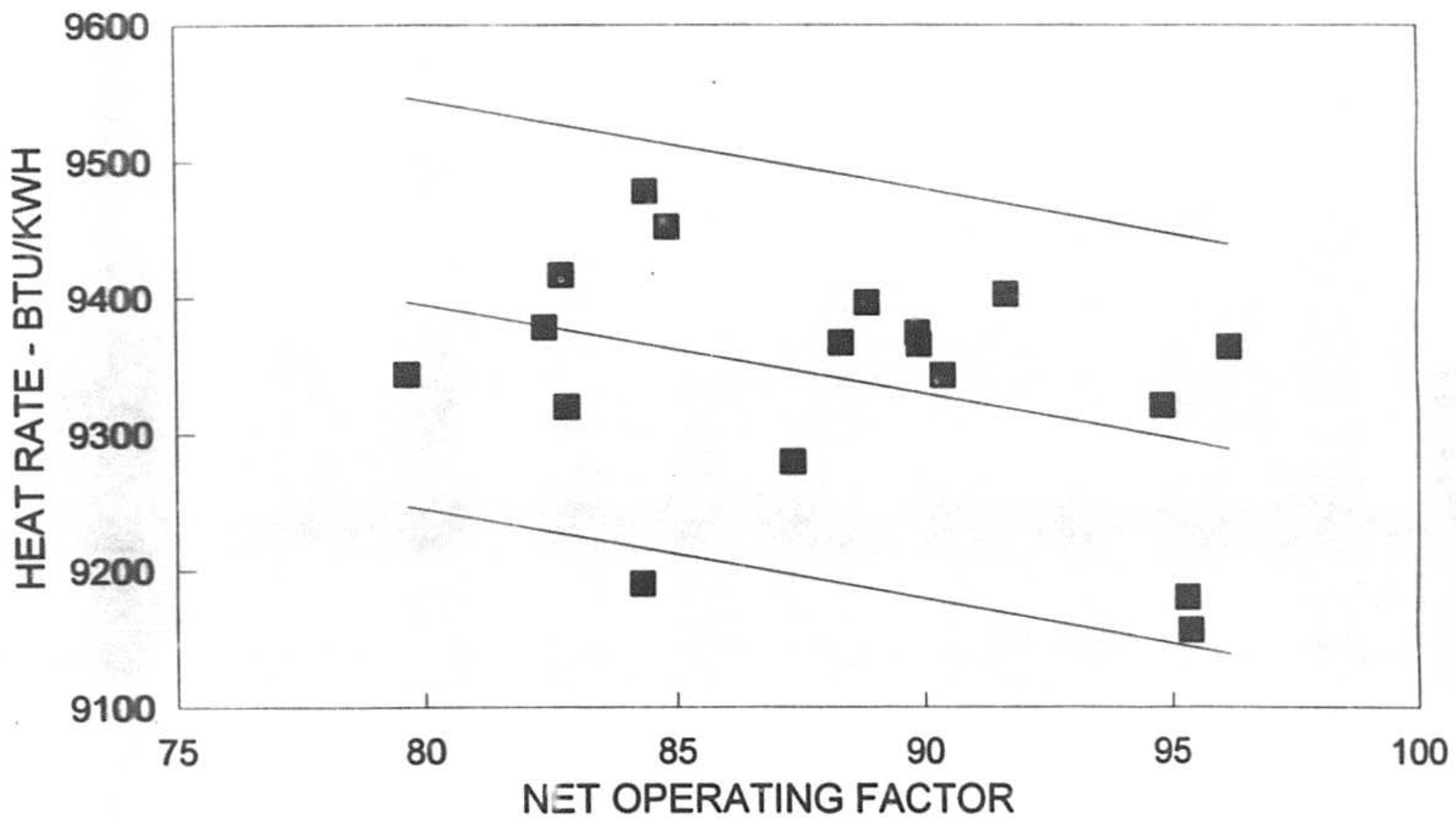
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Apr-94	94.8	9320.6	9298.0	22.6	150.0
May-94	95.3	9180.4	9294.7	-114.3	150.0
Jun-94	84.3	9190.5	9366.7	-176.2	150.0
Jul-94	82.7	9417.2	9377.1	40.1	150.0
Aug-94	88.3	9366.9	9340.5	26.4	150.0
Sep-94	82.8	9320.4	9376.5	-56.1	150.0
Apr-95	79.7	9344.2	9397.1	-52.9	150.0
May-95	87.3	9279.9	9346.9	-67.0	150.0
Jun-95	82.4	9378.7	9379.3	-0.6	150.0
Jul-95	89.9	9366.0	9330.1	35.9	150.0
Aug-95	90.4	9342.7	9326.9	15.8	150.0
Sep-95	91.7	9402.2	9318.5	83.6	150.0
Apr-96	95.4	9156.5	9294.2	-137.7	150.0
May-96	96.2	9364.1	9288.9	75.1	150.0
Jun-96	84.8	9452.4	9363.3	89.1	150.0
Jul-96	88.8	9396.5	9337.0	59.4	150.0
Aug-96	84.4	9478.8	9366.1	112.7	150.0
Sep-96	89.9	9374.2	9330.2	44.0	150.0

Regression Output:

Constant	9918.402528
Std Err of Y Est	85.36002856
R Squared	0.139196396
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-6.5447925
Std Err of Coef.	4.068871122

CRYSTAL RIVER 5

$$\text{ANOHR} = -6.545 \cdot \text{NOF} + 9918.4$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

**UNPLANNED OUTAGE RATE
TABLES AND GRAPHS**

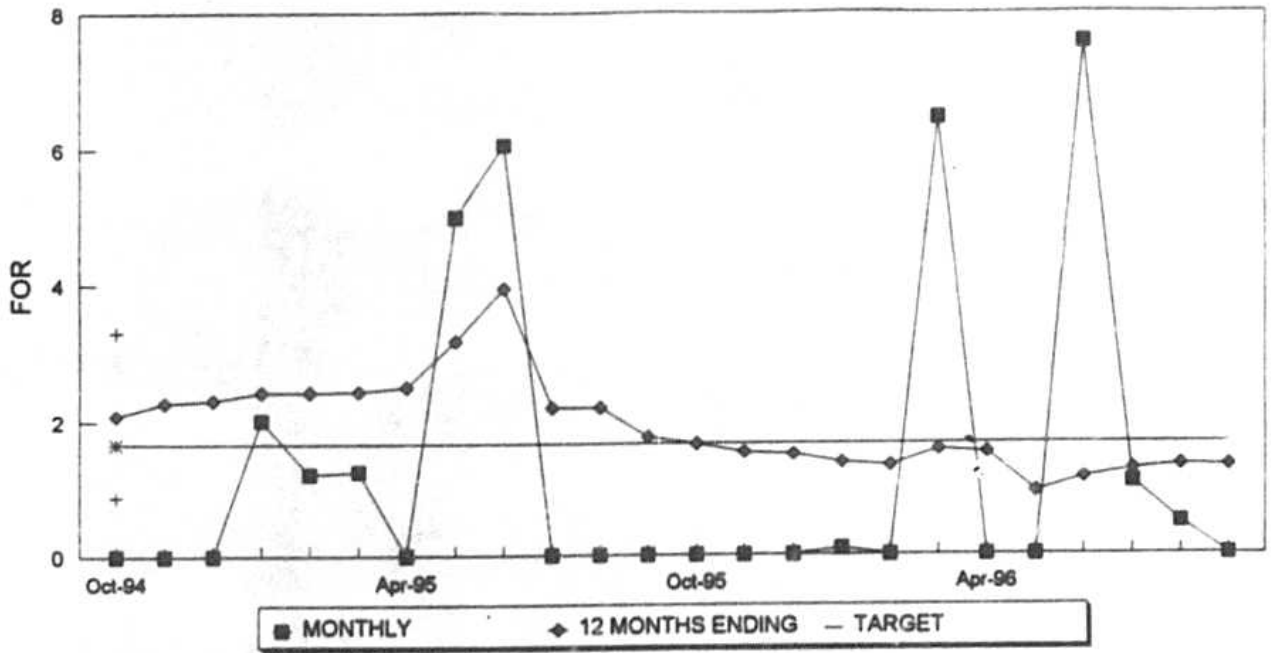
UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation

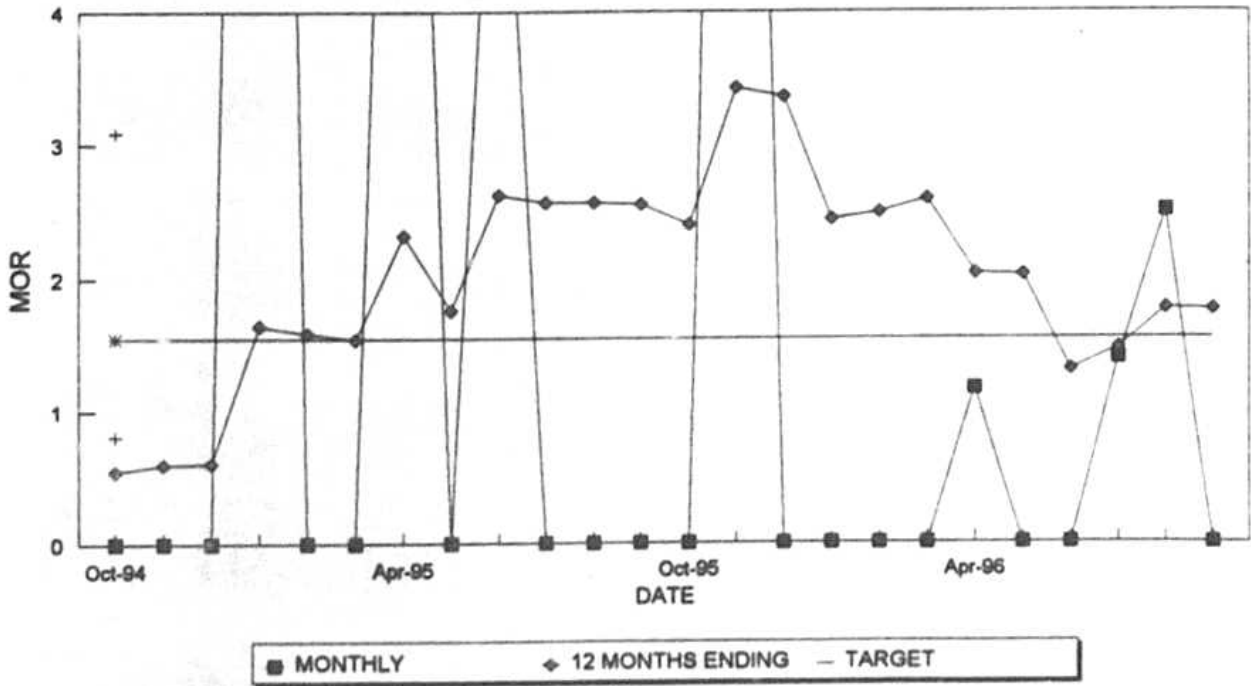
Period of: Apr. 1997 - Sep. 1997

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anciote 1	FOR	0.67	3.30	1.65
	MOR	0.81	3.09	1.55
	EFOR	1.47	5.61	2.81
	EMOR	0.00	0.00	0.00
	EUOR	3.11	11.46	5.87
	EUOF	1.90	6.98	3.57
Anciote 2	FOR	0.21	0.81	0.40
	MOR	0.75	2.84	1.42
	EFOR	2.08	7.94	3.97
	EMOR	0.00	0.00	0.00
	EUOR	3.02	11.26	5.71
	EUOF	1.81	6.76	3.43
Crystal River 1	FOR	0.83	3.17	1.58
	MOR	2.13	8.10	4.05
	EFOR	2.10	8.00	4.00
	EMOR	0.00	0.00	0.00
	EUOR	4.96	17.92	9.29
	EUOF	4.85	17.53	9.09
Crystal River 2	FOR	2.11	8.04	4.02
	MOR	4.30	16.37	8.18
	EFOR	1.80	6.85	3.42
	EMOR	0.00	0.00	0.00
	EUOR	7.92	27.41	14.61
	EUOF	7.75	26.81	14.29
Crystal River 3	FOR	3.05	11.60	5.80
	MOR	0.22	0.85	0.42
	EFOR	1.20	4.58	2.29
	EMOR	0.00	0.00	0.00
	EUOR	4.42	16.28	8.33
	EUOF	4.39	16.20	8.28
Crystal River 4	FOR	0.39	1.47	0.74
	MOR	0.79	3.02	1.51
	EFOR	1.99	7.56	3.78
	EMOR	0.00	0.00	0.00
	EUOR	3.13	11.63	5.92
	EUOF	3.13	11.63	5.92
Crystal River 5	FOR	0.63	3.18	1.59
	MOR	0.35	1.34	0.67
	EFOR	0.95	3.62	1.81
	EMOR	0.00	0.00	0.00
	EUOR	2.12	7.90	4.01
	EUOF	1.67	6.21	3.15

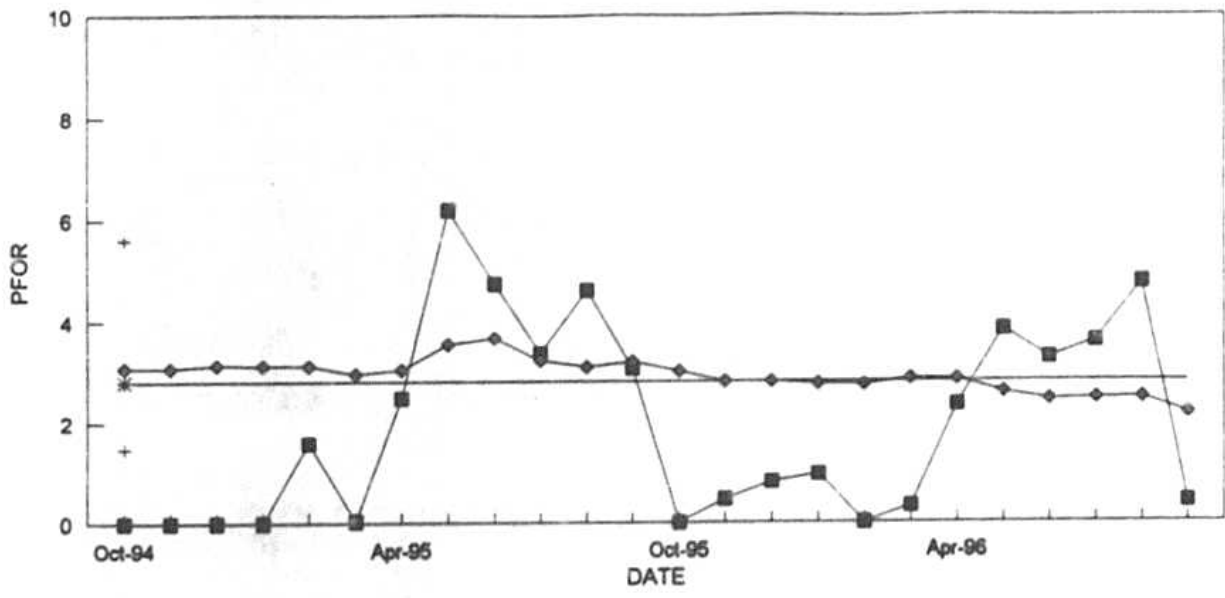
**ANCLOTE UNIT 1
FORCED OUTAGE RATE**



**ANCLOTE UNIT 1
MAINTENANCE OUTAGE RATE**

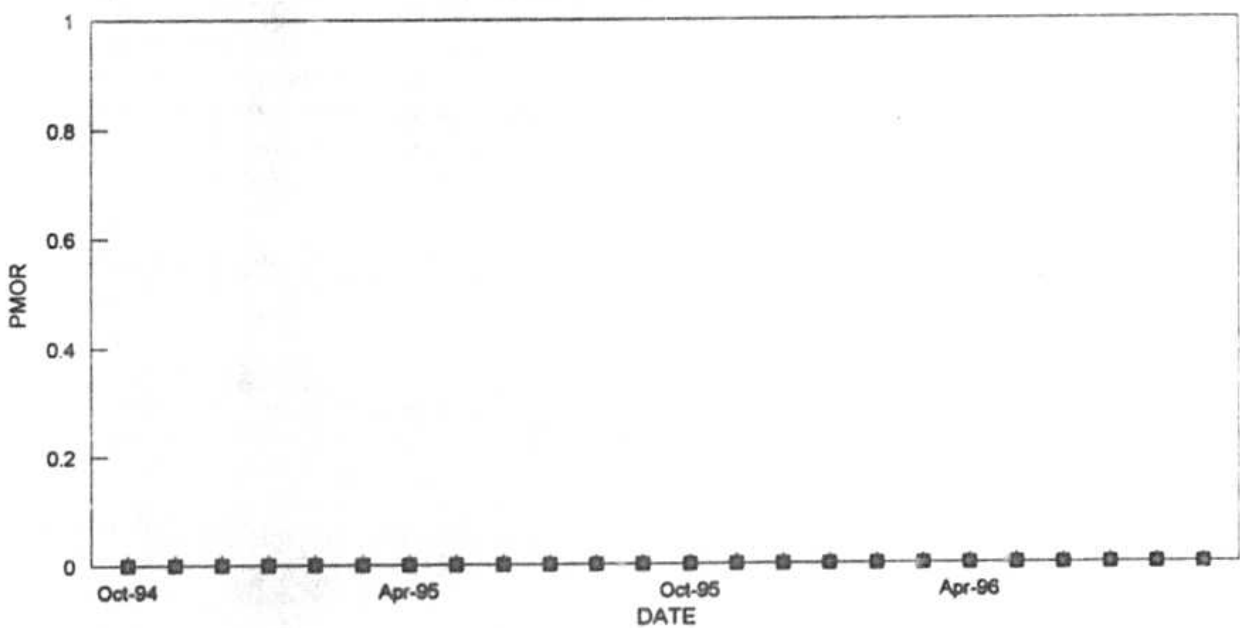


**ANCLOTE UNIT 1
PARTIAL FORCED OUTAGE RATE**



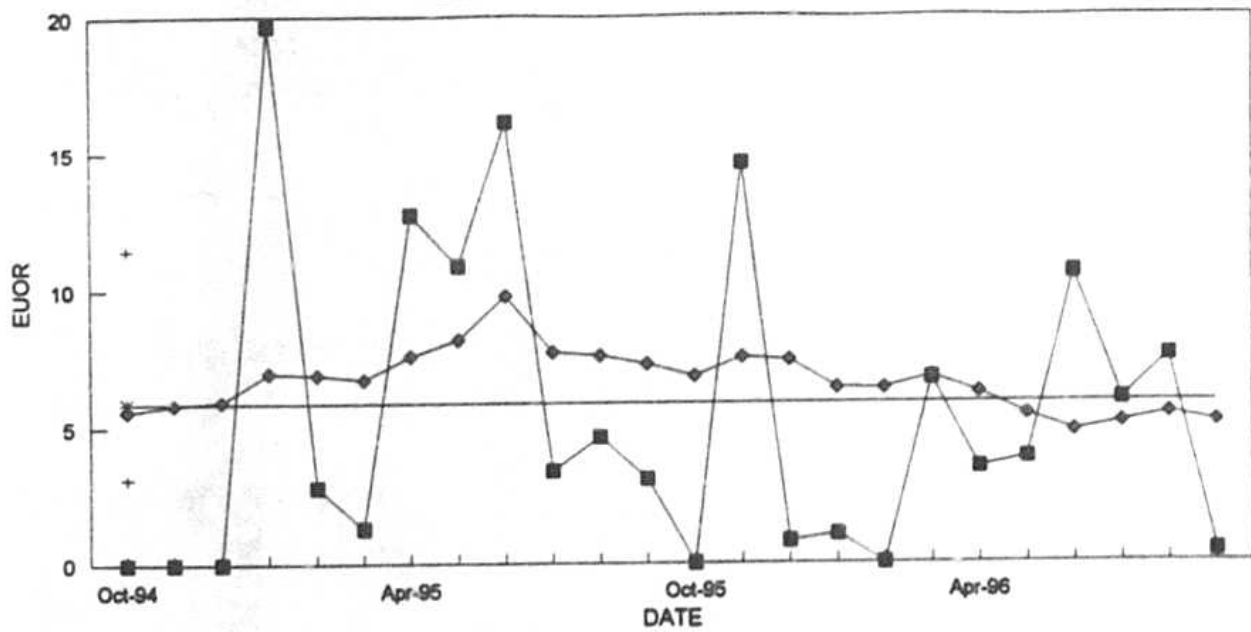
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**ANCLOTE UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE**



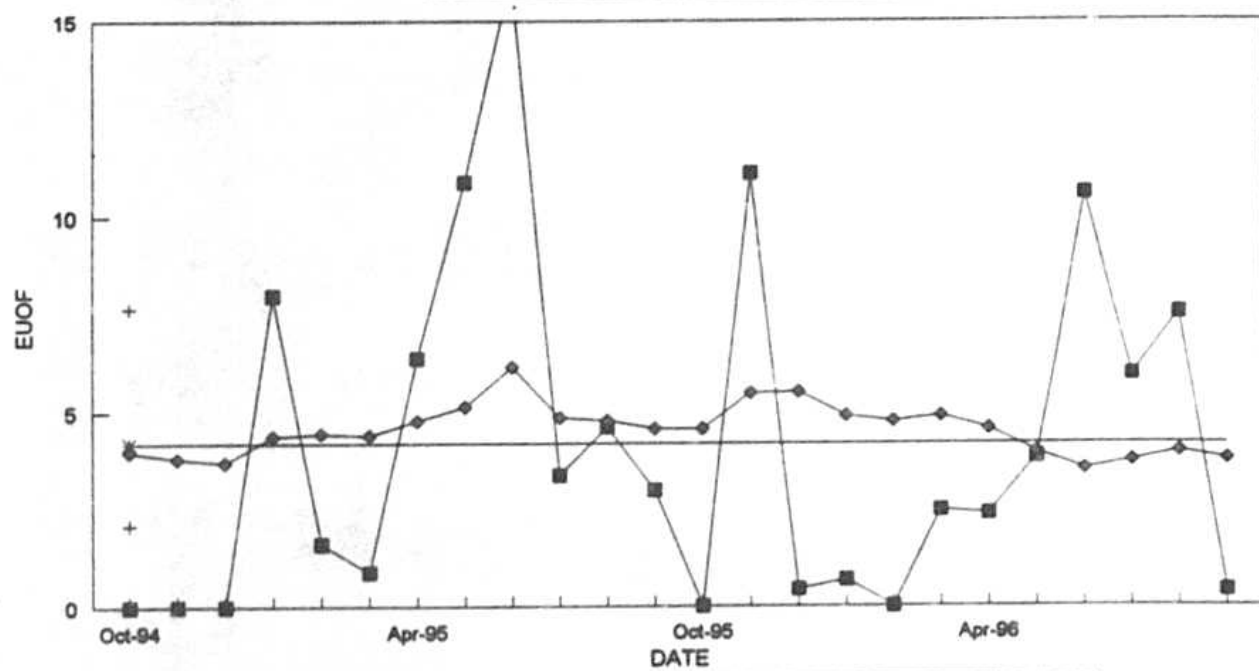
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

ANCLOTE
UNIT 1

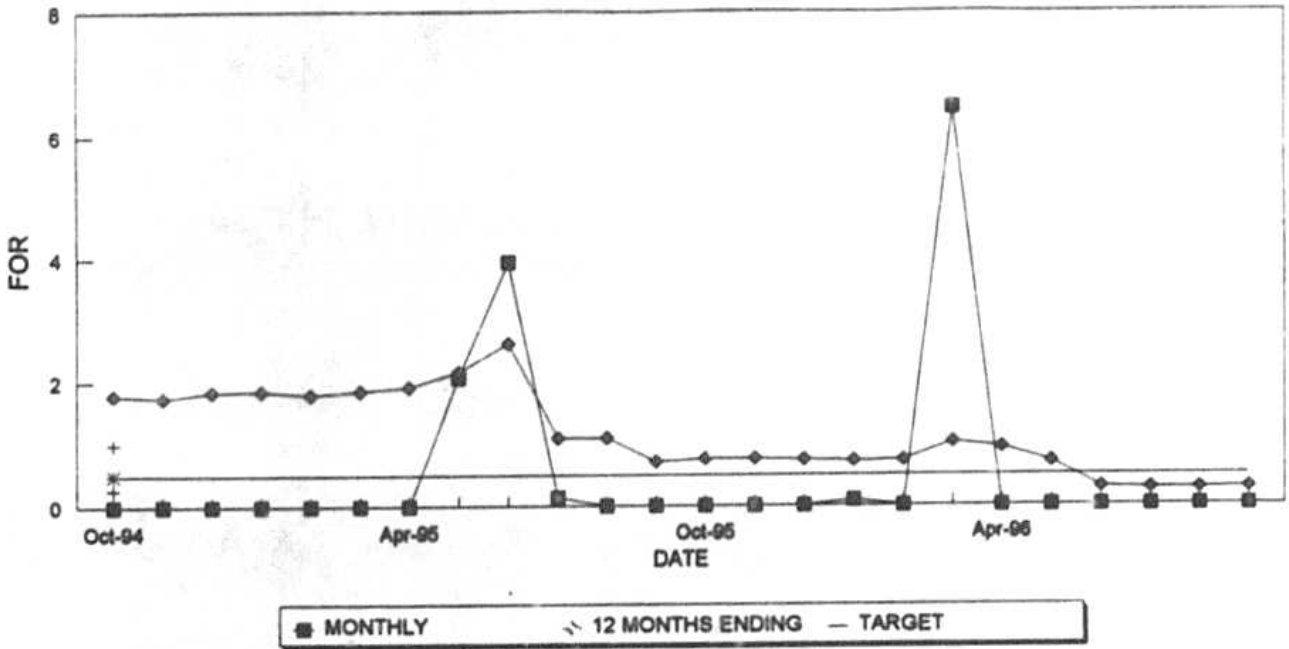
	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOUR	745	720	530	744	559	679	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	605.7	502.3	378.1	283.8	185.7	359.5	576.6	713.7	706.0	649.1	744.0	684.6	0.0	0.0	262.3	243.4	385.3	507.6
RSH	138.9	217.7	151.9	460.2	373.3	317.5	0.0	0.0	13.8	0.0	0.0	9.1	0.0	0.0	26.7	441.0	282.0	230.0
UH	0.4	0	0	0	0	2	142.4	30.3	0.2	94.9	0.0	26.3	745.0	720.0	435.0	59.6	4.7	6.4
POH	0	0	0	0	0	0	139.2	0.0	0.0	0.0	0.0	2.4	745.0	720.0	435.0	0.0	0.0	0.0
FOH	0.4	0	0	0	0	2	3.2	0.0	0.0	94.3	0.0	23.4	0.0	0.0	0.0	5.0	4.7	6.4
MOH	0	0	0	0	0	0	0.0	30.3	0.2	0.6	0.0	0.5	0.0	0.0	0.0	54.6	0.0	0.0
POFOH	62.9	45.8	0	5.7	0	14	32.8	52.9	71.4	134.4	116.4	38.3	0.0	0.0	0.0	0.0	18.6	0.4
LRPF	169.683	169.683	0	169.683	0	169.683	169.7	171.1	188.5	169.7	182.1	201.3	0.0	0.0	0.0	0.0	167.7	218.4
EFOH	20.9	15.2	0.0	1.9	0.0	4.6	10.9	17.7	26.3	44.6	41.5	15.1	0.0	0.0	0.0	0.0	6.1	0.2
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511	511	511	511	511	511	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.07	0.00	0.00	0.00	0.00	0.55	0.55	0.00	0.00	12.68	0.00	3.31	0.00	0.00	0.00	2.01	1.21	1.25
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	18.32	0.00	0.00
PFOR	3.45	3.03	0.00	0.67	0.00	1.29	1.89	2.48	3.73	6.88	5.57	2.20	0.00	0.00	0.00	0.00	1.58	0.03
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.51	3.03	0.00	0.67	0.00	1.84	2.43	6.45	3.76	18.75	5.57	5.50	0.00	0.00	0.00	19.67	2.77	1.28
EUOF	2.86	2.11	0.00	0.25	0.00	0.98	1.96	6.45	3.69	18.75	5.57	5.41	0.00	0.00	0.00	8.01	1.61	0.88
POF	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	0.00	0.33	100.00	100.00	58.47	0.00	0.00	0.00
EAF	97.14	97.89	100.00	99.75	100.00	99.02	78.68	93.55	96.31	61.25	94.43	94.25	0.00	0.00	41.53	91.99	98.39	99.12
	2.86	2.11	0.00	0.25	0.00	0.98	2.43	6.45	3.69	18.75	5.57	5.43	0.00	0.00	0.00	8.01	1.61	0.88
12 MONTHS	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.07	0.04	0.03	0.02	0.02	0.10	0.19	0.16	0.13	1.97	1.72	1.89	2.08	2.27	2.32	2.43	2.42	2.43
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.70	0.62	0.54	0.49	0.54	0.59	0.61	1.65	1.59	1.55
PFOR	3.45	3.26	2.43	2.15	1.94	1.84	1.85	1.98	2.26	2.87	3.22	3.11	3.08	3.08	3.14	3.12	3.12	2.96
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.51	3.29	2.46	2.17	1.96	1.94	2.04	2.94	3.07	5.37	5.39	5.40	5.60	5.84	5.94	7.00	6.93	6.75
EUOF	2.86	2.49	1.83	1.40	1.16	1.13	1.26	1.97	2.17	3.96	4.11	4.23	3.97	3.79	3.70	4.37	4.44	4.40
POF	0.00	0.00	0.00	0.00	0.00	0.00	2.96	2.56	2.26	2.02	1.82	1.69	10.60	19.20	23.79	23.79	23.48	23.31
EAF	97.14	97.51	98.17	98.60	98.84	98.87	95.76	95.47	95.57	94.03	94.07	94.06	85.43	77.01	72.51	71.84	72.08	72.29

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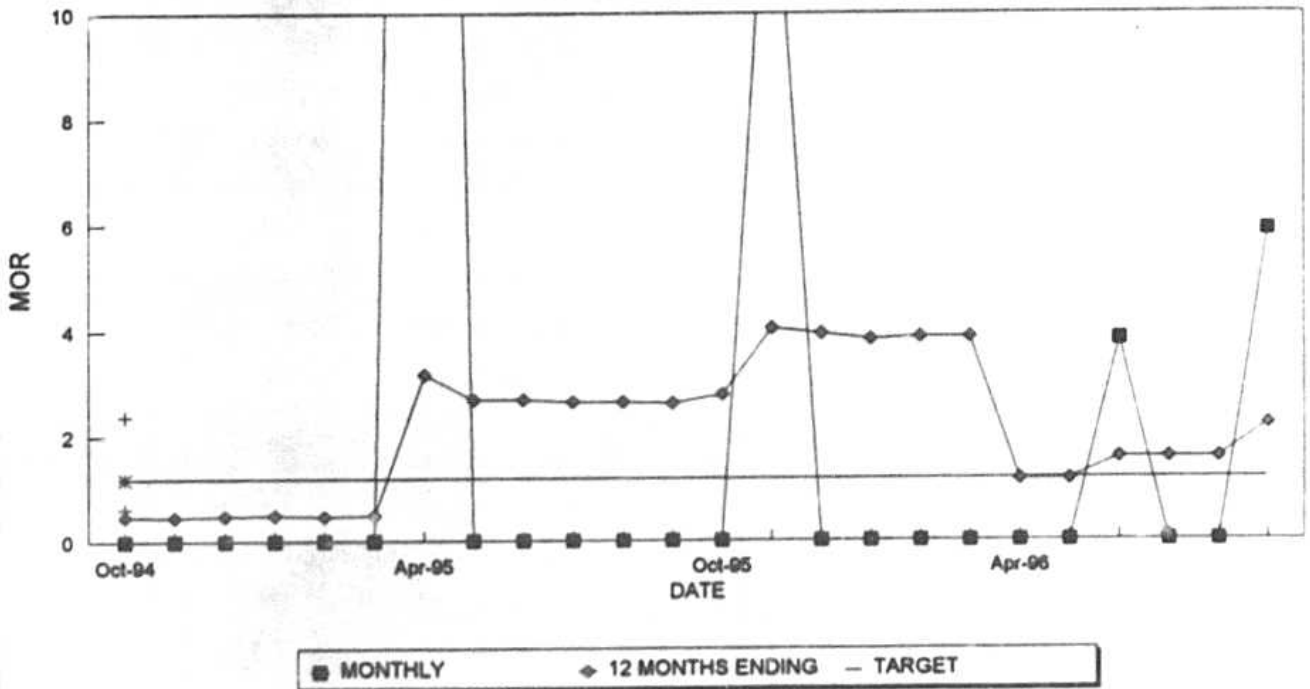
ANCLOTE
UNIT 1

	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
PER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720
SER HOURS	323.7	706.9	632.1	744.0	744.0	665.6	348.0	468.2	412.7	482.7	242.9	253.5	483.2	744.0	665.6	725.8	722.1	720.0
RSH	357.4	0.0	2.0	0.0	0.0	0.0	63.3	174.1	331.3	260.9	201.7	34.0	230.1	0.0	0.0	0.0	0.0	0.0
UH	37.9	37.1	85.9	0.0	0.0	24.4	335.7	77.7	0.0	0.4	251.4	456.5	5.7	0.0	54.4	38.4	21.9	0.0
POH	0.0	0.0	0.0	0.0	0.0	24.4	335.7	0.0	0.0	0.0	251.4	439.0	0.0	0.0	0.0	18.2	0.0	0.0
FOH	0.0	37.1	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	17.5	0.0	0.0	54.4	7.9	3.4	0.0
MOH	37.9	0.0	45.1	0.0	0.0	0.0	0.0	77.7	0.0	0.0	0.0	0.0	5.7	0.0	0.0	10.3	18.5	0.0
PFOH	77.5	105.8	80.8	78.0	111.0	65.6	0.0	6.4	9.9	14.5	0.0	2.8	73.6	77.7	65.4	75.3	118.2	61.4
LRPF	52.9	211.0	189.8	188.0	157.7	188.2	0.0	169.7	189.7	161.9	0.0	147.0	78.5	167.6	169.7	177.3	148.2	23.5
ERFOH	8.0	43.7	30.0	25.0	34.3	21.3	0.0	2.1	3.3	4.6	0.0	0.8	11.3	28.5	21.7	28.1	34.3	2.8
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.00	4.99	6.06	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.00	6.46	0.00	0.00	7.56	1.08	0.47	0.00
MOR	10.48	0.00	6.66	0.00	0.00	0.00	0.00	14.23	0.00	0.00	0.00	0.00	1.17	0.00	0.00	1.40	2.50	0.00
PFOR	2.48	6.18	4.74	3.36	4.61	3.07	0.00	0.45	0.80	0.95	0.00	0.32	2.34	3.83	3.26	3.60	4.75	0.39
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	12.70	10.86	16.14	3.36	4.61	3.07	0.00	14.62	0.80	1.03	0.00	6.75	3.48	3.83	10.57	5.96	7.55	0.39
EUOF	6.39	10.86	16.09	3.36	4.61	2.96	0.00	11.09	0.44	0.67	0.00	2.46	2.37	3.83	10.57	5.96	7.55	0.39
POF	0.00	0.00	0.00	0.00	0.00	3.39	45.06	0.00	0.00	0.00	38.12	59.01	0.00	0.00	0.00	2.45	0.00	0.00
EAF	93.61	89.14	83.91	96.64	85.39	83.65	54.94	88.91	99.58	99.33	63.88	36.53	97.83	96.17	89.43	91.80	92.45	99.51
	6.39	10.86	16.09	3.36	4.61	3.07	0.00	11.09	0.44	0.67	0.00	6.00	2.37	3.83	10.57	6.11	7.55	0.39
12 MONTHS	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	2.48	3.16	3.94	2.19	2.19	1.75	1.85	1.52	1.49	1.37	1.33	1.56	1.52	0.93	1.14	1.26	1.32	1.32
MOR	2.31	1.76	2.62	2.56	2.56	2.55	2.39	3.42	3.35	2.43	2.48	2.59	2.03	2.01	1.31	1.47	1.77	1.76
PFOR	3.04	3.55	3.67	3.23	3.09	3.20	3.00	2.81	2.80	2.77	2.73	2.66	2.84	2.58	2.43	2.46	2.47	2.16
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.59	8.19	9.79	7.71	7.58	7.28	6.65	7.51	7.41	6.40	6.38	6.81	6.23	5.41	4.79	5.09	5.43	5.13
EUOF	4.77	5.14	6.16	4.85	4.77	4.57	4.57	5.48	5.52	4.89	4.76	4.89	4.56	3.97	3.51	3.73	3.98	3.77
POF	21.72	21.72	21.72	21.72	21.72	21.97	17.30	9.06	4.11	4.11	6.96	11.96	11.96	11.96	11.96	12.17	12.17	11.89
EAF	73.52	73.14	72.12	73.43	73.51	73.48	76.14	85.44	90.37	91.00	89.28	83.15	83.48	84.07	84.53	84.10	83.85	84.34

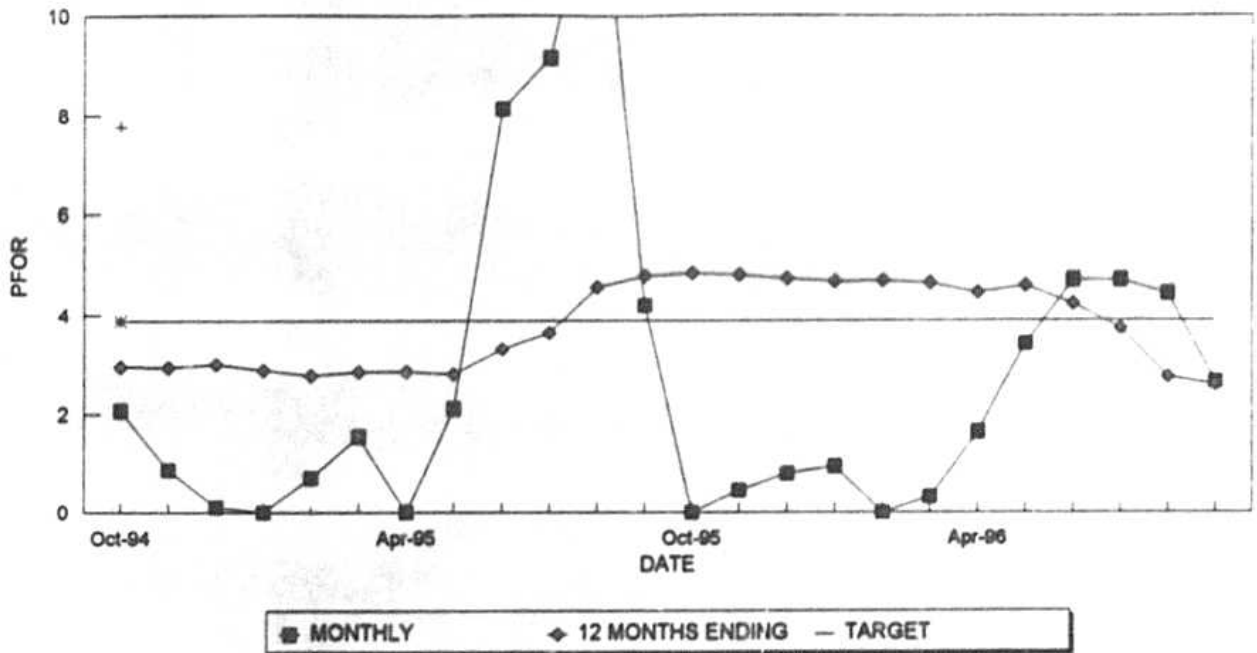
**ANCLOTE UNIT 2
FORCED OUTAGE RATE**



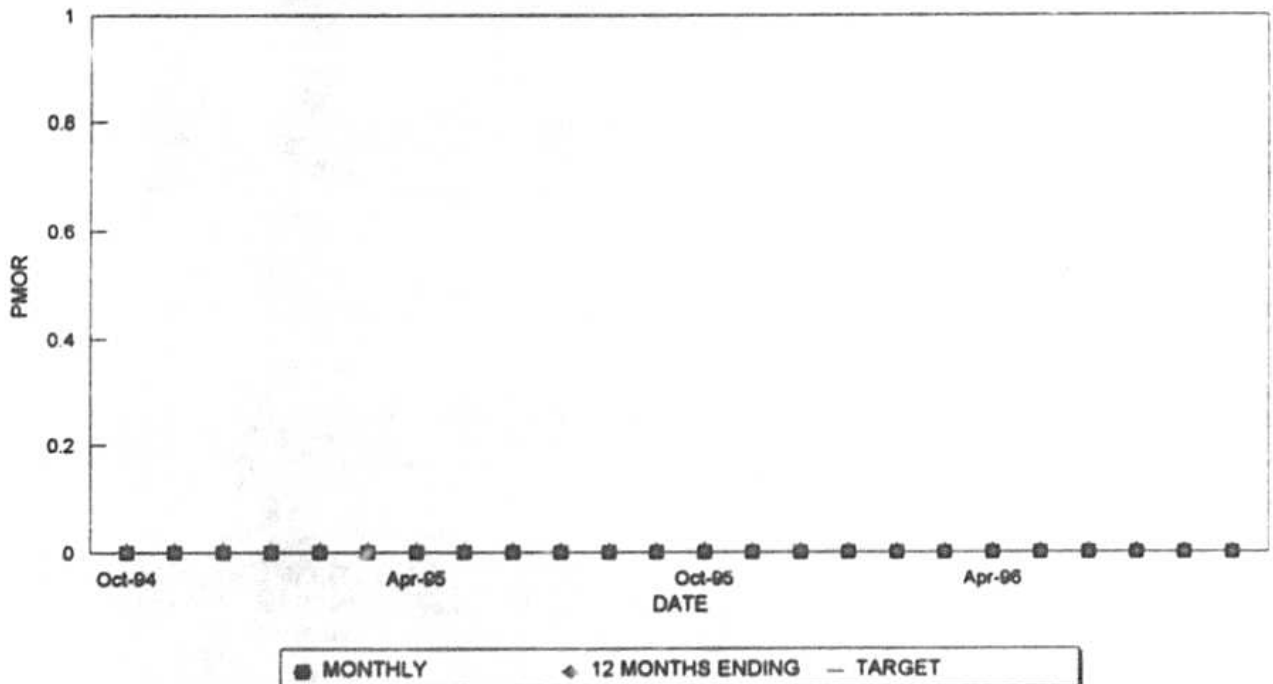
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MAINTENANCE OUTAGE RATE**



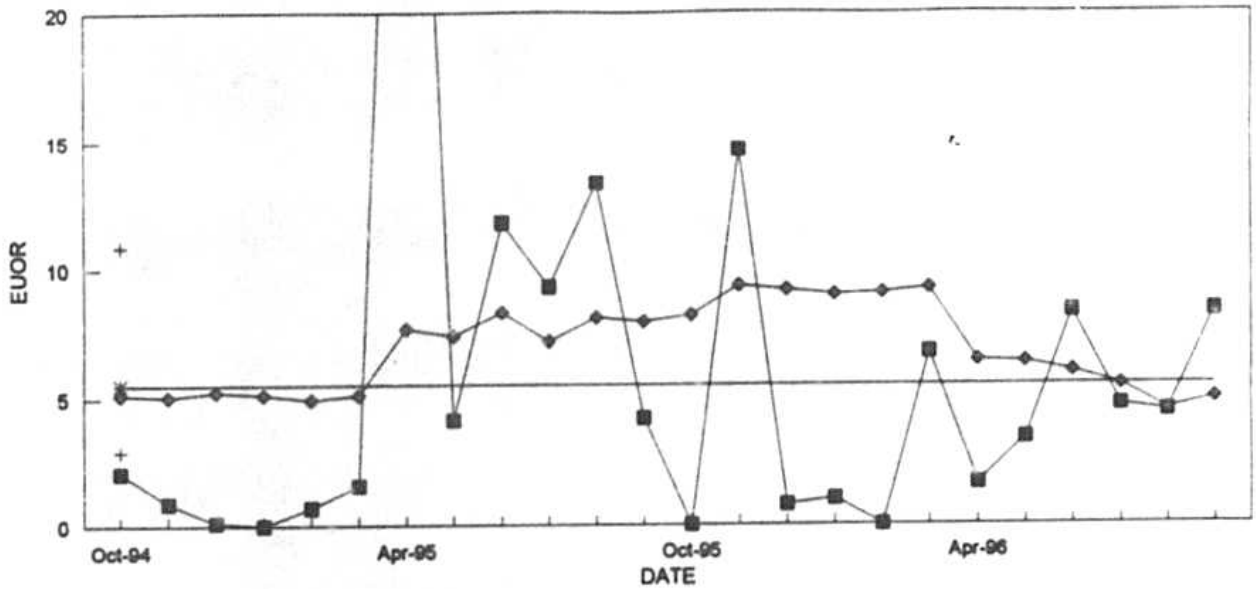
**ANCLOTE UNIT 2
PARTIAL FORCED OUTAGE RATE**



**ANCLOTE UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE**

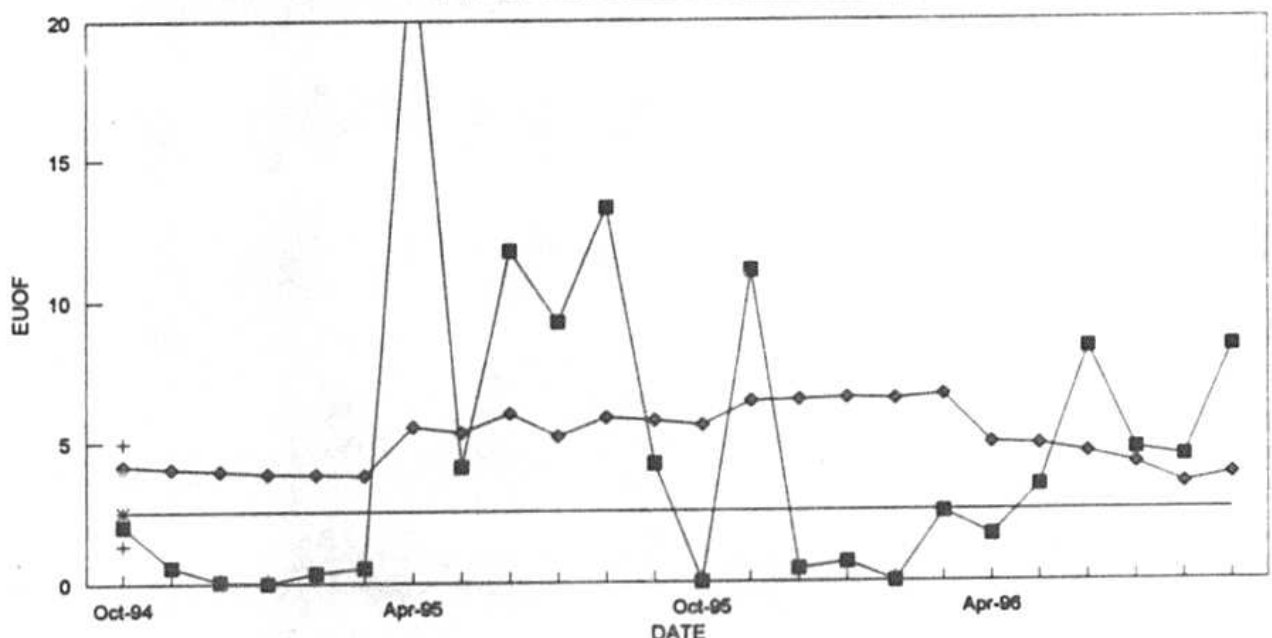


ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

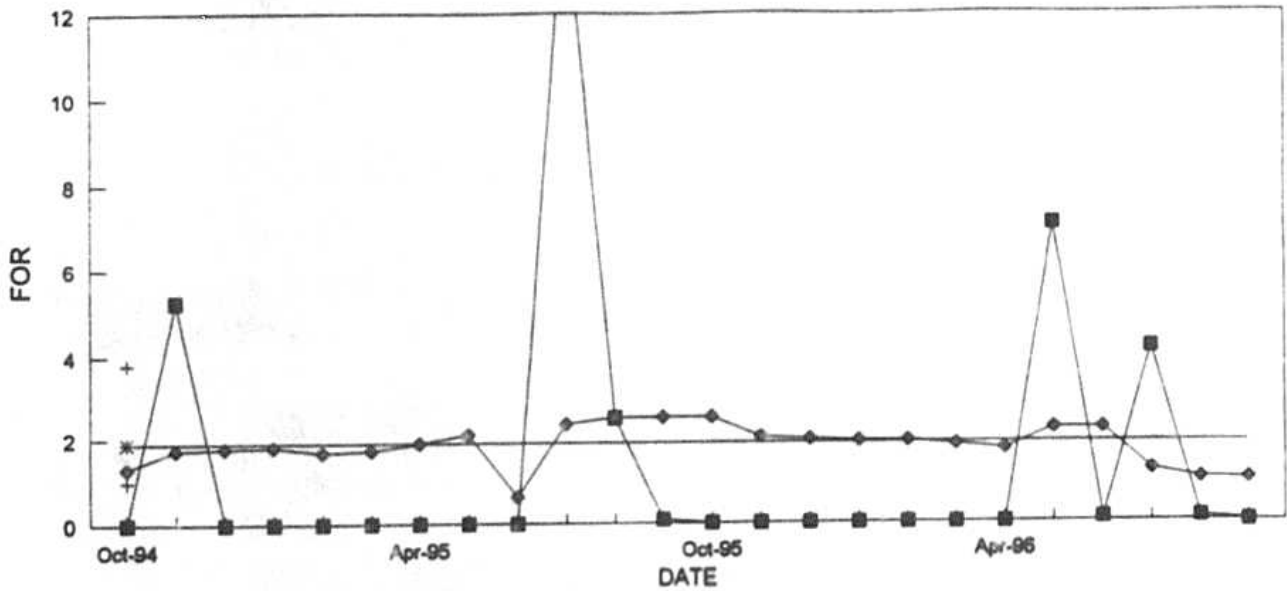
ANCLOTE
UNIT 2

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOUR	745	392	744	744	655	656	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	677.9	301.3	622.2	329.9	99.5	460	576.6	713.7	706.0	649.1	744.0	684.6	724.2	467.3	265.3	301.7	315.6	252.2
RSH	67.1	90.3	121.8	414.1	555.5	195.7	0.0	0.0	13.8	0.0	0.0	9.1	20.8	59.4	266.3	442.3	356.4	491.8
UH	0	0	0	0	0	0	142.4	30.3	0.2	94.9	0.0	26.3	0.0	193.3	212.4	0.0	0.0	0.0
POH	0	0	0	0	0	0	139.2	0.0	0.0	0.0	0.0	2.4	0.0	193.3	212.4	0.0	0.0	0.0
FOH	0	0	0	0	0	0	3.2	0.0	0.0	94.3	0.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0
MOH	0	0	0	0	0	0	0.0	30.3	0.2	0.6	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0
PFOH	64.6	0	19.1	25.6	26.1	13	32.8	52.9	71.4	134.4	116.4	38.3	45.2	12.5	0.3	0.0	5.7	24.7
LRPF	170.333	0	177.468	170.333	73	170.333	169.7	171.1	188.5	169.7	182.1	201.3	170.3	170.3	496.4	0.0	203.4	81.6
EFOH	21.5	0.0	6.6	8.5	3.7	4.3	10.9	17.7	26.3	44.6	41.5	15.1	15.1	4.2	0.3	0.0	2.3	3.9
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511	511	511	511	511	511	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.55	0.00	0.00	12.68	0.00	3.31	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.18	0.00	1.07	2.59	3.75	0.94	1.89	2.48	3.73	6.88	5.57	2.20	2.08	0.89	0.11	0.00	0.72	1.56
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.18	0.00	1.07	2.59	3.75	0.94	2.43	6.45	3.76	18.75	5.57	5.50	2.08	0.89	0.11	0.00	0.72	1.56
EUOF	2.89	0.00	0.89	1.15	0.57	0.66	1.96	6.45	3.69	18.75	5.57	5.41	2.02	0.58	0.04	0.00	0.34	0.53
POF	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	0.00	0.33	0.00	26.85	28.55	0.00	0.00	0.00
EAF	97.11	100.00	99.11	98.85	99.43	99.34	78.68	93.55	96.31	81.25	94.43	94.25	97.98	72.57	71.41	100.00	99.66	99.47
	2.89	0.00	0.89	1.15	0.57	0.66	2.43	6.45	3.69	18.75	5.57	5.43	2.02	0.79	0.05	0.00	0.34	0.53
12 MONTHS	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.08	0.07	1.86	1.83	1.81	1.80	1.75	1.85	1.86	1.80	1.85
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79	0.68	0.60	0.53	0.48	0.48	0.46	0.49	0.49	0.48	0.49
PFOR	3.18	2.20	1.76	1.90	1.99	1.80	1.81	1.94	2.22	2.81	3.16	3.06	2.94	2.93	2.99	2.87	2.76	2.84
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.18	2.20	1.76	1.90	1.99	1.80	1.92	2.60	2.95	5.18	5.23	5.26	5.13	5.07	5.25	5.14	4.95	5.10
EUOF	2.89	1.89	1.50	1.40	1.23	1.14	1.26	1.98	2.18	3.98	4.13	4.24	4.17	4.06	3.98	3.88	3.86	3.82
POF	0.00	0.00	0.00	0.00	0.00	0.00	2.99	2.58	2.27	2.03	1.83	1.70	1.70	3.87	6.32	6.32	6.31	6.25
EAF	97.11	98.11	98.50	98.60	98.77	98.86	95.75	95.44	95.54	93.99	94.04	94.06	94.13	92.07	89.69	89.79	89.83	89.94

ANCLOTE
UNIT 2

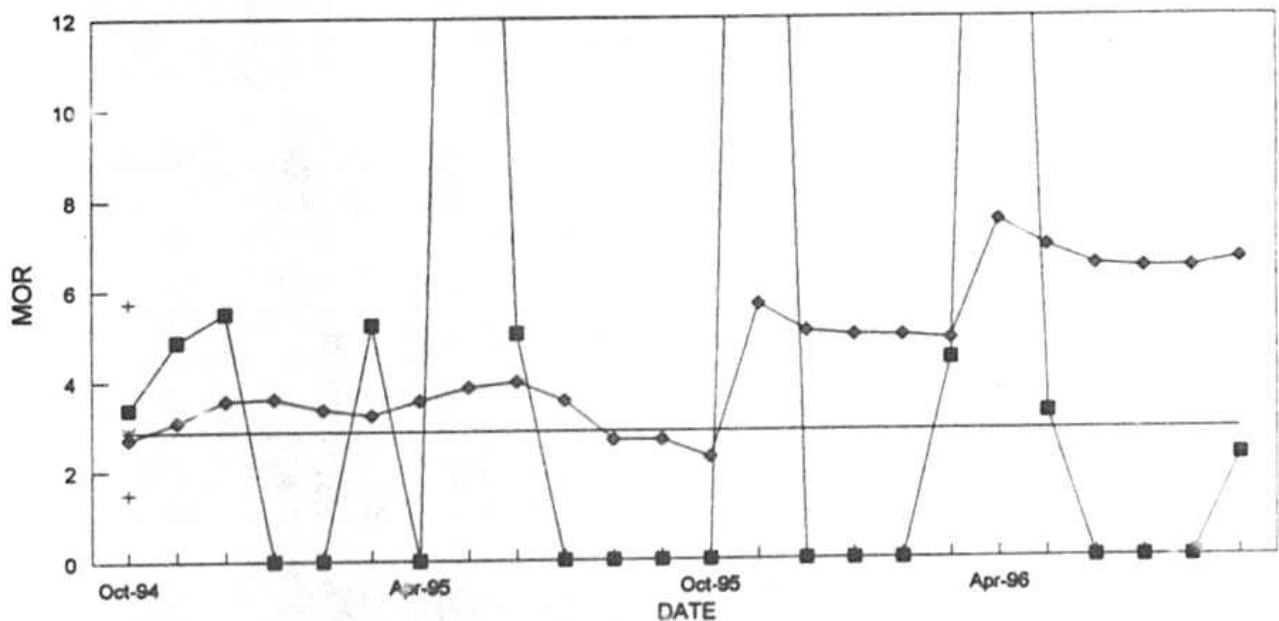
	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
PER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720
SER HOURS	193.0	723.3	691.8	743.0	744.0	720.0	346.0	469.2	412.7	482.7	242.9	253.5	719	744	692.4	744	744	677.6
RSH	361.0	5.4	0.0	0.0	0.0	0.0	83.3	174.1	331.3	280.9	201.7	34.0	0	0	0	0	0	0
UH	165.0	15.3	28.4	1.0	0.0	0.0	335.7	77.7	0.0	0.4	251.4	458.5	0	0	27.6	0	0	42.4
POH	0.0	0.0	0.0	0.0	0.0	0.0	335.7	0.0	0.0	0.0	251.4	439.0	0	0	0	0	0	0
FOH	0.0	15.3	28.4	1.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	17.5	0	0	0	0	0	0
MOH	165.0	0.0	0.0	0.0	0.0	0.0	0.0	77.7	0.0	0.0	0.0	0.0	0	0	27.6	0	0	42.4
PFOH	0.0	44.4	116.1	314.4	262.6	104.6	0.0	6.4	9.9	14.5	0.0	2.8	96.4	125.9	89.9	169	227.4	133.5
LRPF	0.0	175.4	247.5	110.8	192.4	147.8	0.0	169.7	169.7	161.9	0.0	147.0	61.9	102.8	164.5	105.6	74	68.1
EFOH	0.0	15.2	56.2	68.1	98.8	30.2	0.0	2.1	3.3	4.6	0.0	0.8	11.7	25.3	32.5	34.9	32.9	17.8
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511	511	511	511	511	511
MONTHLY	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.00	2.07	3.94	0.13	0.00	0.00	0.00	0.00	0.00	0.08	0.00	6.46	0.00	0.00	0.00	0.00	0.00	0.00
MOR	46.09	0.00	0.00	0.00	0.00	0.00	0.00	14.23	0.00	0.00	0.00	0.00	0.00	0.00	3.83	0.00	0.00	5.89
PFOR	0.00	2.11	8.13	9.16	13.29	4.20	0.00	0.45	0.80	0.95	0.00	0.32	1.62	3.40	4.69	4.69	4.43	2.63
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	46.09	4.13	11.76	9.28	13.29	4.20	0.00	14.62	0.80	1.03	0.00	6.75	1.62	3.40	8.34	4.69	4.43	8.36
EUOF	22.95	4.10	11.76	9.28	13.29	4.20	0.00	11.09	0.44	0.67	0.00	2.46	1.62	3.40	8.34	4.69	4.43	8.36
POF	0.00	0.00	0.00	0.00	0.00	0.00	45.06	0.00	0.00	0.00	36.12	59.01	0.00	0.00	0.00	0.00	0.00	0.00
EAF	77.05	95.90	88.24	90.72	88.71	85.80	54.94	88.91	99.56	99.33	63.88	38.53	98.38	98.60	91.66	95.31	95.57	91.64
	22.95	4.10	11.76	9.28	13.29	4.20	0.00	11.09	0.44	0.67	0.00	6.00	1.62	3.40	8.34	4.69	4.43	8.36
12 MONTHS	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	1.92	2.16	2.61	1.10	1.10	0.72	0.77	0.77	0.75	0.13	0.74	1.03	0.95	0.72	0.29	0.27	0.27	0.27
MOR	3.16	2.89	2.89	2.64	2.64	2.62	2.78	4.04	3.94	3.83	3.88	3.87	1.17	1.17	1.58	1.58	1.58	2.21
PFOR	2.84	2.80	3.30	3.83	4.57	4.79	4.85	4.81	4.74	4.68	4.69	4.64	4.45	4.59	4.22	3.72	2.72	2.54
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.67	7.40	8.30	7.18	8.09	7.94	8.19	9.33	9.16	8.98	9.04	9.24	6.45	6.37	6.00	5.49	4.51	4.95
EUOF	5.54	5.34	6.00	5.20	5.85	5.75	5.58	6.45	6.48	6.54	6.49	6.66	4.91	4.85	4.57	4.18	3.43	3.77
POF	4.66	4.61	4.66	4.66	4.66	4.63	8.46	6.26	3.63	3.63	6.68	11.68	11.68	11.68	11.68	11.68	11.68	11.68
EAF	69.80	90.00	89.34	90.14	89.49	89.61	85.95	87.30	89.69	89.63	88.82	81.66	83.41	83.47	83.75	84.13	84.89	84.54

CRYSTAL RIVER UNIT 1 FORCED OUTAGE RATE



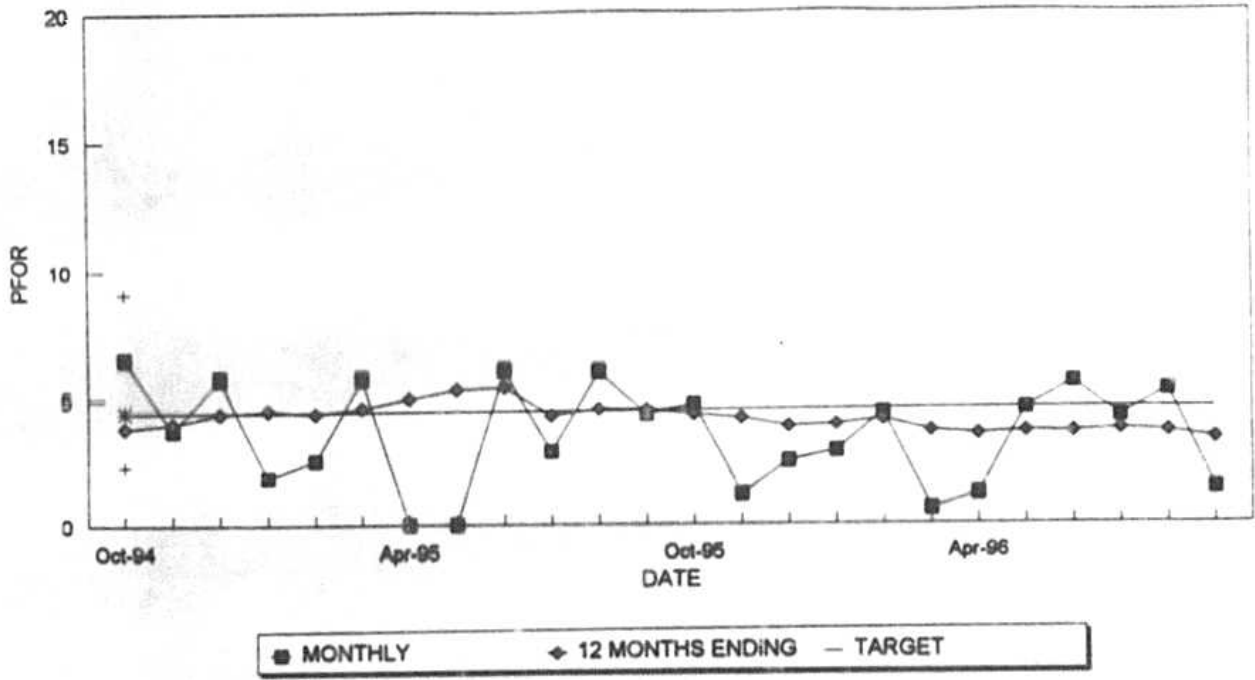
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 1 MAINTENANCE OUTAGE RATE

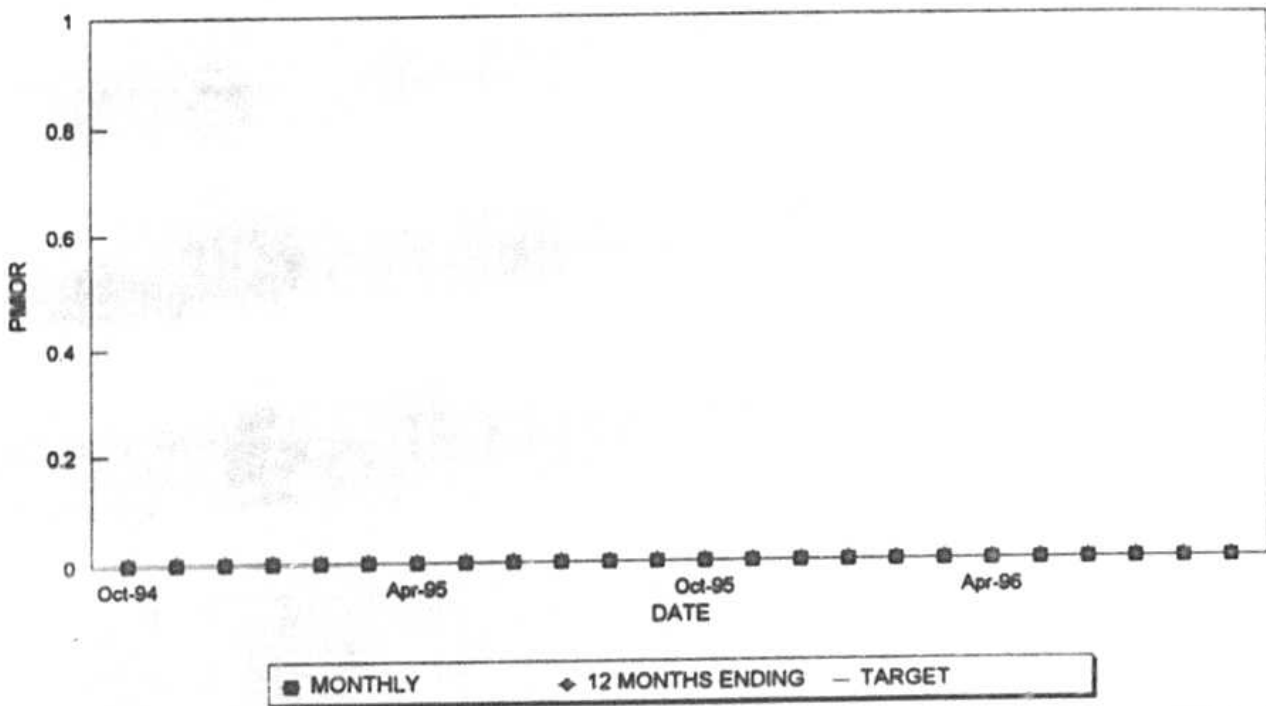


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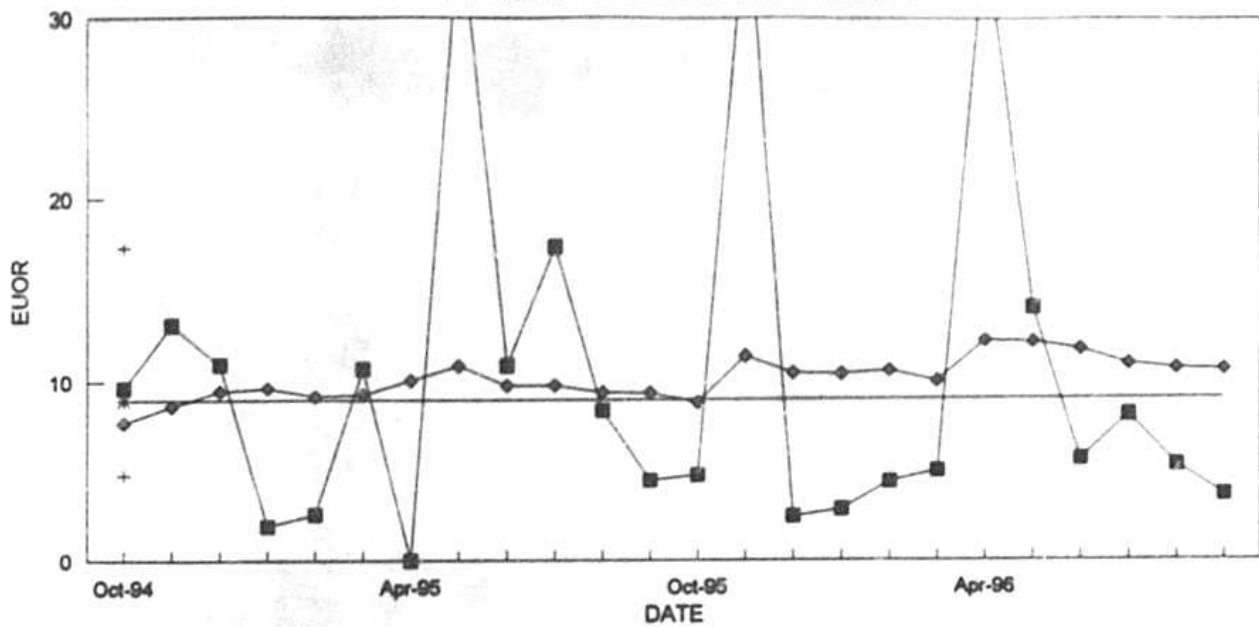
CRYSTAL RIVER UNIT 1
PARTIAL FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE

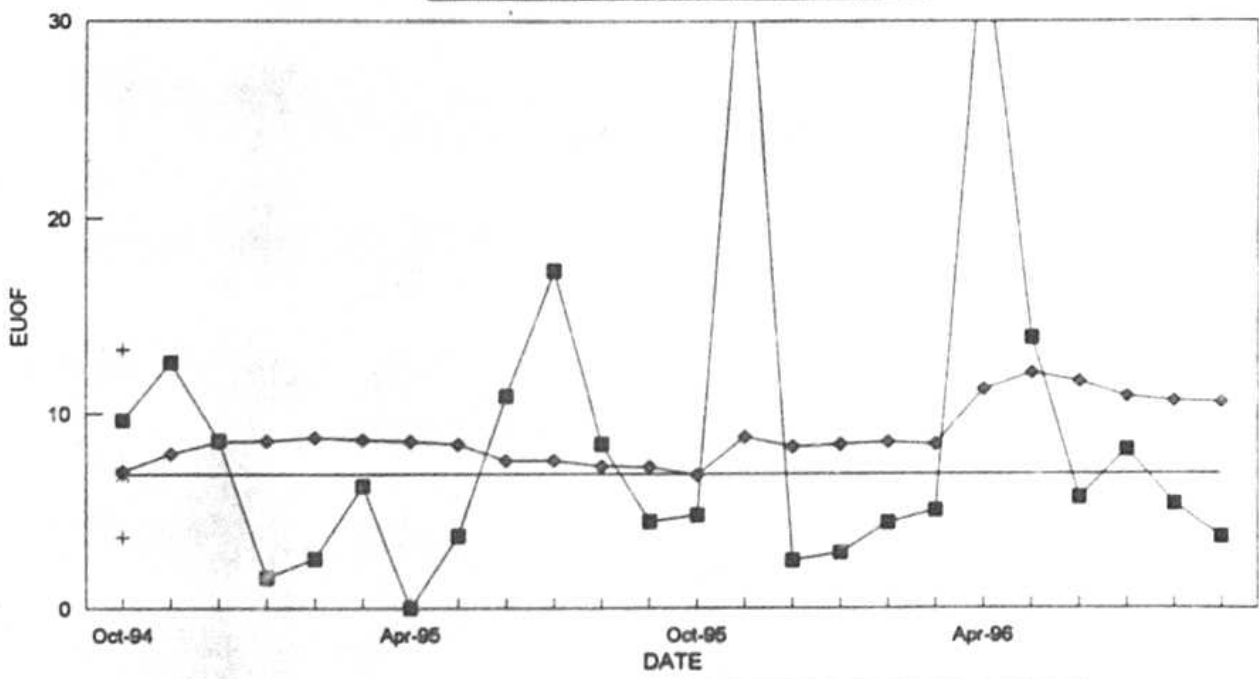


CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

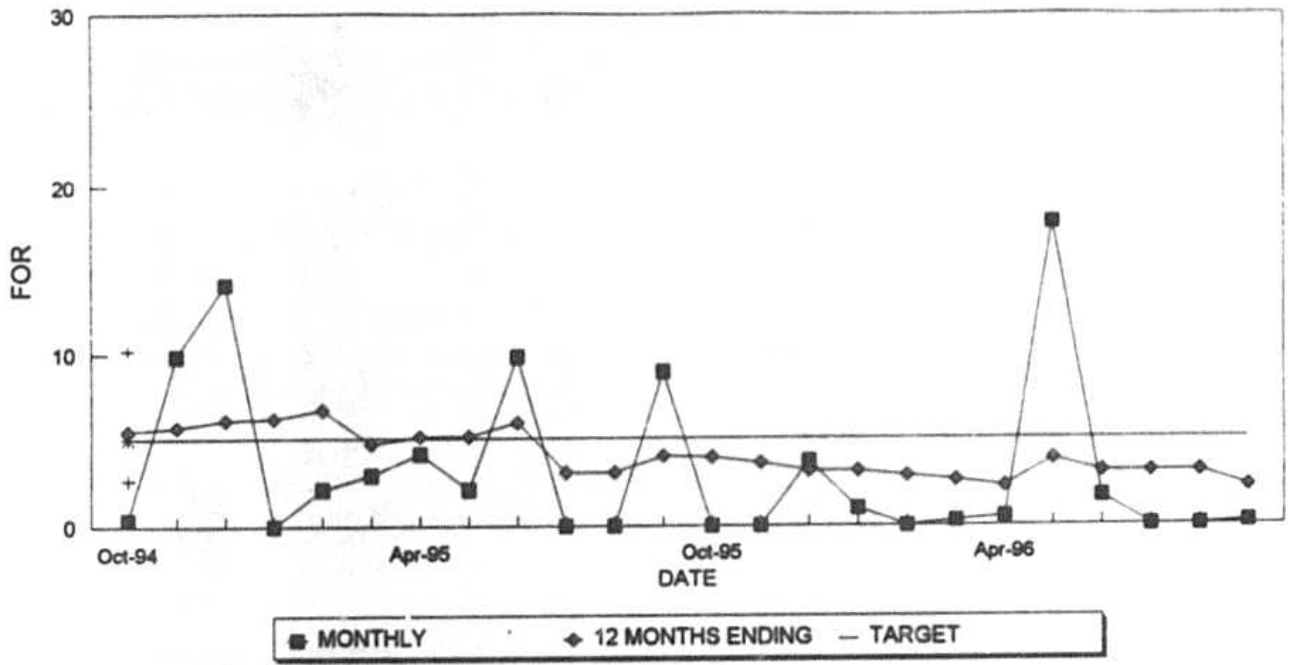
CRYSTAL
RIVER
UNIT 1

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOUR	745	720	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	736.2	599.7	726.9	731.2	95.8	611.5	719.0	713.1	600.5	711.5	679.3	720.0	719.8	624.9	551.3	627.7	672.0	411.6
RSH	0	120.3	17.1	12.8	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	160.7	116.3	0.0	0.0
UH	8.8	0	0	0	576.2	132.5	0.0	30.9	119.5	32.5	64.7	0.0	25.2	66.6	32.0	0.0	0.0	332.4
POH	0	0	0	0	576.2	92.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309.7
FOH	8.8	0	0	0	0	0	0.0	0.0	94.3	0.0	7.0	0.0	0.0	34.6	0.0	0.0	0.0	0.0
MOH	0	0	0	0	0	40.2	0.0	30.9	25.2	32.5	57.7	0.0	25.2	32.0	32.0	0.0	0.0	22.7
PFCH	393.9	23.6	34.4	23.3	11.1	399.7	16.0	29.8	359.2	451.9	6.9	95.5	347.6	58.6	66.3	24.0	34.6	27.2
LRPF	69.73465	158.8093	120.5756	115.1124	76.24324	15.55429	166.2	136.5	32.9	79.6	137.1	139.3	50.1	153.2	179.3	186.0	186.0	325.8
EFOH	73.8	10.1	11.2	7.2	2.3	16.7	7.2	10.9	31.8	96.7	23.9	35.8	46.8	24.1	32.0	12.0	17.3	23.8
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	372	372	372	372	372	372	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	1.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.57	0.00	1.02	0.00	0.00	5.25	0.00	0.00	0.00	0.00
MFJR	0.00	0.00	0.00	0.00	0.00	6.17	0.00	4.15	4.63	4.37	7.83	0.00	3.38	4.87	5.49	0.00	0.00	5.23
PFOR	10.03	1.68	1.53	0.99	2.37	2.73	0.99	1.53	5.29	13.58	3.52	4.97	6.50	3.86	5.80	1.91	2.57	5.79
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	11.09	1.68	1.53	0.99	2.37	8.73	0.99	5.82	21.01	17.36	11.91	4.97	9.67	13.12	10.96	1.91	2.57	10.71
EUOF	11.09	1.40	1.50	0.97	0.34	7.65	0.99	5.82	21.01	17.36	11.91	4.97	9.67	12.60	8.80	1.61	2.57	8.25
POF	0.00	0.00	0.00	0.00	85.74	12.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.63
EAF	88.91	98.60	98.50	99.03	13.92	79.94	99.01	94.38	78.99	82.64	88.09	95.03	90.33	67.40	91.40	98.39	97.43	52.12
EUOFc	11.09	1.40	1.50	0.97	2.37	8.73	0.99	5.82	21.01	17.36	11.91	4.97	9.67	12.60	8.80	1.61	2.57	10.71
12 MONTH	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	1.58	1.60	1.64	1.70	1.76	1.77	1.83	1.90	1.98	1.50	1.57	1.42	1.31	1.74	1.78	1.81	1.68	1.72
MOR	4.05	4.18	4.30	4.45	4.61	4.63	4.58	4.75	4.78	4.60	2.82	2.38	2.70	3.09	3.56	3.60	3.35	3.22
PFOR	4.00	3.79	3.86	3.94	4.05	4.06	4.10	4.23	4.34	4.30	4.21	4.28	3.94	4.11	4.48	4.61	4.47	4.67
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	9.29	9.23	9.44	9.70	10.01	10.05	10.09	10.43	10.62	10.20	8.15	7.86	7.72	8.64	9.47	9.65	9.17	9.29
EUOF	8.29	8.21	8.41	8.62	8.87	9.12	9.17	9.45	9.59	9.17	7.32	7.12	7.00	7.92	8.53	8.58	8.75	8.63
POF	8.99	9.25	9.52	9.81	10.12	7.88	7.73	7.99	8.28	8.58	8.31	7.63	7.63	7.63	7.63	7.63	1.05	3.54
EAF	82.72	82.54	82.07	81.57	81.01	83.00	83.10	82.58	82.13	82.25	84.37	85.24	85.37	84.45	83.84	83.79	90.19	87.63

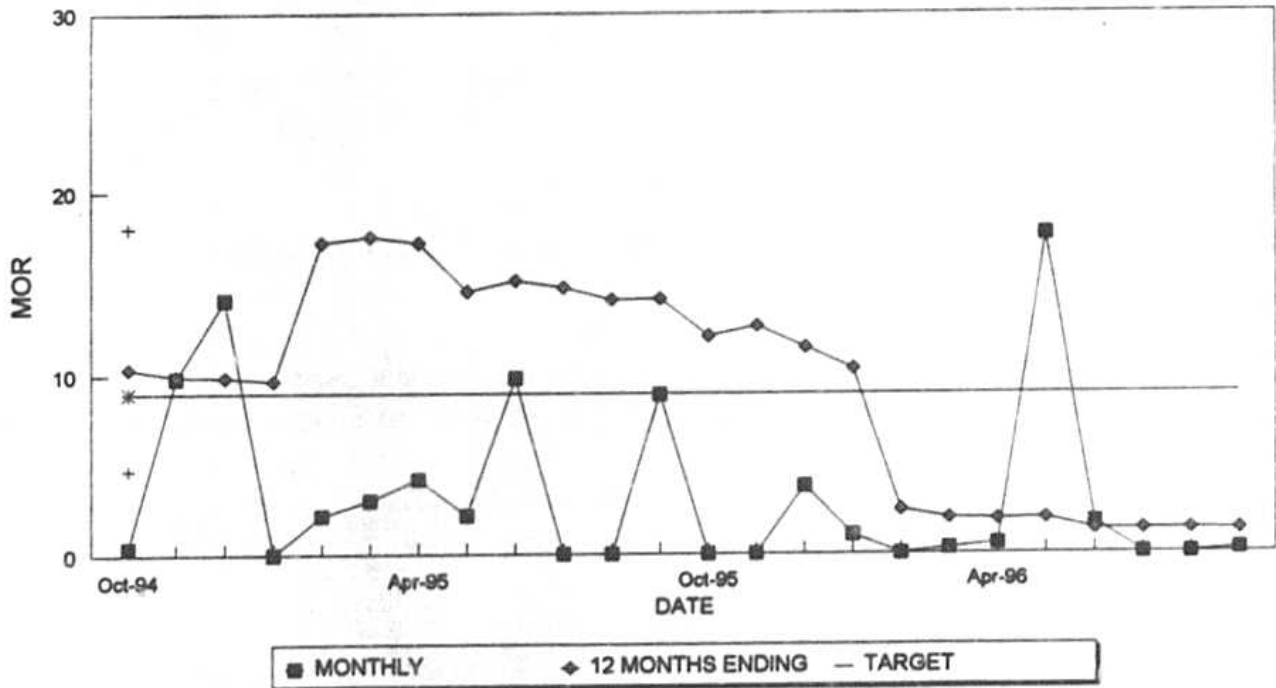
CRYSTAL
RIVER
UNIT 1

	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720
SER HOUR	0.0	50.1	683.7	633.5	725.6	719.4	745.0	461.7	744.0	744.0	696.0	711.0	474.5	670.8	719.4	713.4	743.2	703.6
RSHH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
UH	719.0	693.9	36.3	110.5	18.4	0.6	0.0	258.3	0.0	0.0	0.0	33.0	244.5	73.2	0.6	30.6	0.8	16.4
POH	719.0	696.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
FOH	0.0	0.0	0.0	110.5	18.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0	50.8	0.6	30.6	0.8	0
MOH	0.0	27.5	36.3	0.0	0.0	0.0	0.0	258.3	0.0	0.0	0.0	33.0	244.5	22.4	0	0	0	16.4
PFCH	0.0	0.0	139.2	41.2	117.2	93.8	93.7	10.3	49.0	63.8	128.7	23.0	230	193.9	397.3	90.3	179.8	71.6
LRPF	0.0	0.0	112.0	165.7	139.8	124.5	141.0	190.5	137.8	123.4	87.7	67.6	9	58	37.50	122.00	80.40	50.90
EPCH	0.0	0.0	41.9	18.4	44.0	31.4	35.5	5.3	18.1	21.2	30.3	4.2	5.6	30.2	40.1	29.6	38.9	9.8
PMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
EMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372	372	372	372	372	372
MONTHLY	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.00	10.00	0.00	14.85	2.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.08	4.11	0.11	0.00
MOR	0.00	385.44	5.04	0.00	0.00	0.00	0.00	35.87	0.00	0.00	0.00	4.44	34.01	3.23	0.00	0.00	0.00	2.28
PFOR	0.00	0.00	6.13	2.90	6.07	4.36	4.77	1.14	2.44	2.85	4.36	0.59	1.17	4.51	5.57	4.15	5.23	1.39
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUCR	0.00	385.44	10.86	17.32	8.39	4.44	4.77	36.61	2.44	2.85	4.36	5.00	34.78	13.90	5.65	8.09	5.33	3.64
EUOR	0.00	31.70	18.86	17.32	8.39	4.44	4.77	36.61	2.44	2.85	4.36	5.00	34.78	13.90	5.65	8.09	5.33	3.64
POF	100.00	693.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	0.00	6.73	89.14	82.68	91.61	95.56	95.23	63.39	67.56	97.15	95.64	95.00	65.22	86.10	94.35	91.91	94.67	96.36
EUORc	0.00	385.44	10.86	17.32	8.39	4.44	4.77	36.61	2.44	2.85	4.36	5.00	34.78	13.90	5.65	8.09	5.33	3.64
12 MONTH	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	1.90	23.89	9.64	2.33	2.48	2.49	2.48	2.02	1.96	1.93	1.92	1.84	1.72	2.20	2.20	1.23	1.01	1.01
MOR	3.54	33.85	3.96	3.53	2.66	2.66	2.28	5.06	5.06	4.97	4.95	4.89	7.51	6.91	6.49	6.43	6.42	6.80
PFOR	5.05	15.40	5.49	4.33	4.61	4.54	4.35	4.16	3.83	3.90	4.08	3.62	3.46	3.57	3.53	3.64	3.57	3.31
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUCR	10.09	103.87	9.79	9.79	9.40	9.34	8.80	11.31	10.39	10.35	10.50	9.93	12.13	12.08	11.65	10.87	10.61	10.54
EUOR	8.55	61.39	7.55	7.55	7.25	7.21	6.79	8.77	8.24	8.35	8.47	8.37	11.21	12.08	11.65	10.87	10.61	10.54
POF	11.74	189.36	19.35	19.35	19.35	19.35	19.35	19.35	19.35	19.35	19.30	15.77	7.59	0.00	0.00	0.00	0.00	0.00
EAF	79.70	722.36	73.10	73.10	73.40	73.44	73.66	71.88	72.41	72.30	72.23	75.86	61.20	67.92	68.35	69.13	69.39	69.46

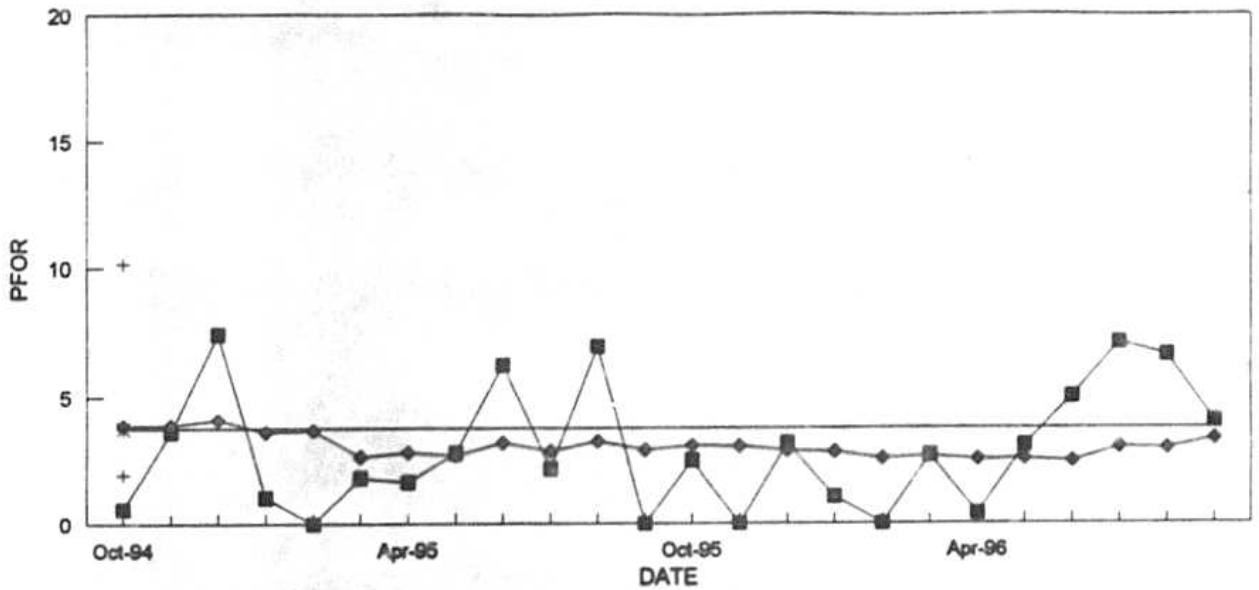
CRYSTAL RIVER UNIT 2
FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 2
MAINTENANCE OUTAGE RATE

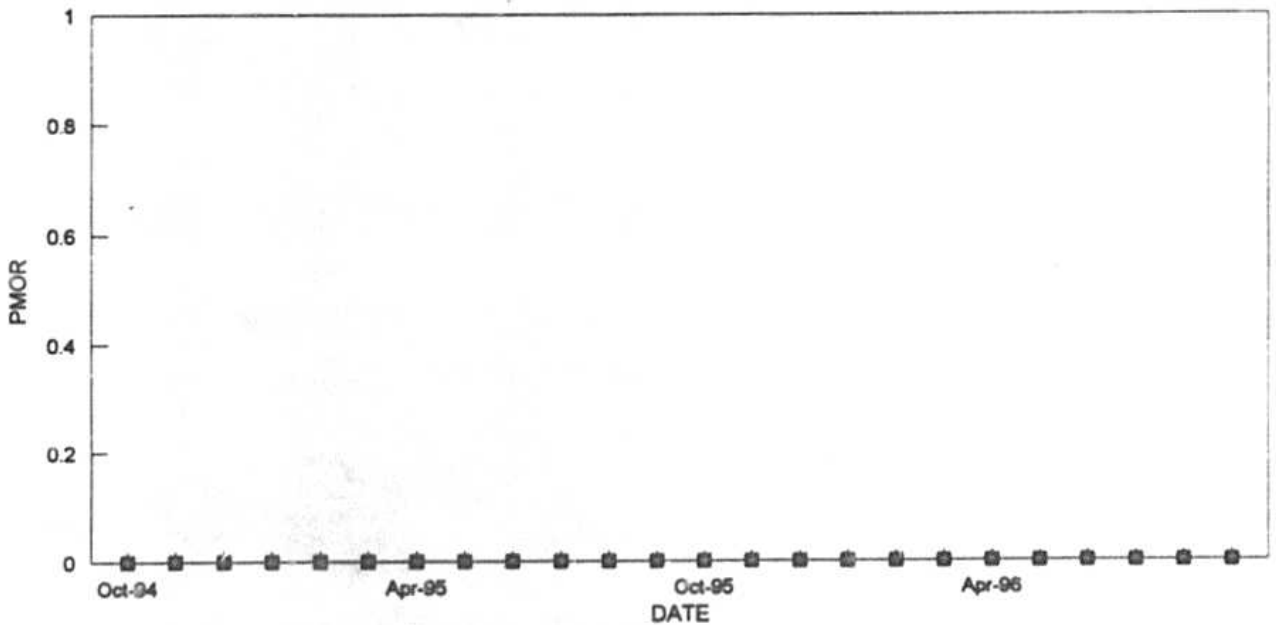


CRYSTAL RIVER UNIT 2
PARTIAL FORCED OUTAGE RATE



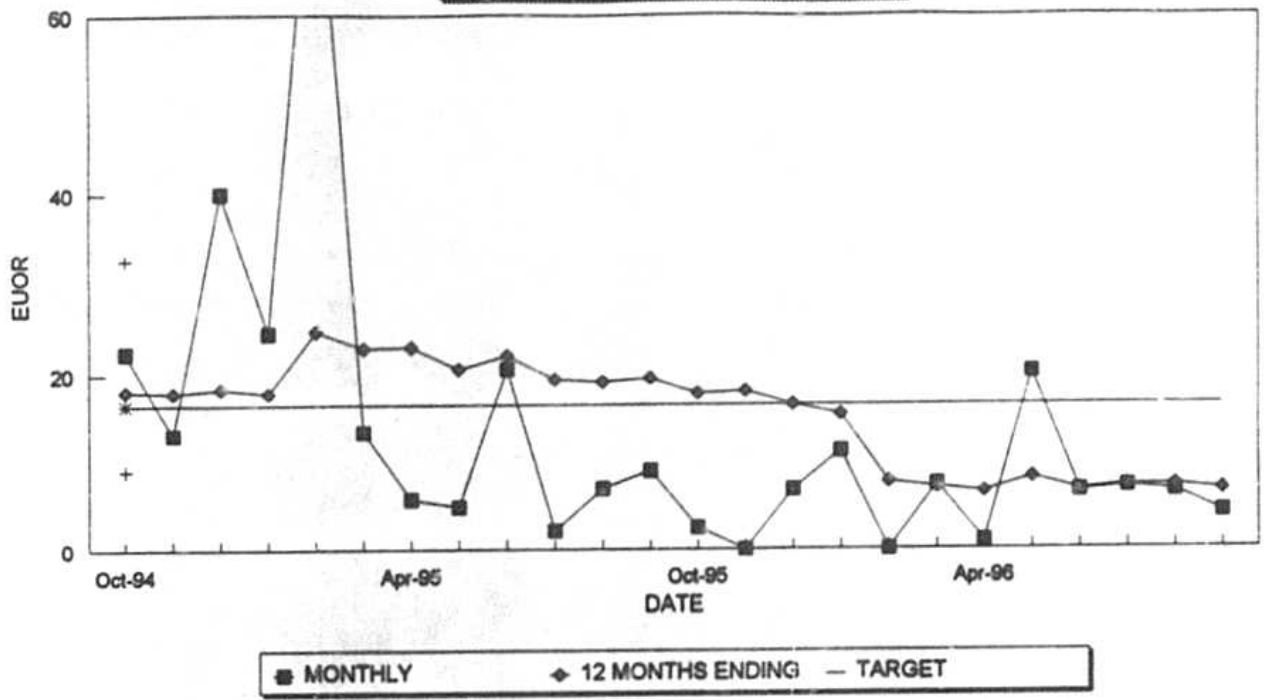
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE

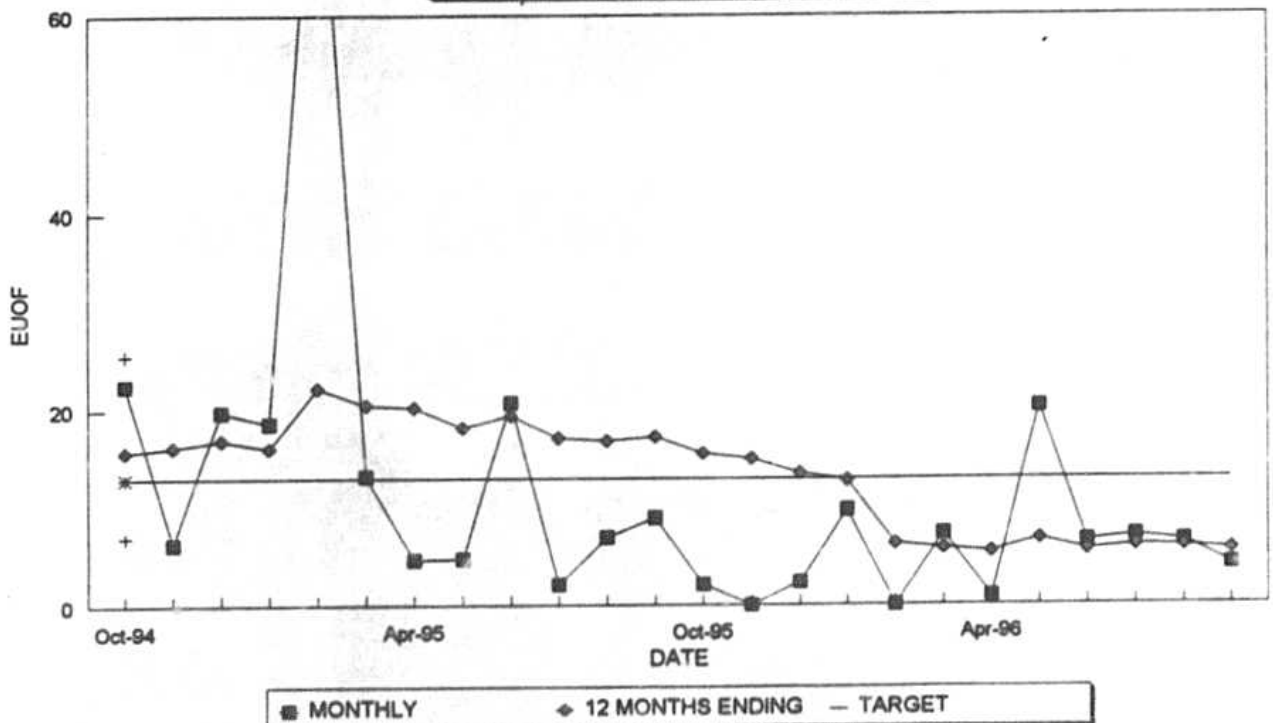


■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE**



**CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR**



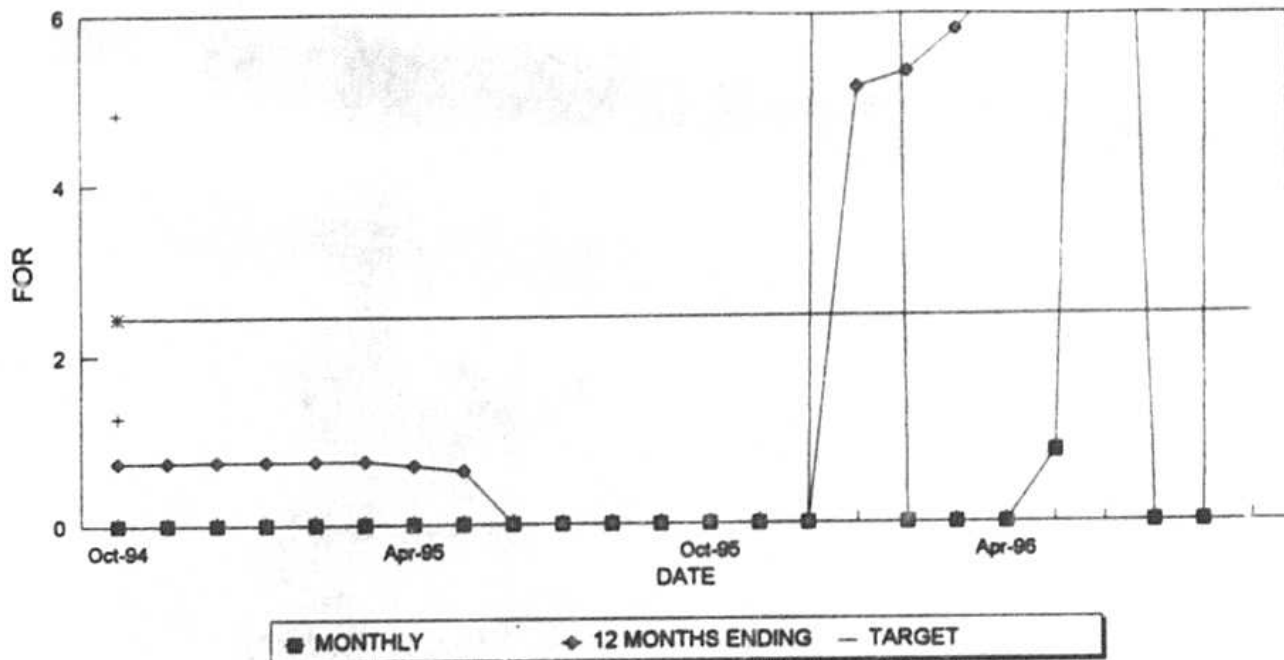
CRYSTAL
RIVER
UNIT 2

	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
PER HOUR	745	720	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	22.1	0	144	575.4	670.5	589	667.4	543.4	696.3	552.3	694.9	713.4	581.2	312.1	237.2	428.6	114.0	643.5
RSR	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8
UH	722.9	720	600	168.6	1.5	175	51.6	200.6	23.7	191.7	49.1	6.6	163.8	407.9	506.8	133.5	558.0	85.7
POH	722.9	720	514.2	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.8	377.6	0.0	0.0	0.0
FOH	0	0	0	4.5	1.5	155.5	0.0	6.4	15.3	191.7	0.0	0.0	2.3	34.1	39.0	0.0	2.5	19.8
MOH	0	0	85.8	164.1	0	19.5	51.6	194.2	8.4	0.0	49.1	6.6	161.5	0.0	90.2	133.5	505.5	66.1
PFOH	0	0	0	201.8	64.5	245.8	14.7	49.3	27.1	61.8	50.0	60.3	21.3	146.9	88.4	28.4	0.0	30.1
LRPF	0	0	0	95.15845	124.3792	135.1164	88.1	202.2	196.7	233.3	234.0	186.3	75.5	35.8	93.6	74.6	0.0	181.3
EFOH	0.0	0.0	0.0	41.0	17.1	71.0	2.8	21.3	11.4	30.8	25.0	24.0	3.4	11.3	17.7	4.5	0.0	11.7
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	468	468	468	468	468	468	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0	468.0
MONTHLY	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
FOR	0.00	0.00	0.00	0.78	0.22	21.46	0.00	1.16	2.15	25.77	0.00	0.00	0.59	9.85	14.12	0.00	2.15	2.96
MOR	0.00	0.00	37.34	22.19	0.00	3.31	7.10	26.33	1.19	0.00	6.00	0.92	21.74	0.00	27.55	23.75	82.97	9.32
PFOR	0.00	0.00	0.00	7.13	2.56	12.47	0.41	3.52	1.64	5.58	3.00	3.36	0.59	3.61	7.45	1.06	0.00	1.81
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	37.34	28.18	2.77	33.06	7.56	29.83	4.87	29.91	9.96	4.25	22.45	13.10	40.09	24.56	83.04	13.35
EUOF	0.00	0.00	11.53	28.18	2.77	33.06	7.56	29.83	4.87	29.91	9.96	4.25	22.45	6.30	19.74	18.55	83.04	13.09
POF	97.03	100.00	69.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.92	50.75	0.00	0.00	0.00
EAF	2.97	0.00	19.35	71.82	97.23	66.94	92.44	70.17	95.13	70.09	90.04	95.75	77.55	41.78	29.51	81.45	16.96	66.91
EUOFc	0.00	0.00	37.34	26.18	2.77	33.06	7.56	29.83	4.87	29.91	9.96	4.25	22.45	13.10	40.09	18.55	83.04	13.09
12 MONTH	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
FOR	4.02	4.03	4.03	4.06	4.15	4.29	3.60	3.74	3.83	7.79	6.80	6.02	5.58	5.77	6.20	6.27	6.81	4.79
MOR	8.18	8.19	8.19	7.87	7.34	7.00	7.73	7.75	6.96	10.55	10.03	9.01	10.36	9.93	9.66	9.68	17.21	17.55
PFOR	3.44	3.44	3.44	3.47	3.35	3.38	3.09	3.19	3.17	4.40	4.29	4.18	3.87	3.86	4.06	3.60	3.65	2.85
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	14.83	14.84	14.84	14.40	13.91	14.28	13.56	13.79	13.13	20.49	19.20	17.62	18.15	17.93	18.38	17.90	24.70	22.93
EUOF	12.16	12.52	12.88	12.92	12.44	12.72	12.03	12.19	11.54	14.99	14.53	13.66	15.59	16.11	16.81	15.99	22.15	20.45
POF	15.23	12.84	10.32	8.50	8.77	9.03	9.34	9.06	10.01	26.82	24.34	22.34	14.09	10.14	8.58	8.58	8.58	8.58
EAF	72.61	74.64	76.80	78.57	78.79	78.24	78.63	78.16	78.45	58.18	61.13	63.98	70.32	73.75	74.82	75.43	69.28	70.97

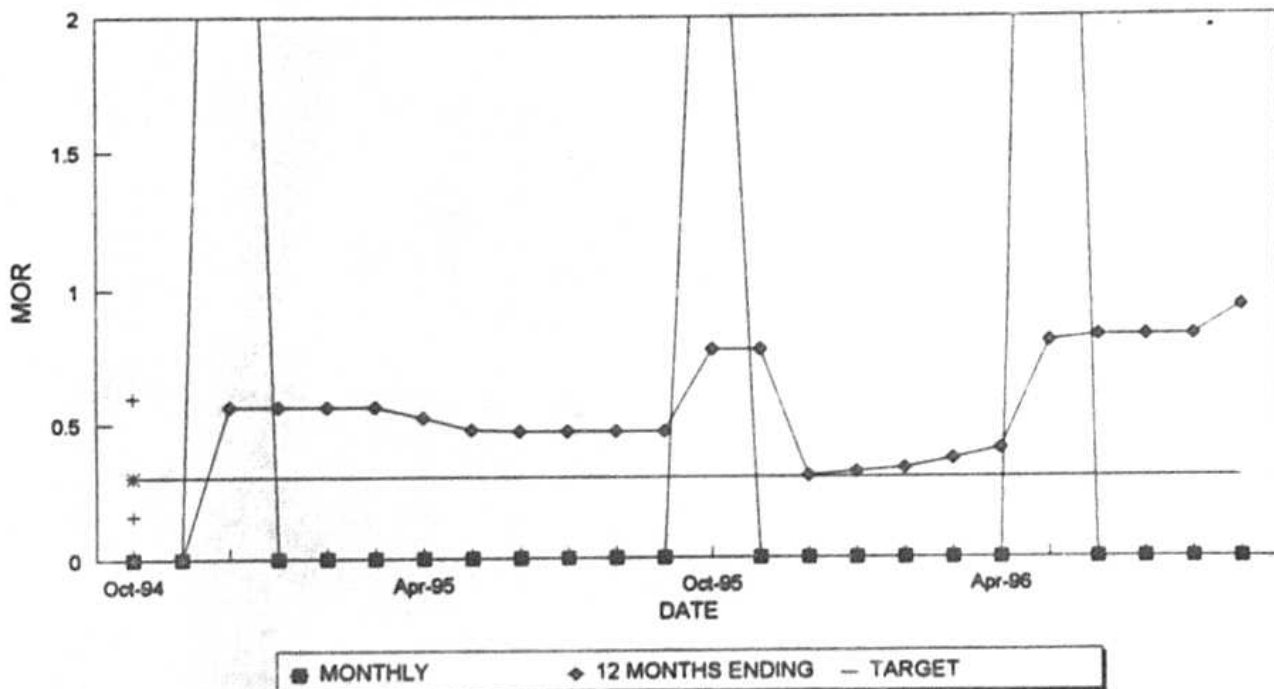
CRYSTAL
RIVER
UNIT 2

	Apr-85	May-85	Jun-85	Jul-85	Aug-85	Sep-85	Oct-85	Nov-85	Dec-85	Jan-86	Feb-86	Mar-86	Apr-86	May-86	Jun-86	Jul-86	Aug-86	Sep-86	
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	698.0	744.0	719	744	720	744	744	744	720
SER HOUR	585.6	728.2	609.3	744.0	744.0	655.6	649.1	0.0	252.8	582.1	696.0	708.3	715.2	612.2	707.7	744	744	744	718.7
RSH	128.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0	0.0	0.0	0	0	0	0	0	0	0
UH	24.6	15.8	110.7	0.0	0.0	64.4	95.9	720.0	491.2	65.9	0.0	35.7	3.8	131.8	12.3	0	0	0	1.3
POH	0.0	0.0	0.0	0.0	0.0	0.0	95.9	720.0	481.4	0.0	0.0	0.0	0	0	0	0	0	0	0
FOH	24.6	15.8	96.4	0.0	0.0	64.4	0.0	0.0	9.8	6.0	0.0	2.0	3.8	131.8	12.3	0	0	0	1.3
MOH	0.0	0.0	44.3	0.0	0.0	0.0	0.0	0.0	0.0	59.9	0.0	33.7	0	0	0	0	0	0	0
PFOH	25.5	57.8	287.7	32.5	117.9	0.0	109.9	0.0	15.3	14.7	0.0	80.8	14	37.6	138	147.6	116.3	64.5	64.5
LRPF	170.7	163.8	61.8	231.4	205.5	0.0	89.0	0.0	243.5	199.9	0.0	110.1	93.6	234	119.1	167.2	197.5	208.6	208.6
EFOH	9.3	29.2	38.0	16.1	51.8	0.0	16.2	0.0	8.0	6.3	0.0	19.0	2.8	18.8	35.1	52.7	49.1	28.7	28.7
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488	488	488	488	488	488	488
MONTHLY	Apr-85	May-85	Jun-85	Jul-85	Aug-85	Sep-85	Oct-85	Nov-85	Dec-85	Jan-86	Feb-86	Mar-86	Apr-86	May-86	Jun-86	Jul-86	Aug-86	Sep-86	
FOR	4.17	2.12	9.83	0.00	6.00	8.94	0.00	0.00	3.73	1.02	0.00	0.28	0.53	17.72	1.71	0.00	0.00	0.18	
MOR	0.00	0.00	6.78	0.00	0.00	0.00	0.00	0.00	0.00	9.33	0.00	4.54	0.00	0.00	0.00	0.00	0.00	0.00	
PFOR	1.94	2.78	6.23	2.16	6.96	0.00	2.50	0.00	3.15	1.08	0.00	2.68	0.39	3.07	4.96	7.09	6.80	4.00	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	5.74	4.84	20.85	2.16	6.96	8.94	2.50	0.00	6.78	11.14	0.00	7.35	0.92	20.24	6.59	7.09	6.80	4.17	
EUOF	4.71	4.84	20.85	2.16	6.96	8.94	2.18	0.00	2.39	9.70	0.00	7.35	0.92	20.24	6.59	7.09	6.80	4.17	
POF	0.00	0.00	0.00	0.00	0.00	0.00	12.87	100.00	64.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EAF	85.29	95.16	79.35	07.84	93.04	91.08	84.85	0.90	32.91	90.30	100.00	92.65	99.08	79.76	93.41	92.91	93.40	95.83	
EUOFc	4.71	4.84	20.85	2.16	6.96	8.94	2.50	0.00	6.78	9.70	0.00	7.35	0.92	20.24	6.59	7.09	6.80	4.17	
12 MONTH	Apr-85	May-85	Jun-85	Jul-85	Aug-85	Sep-85	Oct-85	Nov-85	Dec-85	Jan-86	Feb-86	Mar-86	Apr-86	May-86	Jun-86	Jul-86	Aug-86	Sep-86	
FOR	5.23	5.22	6.02	3.11	3.08	4.05	3.98	3.86	3.20	3.22	2.82	2.85	2.32	3.92	3.15	3.15	3.15	2.29	
MOR	17.22	14.59	15.19	14.80	14.14	14.18	12.15	12.69	11.53	10.35	2.42	1.95	1.91	1.94	1.31	1.31	1.31	1.30	
PFOR	2.80	2.70	3.17	2.84	3.24	2.89	3.06	3.03	2.88	2.82	2.58	2.67	2.52	2.54	2.46	2.98	2.94	3.32	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	23.85	20.63	22.11	19.42	19.13	19.57	17.83	18.05	16.51	15.40	7.85	7.05	6.55	6.10	6.73	7.23	7.19	6.73	
EUOF	29.22	18.89	19.39	17.03	16.79	17.17	15.44	14.92	13.45	12.70	6.31	5.83	5.51	6.82	5.67	6.08	6.05	5.86	
POF	8.58	8.58	8.58	8.58	8.58	8.58	9.87	13.82	14.81	14.31	14.77	14.77	14.77	14.77	14.77	14.77	14.77	14.77	
EAF	71.21	73.33	72.03	74.39	74.64	74.28	74.89	71.45	71.74	72.49	78.92	79.41	79.72	78.41	79.56	79.15	79.18	79.57	

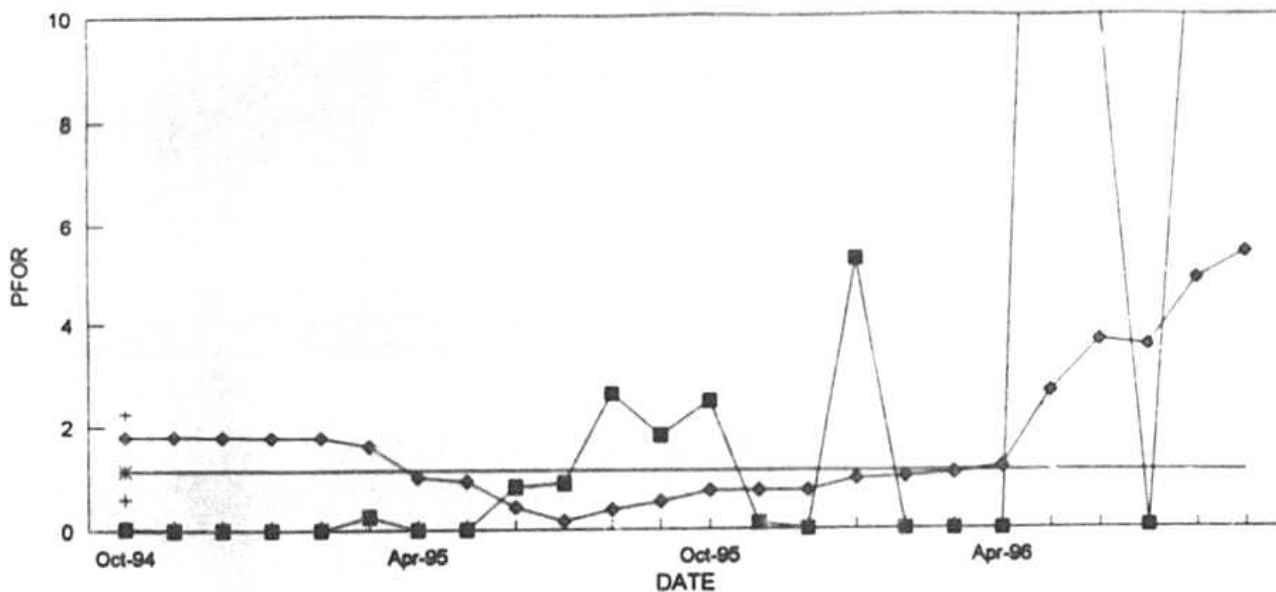
CRYSTAL RIVER UNIT 3
FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 3
MAINTENANCE OUTAGE RATE

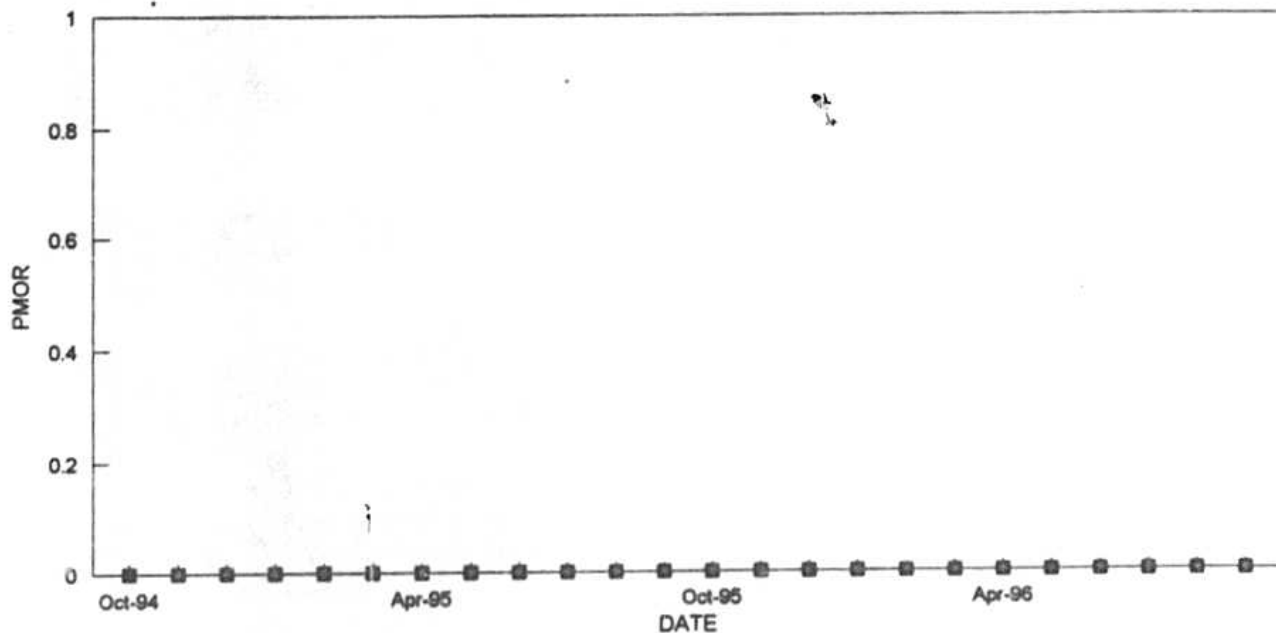


CRYSTAL RIVER UNIT 3
PARTIAL FORCED OUTAGE RATE



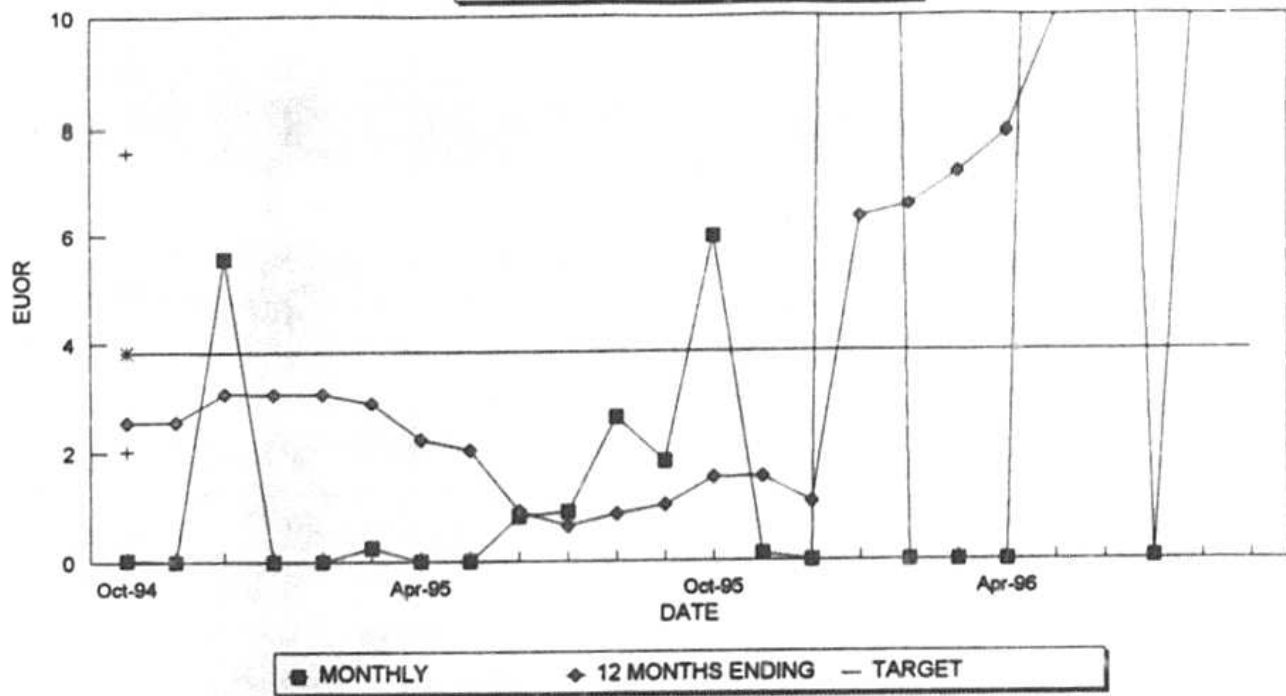
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 3
PARTIAL MAINTENANCE OUTAGE RATE

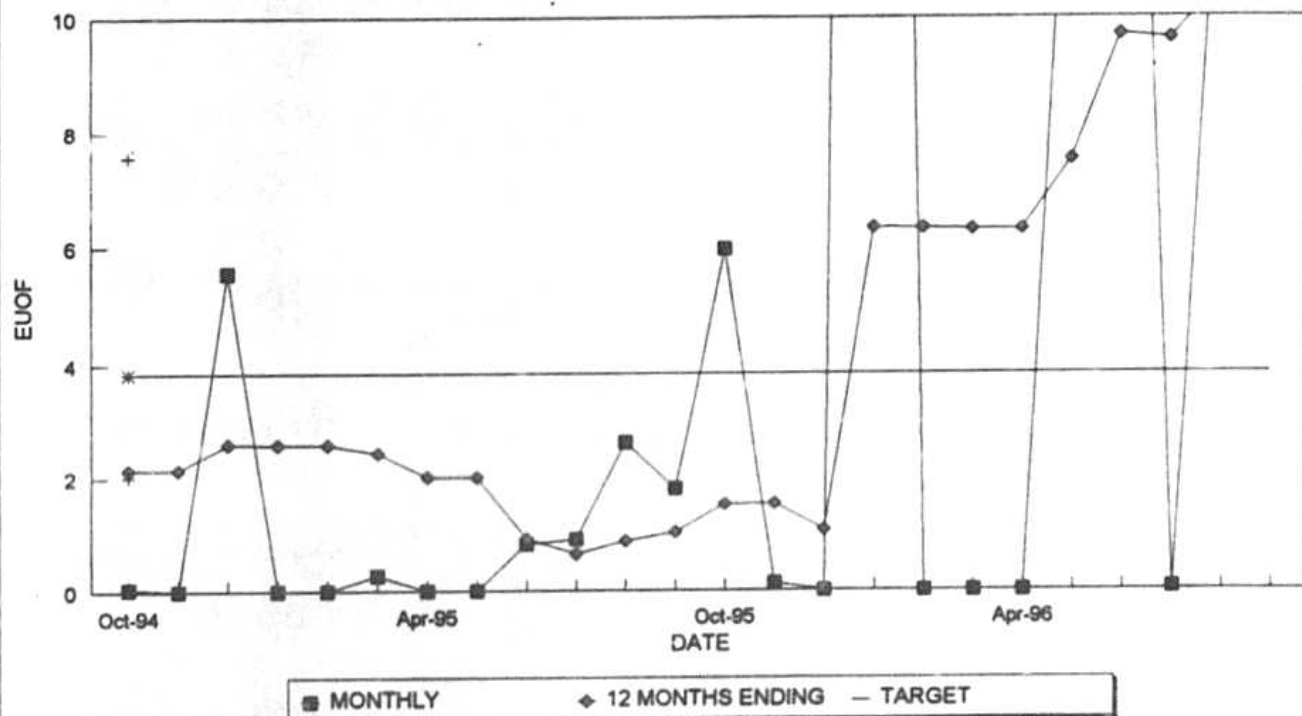


■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE RATE**



**CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE FACTOR**



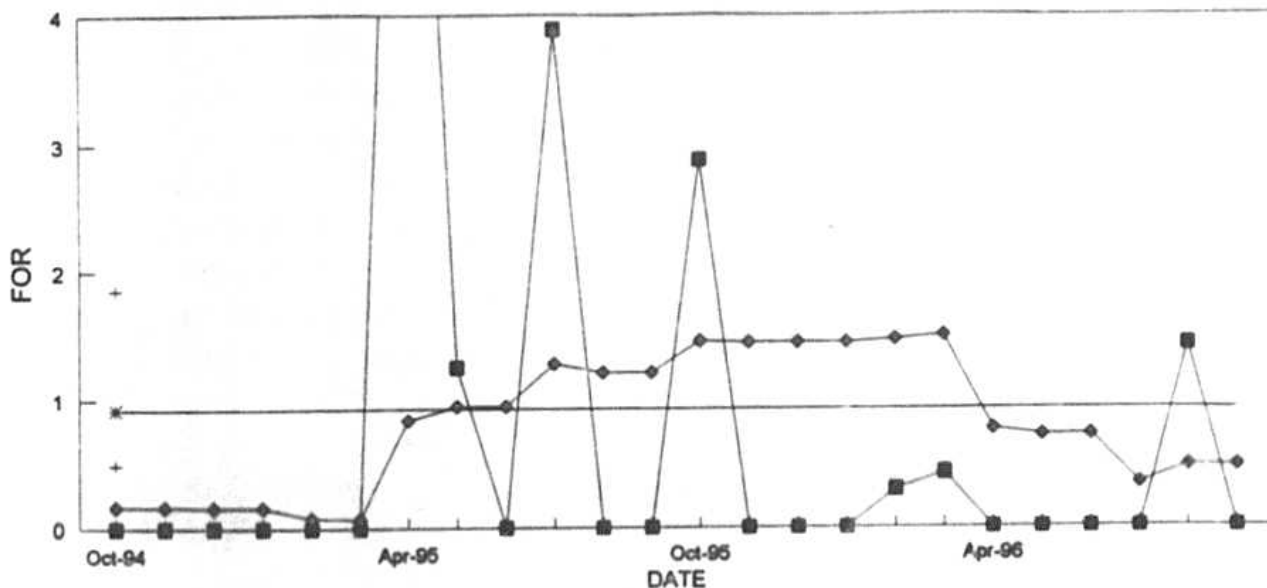
CRYSTAL
RIVER
UNIT 3

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOURS	745	720	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOURS	745	720	744	744	672	744	144.8	0.0	613.2	744.0	744.0	720.0	745.0	720.0	702.7	744.0	672.0	744.0
RSH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	0	0	0	0	0	0	574.2	744.0	106.8	0.0	0.0	0.0	0.0	0.0	41.3	0.0	0.0	0.0
POH	0	0	0	0	0	0	574.2	744.0	51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0	0	0	0	0	0	0.0	0.0	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.3	0.0	0.0	0.0
PFOH	116.1	0.0	7.2	34.8	0.0	94.0	144.8	0.0	111.5	92.1	0.0	0.0	11.3	0.0	0.0	0.0	0.0	11.5
LRPF	168.365	0	164.2	17.1837	0	118.377	192.8	0.0	317.0	239.7	0.0	0.0	18.1	0.0	0.0	0.0	0.0	122.4
EFOH	26.3	0.0	1.6	0.8	0.0	15.0	37.8	0.0	47.8	29.7	0.0	0.0	0.3	0.0	0.0	0.0	0.0	1.2
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00
PFOR	3.53	0.00	0.21	0.11	0.00	2.01	25.97	0.00	7.76	4.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.25
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.53	0.00	0.21	0.11	0.00	2.01	25.97	0.00	15.39	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25
EUOF	3.53	0.00	0.21	0.11	0.00	2.01	5.23	0.00	14.29	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25
POF	0.00	0.00	0.00	0.00	0.00	0.00	79.88	0.00	7.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.47	100.00	99.79	99.89	100.00	97.99	14.91	0.00	78.56	98.00	100.00	100.00	99.96	100.00	94.45	100.00	100.00	99.75
	3.53	0.00	0.21	0.11	0.00	2.01	25.97	0.00	15.39	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25
12 MONTHS	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.07	0.93	0.83	0.75	0.75	0.75	0.75	0.75	0.75	0.75
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.56	0.56	0.56
PFOR	3.53	1.80	1.28	0.97	0.79	1.00	1.80	1.80	2.51	2.70	2.40	2.16	1.81	1.81	1.80	1.78	1.78	1.81
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.53	1.80	1.28	0.97	0.79	1.00	1.80	1.80	3.55	3.81	3.21	2.89	2.54	2.54	3.08	3.07	3.07	2.89
EUOF	3.53	1.80	1.28	0.97	0.79	1.00	1.80	1.39	2.81	2.93	2.86	2.44	2.14	2.14	2.60	2.59	2.59	2.44
POF	0.00	0.00	0.00	0.00	0.00	0.00	11.29	22.60	20.91	18.77	17.04	15.64	15.64	15.64	15.64	15.64	15.64	15.64
EAF	96.47	98.20	98.74	99.03	99.21	99.00	87.12	76.00	76.28	78.29	80.30	81.92	82.22	82.22	81.77	81.78	81.78	81.92

CRYSTAL
RIVER
UNIT 3

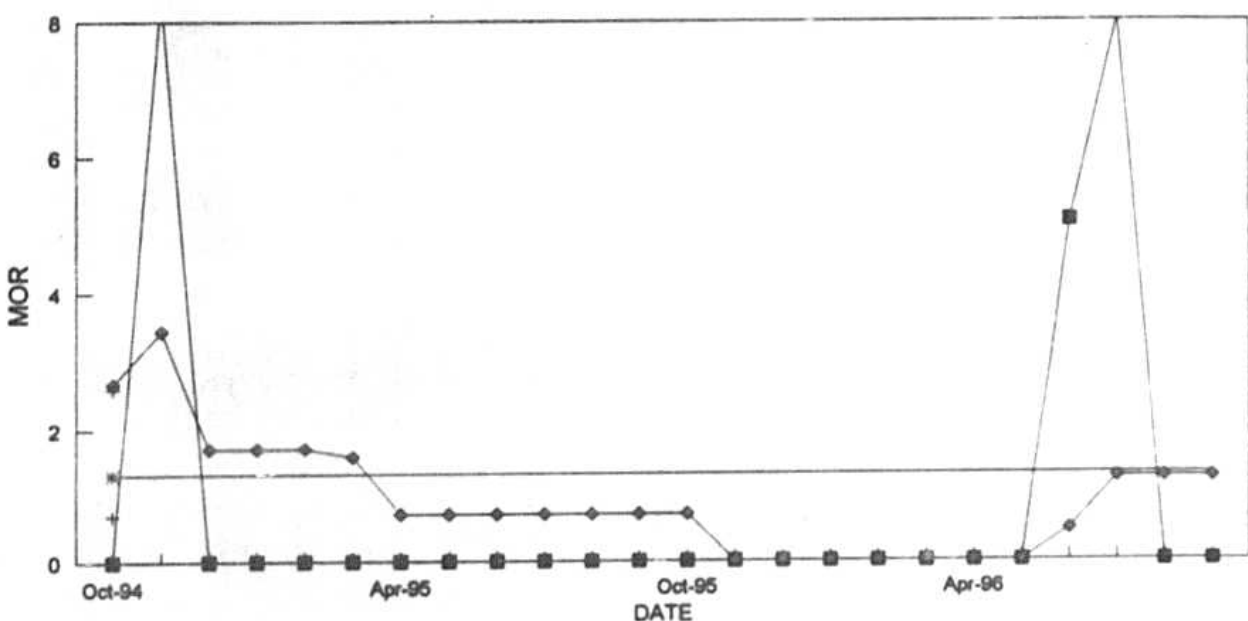
	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
PER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	698.0	744.0	719	744	720	744	744	720
SER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	718.4	720.0	744.0	298.8	380.4	0.0	0	313.9	585.6	744	744	45
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
UH	0.0	0.0	0.0	0.0	0.0	0.0	26.6	0.0	0.0	447.4	315.6	744.0	719	430.1	134.4	0	0	675
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.6	744.0	719	404.5	0	0	0	0
FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.4	0.0	0.0	0	2.6	134.4	0	0	675
MOH	0.0	0.0	0.0	0.0	0.0	0.0	26.6	0.0	0.0	0.0	0.0	0.0	0	23	0	0	0	0
PFOH	0.0	0.0	25.0	54.2	110.6	729.1	374.2	55.8	0.0	35.4	0.0	0.0	0	371.9	210.7	16.8	290	16.1
LRPF	0.0	0.0	174.7	91.2	131.2	13.3	35.3	11.5	0.0	325.5	0.0	0.0	0	164.8	219.1	12.4	248	315.1
EFOH	0.0	0.0	5.9	6.7	19.5	13.0	17.8	0.9	0.0	15.5	0.0	0.0	0.0	82.5	62.2	0.3	96.8	6.8
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.13	0.00	0.00	0.00	0.82	18.67	0.00	0.00	93.75
MOR	0.00	0.00	0.00	0.00	0.00	0.00	3.57	0.00	0.00	0.00	0.00	0.00	0.00	6.83	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.82	0.89	2.63	1.81	2.48	0.12	0.00	5.23	0.00	0.00	0.00	26.29	10.62	0.04	13.02	15.18
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.82	0.89	2.63	1.81	5.96	0.12	0.00	62.22	0.00	0.00	0.00	31.85	27.30	0.04	13.02	94.70
EUOF	0.00	0.00	0.82	0.89	2.63	1.81	5.96	0.12	0.00	62.22	0.00	0.00	0.00	14.53	27.30	0.04	13.02	94.70
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.34	100.00	100.00	54.37	0.00	0.00	0.00	0.00
EAF	100.00	100.00	99.18	99.11	97.37	98.19	94.04	99.88	100.00	37.78	54.86	0.00	0.00	31.10	72.70	99.96	88.98	5.30
	0.00	0.00	0.82	0.89	2.63	1.81	5.96	0.12	0.00	62.22	0.00	0.00	0.00	31.85	27.30	0.04	13.02	94.70
12 MONTHS	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.70	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.12	5.30	5.81	6.41	6.87	6.92	6.92	6.92	19.22
MOR	0.52	0.48	0.47	0.47	0.47	0.47	0.78	0.78	0.30	0.32	0.33	0.37	0.41	0.81	0.82	0.82	0.82	0.93
PFOR	1.01	0.92	0.43	0.17	0.39	0.54	0.75	0.76	0.75	0.98	1.02	1.09	1.21	2.85	3.65	3.55	4.84	5.34
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.21	2.02	0.90	0.64	0.88	1.01	1.51	1.52	1.05	6.34	6.56	7.16	7.90	10.02	12.91	12.81	13.98	24.12
EUOF	2.01	2.01	0.90	0.64	0.88	1.01	1.51	1.52	1.05	6.34	6.32	6.30	6.30	7.53	9.70	9.63	10.51	18.12
POF	8.08	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.59	12.06	20.25	24.85	24.85	24.85	24.85	24.85
EAF	68.91	97.40	99.10	98.36	99.14	98.99	98.49	98.48	98.95	93.88	90.09	81.64	73.45	67.62	65.45	65.52	64.64	57.02

CRYSTAL RIVER UNIT 4 FORCED OUTAGE RATE



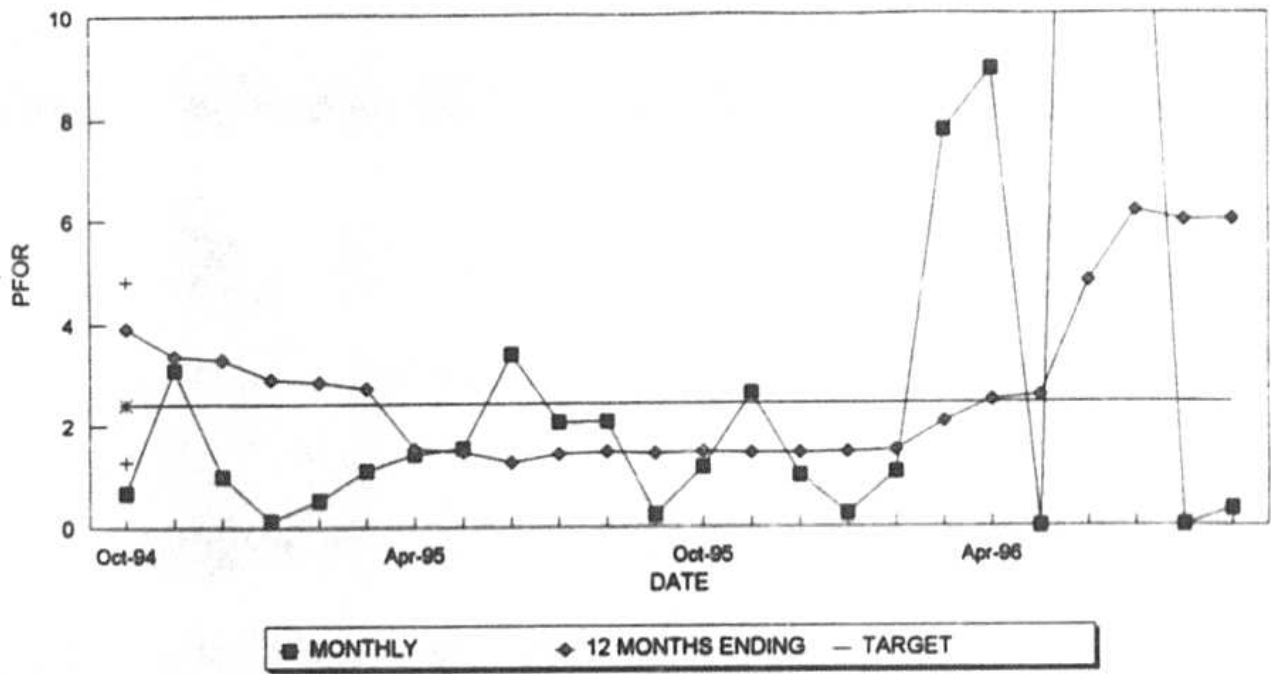
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 4 MAINTENANCE OUTAGE RATE

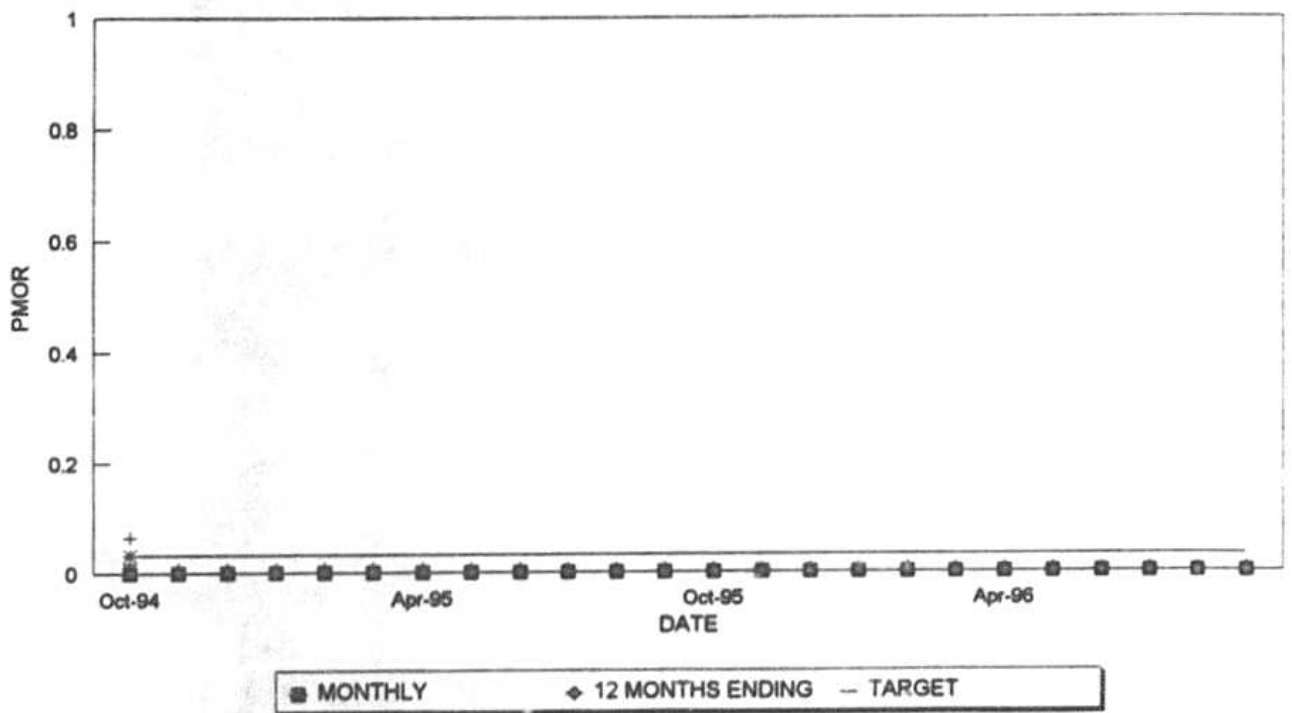


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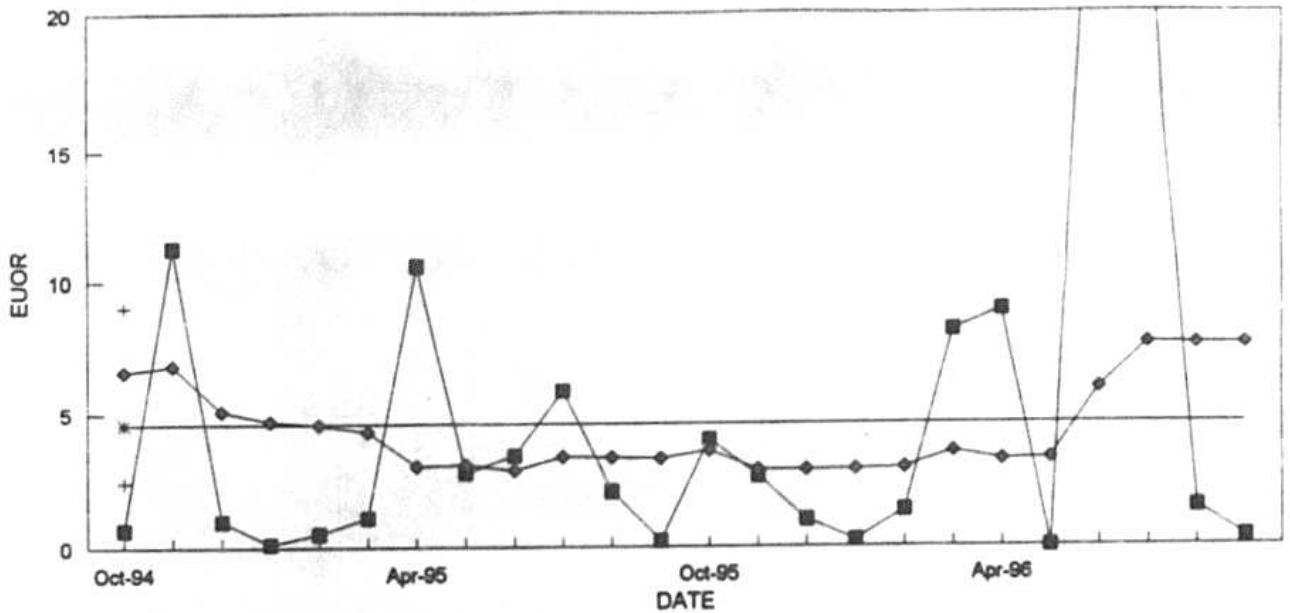
CRYSTAL RIVER UNIT 4
PARTIAL FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 4
PARTIAL MAINTENANCE OUTAGE RATE

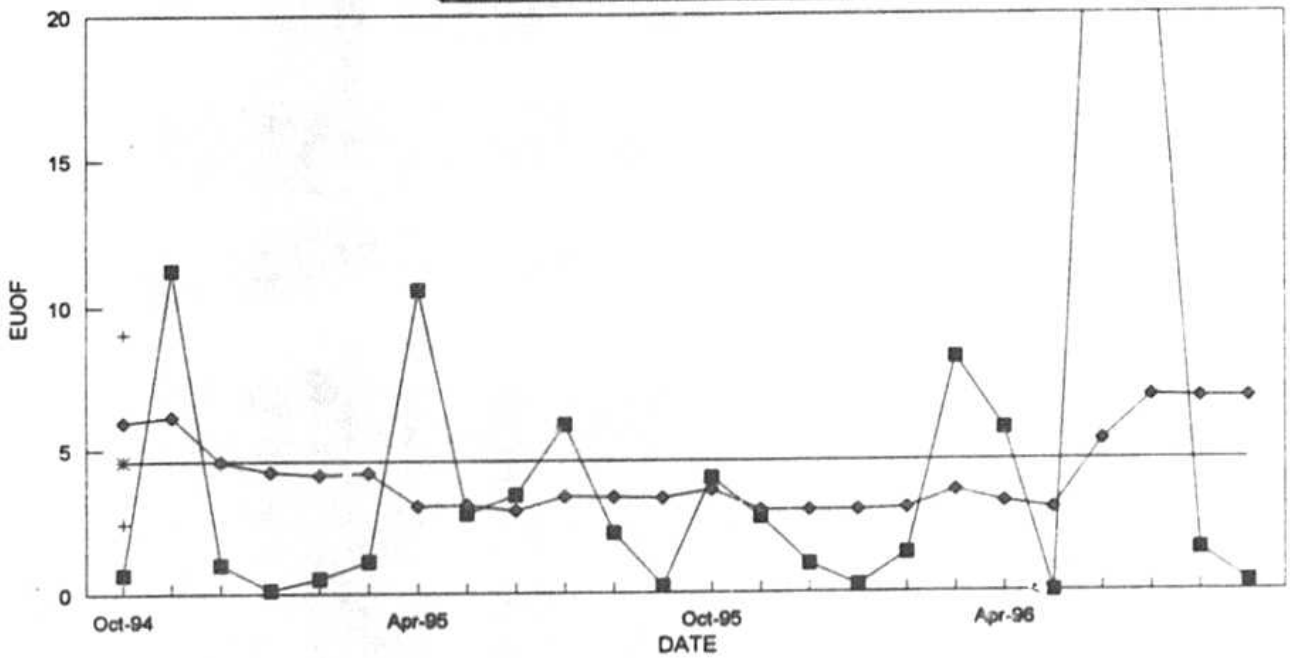


CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

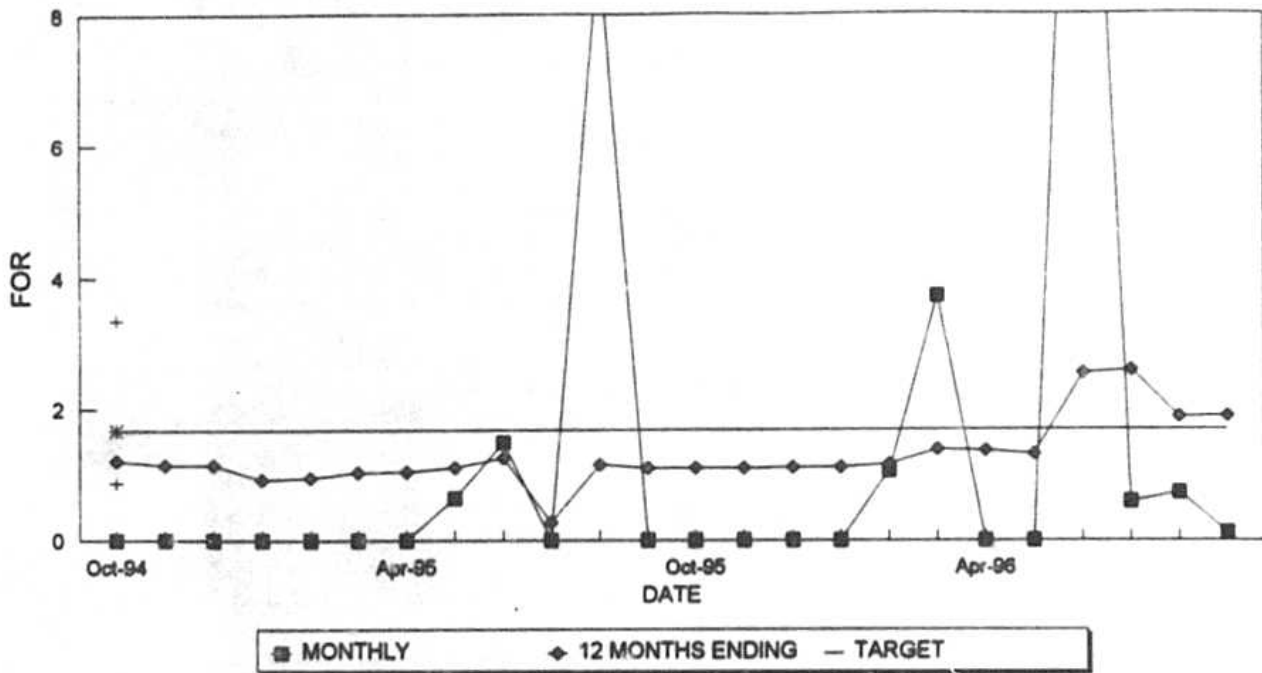
CRYSTAL
RIVER
UNIT 4

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOUR	745	720	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	722.6	720	607.5	744	685.5	98.1	390.2	744.0	720.0	744.0	738.0	720.0	745.0	659.6	744.0	744.0	672.0	744.0
RSR	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	22.4	0	136.5	0	6.5	645.9	328.9	0.0	0.0	0.0	6.0	0.0	0.0	60.4	0.0	0.0	0.0	0.0
POH	0	0	0	0	0	645.9	258.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	22.4	0	0	0	6.5	0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOH	0	0	136.5	0	0	0	72.7	0.0	0.0	0.0	0.0	0.0	0.0	60.4	0.0	0.0	0.0	0.0
PFOH	331	720	88.7	208.4	121.8	15.3	322.9	126.1	201.1	4.3	124.1	38.8	21.4	92.8	36.6	18.3	21.8	27.2
LRPF	62.06164	62.06164	62.06164	102.6771	46.52468	38.19178	229.2	90.1	147.8	200.3	61.8	88.8	164.0	153.9	139.7	38.2	111.5	209.5
EFOH	29.5	64.1	7.9	30.7	8.1	0.8	108.2	18.3	42.8	1.2	11.0	4.9	5.0	20.5	7.3	1.0	3.5	8.2
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697	697	697	697	697	697	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	3.01	0.00	0.00	0.00	0.97	0.00	0.00	0.00	0.00	0.00	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	18.35	0.00	0.00	0.00	15.71	0.00	0.00	0.00	0.00	0.00	0.00	8.39	0.00	0.00	0.00	0.00
PFOR	4.08	8.90	1.30	4.13	1.22	0.85	27.21	2.19	5.92	0.17	1.49	0.68	0.68	3.11	0.99	0.13	0.52	1.10
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.96	8.90	19.41	4.13	2.18	0.85	38.64	2.19	5.92	0.17	2.29	0.68	0.68	11.24	0.99	0.13	0.52	1.10
EUOF	6.96	8.90	19.41	4.13	2.18	0.11	24.88	2.19	5.92	0.17	2.29	0.68	0.68	11.24	0.99	0.13	0.52	1.10
POF	0.00	0.00	0.00	0.00	0.00	88.81	35.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.04	91.10	80.59	95.87	97.82	13.07	39.51	97.81	94.08	99.83	97.71	99.32	99.32	88.76	99.01	99.87	99.48	98.90
	6.96	8.90	19.41	4.13	2.18	0.85	38.64	2.19	5.92	0.17	2.29	0.68	0.68	11.24	0.99	0.13	0.52	1.10
12 MONTH	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.74	0.66	0.69	0.70	0.73	0.72	0.72	0.74	0.77	0.47	0.50	0.46	0.16	0.16	0.16	0.16	0.08	0.07
MOR	1.51	1.56	1.61	1.04	1.08	1.11	1.12	0.78	0.81	3.29	2.95	2.67	2.67	3.44	1.70	1.70	1.70	1.57
PFOR	3.78	3.77	3.61	3.67	3.66	3.74	3.75	3.29	3.33	4.99	4.62	4.25	3.92	3.37	3.30	2.92	2.86	2.72
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.92	5.89	5.80	5.34	5.38	5.40	5.51	4.75	4.85	8.53	7.86	7.22	6.63	6.84	5.10	4.72	4.58	4.31
EUOF	5.50	5.45	5.35	4.92	4.94	5.03	5.19	4.53	4.61	7.46	7.00	6.48	5.94	6.14	4.57	4.23	4.10	4.19
POF	7.21	7.42	7.64	7.87	8.12	8.36	8.70	4.89	4.88	12.36	11.22	10.30	10.30	10.30	10.30	10.30	10.30	2.92
EAF	87.29	87.13	87.01	87.21	86.93	86.61	89.11	90.79	90.53	80.16	81.78	83.22	83.76	83.57	85.13	85.47	85.60	92.89

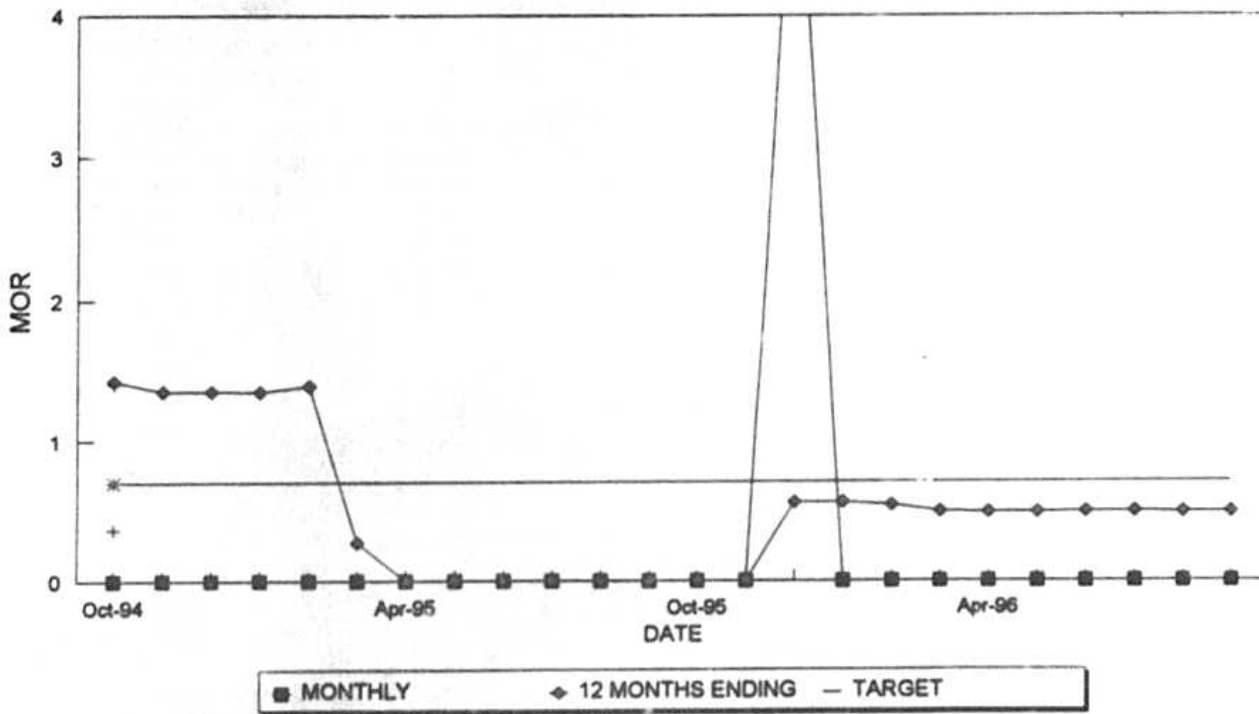
CRYSTAL
VER
WT 4

	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
HR HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720
HR HOUR	652.3	734.7	720.0	715.1	744.0	720.0	723.5	720.0	744.0	744.0	693.9	740.8	458	10.5	683.5	684.2	733.4	720
SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
H	06.7	9.3	0.0	28.9	0.0	0.0	21.4	0.0	0.0	0.0	2.1	3.2	261	733.5	36.4	59.8	10.6	0
DH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261	733.5	0	0	0	0
DH	06.7	9.3	0.0	28.9	0.0	0.0	21.4	0.0	0.0	0.0	2.1	3.2	0	0	0	0	10.6	0
DH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	36.4	59.8	0	0
FOH	43.1	113.7	149.2	34.1	136.2	9.2	20.3	191.6	16.3	23.7	45.9	644.7	458	0	537.7	443.8	1.2	3.7
OPF	148.9	68.9	114.2	299.2	78.4	122.5	296.5	68.6	313.3	53.5	110.2	62.1	62.1	0	253.7	184.3	76.4	429.7
FOH	9.2	11.2	24.5	14.6	15.3	1.6	8.3	18.9	7.3	1.8	7.3	57.4	40.8	0.0	195.7	117.3	0.1	2.3
MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
RPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PC	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697	697	697	697	697	697
MONTHLY	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
OR	9.28	1.25	0.00	3.88	0.00	0.00	2.87	0.00	0.00	0.00	0.30	0.43	0.00	0.00	0.00	0.00	1.42	0.00
OR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.06	8.04	0.00	0.00
FOR	1.41	1.53	3.40	2.05	2.06	0.22	1.15	2.62	0.98	0.24	1.05	7.75	8.91	0.00	28.63	17.15	0.02	0.32
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UOR	10.56	2.76	3.40	5.85	2.06	0.22	3.99	2.62	0.98	0.24	1.34	8.15	8.91	0.00	32.24	23.81	1.44	0.32
UOF	10.56	2.76	3.40	5.85	2.06	0.22	3.99	2.62	0.98	0.24	1.34	8.15	5.68	0.00	32.24	23.81	1.44	0.32
OF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.30	98.59	0.00	0.00	0.00	0.00
AF	99.44	97.24	98.60	94.15	97.94	99.78	96.01	97.38	98.92	99.76	98.66	91.85	58.02	1.41	67.76	76.19	98.56	99.68
AF	10.56	2.76	3.40	5.85	2.06	0.22	3.99	2.62	0.98	0.24	1.34	8.15	8.91	0.00	32.24	23.81	1.44	0.32
2 MONTH	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
OR	0.84	0.94	0.94	1.27	1.21	1.21	1.45	1.44	1.44	1.44	1.46	1.50	0.78	0.71	0.72	0.35	0.48	0.48
OR	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	1.24	1.24	1.24
FOR	1.52	1.46	1.25	1.41	1.46	1.42	1.46	1.43	1.43	1.44	1.48	2.05	2.47	2.56	4.80	6.15	5.96	5.97
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UOR	3.01	3.06	2.85	3.34	3.32	3.28	3.56	2.85	2.85	2.86	2.92	3.52	3.21	3.25	5.92	7.63	7.58	7.58
UOF	3.01	3.06	2.85	3.34	3.32	3.28	3.56	2.85	2.85	2.86	2.92	3.52	3.12	2.89	5.25	6.77	6.72	6.73
OF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.97	11.32	11.32	11.32	11.32	11.32
OPF	96.99	96.94	97.15	96.66	96.66	96.72	96.44	97.15	97.15	97.14	97.08	96.48	93.91	85.79	83.43	81.91	81.96	81.95

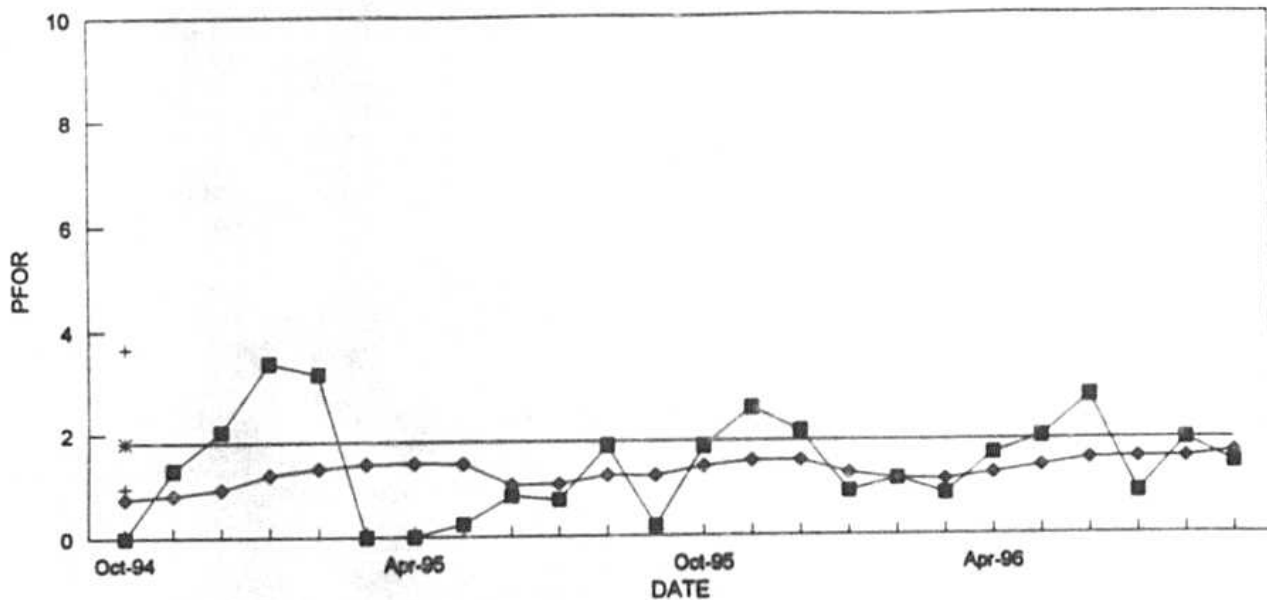
CRYSTAL RIVER UNIT 5
FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 5
MAINTENANCE OUTAGE RATE

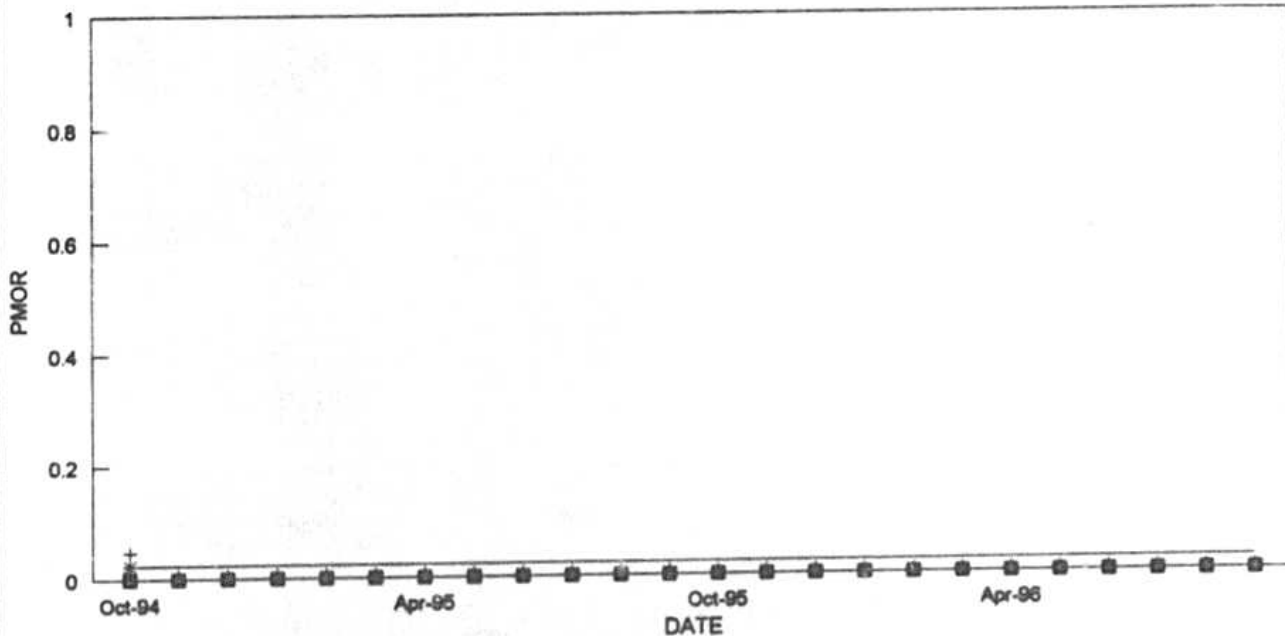


CRYSTAL RIVER UNIT 5
PARTIAL FORCED OUTAGE RATE



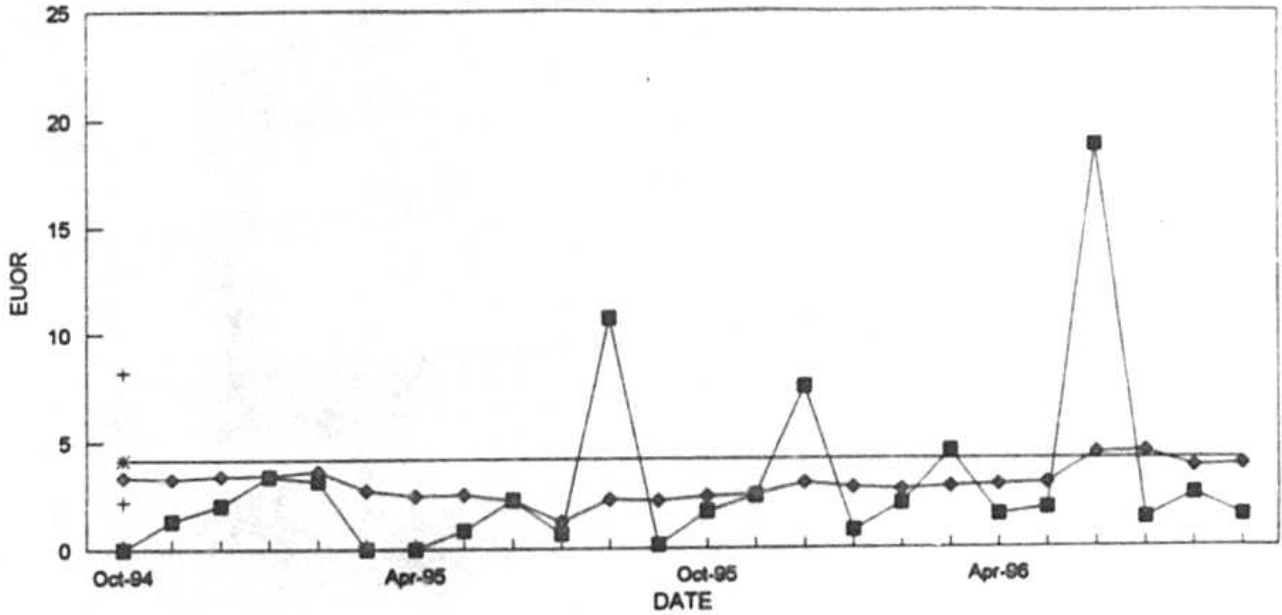
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 5
PARTIAL MAINTENANCE OUTAGE RATE



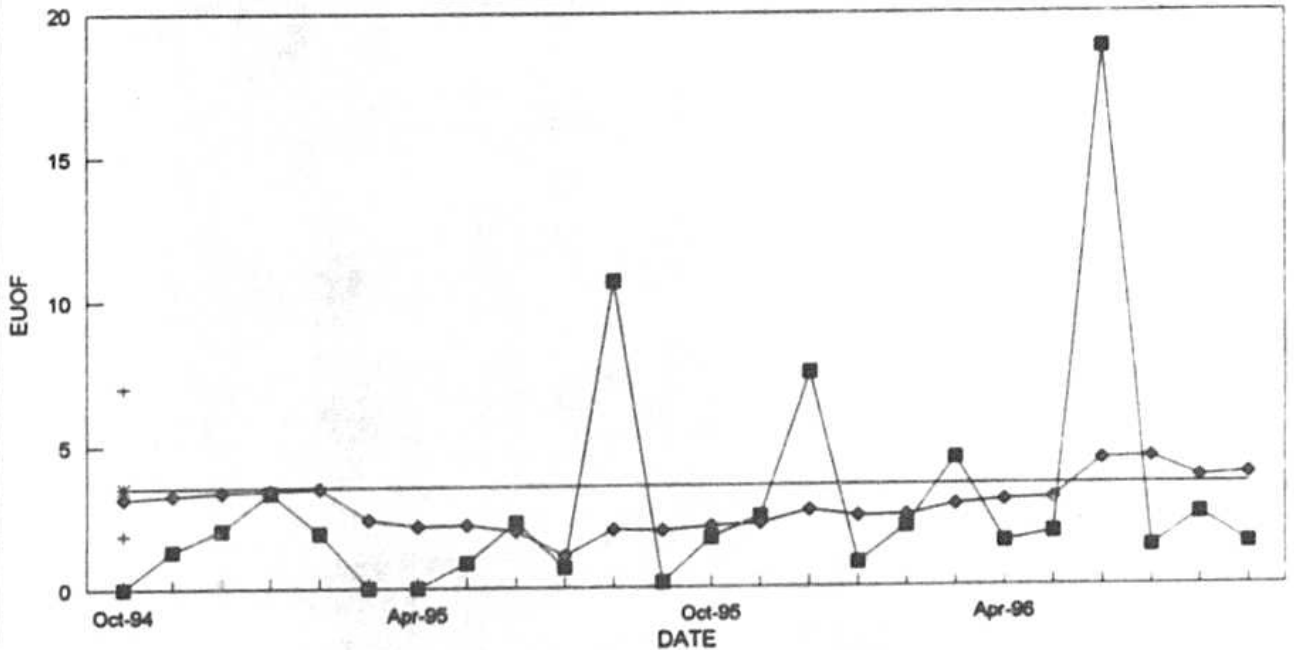
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 5

	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
PER HOUR	745	720	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	111	273	744	724.3	672	647.9	698.0	744.0	720.0	668.3	744.0	715.7	745.0	720.0	744.0	744.0	407.9	0.0
RSH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	634	447	0	19.7	0	96.1	21.0	0.0	0.0	75.7	0.0	4.3	0.0	0.0	0.0	0.0	264.1	744.0
POH	600.6	447	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.1	744.0
FOH	33.4	0	0	19.7	0	0	0.0	0.0	0.0	75.7	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0
MCH	0	0	0	0	0	96.1	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FFOH	0	0	31.9	6.8	29.3	17.4	14.3	15.9	169.5	11.9	3.5	14.8	0.0	85.8	95.6	89.2	38.2	0.0
LRPF	0	0	113.408	161.1577	162.5432	84.01094	28.6	122.1	148.4	256.9	38.2	80.5	0.0	78.9	110.6	196.3	235.2	0.0
EFOH	0.0	0.0	5.2	1.5	6.8	2.1	0.6	2.8	36.1	4.4	0.2	1.7	0.0	9.5	15.2	25.1	12.9	0.0
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697	697	697	697	697	697	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0
MONTHLY	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
FOR	23.13	0.00	0.00	2.85	0.00	6.00	0.00	0.00	0.00	10.17	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	72.92	2.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.70	0.21	1.02	0.32	0.08	0.37	5.01	0.66	0.07	0.24	0.00	1.31	2.04	3.38	3.16	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	23.13	0.00	0.70	2.85	1.02	13.20	3.00	0.37	5.01	10.76	0.03	0.83	0.00	1.31	2.04	3.38	3.16	0.00
EUOF	4.48	0.00	0.70	2.85	1.02	13.20	3.00	0.37	5.01	10.76	0.03	0.83	0.00	1.31	2.04	3.38	1.92	0.00
POF	80.62	62.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.30	100.00
EAF	14.90	37.92	99.30	97.15	96.96	88.80	97.00	89.63	94.99	89.24	99.97	99.17	100.00	98.69	97.96	96.62	58.78	0.00
	23.13	0.00	0.70	2.85	1.02	13.20	3.00	0.37	5.01	10.76	0.03	0.83	0.00	1.31	2.04	3.38	3.16	0.00
12 MONTH	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
FOR	4.99	3.89	3.10	3.20	3.25	3.35	3.46	3.57	3.70	8.13	7.37	1.75	1.22	1.15	0.93	0.95	1.03	
MOR	1.07	1.82	1.04	1.00	1.07	1.10	0.91	0.89	0.93	1.82	1.64	1.54	1.43	1.35	1.35	1.35	1.39	0.27
PFOR	12.72	12.94	13.21	13.38	13.45	13.48	13.72	14.12	14.34	8.55	7.95	0.82	0.76	0.83	0.95	1.22	1.33	1.42
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	17.92	17.15	16.75	17.02	17.14	17.27	17.44	17.91	18.25	17.38	16.02	4.04	3.35	3.28	3.40	3.44	3.62	2.70
EUOF	36.13	34.57	33.77	34.33	34.55	34.63	35.18	36.14	36.84	35.07	32.30	3.58	3.18	3.28	3.40	3.44	3.51	2.39
POF	16.84	14.96	11.38	11.73	12.02	12.38	12.36	12.66	13.14	32.09	29.12	11.96	5.10	0.00	0.00	0.00	3.01	11.51
EAF	45.03	50.87	54.84	53.94	53.42	52.79	52.46	51.18	50.02	32.84	38.58	84.48	91.72	98.72	96.60	96.56	93.47	86.10

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CRYSTAL
RIVER
UNIT 5

	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	695.0	744.0	719	744	720	744	744	720
SER HOUR	595.3	739.3	709.3	746.0	676.4	720.0	745.0	720.0	702.1	744.0	688.7	716.3	719	744	600.8	739.7	738.7	710.2
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
UH	123.7	4.7	10.7	0.0	67.6	0.0	0.0	0.0	41.9	0.0	7.3	27.7	0	0	119.2	4.3	5.3	0.8
POH	123.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	57.4	0
FOH	0.0	4.7	10.7	0.0	67.6	0.0	0.0	0.0	0.0	0.0	7.3	27.7	0	0	119.2	4.3	5.3	0.8
MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.9	0.0	0.0	0.0	0	0	0	0	0	0
PFOH	0.0	7.4	22.8	22.0	26.3	2.9	35.4	135.8	18.6	9.9	18.3	10.0	42	92.1	75.8	16.7	52.1	23.8
LRPF	0.0	185.4	171.9	167.5	313.4	298.6	252.5	90.4	526.8	440.5	282.0	391.8	198	105.6	146.3	244.7	178.9	285.7
EFOH	0.0	1.8	5.6	5.3	11.8	1.2	12.8	17.6	14.1	6.3	7.4	5.6	11.2	14.0	15.9	5.9	13.4	9.8
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697	697	697	697	697	697
MONTHLY	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.00	0.63	1.49	0.00	9.09	0.00	0.00	0.00	0.00	0.00	1.05	3.72	0.00	0.00	16.56	0.58	0.71	0.11
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.24	0.79	0.71	1.75	0.17	1.72	2.45	2.00	0.84	1.08	0.78	1.56	1.88	2.85	0.79	1.81	1.36
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.87	2.27	0.71	10.68	0.17	1.72	2.45	7.52	0.84	2.11	4.48	1.56	1.88	18.77	1.37	2.51	1.47
EUOF	0.00	0.87	2.27	0.71	10.68	0.17	1.72	2.45	7.52	0.84	2.11	4.48	1.56	1.88	18.77	1.37	2.51	1.47
POF	17.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.72	0.00
EAF	82.80	99.13	97.73	99.29	89.32	99.83	98.28	97.55	92.48	99.16	97.89	95.52	98.44	98.12	81.23	98.63	89.78	98.53
	0.00	0.87	2.27	0.71	10.68	0.17	1.72	2.45	7.52	0.84	2.11	4.48	1.56	1.88	18.77	1.37	2.72	1.47
12 MONTH	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	1.05	1.11	1.25	0.26	1.14	1.09	1.09	1.09	1.09	1.09	1.15	1.37	1.35	1.30	2.54	2.59	1.87	1.88
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.56	0.54	0.49	0.48	0.48	0.49	0.49	0.49	0.49
PFOR	1.43	1.42	1.61	1.01	1.18	1.17	1.34	1.45	1.44	1.19	1.08	1.05	1.17	1.31	1.45	1.45	1.46	1.56
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.48	2.51	2.25	1.27	2.31	2.25	2.41	2.52	3.08	2.81	2.73	2.88	2.97	3.05	4.40	4.46	3.77	3.87
EUOF	2.14	2.19	1.96	1.11	2.01	1.98	2.10	2.20	2.95	2.45	2.48	2.84	2.97	3.05	4.40	4.46	3.77	3.87
POF	12.92	12.92	12.92	12.92	12.92	12.92	12.92	12.92	12.92	12.92	9.88	1.41	0.00	0.00	0.00	0.00	0.65	0.65
EAF	84.94	84.89	85.12	85.97	85.07	85.12	84.98	84.88	84.42	84.83	87.68	95.75	97.03	96.95	95.80	95.54	95.53	95.47

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