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Matthew M Childs, P.A.

January 16, 1997

Blanca S. Bayó Director Division of Records and Reporting Florida Public Service Commission 4075 Esplanade Way, Room 110 Tallahassee, FL 32399-0850

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For The Approval Of Its Levelized Fuel Cost Recovery Factors and Capacity Cost Recovery Factors in the above referenced docket.

Also enclosed please find the original and fifteen (15) copies of the Testimony of R. Silva, R. Morley and R.L. Wade.

00594-97

Very truly yours,

Matthew M. Childs, P.A.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 970001-EI FLORIDA POWER & LIGHT COMPANY

JANUARY 16, 1997

IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY
APRIL 1997 THROUGH SEPTEMBER 1997

TESTIMONY & EXHIBITS OF:

R. SILVA R. L. WADE R. MORLEY

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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RENE SILVA

DOCKET NO. 970001-EI

January 16, 1997

i	Q	Please state your name and address.
2	A.	My name is Rene Silva. My business address is 9250 W. Flagler Street,
3		Miami, Florida 33174.
4		
5	Q.	By whom are you employed and what is your position?
6	A.	I am employed by Florida Power & Light Company (FPL) as Manager
7		of Forecasting and Regulatory Response in the Power Generation
8		Business Unit.
9		
0	Q.	Have you previously testified in this docket?
1	A.	Yes.
2		
13	Q.	What is the purpose of your testimony?
14	A.	The purpose of my testimony is to present and explain FPL's projections
15		for (1) dispatch costs of heavy fuel oil, light fuel oil, coal and natural gas,

(2) availability of natural gas to FPL, (3) generating unit heat rates and availabilities, and (4) quantities and costs of interchange and other power transactions. These projected values were used as input values to POWRSYM in the calculation of the proposed fuel cost recovery factor for the period April through September, 1997. In addition, my testimony presents and explains costs, included (in part) in the projected Fuel Cost Recovery Factor, associated with (a) railcars purchased by FPL to deliver coal to the Scherer coal plant, and (b) fuel-related equipment modifications and new equipment to be purchased by FPL, necessary to enable FPL to use a more economic grade of residual fuel oil. These costs are related to the delivery and/or use of fuel in a more economic manner, for the purpose of reducing fuel costs to our customers.

- Q. Have you prepared or caused to be prepared under your supervision, direction and control an Exhibit in this proceeding?
- 16 A. Yes, I have. It consists of pages 1 through 9 of Appendix I of this filing.

- Q. What are the key factors that could affect FPL's price for heavy fuel oil during the April through September, 1997 period?
- A. The key factors are (1) demand for crude oil and petroleum products
 (including heavy fuel oil), (2) non-OPEC crude oil production, (3) the

1		extent to which OPEC production matches actual demand for OPEC
2		crude oil, (4) the price relationship between heavy fuel oil and crude oil.
3		and (5) the terms of FPL's heavy fuel oil supply and transportation
4		contracts.
5		
6		In general, world demand for crude oil and petroleum products is
7		projected to continue to increase at a moderate rate through 1997 as a
8		result of continued economic growth in the Pacific Rim countries.
9		
10		On the supply side, total non-OPEC crude oil production is projected to
11		rise slightly through 1997 due to increases in the North Sea and Latin
12		America. The balance of the projected increase in crude oil demand is
13		projected to be adequately met by a slight increase in OPEC production.
14		
15		
16		Based on these factors crude oil prices, and consequently heavy fuel oil
17		prices, for the April through September, 1997 period will be somewhat
18		lower than at present.
19		
20	Q.	What is the projected relationship between heavy fuel oil and crude
21		oil prices during the April through September, 1997 period?

1	A.	The price of heavy fuel oil on the U. S. Gulf Coast (1.0% sulfur) is
2		projected to be approximately 76% of the price of West Texas
3		Intermediate (WTI) crude oil.
4		
5	Q.	Please provide FPL's projection for the dispatch cost of heavy fuel
6		oil for the April through September, 1997 period.
7	A.	FPL's projection for the system average dispatch cost of heavy fuel oil,
8		by sulfur grade, by month, is provided on page 3 of Appendix I in dollars
9		per barrel.
10		
11	Q.	What are the key factors that could affect the price of light fuel oil?
12	A.	The key factors that affect the price of light fuel oil are similar to those
13		described above for heavy fuel oil.
14		
15	Q.	Please provide FPL's projection for the dispatch cost of light fuel oil
16		for the period from April through September, 1997.
17	A.	FPL's projection for the average dispatch cost of light oil, by sulfur grade,
18		by month, is shown on page 4 of Appendix I.
19		
20	Q.	What is the basis for FPL's projections of the dispatch cost of coal?
21	A.	FPL's projected dispatch cost of coal is based on FPL's price projection

1		of spot coal delivered to its coal plants.
2		
3		For St. Johns River Power Park (SJRPP), annual coal volumes delivered
4		under long-term contracts are fixed on October 1st of the previous year
5		For Scherer Plant, the annual volume of coal delivered under long-term
6		contracts is set by the terms of the contracts. Therefore, the price of coal
7		delivered under long-term contracts does not affect the daily dispatch
8		decision. The dispatch price of coal for each coal plant is based on the
9		variable component of the coal cost, the projected spot coal price.
10		
11		In the case of SJRPP, FPL plans to blend petroleum coke with the coal
12		in order to reduce fuel costs, beginning in early 1997. It is anticipated
13		that petroleum coke will represent 16% of the fuel blend at SJRPP. The
14		lower price of petroleum coke is reflected in the weighted average price
15		of fuel delivered to SJRPP.
16		
17	Q.	Please provide FPL's projection for the dispatch cost of coal for the
18		April through September, 1997 period.
19	A.	FPL's projected system average dispatch cost of coal, shown on page 5
20		of Appendix I, is about \$1.52 per million BTU, delivered to plant.
21	0	What are the feature that can effect EDI 's natural are prices during

1		the April through September, 1997 period:
2	A.	In general, the key factors are (1) domestic natural gas demand and
3		supply, (2) natural gas imports, (3) heavy fuel oil prices and (4) the terms
4		of FPL's gas supply and transportation contracts. For the projected
5		period, the dominant factor influencing the price of gas will be strong gas
6		demand caused by the current low level of gas inventory.
7		•
8		Every year, between the months of April and October, natural gas market
9		inventories are built up as a reserve in preparation for peak winter gas
10		demand. However, the quantity of natural gas in inventory in November,
11		1996 - the end of the gas "injection" season - was much lower than it has
12		been in previous years.
13		
14		It is projected that this situation will keep demand for natural gas very
15		strong beyond the winter of 1996-1997. Consequently, gas prices are
16		projected to remain firm through September, 1997, although slightly
17		lower than prices in 1996.
18		
19	Q.	What are the factors that affect the availability of natural gas to
20		FPL during the April through September, 1997 period?
21	A.	The key factors are (1) the existing capacity of natural gas transportation

facilities into Florida, (2) the portion of that capacity that is contractually 1 allocated to FPL on a firm, "guaranteed" basis each month and (3) the 2 natural gas demand in the State of Florida. 3 4 The current capacity of natural gas transportation facilities into the State 5 of Florida is 1,455,000 million BTU per day (including FPL's firm 6 7 allocation of 480,000 to 630,000 million BTU per day during this period, 8 depending on the month). Total demand for natural gas in the State 9 during the period (including FPL's firm allocation) is projected to be 10 between 100,000 and 255,000 million BTU per day below the pipeline's total capacity. This projected available pipeline capacity could enable FPL 11 to acquire and deliver additional natural gas, beyond FPL's 480,000 to 12 630,000 million BTU per day of firm, "guaranteed" allocation, should it 13 be economically attractive, relative to other energy choices. 14 15 Please provide FPL's projections for the dispatch cost and 16 Q. availability (to FPL) of natural gas for the April through September, 17 18 1997 period. FPL's projections of the system average dispatch cost and availability of 19 A.

natural gas are provided on page 6 of Appendix I.

20

1	Q.	Are the projected dispatch prices for natural gas for the April
2		through September, 1997 period provided in page 6 of Appendix I
3		significantly different from those (actual and projected) for
4		December, 1996 through March 1997?
5	A.	Yes. Prices for natural gas have risen very sharply since early December.
6		For example, the actual dispatch price of natural gas (delivered under

For example, the actual dispatch price of natural gas (delivered under firm transportation) for January, 1997 is \$4.25 per million Btu, compared to \$2.58 per million Btu in November, 1996. We anticipate that natural gas prices will remain high through March, 1997. These high prices for December, 1996 through March, 1997 are reflected in FPL's calculation of the "estimated-actual" component of the proposed fuel factor for the projected (April through September, 1997) period.

Conversely, our projected natural gas dispatch prices for the April through September, 1997 period, presented in Appendix I, reflect our view that when heating demand for natural gas ends, prices will decrease significantly, as they did in 1996. For example, the projected dispatch price of natural gas (delivered under firm transportation) for April, 1997 is \$1.79 per million Btu, much lower than the current price.

20 Q. Why have natural gas prices risen in December and January?

21 A. Natural gas prices have risen primarily as a result of very high demand

caused by colder than normal weather throughout the country. Another contributor to the current high price of natural gas has been the fact that the total volume of natural gas placed in storage throughout the country in preparation for the 1996-1997 heating season was lower than in previous years.

In other words, the high market prices of natural gas are a reaction to the current weather-driven high demand for natural gas, as well as uncertainty regarding both the level of demand during the rest of the winter and the adequacy of natural gas inventory volumes to meet that demand. This uncertainty will also contribute to increased volatility in natural gas prices during the next few months.

A.

Q. How do you plan to address this high level of uncertainty?

We will continue to monitor developments in natural gas supply and demand conditions, as well as movements in the market price of natural gas. If, prior to the time of the February fuel hearings before the Commission, it becomes likely that market forces will keep the prices of natural gas higher than we have projected for the April through September, 1997 period, we will present supplemental testimony reflecting our revised projections.

1	Q.	Please describe how you have developed the projected unit Average
2		Net Operating Heat Rates shown on Schedule E4 of Appendix II.
3	A.	The projected Average Net Operating Heat Rates were calculated by the
4		POWRSYM model. The current heat rate equations and efficiency
5		factors for FPL's generating units, which present heat rate as a function
6		of unit power level, were used as inputs to POWRSYM for this
7		calculation. The heat rate equations and efficiency factors are updated
8		as appropriate, based on historical unit performance and projected
9		changes due to plant upgrades, fuel grade changes, or results of
10		performance tests.
11		
12	Q.	Are you providing the outage factors projected for the period April
13		through September, 1997?
14	A.	Yes. This data is shown on page 7 of Appendix I.
15		
16	Q.	How were the outage factors for this period developed?
17	A.	The unplanned outage factors were developed using the actual historical
18		full and partial outage event data for each of the units. The historical
19		unplanned outage factor of each generating unit was adjusted, as
20		necessary, to eliminate non-recurring events and recognize the effect of

planned outages to arrive at the projected factor for the April through

1		September, 1997 period.
2		
3	Q.	Please describe significant planned outages for the April through
4		September, 1997 period.
5	A.	Planned outages at our nuclear units are the most significant in relation
6		to Fuel Cost Recovery. Turkey Point Unit No.3 is scheduled to be out
7		of service for refueling beginning on March 3, 1997 and until April 12,
8		1997, or twelve days during the projected period. Turkey Point Unit
9		No.4 is scheduled to be out of service for refueling beginning on
10		September 8, 1997 and until October 12, 1997, or twenty three days
11		during the projected period. St. Lucie Unit No.2 will be out of service for
12		refueling beginning on April 14, 1997 and until June 1, 1997, or forty-
13		nine days during the projected period. There are no other significant
14		planned outages during the projected period.
15		
16	Q.	Are any changes to FPL's generation capacity planned during the
17		April through September, 1997 period?
18	A.	Yes. Net Summer Continuous Capability (NSCC) at Pt. Everglades Unit
19		No.4 will increase by 18 MW, from 385 MW to 403 MW, while its
20		Summer Peaking Capability (SPC) will increase by 15 MW, from 395

MW to 410 MW. Similarly, NSCC at Martin Unit No.2 will increase by

1		16 MW, from 798 MW to 814 MW, while its SPC will increase by 11
2		MW, from 808 MW to 819 MW, and SPC at Martin Units No.3 and 4
3		will increase by 27 MW at each Unit, from 430 MW to 457 MW.
4		
5	Q.	Are you providing the projected interchange and purchased power
6		transactions forecasted for April through September, 1997?
7	A.	Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix
8		Π of this filing.
9		
10	Q.	In what types of interchange transactions does FPL engage?
11	A.	FPL purchases interchange power from others under several types of
12		interchange transactions which have been previously described in this
13		docket: Emergency - Schedule A; Short Term Firm - Schedule B;
14		Economy - Schedule C; Extended Economy - Schedule X; Opportunity
15		Sales - Schedule OS; UPS Replacement Energy - Schedule R and
16		Economic Energy Participation - Schedule EP.
17		For services provided by FPL to other utilities, FPL has developed
18		amended Interchange Service Schedules, including AF (Emergency), BF
19		(Scheduled Maintenance), CF (Economy), DF (Outage), and XF
20		(Extended Economy). These amended schedules replace and supersede
21		existing Interchange Service Schedules A, B, C, D, and X for services

1		provided by FPL.
2		
3	Q.	Does FPL have arrangements other than interchange agreements for
4		the purchase of electric power and energy which are included in
5		your projections?
6	A.	Yes. FPL purchases coal-by-wire electrical energy under the 1988 Unit
7		Power Sales Agreement (UPS) with the Southern Companies. FPL has
8		contracts to purchase nuclear energy under the St. Lucie Plant Nuclear
9		Reliability Exchange Agreements with Orlando Utilities Commission
10		(OUC) and Florida Municipal Power Agency (FMPA). FPL also
11		purchases energy from JEA's portion of the SJRPP Units, as stated
12		above. Additionally, FPL purchases energy and capacity from Qualifying
13		Facilities under existing tariffs and contracts.
14		
15	Q.	Please provide the projected energy costs to be recovered through
16		the Fuel Cost Recovery Clause for the power purchases referred to
17		above during the April through September, 1997 period.
18	A.	Under the UPS agreement FPL's capacity entitlement during the
19		projected period is 913 MW from April through September, 1997. Based

upon the alternate and supplemental energy provisions of UPS, an

availability factor of 100% is applied to these capacity entitlements to

20

1	project energy purchases. The projected UPS energy (unit) cost for this
2	period, used as input to POWRSYM, is based on data provided by the
3	Southern Companies. For the period, FPL projects the purchase o
4	1,886,961 MWH of UPS Energy at a cost of \$35,625,380. In addition
5	we project the purchase of 767,139 MWH of UPS Replacement energy
6	(Schedule R) at a cost of \$13,003,560. The total UPS Energy plus
7	Schedule R projections are presented on Schedule E7 of Appendix II.
8	
9	Energy purchases from the JEA-owned portion of the St. Johns Rive
10	Power Park generation are projected to be 1,526,623 MWH for the
11	period at an energy cost of \$23,236,710. FPL's cost for energy
12	purchases under the St. Lucie Plant Reliability Exchange Agreements is
13	a function of the operation of St. Lucie Unit 2 and the fuel costs to the
14	owners. For the period, we project purchases of 192,523 MWH at a cos
15	of \$730,700. These projections are shown on Schedule E7 of Appendix
16	п.
17	
18	In addition, as shown on Schedule E8 of Appendix II, we project that
19	purchases from Qualifying Facilities for the period will provide 4,254,160

MWH at a cost to FPL of \$81,519,989.

I	Q.	How were energy costs related to purchases from Qualifying
2		Facilities developed?
3	A.	For those contracts that entitle FPL to purchase "as-available" energy we
4		used FPL's fuel price forecasts as inputs to the POWRSYM model to
5		project FPL's avoided energy cost that is used to set the price of these
6		energy purchases each month. For those contracts that enable FPL to
7		purchase firm capacity and energy, the applicable Unit Energy Cost
8		mechanism prescribed in the contract is used to project monthly energy
9		costs.
10		
11	Q.	Have you projected Schedule A/AF - Emergency Interchange
12		Transactions?
13	A.	No purchases or sales under Schedule A/AF have been projected since it
14		is not practical to estimate emergency transactions.
15		
16	Q.	Have you projected Schedule B/BF - Short-Term Firm Interchange
17		Transactions?
18	A.	No commitment for such transactions had been made when projections
19		were developed. Therefore, we have estimated that no Schedule BF sales
20		or Schedule B purchases would be made in the projected period.
21		

1	Q.	Please describe the method used to forecast the Economy
2		Transactions.
3	A.	The quantity of economy sales and purchase transactions are projected
4		based upon historic transaction levels, adjusted to remove non-recurring
5		factors.
6		
7	Q.	What are the forecasted amounts and costs of Economy energy
8		sales?
9	A.	We have projected 386,220 MWH of Economy energy sales for the
10		period. The projected fuel cost related to these sales is \$10,021,597. The
11		projected transaction revenue from the sales is \$12,990,840. Eighty
12		percent of the gain for Schedule C is \$2,375,393 and is credited to our
13		customers.
14		
15	Q.	In what document are the fuel costs of economy energy sales
16		transactions reported?
17	A.	Schedule E6 of Appendix II provides the total MWH of energy and total
18		dollars for fuel adjustment. The 80% of gain is also provided on Schedule
19		E6 of Appendix II.
20		
21	Q.	What are the forecasted amounts and costs of Economy energy

1		purchases for the April to September, 1997 period?
2	A.	The costs of these purchases are shown on Schedule E9 of Appendix II.
3		For the period FPL projects it will purchase a total of 2,677,497 MWH
4		at a cost of \$53,242,230. If generated, we estimate that this energy
5		would cost \$60,946,338. Therefore, these purchases are projected to
6		result in savings of \$7,704,108.
7		
8	Q.	What are the forecasted amounts and cost of energy being sold
9		under the St. Lucie Plant Reliability Exchange Agreement?
10	A.	We project the sale of 262,195 MWH of energy at a cost of \$1,095,050.
11		These projections are shown on Schedule E6 of Appendix II.
12		
13	Q.	Does FPL's proposed fuel factor reflect a return on, and
14		depreciation of, railcars recently purchased by FPL to deliver coal
15		to Scherer Plant?
16	A.	Yes. FPL recently placed an order for 63 railcars, with an initial value of
17		\$3,618,121.27. These railcars will be used to deliver coal to Scherer
18		Plant. Like other railcars already owned by FPL, which are used to
19		deliver coal to SJRPP and Scherer Plant, and which have been previously
20		approved for cost recovery purposes, a return on, and depreciation of,
21		these 63 Scherer railcars is reflected in FPL's fuel factor. The cost

1		recovery treatment of these railcars is discussed in the testimony of FPL
2		Witness Rosemary Morley
3		
4	Q.	When will FPL place in service these 63 railcars for Scherer coal
5		deliveries?
6	A.	The 63 railcars, which have been ordered from Thrall Car Manufacturing
7		Co., of Chicago Heights, Illinois, will be placed in service in March,
8		1997.
9		
10	Q.	Why did FPL purchase 63 additional railcars for Scherer coal
11		deliveries?
12	A.	Seven of these railcars are replacements for seven cars destroyed as a
13		result of a derailment. The other 56 railcars are required to enable FPL
14		to deliver the projected annual tonnage of coal required to operate its
15		share of Scherer Unit 4, between 2.2 and 2.3 million tons per year.
16		As indicated in prior testimony filed with the FPSC (Testimony of Rene
17		Silva, June 20, 1995, pages 14 and 15), FPL estimated that it would
18		need 4.6 unit trains of 110 railcars each, plus spares, to meet its projected
19		need (approximately 518 railcars). At the time FPL decided to purchase
20		only 4 unit-trains (plus 22 spares), or 56 railcars short of meeting its
21		estimated need. Any actual shortfall would be met by using railcars

1		owned by other Plant Scherer co-owners.
2		FPL's projection of railcar requirements has not changed; there is still a
3		need for 56 additional railcars. However, the Scherer Plant co-owners
4		have a net shortage of railcars, so FPL cannot assume that it will be able
5		to meet its railcar shortfall by using co-owners' railcars in the future.
6		Since any coal delivery shortfall would require FPL to use more
7		expensive oil generation to meet load requirements, purchasing the
8		required railcars benefits FPL's customers.
9		
10	Q.	Why was Thrall Car Manufacturing Co. selected to provide FPL's
11		railcars?
12	A.	Thrall was selected as a result of a competitive bid evaluation process
13		conducted by Southern Company Services acting as agent for the Scherer
14		Plant co-owners, which include FPL. Thrall's total cost was the lowest
15		bid received from the two companies qualified to manufacture this type
16		of railcars. FPL reviewed the bids and the evaluation process, verified
17		that Thrall's was the lowest cost bid, and concurred with the selection of
18		Thrall Car Manufacturing Co.
19		

Did FPL compare the lease option to the purchase decision?

Yes. FPL compared five different lease alternatives to its purchase

20

21

Q.

A.

decision. The purchase decision is about \$37,000 lower in cost than the 1 best of the lease options. Therefore the purchase decision is the correct 2 3 choice.

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A.

Does FPL's proposed fuel factor reflect recovery of costs FPL is 5 Q. incurring in order to allow FPL to use a more economic grade of residual fuel oil at a number of its generating units?

> Yes. FPL is including in the proposed fuel cost recovery factor the costs of implementing certain equipment modifications and additions at some of its generating plants and fuel storage facilities to enable FPL to operate these plants using a heavier, more economic grade of residual fuel oil, "low gravity" fuel oil. The cost recovery treatment of these equipment modifications and additions is discussed in the testimony of FPL Witness Rosemary Morley.

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A.

What is "low gravity" fuel oil? Q.

Low gravity residual fuel oil, specifically 6.0 Degrees API Gravity residual fuel oil, differs from standard gravity residual fuel oil (10.1 Degrees API Gravity) only in that it is heavier, and as a result it contains more energy (Btu's) per barrel. Otherwise, it has the same characteristics as standard gravity residual fuel oil.

1		
2	Q.	What is the magnitude of the costs related to the use of low gravity
3		oil at these generating units?
4	A.	Approximately \$2.087 million.
5		
6	Q.	What is the magnitude of the fuel savings?
7	A.	Fuel savings are projected to be about \$4.78 million in 1997, \$7.52
8		million in 1998 and \$7.64 million in 1999, or about \$19.94 million over
9		three years, a 9-to-1 savings-to-cost ratio. We have not projected fuel
10		savings beyond 1999 due to uncertainty regarding environmental
11		requirements after 1999.
12		
13		
14	Q.	What fuel costs savings are projected for the April through
15		September, 1997 period?
16	A.	Based on current projections of fuel oil burn at the targeted generating
17		units, and on the schedule for completion of the necessary equipment
18		additions and modifications, fuel savings are projected to be about \$2.87
19		million during the April through September, 1997 period.
20		
21	0	What do the costs consist of?

The one-time cost includes about \$2.054 million for required 1 A. 2 modifications to oil-water separation systems at a number of FPL's plants 3 and fuel storage facilities to effectively remove this heavier type of fuel 4 oil from waste streams. These changes are necessary for FPL to use this 5 fuel oil. The one-time cost also includes about \$33,000 in new "sleeves" and 6 "aprons" for oil transfer hoses required to prevent oil spills, and "deep-7 skirted" booms required to contain the spread of a spill of the low gravity 8 9 fuel oil, should one occur. The U.S. Coast Guard has indicated that FPL will be allowed to transport this type of fuel oil, provided it implements 10 a number of measures of which the addition of the spill prevention and 11 containment equipment referred to above is a part. A detailed breakdown 12 of the "one-time" costs related to the use of this more economic fuel oil, 13 by location, is provided on Page 8 of Appendix I. 14 15 These equipment changes and additions are required because the low 16 gravity fuel oil is heavier than water. FPL would not make these changes 17 and additions if it were not proposing a change to this more economic 18

20

21

19

Q. What is the basis for the projected fuel savings?

type of fuel oil.

A. FPL intends to use the low gravity fuel oil at a number of its oil generating units. As a result, FPL's suppliers have offered to charge from \$0.10 to \$0.25 per barrel less for the oil used at these generating units. In addition, the heavier (6.0 Degrees API Gravity) fuel oil contains 0.10 MMBtu's per barrel more than standard gravity fuel oil. These price discounts and energy content advantages are applied to the quantity of fuel oil projected to be burned during 1997 through 1999 to project fuel savings. The calculation of the fuel savings projection is provided on Page 9(a-d) of Appendix I.

Q. Is FPL currently permitted to use low gravity fuel oil at its generating units?

A. Yes. In fact, FPL has used a "lower-than-standard" or "intermediate" gravity residual fuel oil (8.0 Degrees API Gravity) at a number of its plants. Full use of this "intermediate" gravity fuel oil would reduce fuel costs to FPL's customers by about \$10.19 million during 1997 through 1999. However, FPL's plan is to use the lower (6.0 Degrees API Gravity) gravity fuel oil and thereby achieve an additional \$9.75 million fuel cost savings. The equipment additions and modifications referred to above are required to ensure that we meet all environmental requirements while using "intermediate" and "low" gravity residual fuel oil for the

purpose of reducing fuel costs.

- Q. Will FPL incur any other incremental cost as a result of its use of low gravity fuel oil?
- Yes. FPL will incur an incremental barging cost of about \$215,00 per
 year to deliver the low gravity fuel oil to its Turkey Pt. and Ft. Myers
 generating units. However, FPL does not seek recovery of that
 incremental barging cost through the Fuel Cost Recovery Clause.

A.

10 Q. Would you please summarize your testimony?

Yes. In my testimony I have presented FPL's fuel price projections for the fuel cost recovery period of April through September, 1997. In addition, I have presented FPL's projections for generating unit heat rates and availabilities, and the quantities and costs of interchange and other power transactions for the same period. These projections were based on the best information available to FPL, and were used as inputs to POWRSYM in developing the projected Fuel Cost Recovery Factor for the April through September, 1997 period. My testimony also explains FPL's decision to purchase 63 additional railcars to deliver coal to its Scherer Unit No.4, the lowest cost alternative available to FPL. In addition, my testimony presents and explains costs, included in the

1		projected fuel cost recovery factor, that FPL will incur in order to utilize
2		a more economic "low gravity" fuel oil, as well as the fuel savings to be
3		derived from the use of the "low gravity" fuel oil.
4		
5	Q.	Does this conclude your testimony?
6	A.	Yes, it does.
7		
8		
9		841

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF R. L. WADE

DOCKET NO. 970001-EI

January 16, 1997

Q.	Please state your name and address.
A.	My name is Robert L. Wade. My business address is 700 Universe
	Boulevard, Juno Beach, Florida 33408.
Q.	By whom are you employed and what is your position?
A.	I am employed by Florida Power & Light Company (FPL) as Director,
	Business Services in the Nuclear Business Unit.
Q.	Have you previously testified in this docket?
A.	Yes, I have.
Q.	What is the purpose of your testimony?
A.	The purpose of my testimony is to present and explain FPL's projections of
	nuclear fuel costs for the thermal energy (MMBTU) to be produced by our
	nuclear units and costs of disposal of spent nuclear fuel. Both of these costs
	were input values to POWRSYM for the calculation of the proposed fuel cost
	A. Q. A. Q.

1		recovery factor for the period April 1997 through September 1997.
2		
3	Q.	What is the basis for FPL's projections of nuclear fuel costs?
4	A.	FPL's nuclear fuel cost projections are developed using energy production at
5		our nuclear units and their operating schedules, consistent with those assumed
6		in POWRSYM, for the period April 1997 through September 1997.
7		
8	Q.	Please provide FPL's projection for nuclear fuel unit costs and energy for
9		the period April 1997 through September 1997.
10	A.	We estimate the nuclear units will produce 119,888,359 MBTU of energy at
11		a cost of \$0.341 per MMBTU, excluding spent fuel disposal costs for the
12		period April 1997 through September 1997. Projections by nuclear unit and
L3		by month are provided on Schedule E-4 of Appendix II.
14		
15	Q.	Please provide FPL's projections for nuclear spent fuel disposal costs for
16		the period April 1997 through September 1997 and what is the basis for
17		FPL's projections.
18	A.	FPL's projections for nuclear spent fuel disposal costs are provided on
19		Schedule E-2 of Appendix II. These projections are based on FPL's contract
0.0		with the Department of Energy (DOE), which sets the spent fuel disposal fee
21		at 1 mill per net Kwh generated minus transmission and distribution line

2	Q.	Please provide FPL's projection for Decontamination and
3		Decommissioning (D&D) costs to be paid in the period April 1997
4		through September 1997 and what is the basis for FPL's projection.
5	A.	Deposits into the D&D fund are scheduled to be paid annually on the last day
6		of October, therefore, FPL is not projecting payment of D&D costs during
7		this fuel cost recovery period.
8		
9	Q.	Are there any other fuel-related costs which FPL is including in the
10		calculation of the proposed Fuel Cost Recovery Factor?
11	A.	Yes. As a result of the docket proceedings on August 29, 1996, FPL was
12		awarded recovery of costs relating to the increase of thermal power of FPL's
13		Turkey Point Nuclear Units 3 and 4. Each nuclear unit has currently
14		increased the thermal power from 2200 megawatts thermal to 2300
15		megawatts thermal, increasing the output of each unit by approximately 31
16		megawatts electric. FPL will recover approximately \$10M in costs associated
17		with the thermal power uprate over a two year period, starting January 1,
18		1997. Therefore, FPL is including \$2.5M in recovery costs during the period
19		April 1997 through September 1997.
20		

21 Q. Are there currently any unresolved disputes under FPL's nuclear fuel 22 contracts?

1 Yes. As reported in prior testimonies, there are two unresolved disputes. 2 The first dispute is under FPL's contract with the Department of Energy 3 (DOE) for final disposal of spent nuclear fuel. FPL, along with a number of 4 5 electric utilities, has filed suit against the DOE over DOE's denial of its 6 obligation to accept spent nuclear fuel beginning in 1998. A July 23, 1996, ruling by the U.S. Court of Appeals for the D.C. Circuit said that DOE is 7 required by the Nuclear Waste Policy Act to take title and dispose of spent 8 9 nuclear fuel from nuclear power plants beginning on January 31, 1998. DOE currently has declined to seek Supreme Court review of this decision and the 10 11 case is now remanded to DOE for further proceedings. FPL will continue to closely follow these proceedings and may consider, at an appropriate time, 12 additional legal action against DOE to enforce the obligation to take title to 13 and dispose of FPL's spent nuclear fuel starting January 31, 1998. 14 15 16 Secondly, FPL is currently seeking to resolve a price dispute for uranium 17 enrichment services purchased from the United States (U.S.) Government, prior to July 1, 1993. 18 19 20 Our contract for enrichment services with the U.S. Government calls for pricing to be calculated in accordance with "Established DOE Pricing Policy". 21

Such policy had always been one of cost recovery, which included costs

related to the Decontamination and Decommissioning (D&D) of the DOE's enrichment facilities. However, the Energy Policy Act of 1992 (The Act) requires utilities to make separate payments to the U.S. Treasury for D&D, starting in Fiscal 1993, as FPL has been doing. Therefore, D&D should not have been included in the price charged by DOE for deliveries during Fiscal 1993, and the price should have been reduced accordingly. FPL had filed a claim with the Contracting Officer, on July 14, 1995, for a refund for such deliveries. On October 13, 1995, the DOE Contracting Officer officially rejected FPL's claim. FPL had until October 13, 1996 to file an appeal. FPL has filed an appeal with the U.S. Court of Federal Claims.

Meanwhile, in a related case, the U.S. Court of Federal Claims ruled that the D&D special assessment itself was unlawful. The Court found that in this specific instance, the special assessment was essentially a retroactive price increase on a contract which had already been performed, and was therefore illegal. The DOE has appealed this decision to the U.S. Court of Appeals for the Federal Circuit. Oral arguments were held October 11, 1996 before the appeals court. The court may take anywhere from two to six months before issuing a final decision on this case. FPL will continue to follow this case and will take actions, as appropriate, consistent with the outcome of the appeal.

1	Q.	In prior testimony, activities and costs associated in implementing 24
2		month fuel cycle operation were discussed. Can you provide an update
3		on the implementation of 24 month fuel cycle operation for the nuclear
4		units at St. Lucie?
5	A.	Yes. FPL re-evaluated the cost benefit for 24 month fuel cycle operation. We
6		factored into our evaluation the recent repeated success at Turkey Point in
7		achieving less than 40 days of refueling outages and the goal to replicate this
8		at St. Lucie and to improve upon it at both sites. The result of our evaluation
9		with the shorter outages shows no net benefit. Therefore, the 24 month fuel
10		cycle operation project has been cancelled.
11		

Does this conclude your testimony?

12

13

Q.

A.

Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF ROSEMARY MORLEY

DOCKET NO. 970001-EI

January 16, 1997

1	Q.	Please state your name and address.
2	A.	My name is Rosemary Morley and my business address is 9250 West
3		Flagler Street, Miami, Florida 33174.
4		
5	Q.	By whom are you employed and in what capacity?
6	A.	I am employed by Florida Power & Light Company (FPL) as the
7		Manager of Rates and Tariff Administration.
8		
9	Q.	Have you previously testified in this docket?
10	A.	Yes, I have.
11		
12	Q.	What is the purpose of your testimony?
13	A.	The purpose of my testimony is to present for Commission review and
14		approval the fuel factors for the Company's rate schedules for the
15		period April 1997 through September 1997. The calculation of the fuel
16		factors is based on projected fuel cost and operational data as set
17		forth in Commission Schedules E1 through E10, H1 and other exhibits
18		filed in this proceeding and data previously approved by the

1		Commission.
2		
3		My testimony presents the schedules necessary to support the
4		calculation of the Estimated/Actual True-up amounts for the Fuel Cos
5		Recovery Clause (FCR) for the period October 1996 through March
6		1997.
7		
8		In addition, my testimony requests a midcourse correction to the
9		currently approved Capacity Cost Recovery Clause factors for the
10		period of April through September 1997.
11		
12	Q.	Have you prepared or caused to be prepared under you
13		direction, supervision or control an exhibit in this proceeding?
14	A.	Yes, I have. It consists of various schedules included in Appendix I
15		and Appendix III.
16		
17		FCR Schedules A-1 through A-13 for October 1996 and November
18		1996 have been filed monthly with the Commission, are served on all
19		parties and are incorporated herein by reference.
20		
21	Q.	What is the source of the data which you will present by way of
22		testimony or exhibits in this proceeding?
23	A.	Unless otherwise indicated, the actual data is taken from the books
24		and records of EDI. The backs and records are kent in the regular

1		course of our business in accordance with generally accepted
2		accounting principles and practices and provisions of the Uniform
3		System of Accounts as prescribed by this Commission.
4		
5		FUEL COST RECOVERY CLAUSE
6		
7	Q.	What is the proposed levelized fuel factor for which the Company
8		requests approval?
9	A.	2.192¢ per kW/h. Schedule EI, Page 3 of Appendix II shows the
10		calculation of this six-month levelized fuel factor. Schedule E2, Page
11		10 of Appendix II indicates the monthly fuel factors for April 1997
12		through September 1997 and also the six-month levelized fuel factor
13		for the period.
14		
15	Q.	Has the Company developed a six-month levelized fuel for its
16		Time of Use rates?
17	A.	Yes. Schedule E1-D, Page 8 of Appendix II provides a six-month
18		levelized fuel factor of 2.418¢ per kWh on-peak and 2.081¢ per kWh
19		off-peak for our Time of Use rate schedules.
20		
21	Q.	Were these calculations made in accordance with the procedures
22		previously approved in this Docket?
23	A.	Yes, they were.

1	Q.	What adjustments are included in the calculation of the six-
2		month levelized fuel factor shown on Schedule E1, Page 3 of
3		Appendix II?
4	A.	As shown on line 29 of Schedule E1, Page 3, of Appendix II the
5		estimated/actual fuel cost underrecovery for the October 1996 through
6		March 1997 period amounts to \$63,591,152. This estimated/actual
7		underrecovery for the October 1996 through March 1997 period plus
8		the final underrecovery of \$13,513,839 for the April 1996 through
9		September 1996 period results in a total underrecovery of
10		\$77,104,991. This amount, divided by the projected retail sales of
11		42,644,754 MWH for April 1997 through September 1997 results in an

Q.

A.

Please explain the calculation of the FCR Estimated/Actual Trueup amount you are requesting this Commission to approve.

increase of .1808¢ per kWh before applicable revenue taxes.

Schedule E1-B, Page 5 of Appendix II shows the calculation of the FCR Estimated/Actual True-up amount. The calculation of the estimated/actual true-up amount for the period October 1996 through March 1997 is an underrecovery, including interest, of \$63,591,152 (Column 7, lines C7 plus C8). This amount, when combined with the Final True-up underrecovery of \$13,513,839 (Column 7, line C9a) deferred from the period April 1996 through September 1996, presented in my Final True-up testimony filed on November 19, 1996, results in the End of Period underrecovery of \$77,104,991 (Column 7,

1	line C11).
2	•
3	This schedule also provides a summary of the Fuel and Net Power
4	Transactions (lines A1 through A7), kWh Sales (lines B1 through B3),
5	Jurisdictional Fuel Revenues (line C1 through C3), the True-up and
6	Interest calculation (lines C4 through C10) for this period, and the End
7	of Period True-up amount (line C11).
8	
9	The data for October through December 1996, columns (1) through (3)
10	reflects the actual results of operations and the data for January
11	through March 1997, columns (4) through (6), are based on updated
12	estimates.
13	
14	The variance calculation of the Estimated/Actual data compared to the
15	original projections for the October 1996 through March 1997 period
16	is provided in Schedule E1-B-1, Page 6 of Appendix II.
17	
18	As shown on line A5, the variance in Total Fuel Costs and Net Power
19	Transactions is \$57.9 million or a 9.0% increase. This variance is
20	primarily due to a \$46.1 million increase in Fuel Cost of System Net
21	Generation, a \$12.7 million increase in Fuel Cost of Purchased Power,
22	a \$11.8 million increase in Energy Payments to Qualifying Facilities
23	and a \$7.9 million increase in Energy Cost of Economy Purchases
24	offset by a \$21.0 million increase in Fuel Cost of Power Sold.

The increase in Fuel Cost of System Net Generation is primarily due to increases in natural gas prices reflecting the impact of the continuation of historically low natural gas storage levels and a colder than normal November and December 1996. The increase in Fuel Cost of Purchased Power is primarily due to higher than projected UPS purchases from Southern Companies. The increase in Energy Payments to Qualifying Facilities is primarily due to corrections made to projections relating to deliveries from Indiantown Cogeneration Limited (ICL) and Cedar Bay. The increase in Energy Cost of Economy Purchases is primarily due to a slightly lower projected transaction price for the period based on the most current data available. The increase in Fuel Cost of Power Sold is primarily due to higher than expected power sold during the months of October through December and revised estimates for January through March were adjusted to reflect the most current sales data available.

The true-up calculations follow the procedures established by this Commission as set forth on Commission Schedule A2 "Calculation of True-Up and Interest Provision" filed monthly with the Commission.

- Q. Is FPL requesting that any other costs be recovered through the Fuel Cost Recovery Clause?
- 24 A. Yes. FPL is requesting that costs associated with two projects be

1		recovered through the Fuel Cost Recovery Clause.
2		
3	Q.	Please explain the first project that FPL is requesting to be
4		recovered through the Fuel Recovery Clause.
5	A.	FPL is requesting recovery of the depreciation expense and return on
6		investment for rail cars recently purchased to deliver coal to Scherer
7		Plant.
8		
9		As discussed in the direct testimony of Rene Silva, FPL has recently
10		purchased 63 rail cars with an initial value of \$3.6 million which will be
11		used to deliver coal to Scherer Plant. These rail cars are required to
12		enable FPL to deliver the projected annual tonnage of coal required
13		to operate its share of Scherer Unit No. 4. Since any coal delivery
14		shortfall would require FPL to use more expensive oil generation to
15		meet load requirements, purchasing the required rail cars benefits
16		FPL's customers.
17		
18	Q.	What is the basis for requesting recovery of these costs through
19		the Fuel Cost Recovery Clause?
20	A.	The recovery of these costs is consistent with the recovery treatment
21		of other transportation costs such as the purchase of SJRPP rail cars,
22		approved in Order No. 18136, Docket No. 87000-EI, issued on
23		September 10, 1987 and the previous purchase of 462 Scherer rail
24		and anatomed in Order No. DCC 05 1090 FOE EL Docket No.

950001-EI, issued on September 5, 1995. In this order, the Commission states that "When economically beneficial to a utility's ratepayers, the cost of purchasing or leasing rai! cars is considered to be a fuel-related expense that should be recovered through the fuel clause". For these reasons, FPL believes that it is appropriate to bring this issue forward for Commission consideration and approval.

A.

Q. Please explain the second project that FPL is requesting to be recovered through the Fuel Recovery Clause.

FPL is including the cost of implementing certain equipment modifications at some of its generating plants and fuel storage facilities. As discussed in the direct testimony of Rene Silva, these modifications will enable FPL to operate these plants using a heavier, more economic grade of residual fuel oil called "low gravity" fuel oil. This type of fuel contains more energy, or BTU's, per barrel than the standard residual fuel oil.

As Mr. Silva testifies, these costs include a one-time expenditure of approximately \$2,087,000 for new equipment and related modifications. From 1997 through 1999 fuel savings are projected to be approximately \$19.94 million. From April through September 1997 the fuel savings are projected to be approximately \$2.87 million.

Q. What is the basis for requesting recovery of these costs through

1 the Fuel Cost Recovery Clause?

A. In Order No. 950001-EI, Docket No. PSC-95-0450-FOF-EI, issued on April 6, 1995, the Commission approved the recovery of approximately \$2.8 million for modifications to various plants which enabled the units to operate using a more economic grade of residual fuel oil. In this order, the Commission stated that they "have allowed such costs to be recovered through the fuel clause in the past when those expenditures resulted in significant pavings to the utility's ratepayers". In addition they state "that FPL's cost for modifications fits within the policy....established in Order No. 14546" which allows fuel-related expenditures that are not being recovered through a utility's base rates to be recovered through the fuel clause.

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CAPACITY PAYMENT RECOVERY CLAUSE

15

- 16 Q. Is FPL proposing any changes to the Capacity Cost Recovery
- 17 Clause?
- 18 A. FPL is requesting that the Commission approve a midcourse
- 19 correction to decrease its currently authorized Capacity Cost
- 20 Recovery Factors, effective with customer billings on cycle day 3 of
- 21 April 1997.

22

- Q. Please explain why FPL is proposing this change.
- 24 A. In Order No. PSC-96-1172-FOF-EI, the Commission approved FPL's

currently authorized Capacity Cost Recovery Factors (CCR) for the period October 1996 through September 1997. FPL has experienced a \$28.8 million overrecovery due primarily to lower than expected capacity payments to QF's during the period June 1996 through December 1996. The original projections for June 1996 through December 1996 assumed \$24.5 million in capacity payments for the Osceola and Okeelanta QF's which did not occur.

In the last proceeding, FPL requested to file the CCR on an annual basis. FPL believes that the clause should remain on an annual basis but that infrequently a midcourse correction may be appropriate. FPL believes that the magnitude of this overrecovery warrants this change.

- Have you prepared any exhibits that reflect these changes?
- 15 A. Yes. I have provided pages 1 through 7 of Appendix III.

- Q. Please explain page 3 of Appendix III.
- A. Page 3 of Appendix III provides a summary of the capacity costs
 previously approved for recovery during the twelve month period from
 October 1996 through September 1997. This amount has been
 adjusted by the additional net overrecovery of \$28,817,281 which is
 reflected on line 9a.

The net overrecovery of \$28,817,281 reflected on line 9a includes the

final overrecovery of \$15,078,256 for the period of April through September 1996 (see pages 4a-4c of Appendix III) plus the actual overrecovery of \$13,739,025 for the months of October through December 1996 (see pages 5a-5b of Appendix III).

On page 5a of Appendix III, the calculation of the CCR Net True-Up overrecovery which has been included in the CCR factor for the period April through September 1997 is shown. The final overrecovery of \$15,078,256 for the period April through September 1996 is shown on page 5a, line 17 of Appendix III. The actual overrecovery of \$13,739,025 is provided on page 5a, line 14 plus line 15 of Appendix III.

Q. Is this true-up calculation consistent with the true-up methodology used for the other cost recovery clauses?

A Yes, it is. The calculation of the true-up amount follows the procedures established by this Commission as set forth on Commission Schedule A2 "Calculation of True-Up and Interest Provision" for the Fuel Cost Recovery Clause. The interest calculations are provided as pages 4c and 5b of Appendix III.

22 Q. Please explain page 6 of Appendix III.

 Page 6 of Appendix III calculates the allocation factors for demand and energy at generation. The demand allocation factors are calculated

by determining the percentage each rate class contributes to the 1 2 monthly system peaks. The energy allocators are calculated by determining the percentage each rate contributes to total kWh sales, 3 4 as adjusted for losses, for each rate class. 5 6 Q. Please explain page 7 of Appendix III. 7 A. Page 7 of Appendix III presents the calculation of the proposed CCR 8 factors by rate class. 9 What effective date is the Company requesting for the new 10 Q. 11 factors? The Company is requesting that the new FCP and CCR factors 12 A. 13 become effective with customer billings on cycle day 3 of April 1997 14 and continue through cycle day 2 of September 1997. This will 15 provide for 6 months of billing on these factors for all our customers. 16 What will be the charge for a Residential customer using 1,000 17 Q. 18 kWh effective April 1997? 19 A. The total residential bill, excluding taxes and franchise fees, for 1,000 kWh will be \$78.03. The base bill for 1,000 residential kWh is \$47.46. 20 the fuel cost recovery charge from Schedule E1-E, Page 9 of 21 22 Appendix II for a residential customer is \$21.96, the Conservation

23

24

charge is \$2.62, the Capacity Cost Recovery charge is \$5.03, the

Environmental Cost Recovery charge is \$.17 and the Gross Receipts

- 1 Tax is \$.79. A Residential Bill Comparison (1,000 kWh) is presented
- 2 in Schedule E10, Page 39 of Appendix II.

3

- 4 Q. Does this conclude your testimony.
- 5 A. Yes, it does.

APPENDIX I

FUEL COST RECOVERY

FORECAST ASSUMPTIONS

RS-1 DOCKET NO 970001-EI FPL WITNESS: R. SILVA EXHIBIT _____ PAGES 1- 9 JANUARY 16, 1997

APPENDIX I FUEL COST RECOVERY FORECAST ASSUMPTIONS

TABLE OF CONTENTS

PAGE	DESCRIPTION	SPONSOR
3	Projected Dispatch Costs - Heavy Oil	R. Silva
4	Projected Dispatch Costs - Light Oil	R. Silva
5	Projected Dispatch Costs - Coal	R. Silva
6	Projected Natural Gas Price & Availability	R. Silva
7	Projected Unit Availabilities and Outage Schedules	R. Silva
8	Cost Estimate of Equipment and Modifications to Handle Low Gravity Oils	R. Silva
9	Projected Fuel Savings Due to Low Gravity Fuel Oil	R. Silva

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL (\$/BBL)

!	1997								
BY SULFUR GRADE	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER			
0.7% SULFUR	\$18.87	\$18.98	\$18.15	\$18.54	\$18.11	\$17.46			
1.0% SULFUR	\$18.06	\$17.73	\$17.39	\$17.72	\$17.38	\$16.72			
2.0% SULFUR	\$17.79	\$17.39	\$16.96	\$17.29	\$17.13	\$16.54			
2.5% SULFUR	\$17.49	\$17.06	\$16.66	\$16.91	\$16.83	\$16.28			

PROJECTED DISPATCH COSTS

LIGHT OIL (\$/BBL)

1		1997								
BY SULFUR GRADE	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER				
0.3% SULFUR	\$26.45	\$25.49	\$24.58	\$25.77	\$26.71	\$26.79				
0.5% SULFUR	\$25.00	\$24.03	\$23.12	\$24.31	\$25.24	\$25.32				

PROJECTED DISPATCH COSTS

					•••••••••••••••••••••••••••••••••••••••		
1	1				1997		1
1	FUEL TYFE	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER
	COAL	\$1.52	\$1.52	\$1.52	\$1.53	\$1.53	\$1.53

PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY

NATURAL GAS TRANSPORTATION CAPACITY	1997								
(MMBTU/DAY) (000'S)	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER			
FIRM TRANSPORTATION	480	630	630	630	630	630			
NON-FIRM	255	100	100	100	100	100			
DISPATCH WEIGHTED AVERAGE UNIT PRICE BY TYPE OF TRANSPORTATION SERVICE (\$/MMBTU)									
FIRM TRANSPORTATION	\$1.79	\$1.60	\$1.54	\$1.54	\$1.48	\$1.40			
NON-FIRM	\$2.48	\$2.51	\$2.43	\$2.43	\$2.34	\$2.23			

FLORIDA POWER & LIGHT PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES APRIL, 1997 THROUGH SEPTEMBER, 1997

PLANT/UNIT	PROJECTED FORCED OUTAGE FACTOR (%)	PROJECTED MAINTENANCE OUTAGE FACTOR (%)	PLANNED OUTAGE FACTOR (%)	OVERHAUL DATES *	
Cape Canaveral 1	1.8	3.6	7.7	(03/22/97-04/04/97)	
Cape Canaveral 2	1.5	3.1	0.0	NONE	
Cutier 5	1.4	0.1	0.0	NONE	
Cutler 6	2.0	0.1	0.0	NONE	
Lauderdale 4	1.5	1.5	5.5	05/10/97 - 05/19/97	
Lauderdale 5	1.5	1.8	0.0	NONE	
Fort Myers 1	1.5	1.7	28.0	04/05/97 - 05/26/97	
Fort Myers 2	1.7	3.5	0.0	NONE	
Manatee i	1.1	0.8	0.0	NONE	
Manatee 2	1.2	0.6	0.0	NONE	
Martin 1	0.8	1.7	0.0	NONE	
Martin 2	0.9	1.6	31.0	(03/22/97 - 05/16/97)	
Martin 3	1.3	0.9	3.8	05/23/97 - 05/29/97	
Martin 4	1.1	0.9	0.0	NONE	
Maria de la	3.2	3.0	0.0	NONE	
Port Everglades 1	1.5	3.2	0.0	NONE	
Port Everglades 2	2.2	3.2	0.0	NONE	
Port Everglades 3	1.4	30	0.0	NONE	
Port Everglades 4	1.6	2.8	6.6	04/19/97 - 04/30/97	
Putnam 1	1.7	2.9	19.1	(03/01/97 - 04/04/97)	
Putnam 2	3.3	3.4	11.5	04/19/97 - 05/09/97	
Riviera 3	3.5	3.5	0.0	NONE	
Riviera 4	11.500	1.4	0.0	NONE	
Sanford 3	1.5	3.2	0.0	NONE	
Sanford 4	3.2	(5/5)	7.7	05/17/97 - 05/30/97	
Sanford 5	3.0	29	0.0	NONE	
Turkey Point 1	1.7	1.2	0.0	NONE	
Turkey Point 2	1.7	1.2	\$250 E.C	(03/03/97 - 04/12/97)	
Turkey Point 3	1.5	1.0	22.4	(09/08/97 - 10/18/97)	
Turkey Point 4	1.7	12	22.4	NONE	
St.Lucie 1	2.3	1.5	0.0	04/14/97 - 06/01/97	
St.Lucie 2	2.6	1.7	27.0	NONE	
SJRPP 1	1.4	0.6	0.0	NONE	
SJRPP 2	1.5	0.6	0.0		
Scherer 4	1.4	0.4	0.0	NONE	

Note: Overhaul dates within parentheses begin before or end after the projected period.

^{. *} Note: Partial Planned Outage.

FUEL DELIVERY AND STORAGE FLEET TEAM COST ESTIMATE OF EQUIPMENT AND MODIFICATIONS TO HANDLE LOW GRAVITY OILS

SITE	SLEEVES/APRONS	TEN-FOOT DEEP SKIRTED BOOM	OIL CONTACT WATER SYSTEMS MODS	TOTAL	DESCRIPTION OF MODIFICATIONS & BARGE COSTS
PYF	\$1,500	\$2,600	\$240,000	\$244,100	Install air floatation and cartridge filtration unit.
TPE	\$3,500	\$6,920	\$114,000	\$124,420	install air floetation and cartridge filtration unit.
PPE			\$235,000	\$; 35,000	Install air floatation and contridge filtration unit.
PFM		\$2,600	\$112,000	\$114,600	Install basin liner, 2 pumps, 3 cartridge filters, piping, civil & electrical costs.
TBG			\$81,000	\$81,000	Install 1 sump, 2 pumps, 3 cartridge filters, piping, civil & electrical
TMT	\$3,500	\$8,920	\$265,000	\$275,420	Install air floatation and cartridge filtration unit.
PMT			\$260,000	\$260,000	install air floatation and cartridge filtration unit
TMR		\$2,600	\$135,000	\$137,600	Install air floatation unit. ALSO SEE NOTE 1.
PMR			\$280,000	\$280,000	Instell air floatation and cartridge filtration unit.
PRV			\$200,000	\$200,000	Install air floatation and cartridge filtration unit
TCC	\$1,500			\$1,500	
PCC	\$1,500		\$112,000	\$113,500	Install basin liner, 2 pumps, 3 cartridge filters, piping, civil & electrical costs.
PSN				\$0	
TOTAL	\$11,500	\$21,640	\$2,054,000	\$2,087,140	

NOTES:

1) Oil contact water filtration system already installed at Martin Terminal for test purposes. Cost of \$80,000 for cartridge filtration system included above.

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		PROJECTED	FUEL SAVING	S DUE TO LO	W GRAVITY	FUEL OIL - (10.1	TO 6.0 DEGRE	ES API GRAVI	TY)		
		1997 (PAGE 1	OF 2)								
	MONTHS	PROJECTED	HEATING	10.1API GR	HEATING	8/9 API GRAV	REDUCTION	PROJECTED	PROJECTED	PROJECTED	TOTAL
UNITS	USING	FUEL	CONTENT	FUEL	CONTENT	FUEL	IN FUEL	COST	PRICE	COST	PROJECTED
	8.0 API	UTILIZATION	(10.1API GR.)	REQMT	(8/9 API GR.)	REQMT	REQMT	REDUCTION	DISCOUNT	REDUCTION	COST
	GRAV.	10.1-8 gra	(mmbtu/bbl)	(BARRELS)	(mmbtu/bbl)	(BARRELS)	(BARRELS)	DUE TO	(\$/BARRFL)	DUE TO PRICE	REDUCTION
	OIL	(MMSTU)					10.1-8/9GRA	QUANTITY	10.1-8/9GRA	DISCOUNT	FOR 1997
								REDUCTION		(\$)	(\$)
								(\$)			10.1-8/9GRA
PMR-1,2	jan-dec	2,184,995	6.35	344,094	6.40	341,405	2,688	50,888			50,888
PMT-1,2	jan-dec	40,041,116	6.35	6,305,688	6.40	6,256,424	49,263	869,003			869,003
PFM-1,2	jan-dec	24,634,159	6.35	3,879,395	6.40	3,849,087	30,308	533,720	0.23	885,290	1,419,010
PTF-1,2	jan-dec	4,718,610	6.35	743,068	6.40	737,283	5,805	106,064			106,064
PPE-1/4	jan-dec	21,589,392	6.35	3,399,904	6.40	3,373,343	26,562	483,424			483,424
PRV-3.4	jan-dec	11,133,746	6.35	1,753,346	6.40	1,739,648	13,698	237,250	-		237,250
PCC-1,2	jan-dec(9)	11,274,025	6.35	1,775,437	6.38	1,768,475	6,962	124,629		-	124,629
		-	-								

		PROJECTED	FUEL SAVIN	GS DUE TO I	OW GRAVIT	Y FUEL OIL -	(10.1 TO 6.0	DEGREES AF	GRAVITY)			
		1997 (PAGE 2	2 OF 2)									
								PROJECTED				
	MONTHS	PROJECTED	HEATING	8/9 API GR.	HEATING	6/7 API GRA	EDUCTION	COST	PROJECTED	PROJECTED	TOTAL	TOTAL
UNITS	USING	FUEL	CONTENT	FUEL	CONTENT	FUEL	IN FUEL	REDUCTION	PRICE	COST	PROJECTED	
	6.0 API	UTILIZATION	(8/9 API GR.)	REQMT	(6/7 API GR)	REQMT	REQMT	DUE TO	DISCOUNT	RELUCTION	COST	COST
	GRAV.	(MMBTU)	(mmbtu/bbi)	(BARRELS)	(rnmbtu/bbl)	(BARRELS)	(BARRELS)	QUANTITY	(\$/BARREL)	DUE TO PRIC	REDUCTION	REDUCTION
	OIL	(8-6 API GR)					8-6/7 GRA	REDUCTION	8 - 6 GRA	DISCOUNT	FOR 1997	FOR 1997
								(\$)		(\$)	(\$)	(\$)
								8 - 6 GRA		8 - 6 GRA	8 - 6 GRA	10.1 - 6 GRA
PMR-1,2	sept-dec	1,063,908	6.40	166,236	6.45	164,947	1,289	24,716	0.10	16,495	41,211	92,099
PMT-1,2	sept-dec	15,489,836	6.40	2,420,287	6.45	2,401,525	18,762	321,016	0.10	240,152	561,169	1,430,171
PFM-1,2	none		6.40	-								1,419,010
PTF-1,2	jul-dec	1,838,807	6.40	287,314	6.45	285,086	2,227	39,689	0.10	28,509	68,198	174,262
PPE-1/4	jul-dec	10,854,249	6.40	1,695,976	6.45	1,682,829	13,147	229,680	0.10	168,283	397,963	881,387
PRV-3,4	apr-dec	8,622,198	6.40	1,347,218	6.43	1,341,976	5,242	89,378	0.25	335,494	424,872	662,121
PCC-1,2		-										124,629
					-							
TOTAL		37,868,998		5,917,031		5,876,364	40,667	704,480		788,933	1,493,412	4,783,680
			115									
BASED O												

	1998 (PAGE 1	OF 21								
	1999 (PAGE 1	OF 2)								
	PROJECTED	HEATING	10.1API GR	HEATING	8/9 API GRAV	REDUCTION	PROJECTED	PROJECTED	PROJECTED	TOTAL
UNITS	FUEL	CONTENT	FUEL	CONTENT	FUEL	IN FUEL	COST	PRICE	COST	PROJECTED
	UTILIZATION	(10.1API GR.	REQMT	(8/9 API GR.)	REQMT	REQMT	REDUCTION	DISCOUNT	REDUCTION	COST
	10.1-8 gra	(mmbtu/bbl)	(BARRELS)	(mmbtu/bbl)	(BARRELS)	(BARRELS)	DUE TO	(\$/BARREL)	DUE TO PRICE	REDUCTION
	(MMBTU)					10.1-8/9GRA	QUANTITY	10.1-8/9GRA	DISCOUNT	FOR 1998
							REDUCTION		(\$)	(\$)
							(\$)			10.1-8/9GRA
PMR-1,2	22,464,000	6.35	3,537,638	6.40	3,510,000	27,638	516,827			516,82
PMT-1,2	33,017,600	6.35	5,199,622	6.40	5,159,000	40,622	714,542	-		714,54
PFM-1,2	16,633,600	6.35	2,619,465	6.40	2,599,000	20,465	354,651	0.23	597,770	952,42
PTF-1,2	10,502,400	6.35	1,653,921	6.40	1,641,000	12,921	231,678			231,67
PPE-1/4	17,529,600	6.35	2,760,567	6.40	2,739,000	21,567	381,950			381,95
PRV-3,4	20,153,600	6.35	3,173,795	6.40	3,149,000	24,795	422,759			422,75
PCC-1,2	18,355,200	6.35	2,890,583	6.38	2,379,247	11,336	197,353			197,35
. 00 1,2										Control of the Contro

1998 (PAGE 2	OF 2)									
							107.700.000.000.000.000.000			TOTAL
	Company of the company of the section of the		Committee of the Commit	The second second second		A CONTRACTOR OF THE PARTY OF TH		The second secon		THE RESIDENCE OF THE RE
		The second second second second								COST
Control of the Contro	(mmbtu/bbi)	(BARRELS)	(mmbtu/bbl)	(BARRELS)			And the second second second second second			REDUCTION
(8-6 API GR)					8-6/7 GRA		8 - 6 GRA			FOR 1998
									The success of the latest section in the lat	(\$)
						8 - 6 GRA		8 - 6 GRA	8 - 6 GRA	10.1 - 6 GRA
22,464,000	6.40	3,510,000	6.45	3,482,791	27,209	508,814	0.10	348,279	857,093	1,373,920
33,017,600	6.40	5,159,000	6.45	5,119,008	39,992	703,464	0.10	511,901	1,215,364	1,929,906
	6.40	-								952,421
10,502,400	6.40	1,641,000	6.45	1,628,279	12,721	228,086	0.10	162,828	390,914	622,592
17,529,600	6.40	2,739,000	6.45	2,717,767	21,233	376,029	0.10	271,777	647,805	1,029,756
20,153,600	6.40	3,149,000	6.43	3,136,747	12,253	208,912	0.25	784,187	993,099	1,415,858
				-	- ·	-		-		197,353
		-	-	-	—			11.35		
	PROJECTED FUEL UTILIZATION (MMBTU) (8-6 API GR) 22,464,000 33,017,600 10,502,400 17,529,600	FUEL CONTENT UTILIZATION (8/9 API GR.) (MMBTU) (mmbtu/bbl) (8-6 API GR.) 22,464,000 6.40 33,017,600 6.40 10,502,400 6.40 17,529,600 6.40 20,153,600 6.40	PROJECTED HEATING 8/9 API GRAV FUEL CONTENT FUEL (MMBTU) (8/9 API GR) REQMT (BARRELS) (8-6 API GR) (BARRELS) (8-6 API GR) (BARRELS) (BAR	PROJECTED HEATING 8/9 API GRAV HEATING CONTENT FUEL CONTENT FUEL CONTENT (6/7 API GR.) (MMBTU) (mmbtu/bbl) (BARRELS) (mmbtu/bbl) (8-6 API GR) (6/40 3,510,000 6.45 33,017,600 6.40 5,159,000 6.45 6.40 - 6.40 - 6.40 - 6.40 1,641,000 6.45 17,529,600 6.40 2,739,000 6.45 20,153,600 6.40 3,149,000 6.43	PROJECTED HEATING 8/9 API GRAV HEATING 6/7 API GRA FUEL CONTENT FUEL CONTENT FUEL UTILIZATION (8/9 API GR.) REQMT (6/7 API GR. REQMT (MMBTU) (mmbtu/bbl) (BARRELS) (mmbtu/bbl) (BARRELS) 22,464,000 6.40 3,510,000 6.45 3,482,791 33,017,600 6.40 5,159,000 6.45 5,119,008 - 6.40 - 10,502,400 6.40 1,641,000 6.45 1,628,279 17,529,600 6.40 2,739,000 6.45 2,717,767 20,153,600 6.40 3,149,000 6.43 3,136,747	PROJECTED HEATING B/9 API GRAV HEATING 6/7 API GRA REDUCTION FUEL CONTENT FUEL CONTENT FUEL IN FUEL IN FUEL (B/9 API GR) (B/9 API GR) (BARRELS) (mmbtu/bbl) (BARRELS) (mmbtu/bbl) (BARRELS) (BARRELS	PROJECTED HEATING 8/9 API GRAV HEATING 6/7 API GRA REDUCTION COST FUEL CONTENT FUEL CONTENT FUEL IN FUEL REDUCTION (8/9 API GR.) REQMT (6/7 API GR. REQMT REQMT DUE TO (MMBTU) (mmbtu/bbl) (BARRELS) (mmbtu/bbl) (BARRELS) (BARRELS) (UANTITY 8-6/7 GRA REDUCTION (\$) 8 - 6 GRA (\$) 9 - 9 (\$) 9 (\$	PROJECTED HEATING 8/9 API GRAV HEATING 6/7 API GRA REDUCTION COST PROJECTED FUEL CONTENT FUEL CONTENT FUEL IN FUEL REDUCTION PRICE UTILIZATION (8/9 API GR) REQMT (6/7 API GR REQMT REQMT DUE TO DISCOUNT (MMBTU) (mmbtu/bbl) (BARRELS) (mmbtu/bbl) (BARRELS) (BARRELS) (BARRELS) CUANTITY (\$/BARREL) (\$/\$BARRELS) (\$/\$BARREL	PROJECTED HEATING 8/9 API GRAV HEATING 6/7 API GRA REDUCTION COST PROJECTED PROJECTED FUEL CONTENT FUEL CONTENT FUEL REDUCTION PRICE COST UTILIZATION (8/9 API GR) REQMT (6/7 API GR REQMT REQMT DUE TO DISCOUNT REDUCTION (MMBTU) (mmbtu/bbl) (BARRELS) (mmbtu/bbl) (BARRELS) (mmbtu/bbl) (BARRELS) (BA	PROJECTED HEATING 8/9 API GRAV HEATING FUEL CONTENT FUEL IN FUEL REDUCTION PRICE COST PROJECTED

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	1999 (PAGE 1	OF 2)								
	PROJECTED	HEATING	10 1API GR	HEATING	8/9 API GRAV	REDUCTION	PROJECTED	PROJECTED	PROJECTED	TOTAL
UNITS	FUEL	CONTENT	FUEL	CONTENT	FUEL	IN FUEL	COST	PRICE	COST	PROJECTED
	UTILIZATION	(10.1API GR.	REQMT	(8/9 API GR.)	REQMT	REQMT	REDUCTION	DISCOUNT	REDUCTION	COST
	10.1-8 gra	(mmbtu/bbl)	(BARRELS)	(mmbtu/bbl)	(BARRELS)	(BARRELS)	DUE TO	(\$/BARREL)	DUE TO PRICE	REDUCTION
	(MMBTU)					10.1-8/9GRA	QUANTITY	10.1-8/9GRA	DISCOUNT	FOR 1999
							REDUCTION		(\$)	10.1-8/9GRA
							(\$)			(\$)
PMR-1,2	22,464,000	6.35	3,537,638	6.40	3,510,000	27,638	535,344			535,344
PMT-1,2	33,017,600	6.35	5,199,622	6.40	5,159,000	40,622	729,978			729,978
PFM-1,2	16,633,600	6.35	2,619,465	6.40	2,599,000	20,465	357,311	0.23	597,770	955,081
PTF-1,2	10,502,400	6.35	1,653,921	6.40	1,641,000	12,921	236,717		·	236,717
PPE-1/4	17,529,600	6.35	2,760,567	6.40	2,739,000	21,567	393,165			393,165
PRV-3,4	20,153,600	6.35	3,173,795	6.40	3,149,000	24,795	430,694	-		430,694
	18,355,200	6.35	2,890,583	6.38	2,879,247	11,336	201,887			201,887
PCC-1,2	10,000,200									

	1999 (PAGE 2	OF 2)									
							PROJECTED				
	PROJECTED	HEATING	8/9 API GRAV	HEATING		REDUCTION		PROJECTED		TOTAL	TOTAL
UNITS	FUEL	CONTENT	FUEL	CONTENT	FUEL	IN FUEL	REDUCTION	PRICE	COST	PROJECTED	
	UTILIZATION			(6/7 API GR.	REQMT	REQMT	DUE TO	DISCOUNT	REDUCTION	COST	COST
	(MMBTU)	(mmbtu/bbl)	(BARRELS)	(mmbtu/bbl)	(BARRELS)	(BARRELS)	QUANTITY	The second secon	DUE TO PRIC	REDUCTION	REDUCTION
	(8-6 API GR)					8-6/7 GRA	REDUCTION (\$)	8 - 6 GRA	DISCOUNT (\$)	FOR 1999	FOR 1999
							8 - 6 GRA		8 - 6 GRA	(\$) 8 - 6 GRA	(\$) 10.1 - 6 GR/
PMR-1,2	22,464,000	6.40	3,510,000	6.45	3,482,791	27,209	527,044	0.10	348,279	875,323	1,410,667
PMT-1,2	33,017,600	6.40	5,159,000	6.45	5,119,008	39,992	718,661	0.10	511,901	1,230,561	1,960,540
PFM-1,2		6.40									955,081
PTF-1,2	10,502,400	6.40	1,641,000	6.45	1,628,279	12,721	233,047	0.10	162,828	395,875	632,593
PPE-1/4	17,529,600	6.40	2,739,000	6.45	2,717,767	21,233	387,070	0.10	271,777	658,846	1,052,011
PRV-3,4	20,153,600	6.40	3,149,000	6.43	3,136,747	12,253	212,833	0.25	784,187	997,020	1,427,714
PCC-1,2	-	•	-				-				201,887
			1			113,408	2,078,655				

		PROJECTED	FUEL SAVING	S DUE TO LOV	V GRAVITY FU	IEL OIL (16.1 TO	6.0 DEGREES A	PI GRAVITY)			
		APRIL - SEP	TEMBER, 1997	PERIOD (PA	GE 1 OF 2)						
	MONTHS	PROJECTED	HEATING	10.1API GR	HEATING	8/9 API GRAV	REDUCTION	PROJECTED	PROJECTED	PROJECTED	TOTAL
UNITS	USING	FUEL	CONTENT	FUEL	CONTENT	FUEL	IN FUEL	COST	PRICE	COST	PROJECTED
	8.0 API	UTILIZATION	(10.1API GR.)	REQMT	(8/9 API GR.)	REQMT	REQMT	REDUCTION	DISCOUNT	REDUCTION	COST
	GRAV.	10.1-8 gra	(mmbtu/bbl)	(BARRELS)	(mmbtu/bbl)	(BARRELS)	(BARRELS)	DUE TO	(\$/BARREL)	DUE TO PRICE	REDUCTION
	OIL	(MMBTU)					10.1-8/9GRA	QUANTITY	10.1-8/9GRA	DISCOUNT	FOR PERIOD
								REDUCTION		(\$)	(\$)
								(\$)			10.1-8/9GRA
PMR-1,2	apr-sep	1,198,462	6.35	188,734	6 40	187,260	1,474	27,573			27,573
PMT-1,2	apr-sep	25,900,687	6.35	4,078,880	6.40	4,047,014	31,866	560,527			560,527
PFM-1,2	apr-sep	14,412,673	6.35	2,269,712	6.40	2,251,980	17,732	307,298	0.23	517,955	825,253
PTF-1,2	apr-sep	2,037,374	6.35	320,846	6.40	318,340	2,507	44,944			44,944
PPE-1/4	apr-sep	13,286,530	6.35	2,092,367	6.40	2,076,020	16,347	289,499			289,499
PRV-3,4	apr-sep	7,002,459	6.35	1,102,749	6.40	1,094,134	8,615	146,890			146,890
PCC-1,2	apr-sep(9	6,002,950	6.35	945,346	6.38	941,639	3,707	64,543		-	64,543
TOTAL		69,841,335		10,998,635		10,916,387	82,249	1,441,273		517,955	1,959,228
BASED (ON FPSC S	CHEDULE E-4	PAGES 10-21				100.0				

_	-	- NOOLG ILD	TOLL ONTHE	SS DUE TO LO		10220.21.0	1 10 0.0 0.0	1				
		APRIL - SEP	TEMBER, 19	7 PERIOD (PA	AGE 2 OF 2)							
								PROJECTED				
	MONTHS	PROJECTED	HEATING	8/9 API GRAV	HEATING	6/7 API GRA	REDUCTION	COST	PROJECTED	PROJECTED	TOTAL	TOTAL
UNITS	USING	FUEL	CONTENT	FUEL	CONTENT	FUEL	IN FUEL	REDUCTION	PRICE	COST	PROJECTED	PROJECTED
	6.0 API	UTILIZATION	(8/9 API GR.)	REQMT	(6/7 API GR.	REQMT	REQMT	DUE TO	DISCOUNT	REDUCTION	COST	COST
	GRAV.	(MMBTU)	(mmbtu/bbl)	(BARRELS)	(mmbtu/bbl)	(BARRELS)	(BARRELS)	QUANTITY		AND DESCRIPTION OF THE PARTY OF	REDUCTION	REDUCTION
	OIL	(8-6 API GR)					8-6/7 GRA	REDUCTION	8 - 6 GRA	The second secon	FOR PERIO	FOR PERIOD
								(\$)		(\$)	(\$)	(\$)
								8 - 6 GRA		8 - 6 GRA	8 - 6 GRA	10.1 - 6 GRA
PMR-1,2	sept	449,980	6.40	70,306	6.45	69,761	545	10,192	0.10	6,976	17,168	44,741
PMT-1,2	sept	5,340,820	6.40	834,503	6.45	828,034	6,469	109,585	0.10	82,803	192,389	752,916
PFM-1,2			6.40									825,253
PTF-1,2	jul-sep	1,074,636	6.40	167,912	6.45	166,610	1,302	23,143	0.10	16,661	39,804	84,748
PPE-1/4	jul-sep	8,777,356	6.40	1,371,462	6.45	1,360,830	10,631	182,330	0.10	136,083	318,413	607,912
PRV-3,4	арг-ѕер	7,002,459	6.40	1,094,134	6.43	1,089,877	4,257	70,970	0.25	272,469	343,439	490,329
PCC-1,2				·				-		•	-	64,543
TOTAL		22,645,231		3,538,317		3,515,113	23,204	396,220		514,993	911,213	2,870,44
BASED	-						-					

APPENDIX II FUEL COST RECOVERY E SCHEDULES

RM-2 DOCKET NO 70001-EI FPL WITNESS: R. Morley EXHIBIT _____ PAGES 1-40 JANUARY 16, 1997

APPENDIX II FUEL COST RECOVERY E SCHEDULES

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FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

Fuel Cost of System Net Generation (E3) \$647,351,780 \$37,177,272 1	EST	TIMATED FOR THE F	PERIOD: APRIL 1997 - SEPTEMBER	1997 (a)	(b)	(c)
Nuclear Fuel Disposal Costs (E2)						¢/KWH
Nuclear Fuel Disposal Costs (E2)	1	Fuel Cost of Switem	Net Generation (E3)	\$647.351.780	37.177.272	1.7413
Fuel Related Transactions (E2) 9,436,142 0 0 0 Fuel Cost of Sales to FKEC / CKW (11,387,249) (521,189) 2 TOTAL COST OF GENERATED POWER \$055,625,012 36,656,083 1 Fuel Cost of Purchased Power (Exclusive of 72,566,360 4,373,246 1 Economy) (E7)				1 STATE AT THE STATE OF THE STATE OF	CONTRACTOR AND CONTRACTOR AND CONTRACTOR	0.0931
4 Fuel Cost of Sales to FKEC / CKW (11,387,249) (521,169) 2 5 TOTAL COST OF GENERATED POWER \$655,625,012 36,656,083 1 6 Fuel Cost of Purchased Power (Exclusive of 72,596,350 4,373,246 1 6 Energy Cost of Sched & X Eson Purch (Broker) (E9) 28,050,590 1,532,816 1 7 Energy Cost of Sched E Economy Purch (Broker) (E9) 25,191,640 1,144,881 2 9 Energy Cost of Sched E Economy Purch (E9) 0 0 0 0 10 Capacity Cost of Sched E Economy Purch (E9) 0 0 0 0 11 Mission Settlement 1,129,590 0 0 12 Payments to Qualifying Facilities (E8) 81,519,989 4,254,160 1 13 TOTAL COST OF PURCHASED POWER \$206,488,159 11,304,903 1 14 TOTAL COST OF PURCHASED POWER \$206,488,159 11,304,903 1 15 Fuel Cost of Economy Sales (E6) (15,141,129) (580,752) 2 16 Gain on Economy Sales (E6) (15,141,129) (580,752) 2 17 Fuel Cost of Unit Power Sales (B12 Partpts) (E6) (1,095,050) (282,195) 0 18 Fuel Cost of Other Power Sales (E6) 0 0 0 0 0 19 TOTAL FUEL COST AND GAINS OF POWER SALES (\$18,611,572) (842,947) 2 19a Net Inadvertent Interchange 0 0 0 0 20 TOTAL FUEL A NET POWER TRANSACTIONS \$845,501,599 47,118,039 (LINE 5+12+18+19) 19 (LINE 5+12+18+18) 19 (LINE 5+12+18+18) 19 (LIN				2011-0000-001-0000-	Cont.	0.0000
5 TOTAL COST OF GENERATED POWER \$655,625,012 36,656,003 1 6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7) 72,596,350 4,373,246 1 7 Energy Cost of Sched C & X Eson Purch (Roker) (E9) 28,050,590 1,532,816 1 8 Energy Cost of Other Econ Purch (Non-Brokar) (E9) 25,191,640 1,144,681 2 9 Energy Cost of Sched E Economy Purch (E9) 0 0 0 0 10 Capacity Cost of Sched E Economy Purchases 0 0 0 0 0 11 Mission Settlement 1,129,590 0 0 0 0 0 12 Payments to Qualifying Facilities (E8) 81,519,989 4,254,160 1 1 1 3704,003 1 13 TOTAL COST OF PURCHASED POWER \$206,488,159 11,304,003 1 1 47,960,966 1 47,960,966 1 1 77,960,966 1 1 77,960,966 1 1 77,960,966 1 1 1 77,960,966 1 1 77,960,966 1 1 1 1						2.1849
Fuel Cost of Purchased Power (Exclusive of Economy) (E7) Energy Cost of Sched C & X Eson Purch (Broker) (E9) 28,050,590 1,532,816 1 Energy Cost of Other Econ Purch (Non-Broker) (E9) 25,191,640 1,144,681 2 Energy Cost of Sched E Economy Purch (E9) 0 0 0 Capacity Cost of Sched E Economy Purch (E9) 0 0 0 Capacity Cost of Sched E Economy Purchases 0 0 0 Ill Mission Settlement 1,129,590 0 Ill TOTAL COST OF PURCHASED POWER \$208,488,159 11,304,903 1 I TOTAL COST OF PURCHASED POWER \$208,488,159 11,304,903 1 I TOTAL AVAILABLE KWH (LINE 5 + LINE 12) 47,980,986 1 I Fuel Cost of Economy Sales (E6) (15,141,129) (580,752) 2 I Gain on Economy Sales (E6) (15,141,129) (580,752) 2 I Fuel Cost of Unit Power Sales (E6) (1,095,060) (262,195) 0 I Fuel Cost of Other Power Sales (E6) (1,095,060) (262,195) 0 I Fuel Cost of Other Power Sales (E6) (1,095,060) (262,195) 0 I TOTAL FUEL COST AND GAINS OF POWER SALES (\$18,611,572) (842,947) 2 I Net Inadvertent Interchange 0 0 0 D TOTAL FUEL & NET POWER TRANSACTIONS \$845,501,599 47,118,039 1 (LINE 5 + 12 + 18 + 19) (LINE 5						1.7886
Economy (E7) Finergy Cost of Sched C & X Econ Purch (Broker) (E9) Energy Cost of Sched E Economy Purch (E9) Energy Cost of Sched E Economy Purch (E9) Capacity Cost of Sched E Economy Purchases O O Capacity Cost of Sched E Economy Purchases O O Capacity Cost of Sched E Economy Purchases O O Capacity Cost of Sched E Economy Purchases O O Capacity Cost of Sched E Economy Purchases O O Capacity Cost of Sched E Economy Purchases O O Capacity Cost of Sched E Economy Purchases O O Capacity Cost of Sched E Economy Purchases O O Capacity Cost of Sched E Economy Purchases O O Capacity Cost of Sched E Economy Purchases O Capacity Cost of Economy Sales (E8) Sched Sch					3555	1.6600
8 Energy Cost of Other Econ Purch (Non-Broker) (E9) 25,191,640 1,144,681 22 Fenergy Cost of Sched E Economy Purch (E9) 0 0 0 0 Capacity Cost of Sched E Economy Purchases 0 0 0 0 Capacity Cost of Sched E Economy Purchases 0 0 0 0 Capacity Cost of Sched E Economy Purchases 0 0 0 0 Capacity Cost of Sched E Economy Purchases 0 0 0 0 Capacity Cost of Sched E Economy Purchases 0 0 0 0 Capacity Cost of Sched E Economy Purchases 0 0 0 0 Capacity Cost of Sched E Economy Purchases 0 0 0 0 Capacity Cost of Economy Sales (E8) 81,519,989 4,254,160 1 Capacity Cost Of Purchased Power Schedal Scheda		Economy) (E7)		300000000000000000000000000000000000000		
9 Energy Cost of Sched E Economy Purch (E9)	162					1.8300
10 Capacity Cost of Sched E Economy Purchases 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8	Energy Cost of Other	r Econ Purch (Non-Broker) (E9)	25,191,640	210 AN,	2.2008
11 Mission Settlement 1,129,590 0 12 Payments to Qualifying Facilities (E8) 61,519,989 4,254,160 1 13 TOTAL COST OF PURCHASED POWER \$208,488,159 11,304,903 1 14 TOTAL AVAILABLE KWH (LINE 5 + LINE 12) 47,980,986 1 15 Fuel Cost of Economy Sales (E6) (15,141,129) (580,752) 2 16 Gain on Economy Sales (E6A) (2,375,393) (680,752) 0 17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6) (1,095,050) (262,195) 0 18 Fuel Cost of Unit Power Sales (E6) 0 0 0 0 19 TOTAL FUEL COST AND GAINS OF POWER SALES (\$18,611,572) (842,947) 2 20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) (21 Net Unbilled Sales 19,799,562 11,103,388 0 21 Company Use 2,536,505 141,354 0 22 Company Use 2,536,505 141,354 0 23 T & D Losses 54,957,604 3,062,673 0 24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) \$3,275,896 15,699 42,810,624 1 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 26 Jurisdictional MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 27 Jurisdictional Loss Multiplier - 1.0 28 Jurisdictional MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 29 FINAL TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 513,513,839 \$303,991,182 77,104,991 42,644,754 1 20 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor \$919,928,674 42,644,754 2 32 Fuel Factor Adjusted for Taxes 33 GPIF *** \$0 0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32)	9	Energy Cost of Scher	d E Economy Purch (E9)	0		0.0000
12 Payments to Qualifying Facilities (E6) 81,519,989 4,254,160 1 13 TOTAL COST OF PURCHASED POWER \$206,488,159 11,304,903 1 14 TOTAL AVAILABLE KWH (LINE 5 + LINE 12) 47,980,986 1 15 Fuel Cost of Economy Sales (E6) (15,141,129) (580,752) 2 16 Gain on Economy Sales (E6A) (2,375,393) (580,752) 0 17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6) (1,095,050) (262,195) 0 18 Fuel Cost of Other Power Sales (E6) 0 0 0 0 19 TOTAL FUEL COST AND GAINS OF POWER SALES (\$18,611,572) (842,947) 2 19a Net Inadvertent Interchange 0 0 0 20 TOTAL FUEL & NET POWER TRANSACTIONS (1,095,050) 47,118,039 1 21 Net Unbilled Sales 19,799,562 11,103,388 0 22 Company Use 2,536,505 141,354 0 23 T & D Losses 54,967,604 3,062,673 0 24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) \$845,501,599 42,810,624 1 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 26 Jurisdictional MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 27 Jurisdictional MWH Sales (Excl sales to FKEC / CKW) \$845,501,599 42,810,624 1 28 Jurisdictional MWH Sales Adjusted for Line Losses \$42,225,703 42,644,754 1 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,039 \$35,591,182 77,104,991 42,644,754 0 20 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 21 Revenue Tax Factor \$919,928,674 42,644,754 2 22 Fuel Factor Adjusted for Taxes \$919,928,674 42,644,754 2 23 GPJF *** \$0 0 0 0 24 Fuel Factor including GPJF (Line 31 + Line 32)	10	Capacity Cost of Sch	ed E Economy Purchases	0	0	0.0000
13 TOTAL COST OF PURCHASED POWER \$206,488,159 11,304,903 1 14 TOTAL AVAILABLE KWH (LINE 5 + LINE 12) 47,960,966 15 Fuel Cost of Economy Sales (E6) (15,141,129) (580,752) 2 16 Gain on Economy Sales (E6A) (2,375,303) (580,752) 0 17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6) (1,095,050) (262,195) 0 18 Fuel Cost of Other Power Sales (E6) 0 0 0 0 19 TOTAL FUEL COST AND GAINS OF POWER SALES (\$18,611,572) (842,947) 2 19a Net Inadvertent Interchange 0 0 0 20 TOTAL FUEL & NET POWER TRANSACTIONS (1,095,050) (1,103,388) 0 21 TOTAL FUEL & NET POWER TRANSACTIONS (1,095,050) 47,118,039 1 22 Company Use 1,103,388 0 23 T & D Lossee 19,799,562 1,103,388 0 24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) \$845,501,599 42,810,624 1 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 26 Jurisdictional MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 27 Jurisdictional Loss Multiplier - 1,103,388 1 28 Jurisdictional MWH Sales Adjusted for 1,104,911 42,644,754 1 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,839 \$3,591,182 77,104,991 42,644,754 2 31 Revenue Tax Factor 1,004,005,005 10,000 0 34 Fuel Factor including GPIF (Line 31 + Line 32) 2	11	Mission Settlement		1,129,590	0	
14 TOTAL AVAILABLE KWH (LINE 5 + LINE 12) 15 Fuel Cost of Economy Sales (E6) 16 Gain on Economy Sales (E6A) 17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6) 18 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6) 19 TOTAL FUEL COST AND GAINS OF POWER SALES 19 Net Inadvertent Interchange 20 TOTAL FUEL & NET POWER TRANSACTIONS 10 LINE 5 + 12 + 18 + 19) 21 Net Unbilled Sales 22 Company Use 23 T & D Losses 24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) 26 Jurisdictional MWH Sales (Excl sales to FKEC / CKW) 27 Jurisdictional MWH Sales (Excl sales to FKEC / CKW) 28 Jurisdictional MWH Sales (Excl sales to FKEC / CKW) 29 FINAL TRUE-UP APR 96 - SEP 96 20 COT96 - MAR 97 \$13,513,839 \$33,591,182 30 COT 91,000 COT 92 30 Fuel Factor Adjusted for Taxes 30 GPIF *** \$0 O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 S0,501,152 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13,513,839 \$0 O O O 40 COT 96 - MAR 97 \$13	12	Payments to Qualifying	ng Facilities (E8)	81,519,989	4,254,160	1.9162
15 Fuel Cost of Economy Sales (E6)	13	TOTAL COST OF P	URCHASED POWER	\$208,488,159	11,304,903	1.8442
16 Gain on Economy Sales (E6A) (2,375,393) (580,752) 0 17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6) (1,095,050) (262,195) 0 18 Fuel Cost of Other Power Sales (E6) 0 0 0 19 TOTAL FUEL COST AND GAINS OF POWER SALES (\$18,611,572) (842,947) 2 19a Net Inadvertent Interchange 0 0 20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) 47,118,039 1 21 Net Unbilled Sales 19,799,562 11,103,388 0 22 Company Use 2,536,505 1141,354 0 23 T & D Losses 54,957,604 3,062,673 0 24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) \$845,501,599 42,810,624 1 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 26 Jurisdictional MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 27 Jurisdictional Loss Multiplier - 1.0 28 Jurisdictional MWH Sales Adjusted for Line Losses 842,225,703 42,644,754 1 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,839 \$83,591,182 underrecovery 15 Fuel Factor Adjusted for Taxes 15 Fuel Factor including GPIF (Line 31 + Line 32) 2	14	TOTAL AVAILABLE	KWH (LINE 5 + LINE 12)			
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6) (1,095,050) (262,195) 0 18 Fuel Cost of Other Power Sales (E6) 0 0 0 19 TOTAL FUEL COST AND GAINS OF POWER SALES (\$18,611,572) (842,947) 2 19a Net Inadvertent Interchange 0 0 20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	15	Fuel Cost of Econom	y Sales (E6)	(15,141,129)	(580,752)	2.6072
18 Fuel Cost of Other Power Sales (E6) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	16	Gain on Economy Sa	iles (E6A)	(2,375,393)	(580,752)	0.4090
19 TOTAL FUEL COST AND GAINS OF POWER SALES (\$18,611,572) (842,947) 2 19a Net Inadvertent Interchange 0 0 0 20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	17	Fuel Cost of Unit Pov	wer Sales (SL2 Partpts) (E6)	(1,095,050)	(262,195)	0.4176
19a Net Inadvertent Interchange 0 0 0 20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) 21 Net Unbilled Sales 19,799,562 ** 1,103,388 0 22 Company Use 2,536,505 ** 141,354 0 23 T & D Losses 54,957,604 ** 3,062,673 0 24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) \$845,501,599 42,810,624 1 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 26 Jurisdictional MWH Sales \$842,225,703 42,644,754 1 27 Jurisdictional Loss Multiplier - 1,0 28 Jurisdictional MWH Sales Adjusted for Line Losses 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,839 \$63,591,152 77,104,991 42,644,754 0 30 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor 1,0 32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32)	18	Fuel Cost of Other Po	ower Sales (E6)	0	0	0.0000
19a Net Inadvertent Interchange 0 0 0 20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	19	TOTAL FUEL COST	AND GAINS OF POWER SALES	(\$18,611,572)	(842,947)	2.2079
(LINE 5+12+18+19) 21 Net Unbilled Sales 19,799,562 ** 1,103,388 0 22 Company Use 2,536,505 ** 141,354 0 23 T & D Losses 54,957,604 ** 3,062,673 0 24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) \$845,501,599 42,810,624 1 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,889 1 26 Jurisdictional MWH Sales \$842,225,703 42,644,754 1 27 Jurisdictional Loss Multiplier - 1.6 28 Jurisdictional MWH Sales Adjusted for \$842,823,683 42,644,754 1 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,839 \$63,591,182 underrecovery underrecovery underrecovery 30 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor 1.6 32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32)	19a	Net Inadvertent Interc	change	0	0	
21 Net Unbilled Sales 19,799,562 *** 1,103,388 0 22 Company Use 2,536,505 *** 141,354 0 23 T & D Losses 54,957,604 *** 3,062,673 0 24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) \$845,501,599 42,810,624 1 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 26 Jurisdictional MWH Sales \$842,225,703 42,644,754 1 27 Jurisdictional Loss Multiplier - - 1.0 28 Jurisdictional MWH Sales Adjusted for Line Losses \$842,823,663 42,644,754 1 29 FINAL TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,839 \$83,591,152 77,104,991 42,644,754 0 30 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor 1.0 32 Fuel Factor Adjusted for Taxes \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32) 2	20					1.7944
23 T & D Losses 54,957,604 *** 3,062,673 0 24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) \$845,501,599 42,810,624 1 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 26 Jurisdictional MWH Sales \$842,225,703 42,644,754 1 27 Jurisdictional Loss Multiplier 1.0 28 Jurisdictional MWH Sales Adjusted for Line Losses 42,623,683 42,644,754 1 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,839 \$63,591,152 77,104,991 42,644,754 0 20 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor 10 32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32) 2	21	malloment and a second		19,799,562 **	1,103,388	0.0462
24 SYSTEM MWH SALES (Excl sales to FKEC / CKW) \$845,501,599 42,810,624 1 25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 26 Jurisdictional MWH Sales \$842,225,703 42,644,754 1 27 Jurisdictional Loss Multiplier - - 1.0 28 Jurisdictional MWH Sales Adjusted for Line Losses \$842,823,683 42,644,754 1 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,839 \$63,591,152 77,104,991 42,644,754 0 30 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor 10 10 32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32) 2	22	Company Use		2,536,505 **	141,354	0.0059
25 Wholesale MWH Sales (Excl sales to FKEC / CKW) \$3,275,896 165,869 1 26 Jurisdictional MWH Sales \$842,225,703 42,644,754 1 27 Jurisdictional Loss Multiplier 1.0 28 Jurisdictional MWH Sales Adjusted for \$842,823,683 42,644,754 1 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,839 \$63,591,152 77,104,991 42,644,754 0 20 underrecovery underrecovery \$30 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor 1.0 32 Fuel Factor Adjusted for Taxes 2 33 GPJF *** \$0 0 0 0 34 Fuel Factor including GPJF (Line 31 + Line 32)	23	T & D Losses		54,957,604 **	3,062,673	0.1284
26 Jurisdictional MWH Sales \$842,225,703 42,644,754 1 27 Jurisdictional Loss Multiplier - 1.0 28 Jurisdictional MWH Sales Adjusted for \$842,823,663 42,644,754 1 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,839 \$63,591,162 77,104,991 42,644,754 0 20 underrecovery underrecovery 1 20 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 21 Revenue Tax Factor 1.0 22 Fuel Factor Adjusted for Taxes 2 23 GPIF *** \$0 0 0 24 Fuel Factor including GPIF (Line 31 + Line 32)	24	SYSTEM MWH SAL	ES (Excl sales to FKEC / CKW)	\$845,501,599	42,810,624	1.9750
26 Jurisdictional MWH Sales \$842,225,703 42,644,754 1 27 Jurisdictional Loss Multiplier - - 1.0 28 Jurisdictional MWH Sales Adjusted for Line Losses \$842,823,683 42,644,754 1 29 FINAL TRUE-UP	25	Wholesale MWH Sale	es (Excl sales to FKEC / CKW)	\$3,275,896	165,869	1.9750
27 Jurisdictional Loss Multiplier - 1.0 28 Jurisdictional MWH Sales Adjusted for Line Losses \$842,823,683 42,644,754 1 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,639 \$63,591,152 77,104,991 42,644,754 0 30 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor 10 32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32) 2						1.9750
Line Losses 29 FINAL TRUE-UP EST/ACT TRUE-UP APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,639 \$63,591,152 77,104,991 42,644,754 0 underrecovery underrecovery 30 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor 11.0 32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32)		경기가 되었다고 하기 위에 되었다.	DATE:	•	*	1.00071
APR 96 - SEP 96 OCT 96 - MAR 97 \$13,513,639 \$63,591,152 77,104,991 42,644,754 0 underrecovery underrecovery 30 TOTAL JURISDICTIONAL FUEL COST \$919,928,674 42,644,754 2 31 Revenue Tax Factor 11.0 32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32)	28		Sales Adjusted for	\$842,823,683	42,644,754	1.9764
31 Revenue Tax Factor 1.0 32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32) 2	29	APR 96 - SEP 96 \$13,513,639	OCT 96 - MAR 97 \$63,591,152	77,104,991	42,644,754	0.1808
32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32) 2	30	TOTAL JURISDICTI	ONAL FUEL COST	\$919,928,674	42,644,754	2.1572
32 Fuel Factor Adjusted for Taxes 2 33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32) 2	31	Revenue Tax Factor				1.01609
33 GPIF *** \$0 0 0 34 Fuel Factor including GPIF (Line 31 + Line 32)	32		for Taxes			2.1919
		그림 사람이 하늘 맛있다. 그리다 아이를 살으려면 때문다	The second secon	\$0	0	0.0000
	34	Fuel Factor including	GPIF (Line 31 + Line 32)			2.1919
35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	5349			WH		2.192

^{**} For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TOTAL TRUE-UP (PROJECTED PERIOD) FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: APRIL 1997 THROUGH SEPTEMBER 1997

Estimated over/(under) recovery (3 months actual, 3 months estimated period) (Schedule E1-B)	\$ (63,591,152)
2. Final True-Up (6 months actual period)	\$ (13,513,839)
3.Total over/(under) recovery (Lines 1 + 2) To be included in 6 month projected period (Schedule E1, Line 29)	\$ (77,104,991)
2. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	42,644,754
3. True-Up Factor (Lines 3/4) c/kWh:	(0.1808)

COMPANY COURT COUNTY COURT C	COMPANY FLORIDA POSTER & LIGHT COMPANY FOR THE LEXIOD OCTOBER 1996 THROUGH MARCH 1997	COMPANY MARCH 1997				PACE 1 of 1
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Pinel Adjustment Beremus Net Applicable to Period: b Gill Stated Tree-up Provision b Gill's Net of Recement Team (b) Gill Backbort Revenuer Team (b) Gill Backbort Revenuer Team (b) Gill Backbort Revenuer Applicable to Period Adjusted Total Exposure - 100% Renal GRTP Incremental Fuel Centa & Net Power Transactions (Line A-7) Subsidiational Solar St. of Total WW Sales (Line B-6) Aministrianal Solar St. of Sa	502 5 111 136 484	2 134 101 474	100 CT (000	117030400		
h Philos Pacinal Trace op Provision AGPE, Mat of Revenuer Traces (b) Gill Backhout Revenuer, Net of revenuer Trace Adjusted Total For Cost at Net Power Transactions (Line A-7) S. Murisbettonal Total For Cost at Net Power Transactions (Line A-7) S. Murisbettonal Total For Cost at Net Power Transactions (Line A-7) S. Murisbettonal Total For Cost at Net Power Transactions - Eachsing 1005; Retail OAD Ford Payments - 1005; Retail OAD Ford Pa			1	141,040,000	113,841,788	B 794,371,236
GORDE, Note of Revenues Tesses (b) GORDESCORE Revenues, Note of sevenee Tesses Antidoctional Field Revenues Applicable to Period 8. Adjusted Total Total Color & Net Power Transactions (Lies A-7) 8. Debutter Total Engenee - 100°s Result 9. Debutter Total Engenee - 100°s Result 9. Adjusted Forgenesis - 100°s Result 9. Adjusted Forgenesis - 100°s Result 9. Adjust Ford Cours & Net Power Transactions - Excluding 100°s, Result 10. Debutter Total Forgenesis - 100°s Result 10. Debutter Total Forgenesis - 100°s Result 10. Debutter Total Ford Cours & Net Power Transactions (Lies Cet x C 3) 10. Antidictional Soles Y, of Total MWR Soles (Line B-5) Antidictional Soles Y, of Total MWR Soles (Line B-5) Antidictional Total Ford Cours & Net Power Transactions (Line Cet x C 3) Time-up Provision for the Monde (Line D10) Time-up & Interest Provision Bag of Period - Over(Under) Recovery Prior Period Tran-up Annuals Over (Under) Recovery Prior Period Tran-up Collected(Melmules) This Period 10. Defensed of Period Her Tran-up Annuals Over (Under) Recovery (Lines C) 10. Second Of Period Bet Tran-up Annuals Over (Under) Recovery (Lines C) 10. Second Of Period Bet Tran-up Annuals Over (Under) Recovery (Lines C) 10. Second Of Period Bet Tran-up Annuals Over (Under) Recovery (Lines C) 10. Second Of Period Bet Tran-up Annuals Over (Under) Recovery (Lines C) 10. Second Of Period Bet Tran-up Annuals Over (Under) Recovery (Lines C) 10. Second Of Period Bet Tran-up Annuals (Line C) 10. Second Of Period Bet Tran-up Annuals (Line C) 10. Second Of Period Bet Tran-up Annuals (Line C) 10. Second Of Period Bet Tran-up Annuals (Line C) 10. Second Of Period Bet Tran-up Annuals (Line C) 10. Second Of Period Bet Tran-up Annuals (Line C) 11. Second Of Period Bet Tran-up Annuals (Line C) 12. Second Of Period Bet Tran-up Annuals (Line C) 13. Second Of Period Bet Tran-up Annuals (Line C) 14. Second Of Period Debutter (Line C) 15. Second Of Period Color (Line C) 16. Second Of Period Color (Line C) 17. Second Of Period Color	767) (27,698,767)	(27,698,767)	C27.698.7678	C27.698.7671	(27.608.767)	/124 103 600
GOI Bactions Revenues, Not of sevenue Taxes Amindecinous Fuel Revenues Applicable to Period a Adjusted Fuel Revenues Applicable to Period b Number Fuel Expense - 100% Rehal b Number Fuel Expense - 100% Rehal GRIP benesses of the Cents & Net Fuel Fuel Transactions (Line A-7) S GRIP benesses of Fuel - 100% Rehal GRIP benesses of Fuel - 100% Rehal GRIP benesses of Fuel - 100% Rehal Amindecinous Rehal Amindecinous Sear & Net Power Transactions - Excluding 100% Rehall Beness (Cast & Net Power Transactions (Line Cen x Cs) A 1000701 - 4(Lines Cult. A) Time-up Provision for the Mouth - Over(Under) Recovery Time-up & Interest Provision for the Mouth (Line D10) Time-up & Interest Provision for the Mouth (Line D10) Time-up & Interest Provision for the Mouth (Line D10) Time-up & Interest Provision for the Mouth (Line D10) Time-up & Interest Provision for the Mouth (Line D10) Time-up & Interest Provision for the Mouth (Line D10) Time-up & Interest Provision for the Mouth (Line D10) Time-up & Interest Provision for the Mouth (Line Over(Under) Recovery Prior Period Trac-up Aminous Over(Under) Recovery Fuel Period Trac-up Callected (Refunded) Time Period Fuel of Frenced of Frence A Fuel Frence (Line D10) Fuel Period (Frence A Fuel Frence (Line D10) Fuel Period (Frence A Fuel Frence (Line D10) Fuel Period (Frence A Fuel Frence (Line D10) Fuel Revenue (Revenue) Fuel Revenue (Line D10) Fuel Revenue (Line C10) Fuel Revenue (Line C10) Fuel Revenue (Line C10) Fu		(319,179)	(319,379)	(019.379)	C319.3799	(1.916.276
Adjusted Ford Revenues Applicable to Period 2. Adjusted Ford Ford Costs & Not Power Transactions (Line A-7) 5. Delicate Ford Expenses - 100% Renail 6. RTP Increased Ford - 100% Renail ORD Ford Prepares - 100% Renail ORD Ford Formons - 100% Renail ORD Ford Formons - 100% Renail Adj Total Ford Costs & Not Power Transactions - Excluding 100% Retail Increase (Cast & Cost & Not Power Transactions (Line Cos x C 3) An 1000701 - 4 Lines Costs & Not Fore Transactions (Line Cos x C 3) Anniedical Total Ford Costs & Not Fore Transactions (Line Cos x C 3) Anniedical Total Ford Costs & Not Fore Transactions (Line Cos x C 3) Anniedical Total Ford Costs & Not Fore Transactions (Line Cos x C 3) Transact Forevision for the Month (Line D10) Transact Forevision for the Month (Line D10) Transact & Interest Forevision Bog of Foriod - Over(Under) Recovery Ford Foriod Transact Research (Transact Costs) Ford Foriod Transact Costs (Casts) Ford Foriod Transact Costs (Casts) Ford Foriod Of Fore of Casts (Casts) Forevision for the Month (Line Costs) Ford Foriod Of Fores of Casts (Casts) Forevision for Fores of Casts (Casts) Forevision for the Month (Line Costs) Forevision for Fores of Casts (Casts) Forevision for Fores (Casts)	302 496	109	0	0		1,40
b Medicand Total Poel Costs & Note Power Transactions (Line A-7) b Medicar Ford Exposes - 100% Result CRTP Incornerated Pael - 100% Result Incorner Crts - Crts - Crts - Crts - Incornerations - Excluding 100% Result Incorner Crts - Crts - Crts - Crts - Incornerated Pael - Crts - Crts - Incornerated Pael - Crts - Crts - Crts - Incornerated Pael - Crts - Crts - Crts - Incornerated Pael - Crts - Crts - Incornerated Pael - Crts - Incornerated Pael - Crts -	149 5 105,118,834	\$ 94,375,936	\$ 102,525,543	\$ 99,002,463	\$ 97,823,142	\$ 626.265.766
b Detachers Proof Exponent - 1007s; Renail 2 (RTP Incomental Four - 1007s; Renail 3 (RED Found Preparates - 1007s; Renail 3 (RED Found Preparates - 1007s; Renail 4 (RED Found Found Found Found Found Foundations - Excluding 1005s; Renail Bernail (Cale Celt-Celt-Celt) Amendacional State No. of Youth WM Sales (Line B-4) Amendacional State No. of Youth WM Sales (Line B-4) Amendacional State No. of Youth WM Sales (Line B-4) Amendacional State State No. of Youth WM Sales (Line B-4) Foundational Foundation for the Monde - Over(Under) Recovery Foundation Foundation for the Monde (Line D10) True - 49 Automate Provision Bag. of Pariod - Over(Under) Recovery Foundation Foundation for the Monde (Line D10) Foundation for th	867 \$ 112,495,715	\$ 119,334,315	\$ 123,405,876	\$ 105,279,228	\$ 118,951,292	\$ 688 304 294
o (RTP bacescent Foul - 100% Read) (DAD Found Proposer - 100% Read) Add Total Foul Costs & Not Power Transactions - Exchaing 100% Read) Indian (CAs-CA-CA-CA-CA-CA-CA-CA-CA-CA-CA-CA-CA-CA-	111/90 28/311	15,473	0	0	0	77,404
d DARD Final Payments - 100% Retail a Agi Friend Fuel Cents & Net Power Transactions - Eacheling 100% Retail Immes (CAs-CAs-CAs-CAs) Demissional Sales % of Total VWA Sales (Line B-6) Aministrianal Sales % of Total VWA Sales (Line B-6) Aministrianal Sales % of Total VWA Sales (Line B-6) Aministrianal Sales % of Total VWA Sales (Line B-6) Aministrianal Sales % of Total VWA Sales (Line B-6) From ey Provision for the Month - Over(Under) Recovery (Line C1 - Line C5) Trans-pp Provision for the Month - Over(Under) Recovery From Provision for the Month (Line D10) Trans-pp & Interest Provision Bag of Period - Over(Under) Recovery Prior Period Year on Callected(Medicales) This Period End of Period Net Trans-up Aministr Over(Under) Recovery (Lines C7) Sales Annual Sales (C1) Sales Annual Sales (C2) Sales (36,296	0	0	0	156,251
o Add Trial Food Contain & Prince Tennanciona - Excluding 100%, Retail Disease (Cab Cob, Cob, Cob, Cob, Cob, Cob, Cob, Cob	0 5,247,233	0	0	0	0	5,247,223
Aminational Soles N. of Total NWS Soles (Line B-4) Amindicional Soles N. of Total NWS Soles (Line B-4) Amindicional Total Foul Casts & Nest Presen Transactions (Line Cet x C.) x k 1000701 - (Lines Cel, c.d.) Time-up Provision for the Monds (Line Ols) Inne-up & Interest Prevision for the Monds (Line Ols) Trans-up & Interest Prevision Bag, of Period - Over(Under) Recovery Prior Period Trans-up Registering of Period - Over(Under) Recovery Prior Period Trans-up Callected(Melandes) This Period End of Period Her Trans-up Aminant Over(Under) Recovery (Lines C.) S		***************************************	-			
Amindiculous J Trial Puel Costs & Net Proper Transactions (Like Cés x C5 x 1.200791) «Ulace Cés x C5. Thus up Provision for the Month - Over(Under) Recovery (Line C3 - Line C5) Irms up A Interest Provision for the Month (Line D10) Trans up & Interest Provision Bag of Period - Over(Under) Recovery Prior Period Trans up Baginning of Period - Over(Under) Recovery Prior Period Trans up Callected(Refineded) This Period End of Period of Period Period - Over(Under) Recovery Fire Period Trans up Callected(Refineded) This Period End of Period Period Trans up Callected(Refineded) This Period Fired Of Period Period Trans up Annount Over(Under) Recovery (Lines C7 S	2 10 10 10 10 10 10 10 10 10 10 10 10 10	99 78236 %	90 80816 %	29 25117 00	00 60071 V.	00 630,017
N & NOWOVED 14(Likes C40, c,d.) Time-up Provision for the Monde (Line C104) Recovery (Line C1 - Line C10) Time-up Revision for the Monde (Line D10) Time-up & Interest Provision Bag of Period - Over(Under) Recovery Prior Period Time-up Registering of Period - Over(Under) Recovery Prior Period Time-up Callscrad(Refinedol) This Period End of Period Art Time-up Amount Over(Under) Recovery (Lines C7) S Antough (10)	L					
Three-up Provision for the Month - Over(Under) Recovery (Line C3 - Line C5) Interpreted to the Month (Line D10) Tree-up & Interest Provision Bug of Pariod - Over(Under) Recovery Deferred Tree-up Baginning of Pariod - Over(Under) Recovery Prior Period Tree-up Californing for Period - Over(Under) Recovery End of Period Area-up Californing (Manual Over(Under) Recovery (Lines C7) S. Annowed C10)	578 \$ 112,317,007	119,163,104	\$ 123,256,585	\$ 105,073,262	\$ 112,667,606	\$ 686,649,143
Internet Provision for the Month (Line D10) Trust-up & Interest Provision Bag, of Pariod - Over(Under) Recovery a Defensed Trust-up Bagioning of Pariod - Over(Under) Recovery Prior Period Trust-up Callscrad(Refuseds) This Period End of Period Net Trust-up Amusan Over(Under) Recovery (Lines C?) S	2000	1071 182 170	COO TIL 0423	200 000 100 100 100		
Time-up & Interest Provision Bug, of Pariod - Ower(Under) Roomery a Deferred Tree-up Beginning of Period - Ower(Under) Roomery Prior Puriod Tree-up Collected(Refunded) This Period End of Period Net Tree-up Annous Over(Under) Recovery (Lines C?) S		(\$17.115)	(51) 8211	(465 635)	(10,144,664)	(1 200 17)
a Deferred Tree-up Bagineing of Pariod - Oces(Under) Recovery Prior Period Trae-up Calkerted(Refencion) This Period End of Period Net Trae-up Amount Over(Under) Recovery (Lines C7 through C10) S					1	611'AP'O
Prior Period Trave-up Collected/Refinedol) This Period End of Period Net Trave-up Amount Overe(Under) Recovery (Lines C7 thoough C10) S		(102,018,779)	(97,644,296)	(91,210,453)	(70,048,122)	(166,192,599
End of Penied Net True-up Amount Over(Under) Recovery (Lines C?) through C10)	767 27,698,767	17,698,767	27,698,767	27,648,767	27,698,767	166,192,599
Michael C (10)	L.					
	209) \$ (113,512,617)	\$ (111,154,135)	\$ (104,724,792)	(13,361,961)	(77,164,989)	\$ (77,104,989
Real Time Printers	M. The incrementalishmen	The second second	1			
2	The interference was and	DESIGNATION OF PARTY AND P	clases.			

TT	FLORIDA POWI	ER & 1	LIGHT COMPA	NY			
			VERY CLAUSE	The state of the s			
	CALCULATION OF EST	_					
\perp	FOR THE PERIOD OCTOR	ER 15	COLUMN TWO IS NOT THE OWNER, THE	_	_		
		_	(1)	(2)	_	(3)	(4)
LINE		1	ESTIMATED /	ORIGINAL	L	VARIANO	
NO.			ACTUAL	PROJECTIONS (a)	_	AMOUNT	. 56
	a Fuel Cost of System Net Generation	\$	520,802,819	The state of the s	\$	46,085,099	9.7
	b Nuclear Fuel Disposal Costs		11,320,186	10,952,424		367,762	3.4
	c Coal Cars Depreciation & Return		2,442,419	2,417,156		25,263	1.0
	d Nuclear Thermal Uprate Amortization & Return		1,463,621	1,463,620	L	1	0.0
	e Gas Pipelines Depreciation & Return		1,779,202	1,779,202		0	0.0
	f DOE D&D Fund Payment		5,247,223	5,260,000		(12,777)	0.1
2	Fuel Cost of Power Sold		(31,507,600)	(10,514,089)		(20,993,511)	199.7
3 a	Fuel Cost of Purchased Power		73,999,751	61,297,950		12,701,801	20.7
b	Energy Payments to Qualifying Facilities		68,144,484	56,346,004		11,798,480	20.9
4	Energy Cost of Economy Purchases		45,133,059	37,186,920		7,946,139	21.4
5	Total Fuel Costs & Net Power Transactions	S	698,825,164	\$ 640,906,907	S	57,918,257	9.0
- 6	Adjustments to Fuel Cost:			1			
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	S	(9,991,131)	\$ (9,852,205)	S	(138,926)	1.4
	b Reactive and Voltage Control Fuel Revenue	15	(150,350)		-	(150,350)	N/A
	c Inventory Adjustments	1	24,402	0	Т	24,402	N/A
11	d Non Recoverable Oil/Tank Bottoms	1	(403,791)	0		(403,791)	N/A
	e Miscellaneous		0	0	T	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	s	688,304,294	s 631,054,702	s	57,249,592	9.1
1	Jurisdictional kWh Sales	_	36,605,028,259	36,766,446,000	1	(161,417,741)	(0.4)
2	Sale for Resale		120,844,791	117,921,000	_	2,923,791	2.5
3	Total Sales (Excluding RTP Incremental)	_	36,725,873,050	36,884,367,000		(158,493,950)	(0.4)
4	Jurisdictional Sales % of Total kWh Sales (Line B-6)	+	N/A	N/A	-	N/A	N/A
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	s	794,373,236	\$ 797,592,647	5	(3,219,411)	(0.4)
	Prior Period True-up Provision		(166,192,599)	(166,192,599)		(0)	0.0
	Generation Performance Incentive Factor Net (b)		(1,916,276)			(0)	0.0
	Oil Backout Revenues, Net of revenue Taxes		1,406	0		1,406	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	S	626,265,766	\$ 629,483,772	5	(3,218,006)	(0.5)
	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	S	688,304,294	\$ 631,054,702	S	57,249,592	9.1
	Nuclear Fuel Expense - 100% Retail	+	77,404	0	1	77,404	N/A
	RTP Incremental Fuel -100% Retail	\top	156,251	0		136,251	N/A
	D&D Fund Payments -100% Retail (Line A 1 e)	\top	5,247,223	0	T	5,247,223	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail			225 225 225	T		9.0
1	Items (D4a-D4b-D4c-D4d)	-	682,823,417	631,054,702	-	27,015,938	
7	Jurisdictional Total Fuel Costs & Net Power Transactions	S	686,649,143	\$ 629,483,772	2	57,165,371	9.1
11	True-up Provision for the Period- Over/(Under) Recovery (Line D3 - Line D6)	s	(60,383,377)	s o	s	(60,383,377)	N/A
8	Interest Provision for the Month		(3,207,773)			(3,207,773)	N/A
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery		1144 100 400	4144 100 400			0.0
-	24 12 21 1 12 11 12 11 12	+	(166,192,599)	And the second of the second o	-	(13 513 939)	0.0 N/A
-	Deferred True-up Beginning of Period - Over/(Under) Recovery	+	(13,513,839)	166,192,599	+	(13,513,839)	0.0
10	Prior Period True-up Collected/(Refunded) This Period End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	s	(77,104,989)		s	(77,104,989)	N/A
+	(a) Per Schedule E-2, filed June 24, 1996 as revised in the "Revised	Sche	dules" filed Au	pust 20, 1996.			
	(b) Generation Performance Incentive Factor per Order No. PSC-9						
1		T					

(77,104,991)

CALCULATION OF GENERATING PERFORMANCE INCENTIVE FACTOR AND TRUE - UP FACTOR FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: APRIL 1997 THROUGH SEPTEMBER 1997

A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	\$0
B. TRUE-UP (OVER)/UNDER RECOVERED	\$ (77,104,991)
2. TOTAL JURISDICTIONAL SALES (MWH)	42,644,754
2. TOTAL JURISDIC HONAL SALES (MITTH)	42,044,104
3. ADJUSTMENT FACTORS c/kWh:	(0.1808)
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0000
B. TRUE-UP FACTOR	(0.1808)

1. TOTAL AMOUNT OF ADJUSTMENTS:

SCHEDULE E - 1D

DETERMINATION OF FUEL RECOVERY FACTOR TIME OF USE RATE SCHEDULES

APRIL 1997 - SEPTEMBER 1997

NET ENERGY FOR LOAD (%)

FUEL COST (%) ON PEAK 32.96 36.67 OFF PEAK 67.04 63.33 100.00 100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
TOTAL FUEL & NET POWER TRANS	\$845,501,599	\$310,045,436	\$535,456,163
MWH SALES	42,810,624	14,110,382	28,700,242
COST PER KWH SOLD	1.9750	2.1973	1.8657
JURISDICTIONAL LOSS FACTOR	1.00071	1.00071	1.00071
JURISDICTIONAL FUEL FACTOR	1.9764	2.1988	1.8670
TRUE-UP	0.1808	0.1808	0.1808
TOTAL	2.1572	2.3796	2.0478
REVENUE TAX FACTOR	1.01609	1.01609	1.01609
RECOVERY FACTOR	2.1919	2.4179	2.0807
GPIF	0.0000	0.0000	0.0000
RECOVERY FACTOR including GPIF	2.1919	2.4179	2.0807
TO NEAREST .001 c/KWH	2.192	2.418	2.081
	MWH SALES COST PER KWH SOLD JURISDICTIONAL LOSS FACTOR JURISDICTIONAL FUEL FACTOR TRUE-UP TOTAL REVENUE TAX FACTOR RECOVERY FACTOR GPIF RECOVERY FACTOR including GPIF RECOVERY FACTOR ROUNDED	TOTAL FUEL & NET POWER TRANS MWH SALES COST PER KWH SOLD JURISDICTIONAL LOSS FACTOR JURISDICTIONAL FUEL FACTOR TRUE-UP TOTAL REVENUE TAX FACTOR GPIF RECOVERY FACTOR including GPIF RECOVERY FACTOR ROUNDED \$845,501,599 42,810,624 1.9750 1.00071 1.9764 1.9764 1.9764 1.01609 2.1919 2.1919	TOTAL FUEL & NET POWER TRANS MWH SALES 42,810,624 14,110,382 COST PER KWH SOLD 1.9750 2.1973 JURISDICTIONAL LOSS FACTOR 1.00071 1.00071 JURISDICTIONAL FUEL FACTOR 1.9764 2.1988 TRUE-UP 0.1808 0.1808 TOTAL 2.1572 2.3796 REVENUE TAX FACTOR 1.01609 1.01609 RECOVERY FACTOR 2.1919 2.4179 GPIF 0.0000 0.0000 RECOVERY FACTOR ROUNDED 2.192 2.418

HOURS: ON-PEAK 25.88 % 74.12 % OFF-PEAK

SCHEDULE E - 1E

FUEL RECOVERY FACTORS - BY RATE GROUP (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

APRIL 1997 - SEPTEMBER 1997

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
Α	RS-1, GS-1, SL-2	2.192	1.00201	2.196
A-1*	SL-1, OL-1	2.135	1.00201	2.139
В	GSD-1	2.192	1.00200	2.196
С	GSLD-1 & CS-1	2.192	1.00173	2.196
D	GSLD-2, CS-2, OS-2 & MET	2.192	0.99640	2.184
E	GSLD-3 & CS-3	2.192	0.96159	2.108
А	RST-1, GST-1 ON-PEAK OFF-PEAK	2.418 2.081	1.00201 1.00201	2.423 2.085
В	GSDT-1 CN-PEAK CILC-1(G) OFF-PEAK	2.418 2.081	1.00200 1.00200	2.423 2.085
С	GSLDT-1 & ON-PEAK CST-1 OFF-PEAK	2.418 2.081	1.00173 1.00173	2.422 2.084
D	GSLDT-2 & ON-PEAK CST-2 OFF-PEAK	2.418 2.081	0.99640 0.99640	2.409 2.073
E	GSLDT-3,CST-2, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	2.418 2.081	0.96159 0.96159	2.325 2.001
F	CILC -1(D) & ON-PEAK ISST-1(D) OFF-PEAK	2.418 2.081	0.99814 0.99814	2.413 2.077

WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

Florida Power & Light Company 1995 Actual Energy Losses by Flate Class

Line No	Rate Class	Delivered MVH Sales	Expansion Factor	Delivered Energy at Generation	Detvered Efficiency	Losses	Fuel Cost Recovery Multipler
1	RS-1 Sec	40,922,712	1.067486100	43 684 426	0.936780	2.761.714	1 00201
3	GS-1 Sec	4,824,449	1.067486100	5.150,032	0.936780	325 563	1 00201
5	GSD-1 Pri	4,805	1.044406598	5.018	0.957482	213	
6	GSD-1 Sec Subset GSD-1	17,545,079 17,549,884	1.067486100	18.729.128	0 936780	1 184 049	1002007
9	OS-2 Pri	20,311	1.044406596	21,213	0.957482	902	0.96034
11		85,532	1.044406598	89,330	0.957482	3.798	
13	GSLD-1 Sec Subtot GSLD-1	6,828,177 6,913,709	1,067486100 1,067200576	7,288,984 7,378,314	0.936780 7.0.937031	460.807 464.605	1 00174
15		3,915	1.044406598	4,089	0.957482	174	
16	CS-1 Sec Subject CS-1	207,250 211,165	1.067486100	221,237 225,326	0.936760	13,986	T 00160 T
18	Subsoi GSLD17CS1	7,124,874	1067196356	7 603 640	0.937035	478.766	1 00173]
20	GSLD-2 Pri	322.094	1.044406598	336 397	0.957482	14,303	
22	GSLD-2 Sec	1,111,303	1.067486100	1 186,397	0 936780	75.004 89.307	0 99714 1
23 24	Subt GSLDT-2	1,433,467	1.062300308	1.522,794	6 941353		099/14
25 26	CS-2 Sec	3,851 120,332	1.044406506 1.067486100	4,022 128,453	0.957482 0.936780	171 8.121	
27 26	Subjet CST-2	124,183	1.066770378	132,475	0 937408	8,292	1,00123
29 30	Subtot GSLD27CS2	1,557,670	1.062656678	1,655,269	0 941038	97 598	0 99747
31	GSLD-3 Tm	741,566	1.024433539	759,635	0 976149	18,119	0.96159
33	C5-3 Tm	0	1.024433539	0	0 000000	٥	0.00000
34 35	Subtof GSLD3 / CS3	741,566	1.024433539	750,685	0.976149	18 115	0.96159
36 37 38	ISST-1 Sec	2,242	1.067486100	2.393	0.936780	151	1 00201
39	SST-1 Pn SST-1 Sec	43,631 21,275	1.044406596 1.067469100	45.568 26.981	0.957482	1.938	
41	\$87-1 (D)	68 906	1 052872337	72 550	0 949783	3,643	0,88828
43	55T-1 Tm	99,683	1.024433639	102,323	0.976149	2.440	0.96159
45 46	CILC D Fri CILC D Sec	416,869 1,917,315	1.044406598 1.067486100	435,381 2,046,707	0.957482 0.936780	18,512 129,392	
47 48 49	CILC G Sec	2334 184	1 063364259	2.482.068 153.718	0 936780	9.716	1 00201
51	Substitute D7CILC G	2,476,184	1 063603766	2,635,856	0 940200	157.622	0 99836
52 53 54	CILC T Tm	1,094,627	1.024433539	1,121,373	0 976149	26.746	0.96156
55	ISST-DICICO	2,336,426	1.063368214	2.484.481	5 927456	148,055	0.99814
56 57	GSD-1 & C.L.C-1(G)	17,693,883	1 067479833	18.887,864	0 936756	1,193,980	1 00260
58	MET Pn	84,097	1.044406598	87,831	0.957482	3 734	€ 98034
60	OS-2 GSLD2 CS2 & MET	1,662,079	1.061510246	1.764.314	0 942054	102.235	0 99645]
62 63	OL-1 Sec	104.255	1.067486100	111,291	0.936780	7.036	1 00201
64		320.765	1.067486100	342 412	0.936780	21.647	1 00201
66 67	Subject OL 17 St. 1	425,020	1 067486100	453 703	0.936780	28 683	1 00201
68	SL-2 Sec	70,967	1.067486100	75,756	0.936780	4789	1 00201
70		2000000					1 50071
72	Total FPSC	77,565.393	1.066109493	82,160,147	0 937990	5 094 754	10071
74	Total FERC Snies	1,450,416	1.024691373	1,486,229	0 975904	35,813	
75 76	Total Company	78,515,809	1.065344380	83,646,376	0.938664	5,130,567	
77 78	Company Use	184,661	1.067486100	197,123	0.936780	12.462	
79 80 81	Total FPL	78,700,470	1.065349405	83,843,499	0.938659	5 143 029	1 00000
82	Summery of Sales by Voltage						
84	Transmission	3.367,768	1.024433539	3 450 055	0 976149	82.286	N.
86	Primary	1,003,829	1.044406598	1.048.406	0.957482	44.577	1
87	Secondary	74.144.212	1.067486100	79.147.915	0 936780	5 003 704	
89	Total	78.515.609	1.085344380	83.646,376	0.938664	5 130,567	

SCHEDULE E2

FLORIDA POWER & LIGHT COMPANY FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION FOR T E PERIOD APRIL 1997 - SEPTEMBER 1997

	LINE		(a)	(b)	(c) ESTIMATED -	(d)	(e)	(1)	(g)	
	NO.		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL PERIOD	NO.
	A1	FUEL COST OF SYSTEM GENERATION	\$87,301,790	\$108,867,690	\$109,386,010	\$112,612,960	\$116,907,790	\$112,275,540	\$647,351,780	A1
	1a	NUCLEAR FUEL DISPOSAL	1,501,004	1,416,618	1,885,552	1,868,453	1,930,735	1,621,977	10,224,339	
	1b	COAL CAR INVESTMENT	457,275	455,147	453,019	450,890	448,762	446,634	2,711,727	1b
	10	NUCLEAR THERMAL UPRATE	496,328	492,101	487,873	483,646	479,419	475,191	2,914,558	
	1d	GAS LATERAL ENHANCEMENTS	291,042	269,473	287,904	286,335	284,766	283,197	1,722,717	
	1e	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	G	0	0	0	0		1e
	1f	LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	2,087,140	2,087,140	
	2	FUEL COST OF POWER SOLD	(2,852,828)	(5,256,303)	(2,438,272)	(2,962,871)	(2,497,098)	(2,604,200)	(18,611,572)	
	3	FUEL COST OF PURCHASED POWER	12,047,630	11,752,450	12,864,280	11,331,400	13,461,230	11,139,360	72,596,350	
	3a	MISSION SETTLEMENT	188,265	188,265	188,265	188,265	188,265	188,265	1,129,590	
	3b	QUALIFYING FACILITIES	12,948,416	13,982,139	13,187,993	15				
	4	ENERGY COST OF ECONOMY PURCHASES				14,163,515	13,238,903	13,999,023	81,519,989	
	0.00		7,718,570	8,785,960	7,631,120	10,243,110	8,736,590	10,126,880	53,242,230	
	4a	FUEL COST OF SALES TO FKEC / CKW	(1,656,872)	(1,687,110)	(1,858,778)	(1,998,171)	(2,069,255)	(2,117,063)	(11,387,249)	4a
10	5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$118,440,620	\$139,286,430	\$142,074,966	\$146,667,532	\$151,110,107	\$147,921,944	\$845,501,599	5
	6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	6,006,836	6,516,644	7,027,623	7,599,236	7,819,379	7,840,906	42,810,624	6
	7	COST PER KWH SOLD (#KWH)	1,9718	2.1374	2.0217	1.9300	1.9325	1.8865	1.9750	7
	7a	JURISDICTIONAL LOSS MULTIPLIER	1.00071	1.00071	1.00071	1.00071	1.00071	1.00071	1.00071	7a
	7b	JURISDICTIONAL COST (#/KWH)	1.9732	2.1389	2.0231	1.9314	1.9339	1.8879	1.9764	7b
	9	TRUE-UP (#/KWH)	0.2143	0.1976	0.1834	0.1699	0.1652	0.1649	0.1808	9
	10	TOTAL	2.1875	2.3365	2.2065	2.1013	2.0991	2.0528	2.1572	10
	11	REVENUE TAX FACTOR 0.01609	0.0352	0.0376	0.0355	0.0338	0.0338	0.0330	0.0347	11
	12	RECOVERY FACTOR ADJUSTED FOR TAXES	2.2227	2.3741	2.2420	2.1351	2.1329	2.0858	2.1919	12
	13	GPIF (¢/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	13
	14	RECOVERY FACTOR including GPIF	2.2227	2.3741	2.2420	2.1351	2.1329	2.0858	2.1919	14
	15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/kWH	2.223	2.374	2.242	2.135	2.133	2.086	2.192	15

3,067

6,095,722

21,847,378

16,658,109

56,095,294

6,202,742

20,336,888

17,580,224

49,659,076

22 Light Oil

23 Coal

24 Gas

25 Nuclear

27 Total

26 Orimulsion

607

6.296,572

22,594,834

22,115,206

62,311,927

627

6.087.942

21,976,780

21,910,066

63,003,582

54,343

6,257,037

22,733,740

22,640,402

66,122,174

2,397

0

6,298,913

22,585,822

18,984,352

62,782,005

61,040

37,238,927

132,075,442

119,888,359

359,974,058

Florida Power & Light Company Schedule E 3 11/20/96 Generating System Comparative Data by Fuel Type Page 2 of 2 Apr-97 May-97 Jun-97 Jul-97 Aug-97 Sep-97 Total Generation Mix (%MWH) 11 04% 20.58% 18.27% 28 Heavy Oil 20.84% 22.06% 23.85% 19.75% 29 Light Oil 0.00% 0.00% 0.00% 0.00% 0.05% 0.00% 0.01% 30 Coal 11.90% 10.41% 9.70% 9.28% 9.11% 9.55% 9.91% 31 Gas 45.81% 42.74% 40.51% 38.96% 38.26% 39.90% 40.80% 32 Nuclear 31.26% 26.27% 31,52% 30.92% 30.51% 26.70% 29.53% 0.00% 0.00% 33 Orimulsion 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 100.00% 34 Total 100.00% 100.00% 100.00% 100.00% 100.00% Fuel Cost per Unit 18.3748 17,9694 35 Heavy Oil (\$/BBL) 17.5344 17,4663 17.3820 17.0144 17.5176 #DIV/0! 28.2692 36 Light Oil (\$/BBL) 28.1939 28.0556 28.9679 28.2238 28.8835 37 Coal (\$/ton) 35.2484 35.1256 35.0349 34.9200 34.9791 34,9931 35.0501 38 Gas (\$/MCF) 2.6900 2.7754 2.6693 2.7046 2.6070 2.4575 2.6490 0.3505 0.3397 0.3388 0.3376 0.3376 39 Nuclear (\$/MBTU) 0.3436 0.3410 0.0000 0.0000 0.0000 0.0000 0.0000 40 Orimulsion (\$/BBL) 0.0000 0.0000 Fuel Cost per MMBTU (\$/MMBTU) 2.8711 2.8077 2.7398 2.7291 2.7159 41 Heavy Oil 2.6585 2.7371 0.0000 4.8361 4.8451 4.8348 4.9687 42 Light Oil 4.8386 4.9543 1.6977 1.6888 1.6844 1.6788 43 Coal 1.6812 1.6824 1.6855 44 Gas 2.6900 2.7754 2.6693 2.7046 2.6070 2.4575 2.6490 0.3505 0.3397 0.3388 45 Nuclear 0.3376 0.3376 0.3436 0.3410 46 Orimulsion 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 BTU burned per KWH (BTU/KWH) 9,730 46 Heavy Oil 9,643 9,630 9,637 9,629 9,586 9,632 47 Light Oil 0 13,049 13,191 13.056 14,937 13,101 14,708 48 Coal 10,109 10,109 10,112 10,109 10,108 10,109 10,109 49 Gas 8,610 8,828 8,682 8,694 8,744 8,678 8,707 10,951 50 Nuclear 10,908 10,923 10,921 10,921 10,900 10,920 51 Orimulsion 0 0 0 0 0 0 0 Generated Fuel Cost per KWH (cents/KWH) 52 Heavy Oil 2,7935 2.7074 2.6383 2.6299 2.6153 2.5484 2.6363 53 Light Oil 0.0000 6.3106 6.3913 6.3125 7,4219 6.3388 7.2870 54 Coal 1.7167 1.7072 1.7028 1.6971 1.6993 1.7008 1.7040 55 Gas 2.3160 2.4503 2.3173 2.3515 2.2796 2.1326 2.3064 0.3823 0.3720 56 Nuclear 0.3701 0.3686 0.3687 0.3746 0.3723

0

1.8801

0

1.7027

0

1.7357

0

1.7205

0

1.7212

0

1.7413

0

1.6930

2

57 Orimulsion

58 Total

Company: Florida Power & Light

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Estimated For The Period of :

Apr-97

					•••••	•••••						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	11,807 106,266	39.6	93.7	70.3	10,086	Heavy Oil BBLS -> Gas MCF ->	17,656 1,077,853	6,399,992 1,000,060	112,999 1,077,853	318,388 1,925,279	2.6965 1.8117
4 TRKY O 2	400	15,965 107,302	41.4	86.7	73.3	9,963	Heavy Oil BBLS -> Gas MCF ->	23,592 1,077,082	6,400,014 1,000,000	150,990 1,077,082	425,483 1,950,548	2.6652 1.8178
7 TRKY N 3	697	268,386	51.8	83.0	100.0	11,028	Nuclear MBTU ->	2,959,659	1,000,000	2,959,659	908,615	0.3385
9 TRKY N 4	697	490,406	94.4	83.0	100.2	11,005	Nuclear MBTU ->	5,396,942	1,000,000	5,396,942	1,690,982	0.3448
10 11 FT LAUD4	430	303,883	94.7	93.4	100.0	7,783	Gas MCF ->	2,365,025	1,000,000	2,365,025	4,223,058	1.3897
3 FT LAUD5	430	304,944	95.0	93.0	100.0	7,783	Gas MCF ->	2,373,316	1,000,000	2,373,316	4,237,899	1.3897
5 PT EVER1	211	928 8,348	5.9	91.7	71.6	10,641	Heavy Oil BBLS -> Gas MCF ->	1,459 89,366	6,399,890 1,000,000	9,337 89,366	27,123 214,229	2.9243
8 PT EVER2	212	1,181 10,627	7.5	93.9	71.7	10,686	Heavy Oil BBLS -> Gas MCF ->	1,853 114,327	6,400,130 1,000,000	11,859 114,327	34,450 270,887	2.9175
21 PT EVER3	391	25,876 179,766	70.7	92.8	82.3	9,794	Heavy Oil BBLS -> Gas MCF ->	37,850 1,771,766	6,399,995 1,000,000	242,240 1,771,766	704,074 4,356,018	2.7210
23 24 PT EVER4 25	403	16,370 147,326	57.0	78.8	73.8	10,045	Heavy Oil BBLS -> Gas MCF ->	24,472 1,487,707	6,400,012 1,000,000	156,621 1,487,707	455,253 3,476,280	2.7811
26 27 RIV 3 28	290	5,468 49,215	25.3	85.2	75.9	10,522	Heavy Oil BBLS -> Gas MCF ->	8,497 521,009	6,399,998 1,000,000	54,380 521,009	150,631 1,285,519	2.7546
29 30 RIV 4 31	290	6,184 55,657	28.6	90.6	68.8	10,666	Heavy Oil BBLS -> Gas MCF ->	9,708 597,486	6,399,986 1,000,000	62,129 597,486	172,091 1,464,968	2.7828
32	•							***************************************	***************************************	•••••	***************************************	

Company: Florida Power & Light

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Estimated For The Period of : Apr-97 (D) (E) (F) (G) (H) (A) (B) (C) (I)(J)(K) (L) (M) Plant Net Net Capac Equiv Net Avg Net Fuel Fuel Fuel Heat Fuel As Burned **Fuel Cost** FAC Avail FAC Out FAC **Heat Rate** Type Burned Value Unit Gen Burned Fuel Cost Capb per KWH (BTU/KWH) (MW) (MWH) (%) (%)(%)(Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) -----593.644 95.0 74.0 100.1 10,816 Nuclear MBTU -> 6,421,09 1,000,000 6,421,09 33 ST LUC 1 839 2,500,299 0.4212 34 -----100.2 10,808 Nuclear MBTU -> 2,802,533 35 ST LUC 2 714 259,295 48.7 83.0 1,000,000 2,802,533 1,061,467 0.4094 36 -----...... 9,840 Heavy Oil BBLS -> 37.8 88.9 70.9 16,293 6,399,989 104,273 288,867 2.5896 **37 CAP CN 1** 397 11,155 Gas MCF -> 38 100,393 993,334 1,000,000 993,334 2,376,933 2.3676 39 -----..... 15,225 90.0 9.859 Heavy Oil BBLS -> 22,314 6,399,990 142,811 2.5984 40 CAP CN 2 397 51.5 76.8 395.601 MCF -> 137,024 Gas 1,358,275 1,000,000 1,358,275 41 2,687,392 1.9613 10,752 Heavy Oil BBLS -> 43 SANFRD 3 142 19 0.2 80.8 75.3 30 6,400,662 193 526 2.7979 169 Gas MCF -> 1,000,000 1,827 44 1,827 3,267 1.9320 10,463 Heavy Oil BBLS -> 358 1.2 87.6 552 6,400,471 46 SANFRD 4 390 51.0 3,531 9,611 2.6884 Gas MCF -> 47 3,218 33,879 1,000,000 33,879 59,677 1.8546 48 10,229 Heavy Oil BBLS -> 49 SANFRD 5 390 997 3.4 88.4 62.5 1,514 6.400,119 9.689 26,381 2.6463 MCF -> 50 8,972 Gas 92,284 1,000,000 92,284 164,845 1.8372 51 -----8,358 MCF -> 130,298 72.9 91.3 94.8 Gas 1,089,035 1,000,000 1,089,035 52 PUTNAM 1 239 1,944,660 1,4925 53 -----54 PUTNAM 2 78,700 44.1 83.4 70.4 8,695 MCF -> 684,323 1,000,000 684,323 1,222,546 1.5534 239 55 -----..... 10,017 Heavy Oil BBLS -> 66,629 11.2 97.5 59.7 104,287 6,400,000 667,437 56 MANATE 1 798 1.938,328 2.9091 57 -----191,998 32.3 97.4 64.6 9.856 Heavy Oil BBLS -> 295,688 6,399,999 58 MANATE 2 798 1,892,406 5,505,657 2.8676 59 -----..... 60 FT MY 1 7.2 81.5 70.2 10.124 Heavy Oil BBLS -> 6,399,948 141 7,588 12,004 76,827 219,389 2.8911 61 -----..... 62 FT MY 2 403 63.5 93.0 77.8 9,614 Heavy Oil BBLS -> 286,116 6,400,000 1,831,141 190,457 5,201,340 2.7310 63 -----

69

89 TOTAL

Florida Power & Light Company:

15,899

DESCRIPT DESCRIPTION

5,156,528

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49,659,228

.........

1.4097

72,689,406

Estimated For The Period of : Apr-97 (G) (D) (E) (H) (A) (B) (C) (1) (J) (K) (L) (M) Capac Equiv Net Avg Net Fuel Fuel Heat Plant Net Net Fuel Fuel As Burned **Fuel Cost** Gen FAC Avail FAC Out FAC Heat Rate Value Unit Capb Type Burned Burned **Fuel Cost** per KWH (MWH) (BTU/KWH) (MW) (%) (%) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 64 CUTLER 5 71 0.1 98.1 84.5 11.813 MCF -> 1,000,000 2.1132 65 -----MCF -> 66 CUTLER 6 144 133 0.1 97.3 75.7 11,477 1,529 1,000,000 1,529 2,734 2.0526 9,944 Heavy Oil BBLS -> 6,399,815 68 MARTIN 1 814 1,092 1.1 96.6 58.6 1,619 10,361 30,277 2.7726 MCF -> 5,544 55,625 1,000,000 55,625 1.7941 99,457 70 -----71 MARTIN 2 0.0 81.3 814 72 ------MCF -> 96.3 100.4 73 MARTIN 3 430 311,803 97.0 7.288 2,272,473 2,272,473 1.3014 Gas 1,000,000 4,057,801 74 ----------7,288 312,302 97.2 92.0 100.4 75 MARTIN 4 430 2,276,087 1,000,000 2,276,087 4.064.253 1.3014 76 -----...... 77 FM GT 564 0.0 94.0 75.9 13,073 Light Oil BBLS -> 5,812,500 6.4286 78 ------0.0 88.0 16,793 MCF -> **79 FL GT** 708 161 79.5 Gas 2,702 1,000,000 2,702 4,832 3.0031 80 ----- 08 ****** 348 0.0 88.0 82.0 16,793 MCF -> 137 1,000,000 81 PE GT Gas 137 246 3.0000 82 -----**83 SJRPP 10** 77,995 90.3 89.2 100.0 9,484 TONS -> 30,292 116 24,418,033 739,674 1,234,819 1.5832 84 -----..... 97.2 100.0 **85 SJRPP 20** 116 86,537 100.0 9.403 Coal TONS -> 33,323 24,418,027 813,682 1,361,754 1.5736 86 -----..... 605 99.7 97.6 10,358 87 SCHER #4 448,863 TONS -> 235,126 19,773,996 4,649,387 7.933.555 1.7675

9,630

Florida Power & Light Company:

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Estimated For The Period of : ••••••••••• (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (A) (M) Net Net Capac Equiv Net Avg Net Fuel Fuel Fuel Heat Fuul Plant As Burned **Fuel Cost** FAC Avail FAC Out FAC Heat Rate Value Unit Capb Gen Type Burned Burned Fuel Cost per KWH (%)(MW) (MWH) (%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 93.7 53.8 83.0 9,986 Heavy Oil BBLS -> 1 TRKY O 1 401 15,544 23,070 6,400,005 147,646 415,664 2.6740 139,900 Gas MCF -> 1,404,625 1,000,000 1,404,625 2,299,779 1.6439 3 ------86.7 81.2 9,906 Heavy Oil BBLS -> 4 TRKY O 2 400 22,690 58.0 33,467 6,399,999 214,186 602.991 2.6575 144,413 MCF -> 1,441,065 1,000,000 1,441,065 2,410,345 1.6691 6 ------7 TRKY N 3 697 473,622 94.4 83.0 100.0 11,028 Nuclear MBTU -> 5,222,928 1,000,000 5,222,928 1,607,616 0.3394 8 ------83.0 100.0 11.028 Nuclear 5,222,928 9 TRKY N 4 697 473,622 94.4 MBTU -> 1,000,000 5,222,928 1,634,775 0.3452 10 ------MCF -> 11 FT LAUD4 430 185,912 60.0 93.4 99.9 7,785 1,447,352 1,000,000 1,447,352 Gas 2,405,714 1.2940 12 ------295,937 95.6 93.0 100.0 MCF -> 2,303,587 13 FT LAUD5 430 7,784 Gas 1,000,000 2,303,587 3,777,883 1.2766 14 ------------_____ 15 PT EVER1 3,989 26.3 91.7 10.635 Heavy Oil BBLS -> 211 84.1 6,256 6,400,013 40,037 114,281 2.8647 35,904 Gas MCF -> 384,243 1,000,000 384,243 736,383 2.0510 17 ------39.3 93.9 18 PT EVER2 212 5,998 86.3 10,536 Heavy Oil BBLS -> 9,337 6,399,989 59,754 170,518 2.8432 MCF -> 2.1382 53,978 Gas 572,132 1,000,000 572,132 1,154,145 20 ------9,412 Heavy Oil BBLS -> 391 173,901 80.7 92.8 89.1 252,448 6,400,001 21 PT EVER3 1,615,667 4,604,895 2.6480 MCF -> 53,228 522,016 1,000,000 522,016 1,217,674 2.2877 27,485 78.8 9.857 Heavy Oil BBLS -> 24 PT EVER4 403 75.0 86.6 40,489 6,400,001 259,132 738,738 2.6878 Gas MCF -> 190,077 1,885,446 1,000,000 1,885,446 2.0901 3,972,829 27 RI\ 3 290 38,743 32.6 85.2 90.0 10,156 Heavy Oil BBLS -> 59,685 6,400,000 381,983 1,045,337 2.6981 29,315 Gas MCF -> 309,188 1,000,000 309,188 714,357 2.4369

10,249 Heavy Oil BBLS ->

MCF ->

76,941

555,412

6,400,003

1,000,000

492,421

555,412

1,348,587

1,289,607

2.7089

2.4583

2

5

16

19

22

25

28

31

30 RIV 4

49,783

52,459

290

90.6

49.0

91.4

Company: Florida Power & Light

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Estimated For The Period of : May-97 (C) (D) (E) (F) (G) (H)(1) (J)(A) (B) (K) (L) (M) Equiv Fuel Heat Plant Net Net Capac Net Avg Net Fuel Fuel Fuel As Burned **Fuel Cost** FAC Avail FAC Out FAC Heat Rate Unit Capb Gen Type Burned Value Burned Fuel Cost per KWH (MW) (MWH) (%) (%) (%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 100.0 33 ST LUC 1 839 573,876 95.0 74.0 10.825 Nuclear MBTU -> 6,212,252 1,000,000 6.212.252 2,416,566 0.4211 34 -----0.0 83.0 35 ST LUC 2 714 36 -----37 CAP CN 1 397 67,480 68.4 88.9 82.6 9,611 Heavy Oil BBLS -> 97,819 6,399,999 626,042 1,727,399 2.5599 127,992 MCF -> 1,252,575 38 Gas 1,000,000 1,252,575 2,805,605 2.1920 39 -----66.8 90.0 9.818 Heavy Oil BBLS -> 27,918 178,675 40 CAP CN 2 397 19,080 84.6 6,399,989 493,282 2.5853 171,722 Gas MCF -> 1,694,658 1,000,000 1,694,658 2,951,648 1.7189 42 -----43 SANFRD 3 142 368 3.6 80.8 78.3 10.851 Heavy Oil BBLS -> 587 6,399,625 3,759 10,249 2.7881 3,309 MCF -> 36,134 44 1,000,000 36,134 58,266 1.7610 45 -----16.7 87.6 10,340 Heavy Oil BBLS -> 2.6711 46 SANFRD 4 390 4.689 77.1 7,175 6,399,983 45,922 125,235 47 42,196 Gas MCF -> 438,860 1,000,000 438,860 704,942 1.6706 88.4 80.4 10,178 Heavy Oil BBLS -> 22,003 2.6555 49 SANFRD 5 390 14,461 20.8 6,400,011 140,822 384,004 50 43,905 Gas MCF -> 453,222 1,000,000 453,222 1.7003 746,500 51 -----133,206 91.3 98.0 8,324 MCF -> 1,108,804 52 PUTNAM 1 239 77.4 Gas 1,000,000 1,108,804 1.3620 1,814,258 53 -----MCF -> 239 87,358 50.8 83.4 77.6 8,555 Gas 747,343 1,000,000 747,343 1.3895 54 PUTNAM 2 1,213,849 55 -----798 208,604 36.3 97.5 62.9 9,947 Heavy Oil BBLS -> 324,227 6,400,000 2,075,052 5,859,374 2.8088 56 MANATE 1 57 -----97.4 78.7 58 MANATE 2 798 308,039 53.6 9,746 Heavy Oil BBLS -> 469,073 6,400,000 3,002,069 2.7511 8,474,548 59 -----0.0 81.5 60 FT MY 1 141 61 -----62 FT MY 2 93.0 9.572 Heavy Oil BBLS -> 323,137 5,740,017 2.6567 403 216,055 74.5 81.0 6,400,002 2,068,078

Company: Florida Power & Light

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Estimated For The Period of: May-97 (A) (B) (C) (D) (E) (F) (G) (H) (K) (I) (J)(L) (M) Equiv Plant Net Net Capac Net Avg Net Fuel Fuel Fuel Heat Fuel As Burned **Fuel Cost** Capb Gen FAC Avail FAC Out FAC Heat Rate Unit Type Burned Value Burned **Fuel Cost** per KWH (MW) (MWH) (%) (%) (%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 64 CUTLER 5 71 935 1.8 98.1 78.2 12,160 Gas MCF -> 11,365 1,000,000 11,365 1.9620 18,337 65 -----2.1 97.3 11,730 MCF -> 66 CUTLER 6 144 2,228 70.0 Gas 26,131 1,000,000 26,131 42,189 1.8939 67 -----..... 814 14,265 16.5 96.6 9,925 Heavy Oil BBLS -> 68 MARTIN 1 72.1 21,079 6,400,009 134,906 394,208 2.7634 69 MCF -> 82,730 Gas 827,736 1,000,000 827,736 1,346,500 1.6276 -----71 MARTIN 2 814 495 0.7 81.3 43.6 10,360 Heavy Oil BBLS -> 761 6,399,842 4,869 14,228 2.8743 72 3,466 Gas MCF -> 36,172 1,000,000 36,172 57,983 1.6728 73 -----..... 74 MARTIN 3 430 289,284 93.4 96.3 97.0 7,338 MCF -> Gas 2,122,694 1,000,000 2,122,694 3,483,809 1.2043 75 -----92.0 76 MARTIN 4 430 300,996 97.2 100.0 7,296 MCF -> Gas 2,196,101 1,000,000 2,196,101 3,601,607 1.1966 **78 FM GT** 564 235 0.1 94.0 82.7 13,073 Light Oil BBLS -> 526 5,829,848 3,067 14,833 6.3254 79 -----..... 80 FL GT 708 3,708 0.7 88.0 84.5 16,793 MCF -> Gas 62,271 1,000,000 62,271 100,485 2.7098 81 -----..... 82 PE GT 348 491 0.2 88.0 86.1 16,793 MCF -> Gas 8,247 1,000,000 8,247 13,279 2.7039 83 -----..... **84 SJRPP 10** 83,566 100.0 89.2 100.0 9,483 TONS -> 116 Coal 32,454 24,417,999 792,459 1,303,411 1.5597 **86 SJRPP 20** 83,746 100.0 97.2 100.0 9.409 TONS -> 116 32,269 24,418,022 787,935 1,295,971 1.5475 87 -----..... -----88 SCHER #4 605 435,670 100.0 97.6 100.0 10,364 19,773,999 Coal TONS -> 228,347 4,515,328 7,694,833 1.7662 90 TOTAL 15,899 5,790,651 9,687 56,095,291 87,169,533 1.5053 ______ -----====== -----=======

Florida Power & Light Company:

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Estimated For The Period of :

Jun-97

(D) (E) (F) (G) (H) (A) (B) (C) (1) (J) (K) (L) (M) Capac Equiv Net Ava Net Fuel Fuel Fuel Heat Fuel As Burned Plant Net Net Fuel Cost FAC Avail FAC Out FAC Heat Rate Value Unit Capb Gen Type Burned Burned Fuel Cost per KWH (MW) (MWH) (%) (%)(BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/K\VH) 49.6 93.7 81.3 9,990 Heavy Oil BBLS -> 21,970 6,400,005 1 TRKY O 1 401 14,808 140,605 2.6626 394,263 133,267 MCF -> 1,338,730 1,000,000 2 1,338,730 2,075,278 1.5572 3 9.897 Heavy Oil BBLS -> 2.6425 4 TRKY O 2 400 20,831 53.7 86.7 81.2 30.674 6.399.994 196,312 550,473 Gas MCF -> 5 139,097 1,386,482 1,000,000 1,386,482 2,149,974 1.5457 6 -----11,028 Nuclear MBTU -> 7 TRKY N 3 489,409 94.4 83.0 100.0 5,397,026 1,000,000 5,397,026 1,662,283 0.3397 697 8 ------9 TRKY N 4 697 489,409 94.4 83.0 100.0 11,028 Nuclear MBTU -> 5,397,026 1,000,000 5,397,026 1,689,268 0.3452 10 -----...... -----..... 2,388,167 11 FT LAUD4 430 306,790 95.9 93.4 100.0 7,784 Gas MCF -> 1,000,000 2,388,167 3.705.529 1.2078 12 ------93.0 100.0 7,784 MCF -> 2,379,897 1,000,000 2,379,897 430 305,734 95.6 Gas 3,692,682 1.2078 13 FT LAUD5 14 -----19.5 10,666 Heavy Oil BBLS -> 15 PT EVER1 211 3,066 91.7 80.8 4,819 6,400,042 30,839 85,927 2.8026 MCF -> 1,000,000 16 27,594 296,184 296,184 1.9523 538,729 17 ------212 4,400 27.9 93.9 82.9 10,597 Heavy Oil BBLS -> 6,864 6,400,023 43,930 122,498 2.7839 18 PT EVER2 39,602 MCF -> 422,378 1,000,000 422,378 782,208 1.9752 19 20 -----9,410 Heavy Oil BBLS -> 21 PT EVER3 391 176,996 80.6 92.8 90.4 256,474 6,399,999 1,641,435 4,576,578 2.5857 MCF -> 22 57,612 566,315 1,000,000 566,315 1,337,735 2.3220 42,247 9,822 Heavy Oil BBLS -> 62,238 24 PT EVER4 403 74.7 78.8 86.5 6,400,001 398,323 1,110,941 2.6296 25 181,868 Gas MCF -> 1,802,982 1,000,000 1,802,982 3,350,055 1.8420 10.183 Heavy Oil BBLS -> 27 RIV 3 56,800 85.2 89.9 87,291 6,400,003 290 48.6 558,665 1,503,365 2.6468 1,000,000 28 48,109 Gas MCF -> 509,654 509,654 1,212,549 2.5204 10,273 Heavy Oil BBLS -> 30 RIV 4 290 46,119 41.9 90.6 86.5 71,331 6,400,002 456.521 1,228,494 2.6637 31 44,206 MCF -> 471,389 1,000,000 1,068,502 2.4171 471,389

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Estimated For The Period of : Jun-97

(E) (A) (B) (C) (D) (F) (G) (H) (I) (J)(K) (L) (M) Capac Equiv Net Avg Net Plant Net Net Fuel Fuel Fuel Heat Fuel As Burned **Fuel Cost** Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Value Type Burned Burned **Fuel Cost** per KWH (MW) (MWH) (%) (%)(%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) ••••••••• 33 ST LUC 1 839 593.005 95.0 74.0 100.0 10.825 Nuclear MBTU -> 6,419,327 1,000,000 6,419,327 2,497,118 0.4211 34 ----------452,822 85.2 83.0 100.0 35 ST LUC 2 714 10,825 Nuclear MBTU -> 4,901,827 1,000,000 4,901,827 1,644,913 0.3633 36 ----------37 CAP CN 1 397 71,697 66.0 88.9 82.4 9,595 Heavy Oil BBLS -> 103,911 6,400,002 665,029 1.820,162 2.5387 MCF -> 38 123,274 1,205,655 1,000,000 1,205,655 1.9581 2,413,873 39 ----------40 CAP CN 2 397 18,251 61.8 90.0 83.2 9,823 Heavy Oil BBLS -> 26,689 6,400,007 170,807 467,834 2.5633 MCF -> 41 164,259 1,621,988 1,000,000 1,621,988 2,663,222 1.6214 42 -----43 SANFRD 3 142 53 0.5 80.8 80.2 10,752 Heavy Oil BBLS -> 6,397,406 543 1,479 2.8065 44 475 Gas MCF -> 5,127 1,000,000 5,127 7,916 1.6683 45 46 SANFRD 4 390 2,981 10.3 87.6 72.0 10,380 Heavy Oil BBLS -> 4,573 6,400,022 29,264 79,783 2.6766 47 26,828 Gas MCF -> 280,156 1,000,000 280,156 432,795 1.6132 49 SANFRD 5 390 9,120 16.2 88.4 77.5 10,218 Heavy Oil BBLS -> 13,864 6,400,020 88,729 241,901 2.6525 50 38,001 Gas MCF -> 392,765 1,000,000 392,765 606,432 1.5958 51 -----146,635 82.5 91.3 97.9 8,319 MCF -> 1,000,000 52 PUTNAM 1 239 Gas 1,219,842 1,219,842 1.2899 1.891.432 53 ----------129,763 73.0 83.4 97.2 8,329 MCF -> 54 PUTNAM 2 239 1.080.835 1,000,000 1,080,835 1,675,842 1.2915 55 -----97.5 56 MANATE 1 798 157,045 26.5 63.3 9.950 Heavy Oil BBLS -> 244,156 6,400,000 1,562,595 4,279,324 2.7249 57 -----97.4 58 MANATE 2 798 273,864 46.1 78.6 9,730 Heavy Oil BBLS -> 416,340 6,399,999 2,664,578 7,296,449 2.6643 59 -----60 FT MY 1 141 40,807 38.9 81.5 82.2 10.052 Heavy Oil BBLS -> 64,090 6,400,002 410,176 1,108,759 2.7171 61 -----...... ---------------------...... -----..... 222.705 62 FT MY 2 403 74.3 93.0 80.6 9,568 Heavy Oil BBLS -> 332,938 6,400,000 2,130,804 5.766.257 2.5892

Company:

Florida Power & Light

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Estimated For The Period of : Jun-97 (B) (C) (D) (E) (F) (G) (H) (A) (1) (J) (K) (L) (M) Plant Net Net Capac Equiv Net Avg Net Fuel Fuel **Fuel Heat** Fuel As Burned **Fuel Cost** FAC Avail FAC Out FAC Heat Rate Unit Capb Gen Type Burned Value Burned **Fuel Cost** per KWH (MW) (MWH) (%) (%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 64 CUTLER 5 0.3 98.1 88.2 11,813 MCF -> 71 1,908 1,000,000 1,908 2.945 1.8235 65 -----...... 66 CUTLER 6 410 0.4 97.3 80.9 11,477 MCF -> 4,700 1,000,000 144 4,700 7,257 1.7722 67 ------9,942 Heavy Oil BBLS -> 814 9,741 10.2 96.6 71.8 6,399,999 68 MARTIN 1 14,410 92,226 269,493 2.7667 MCF -> 69 51,736 518,996 1,000,000 518,996 801,425 1.5491 70 -----81.3 10,179 Heavy Oil BBLS -> 71 MARTIN 2 814 2,414 2.8 55.1 6,399,945 3,646 23,331 68,175 2.8237 72 14,837 Gas MCF -> 152,259 1,000,000 152,259 235,091 1.5845 73 310,556 96.3 100.0 7,296 MCF -> 74 MARTIN 3 430 97.1 2,265,850 Gas 1,000,000 2,265,850 3,515,723 1.1321 75 -----430 311,029 97.2 92.0 100.0 7,296 Gas MCF -> 2,269,304 1,000,000 76 MARTIN 4 2,269,304 3,521,081 1.1321 77 -----**78 FM GT** 564 0.0 94.0 83.4 13,073 Light Oil BBLS -> 5,829,011 607 2,935 6.3254 79 -----80 FL GT 708 698 0.1 88.0 83.5 16,793 MCF -> 11,720 1,000,000 11,720 18,096 2.5929 82 PE GT 348 0.0 88.0 86.4 16,793 MCF -> 1,000,000 1,548 2,390 2.5922 83 -----100.0 89.2 100.0 **84 SJRPP 10** 116 86,352 9,483 TONS -> 33,536 24,417,993 818,875 1,336,622 1.5479 85 -----..... **86 SJRPP 20** 100.0 97.2 100.0 9,409 TONS -> 116 86,537 33,344 24,417,963 814,200 1.328,992 1.5357 87 ----------97.6 10,364 4,663,497 88 SCHER #4 605 449,965 99.9 99.9 TONS -> 235,840 19,774,003 7.940.149 1.7646 89 -----90 TOTAL 15,899 6,424,119 9,700 62,311,922 86,783,196 1.3509 ------ -----------------====== ------

Company:

Florida Power & Light

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Estimated For The Period of :

Jul-97

(A) (B) (C) (D) (E) (F) (G) (H) (1)(J) (K) (L) (M) Plant Net Net Capac Equiv Net Avg Net Fuel Fuel Fuel Heat Fuel As Burned **Fuel Cost** Gen FAC Avail FAC Out FAC **Heat Rate** Value Unit Capb Type Burned Burned **Fuel Cost** per KWH (%) (%) (BTU/KWH) (MW) (MWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) ************ ************ 401 13,918 48.2 93.7 83.0 9,994 Heavy Oil BBLS -> 20,653 6,399,995 1 TRKY 0 1 132,176 370,268 2.6604 125,263 Gas MCF -> 1,258,752 1,000,000 1,258,752 1,936,180 1.5457 3 ------..... 9.902 Heavy Oil BBLS -> 4 TRKY O 2 400 22,339 54.4 86.7 81.2 32,930 6,400,002 210,750 590,377 2.6429 MCF -> 1,341,506 134,429 1,000,000 1,341,506 2.063.487 1.5350 6 -----..... 83.0 473,622 94.4 100.0 11.028 Nuclear MBTU -> 5.222.928 1.000,000 5,222,928 7 TRKY N 3 697 1.588,467 0.3354 8 -----9 TRKY N 4 697 473,622 94.4 83.0 100.0 11,028 Nuclear MBTU -> 5,222,928 1,000,000 5,222,928 1,609,531 0.3398 10 -----..... 7,785 297,026 95.9 93.4 99.9 MCF -> 11 FT LAUD4 430 Gas 2,312,220 1,000,000 2,312,220 3,556,656 1.1974 12 -----13 FT LAUD5 430 295,671 95.5 93.0 99.9 7,785 MCF -> 2,301,710 1,000,000 2,301,710 3,540,49 1.1974 14 -----15 PT EVER1 211 3,563 23.5 91.7 82.5 10,657 Heavy Oil BBLS -> 5,600 6,400,018 35,840 2.7972 99,671 32,069 Gas MCF -> 343,901 16 1,000,000 343,901 676,447 2.1094 17 ------18 PT EVER2 212 5,967 35.7 93.9 82.9 10.567 Heavy Oil BBLS -> 9,316 6,399,964 59,620 165,803 2.7789 48,480 Gas MCF -> 19 515,729 1,000,000 515,729 1,010,155 2.0836 20 -----21 PT EVER3 391 210,087 82.8 92.8 89.7 9,335 Heavy Oil BBLS -> 304,751 6,400,001 1.950.404 2.5818 5,424,096 Gas 22 22,940 MCF -> 224,784 1,000,000 224,784 545,268 2.3770 23 -----9,811 Heavy Oil BBLS -> 24 PT EVER4 403 56,191 72.5 78.8 81.3 82,912 6,400,003 530,638 1,475,725 2.6262 Gas 25 154,068 MCF -> 1,532,286 1,000,000 1,532,286 3,104,570 2.0151 26 27 RIV 3 103,250 58.8 85.2 10,052 Heavy Oil BBLS -> 290 85.3 159,635 6,400,000 1,021,665 2,725,377 2.6396 19,437 MCF -> 28 Gas 211,558 1,000,000 211,558 486,370 2.5023 30 RIV 4 290 74,605 51.0 90.6 86.8 10,172 Heavy Oil BBLS -> 115,689 6,399,997 740,409 1,975,105 2.6474 31 31,923 Gas MCF -> 343,204 1,000,000 343,204 792,903 2.4838

Company:

Florida Power & Light

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Estimated For The Period of : Jul-97 (G) (B) (C) (D) (E) (F) (H)(A) (I) (J)(K) (L) (M) Plant Net Net Capac Equiv Net Avg Net Fuel Fuel Heat Fuel Fuel As Burned **Fuel Cost** Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Type Burned Value Burned **Fuel Cost** per KWH (MWH) (%)(%) (%) (BTU/KWH) (MW) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 33 ST LUC 1 839 573,876 95.0 74.0 100.0 10,825 Nuclear MBTU -> 6,212,252 1,000,000 6,212,252 2,380,534 0.4148 34 ------35 ST LUC 2 714 485,166 94.4 83.0 100.0 10.825 Nuclear MBTU -> 5,251,958 1,000,000 5,251,958 1,817,526 0.3746 36 -----...... 37 CAP CN 1 397 98,189 67.6 88.9 79.5 9,544 Heavy Oil BBLS -> 142,545 6,400,001 912,285 2,492,116 2.5381 MCF -> 38 95,008 Gas 931,558 1,000,000 931,558 2,043,021 2.1504 39 -----..... 40 CAP CN 2 397 18,660 65.3 90.0 83.3 9.826 Heavy Oil BBLS -> 27,314 6,400,001 174,809 2.5592 477,548 167,944 MCF -> 1,658,687 41 1,000,000 1,658,687 2,853,189 1.6989 142 81 80.8 79.7 10,752 Heavy Oil BBLS -> 43 SANFRD 3 0.8 130 6,401,381 834 2,277 2.8076 44 730 Gas MCF -> 7,882 1,000,000 7,882 12,122 1.6615 45 46 SANFRD 4 390 4,723 16.8 87.6 75.5 10,371 Heavy Oil BBLS -> 7,243 6,399,972 46,352 126,517 2.6788 47 42,506 Gas MCF -> 443,439 1,000,000 443,439 682,011 1.6045 18,500 10,207 Heavy Oil BBLS -> 49 SANFRD 5 390 31.5 88.4 78.1 28,140 6,400,008 180,094 491,567 2.6571 50 70,031 Gas MCF -> 723,514 1,000,000 723,514 1,112,766 1.5890 239 147,487 85.7 91.3 98.3 8,315 MCF -> 1,226,391 52 PUTNAM 1 Gas 1,000,000 1,226,391 1.2791 1,886,451 53 -----83.4 54 PUTNAM 2 239 132,333 76.9 97.8 8,325 Gas MCF -> 1,101,708 1,000,000 1.2806 1,101,708 1,694,686 55 156,798 97.5 9,943 Heavy Oil BBLS -> 798 27.3 63.6 243,596 6,400,000 1,559,012 56 MANATE 1 4,261,936 2.7181 57 -----..... 58 MANATE 2 48.5 97.4 78.3 9,744 Heavy Oil BBLS -> 798 278,617 424,185 6,400,001 2,714,786 7,421,559 2.6637 59 ------------60 FT MY 1 141 43,912 43.3 81.5 84.6 10,059 Heavy Oil BBLS -> 69,014 6,400,004 441,692 1,187,203 2.7036 61 -----...... 62 FT MY 2 403 224,266 77.393.0 83.5 9,555 Heavy Oil BBLS -> 334,823 6,399,999 2,142,869 5.759.980 2.5684

Company: Florida Power & Light

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Estimated For The Period of :

Jul-97

(A) (B) (C) (D) (E) (G) (H) (1) (J) (K) (L) (M) Equiv Plant Net Net Capac Net Avg Net Fuel Fuel Fuel Heat Fuel As Burned Fuel Cost Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Type Burned Value Burned **Fuel Cost** per KWH (MW) (MWH) (%) (%) (%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) -----64 CUTLER 5 0.5 98.1 88.3 71 244 11,813 MCF -> Gas 2,885 1,000,000 2,885 4,437 1.8170 65 -----************ 97.3 66 CUTLER 6 622 0.6 80.6 MCF -> 144 11,477 Gas 7,142 1,000,000 1.7651 7,142 10,984 67 -----9.937 Heavy Oil BBLS -> 68 MARTIN 1 814 14,574 15.6 96.6 71.3 21,559 6,399,990 137,979 403,189 2.7664 69 76,744 Gas MCF -> 769,462 1,000,000 1.5420 769,462 1,183,433 71 MARTIN 2 814 3,712 5.8 81.3 10,234 Heavy Oil BBLS -> 51.0 5,618 6,400,043 35,955 2.8303 105,063 72 30,160 Gas MCF -> 310,711 1,000,000 310,711 477,874 1.5844 74 MARTIN 3 430 300,456 97.0 96.3 100.0 7,296 Gas MCF -> 2,192,236 1,000,000 2,192,236 3,372,097 1.1223 75 -----76 MARTIN 4 430 300,953 97.2 92.0 100.0 7,296 Gas MCF -> 2,195,828 1,000,000 2,195,828 3,377,622 1.1223 77 ------**78 FM GT** 564 48 0.0 94.0 82.0 13,073 Light Oil BBLS -> 5,829,767 627 6.3299 3,032 79 -----80 FL GT 708 1,049 0.2 88.0 83.6 16,793 1,000,000 Gas 17,608 17,608 27,081 2.5828 81 -----82 PE GT 348 124 0.0 88.0 86.1 16,793 MCF -> 1,000,000 Gas 2,081 2,081 3,200 2.5827 83 -----**84 SJRPP 10** 89.2 83,566 100.0 100.0 116 9,483 Coal TONS -> 32,454 24,417,999 792,459 1.5252 1,274,575 85 -----**86 SJRPP 20** 100.0 97.2 116 83,746 100.0 9,409 Coal TONS -> 32,269 24,418,022 787,935 1,267,300 1.5133 87 -----88 SCHER #4 605 434,920 99.8 97.6 99.8 10,364 Coal TONS -> 227,953 19,774,000 4,507,547 7,678,366 1.7655 89 -----90 TOTAL 6,488,213 15,899 9,710 63,003,580 89,628,209 1.3814 ----------------====== -----

Company: Florida Power & Light

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Estimated For The Period of : Aug-97 (B) (C) (D) (E) (F) (G) (H) (I) (J)(K) (L) (M) (A) Equiv Fuel **Fuel Heat** Plant Net Net Capac Net Avg Net Fuel Fuel As Burned Fuel Cost Capb Gen FAC Avail FAC Out FAC Heat Rate Value Unit Type Burned Burned Fuel Cost per KWH (MWH) (%) (%) (%) (Units) (BTU/Unit) (MMBTU) (MW) (BTU/KWH) (\$) (C/KWH) 10,004 Heavy Oil BBLS -> 52.5 93.7 78.7 23,270 6,399,986 148,926 1 TRKY 0 1 401 15,657 417,082 2,6640 MCF -> 1,417,369 2 140,908 1.000,000 1,417,369 2,130,512 1.5120 4 TRKY O 2 21,667 56.5 86.7 9,927 Heavy Oil BBLS -> 32,010 6,400,009 204.866 400 76.7 573,747 2.6480 MCF -> 146,457 Gas 1,464,041 1,000,000 5 1,464,041 2,344,064 1.6005 697 489,409 94.4 83.0 100.0 11,028 Nuclear MBTU -> 5,397,026 1,000,000 5.397.026 7 TRKY N 3 1,640,696 0.3352 8 ------...... ------83.0 11,028 Nuclear MBTU -> 9 TRKY N 4 697 489,409 94.4 100.0 5,397,026 1,000,000 5,397,026 1,662,283 0.3397 10 -----306,445 95.8 93.4 99.8 7,788 MCF -> 2,385,900 1,000,000 2,385,900 1.1585 11 FT LAUD4 430 3,550,210 12 93.0 7,786 MCF -> 2,374,238 2,374,238 13 FT LAUD5 430 304,931 95.3 99.7 Gas 1,000,000 3,532,856 1.1586 14 -----91.7 72.1 10,712 Heavy Oil BBLS -> 17,302 6,400,013 110,731 15 PT EVER1 211 10,959 27.7 304,645 2,7798 16 32,586 MCF -> 355,716 1,000,000 355,716 729,251 2.2379 17 -----31.1 93.9 73.9 10,572 Heavy Oil BBLS -> 25,211 6,399,998 161,348 18 PT EVER2 212 16,102 443,838 2.7564 Gas MCF -> 19 32,919 356,887 1,000,000 356,887 754,921 2.2932 20 -----9.314 Heavy Oil BBLS -> 21 PT EVER3 391 223,807 83.6 92.8 91.1 324,293 6,400,000 2,075,475 5,719,081 2.5554 MCF -> 22 19,250 Gas 188,399 1,000,000 188,399 440,106 2.2863 23 24 PT EVER4 403 100,072 77.5 78.8 84.2 9,702 Heavy Oil BBLS -> 147,151 6,400,000 941,764 2,593,381 2.5915 25 132,172 Gas MCF -> 1,311,553 1,000,000 1,311,553 2,634,236 1.9930 26 10,073 Heavy Oil BBLS -> 27 RIV 3 290 95,426 50.9 85.2 82.9 147,512 6,399,998 944,078 2.504.005 2.6240 MCF -> Gas 161,724 28 14,354 1,000,000 161,724 369,396 2.5736 30 RIV 4 290 81,545 45.5 90.6 81.0 10,154 Heavy Oil BBLS -> 126,782 6.400.003 811,403 2,151,835 2.6388 Gas MCF -> 184,731 31 16,553 1,000,000 184,731 421,376 2.5456

Florida Power & Light Company:

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Estimated For The Period of : Aug-97 (E) (A) (B) (C) (D) (F) (G) (H) (1)(J) (K) (L) (M) Plant Net Net Capac Equiv Net Avg Net Fuel Fuel Fuel Heat Fuel As Burned Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Type Burned Value Burned Fuel Cost per KWH (MWH) (%) (MW) (%) (%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 100.0 839 593,005 95.0 74.0 10,825 Nuclear MBTU -> 6,419,327 1,000,000 6,419,327 2,458,602 714 501,338 94.4 83.0 100.0 10,825 Nuclear MBTU -> 5,427,023 5,427,023 1,000,000 1,882,126 397 138,889 70.0 88.9 77.5 9,461 Heavy Oil BBLS -> 201,595 6,400,001 1,290,205 3,511,673 Gas MCF -> 67,820 665,453 1,000,000 665,453 1,400,494 9,823 Heavy Oil BBLS -> 397 26,103 67.9 90.0 78.3 38,278 6,400,005 244,981 666,495 174,554 Gas MCF -> 1,726,134 1,000,000 1,726,134 3,112,528 142 648 6.1 80.8 71.5 10,897 Heavy Oil BBLS -> 1,028 6,400,272 6,581 17,966 5,833 Gas MCF -> 64,042 1,000,000 64,042 95,340

Fuel Cost 33 ST LUC 1 0.4146 34 -----..... 35 ST LUC 2 0.3754 36 -----...... 37 CAP CN 1 2.5284 38 2.0650 39 -----40 CAP CN 2 2.5534 41 1.7831 42 -----..... 43 SANFRD 3 2.7721 44 1.6345 45 10,422 Heavy Oil BBLS -> 46 SANFRD 4 390 3.472 12.0 87.6 68.3 5,345 6,400,030 34,206 93,374 2.6895 47 31,246 Gas MCF -> 327,627 1,000,000 327,627 491,302 1.5724 49 SANFRD 5 390 16,274 23.2 88.4 10,209 Heavy Oil BBLS -> 76.4 24,779 6,400,001 158,587 432,915 2.6601 MCF -> 50 51,094 Gas 529,176 1,000,000 529,176 791,507 1.5491 51 -----52 PUTNAM 1 147,973 91.3 MCF -> 239 83.2 98.6 8,318 Gas 1,230,809 1,000,000 1,230,809 1,831,477 1.2377 53 -----54 PUTNAM 2 239 129,642 72.9 83.4 97.6 8,324 MCF -> Gas 1,079,129 1,000,000 1,079,129 1.606,370 1.2391 55 -----56 MANATE 1 798 166,435 28.0 97.5 57.3 9,982 Heavy Oil BBLS -> 259,579 6,399,999 1,661,303 4,507,175 2.7081 57 -----..... 58 MANATE 2 798 282,718 47.6 97.4 73.3 9,765 Heavy Oil BBLS -> 431,380 6,399,999 2,760,829 7,490,940 2.6496 59 ----------60 FT MY 1 141 42,160 40.2 81.5 79.8 10,060 Heavy Oil BBLS -> 66,268 6,400,003 424,114 1,134,063 2.6899 61 -----...... -----...... 62 FT MY 2 75.0 93.0 403 224,885 80.6 9,553 Heavy Oil BBLS -> 335,684 6,399,999 2,148,379 5,744,161 2.5543

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				Estimated I	For The Pe	riod of :	<i>F</i>	Aug-97						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	***	(H)		(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH		Fuel Type		Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
64 CUTLER 5	71	1,048	2.0	98.1	36.0	14,156	Gas	MCF	->	14,842	1,000,000	14,842	22,012	2.0996
6566 CUTLER 6	144	2,543	2.4	97.3	33.5	13,192	Gas	MCF	->	33,542	1,000,000	33,542	49,794	1.9584
68 MARTIN 1 69	814	24,982 142,053	27.6	96.6	72.7	9,947	Heavy Gas	Oil BBL		36,953 1,424,961	6,400,008 1,000,000	236,501 1,424,961	691,080 2,120,240	2.7664 1.4926
70 71 MARTIN 2 72	814	7,427 63,904	11.8	31.3	48.4	10,317	Heavy Gas	Oil BBL:		11,308 663,573	6,399,995 1,000,000	72,374 663,573	211,483 987,321	2.8473 1.5450
73 74 MARTIN 3	430	310,195	97.0	96.3	99.9	7,297	Gas	MCF	->	2,263,560	1,000,000	2,263,560	3,368,178	1.0858
75 76 MARTIN 4	430	310,918	97.2	92.0	100.0	7,296	Gas	MCF	->	2,268,599	1,000,000	2,268,599	3,375,677	1.0857
77 78 FM GT	564	1,315	0.3	94.0	97.3	13,073	Light	Oil BBLS	· ->	2,948	5,829,992	17,187	83,140	6.3239
79 80 FL GT 81	708	373 14,150	2.8	88.0	98.1	16,772	Light (Oil BBLS MCF		1,023 237,610	5,829,748 1,000,000	5,962 237,610	29,983 351,479	8.0427 2.4840
82 83 PE GT 84	348	1,951 246	0.8	88.0	98.0	16,083	Light Gas	Oil BBLS MCF		5,351 4,129	5,829,963 1,000,000	31,194 4,129	156,889 6,115	8.0435 2.4878
85 86 SJRPP 10	116	86,316	100.0	89.2	100.0	9,483	Coal	TONS	·»	33,522	24,418,003	818,540	1,322,475	1.5321
87 88 SJRPP 20	116	86,498	100.0	97.2	100.0	9,409	Coal	TONS	·>	33,329	24,418,026	813,828	1,314,862	1.5201
90 SCHER #4	605	446,222	99.1	97.6	99.1	10,364	Coal	TONS	S->	233,876	19,774,002	4,624,669	7,881,831	1.7663
92 TOTAL	15,899	6,794,856				9,731						66,122,173	94,158,588	1.3857

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Estimated For The Period of: Sep-97 (D) (G) (A) (B) (C) (E) (F) (H) (1) (J) (K) (L) (M) Plant Net Net Capac Equiv Net Avg Net Fuel **Fuel Heat** Fuel Fuel As Burned **Fuel Cost** Unit Capb Gen FAC Avail FAC Out FAC Heat Rate Type Value Burned Burned **Fuel Cost** per KWH (%) (BTU/KWH) (MW) (MWH) (%) (%) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 42.2 93.7 1 TRKY O 1 401 12,605 84.7 9,972 Heavy Oil BBLS -> 18,688 6,399,990 119,601 332,349 2.6367 2 113,442 Gas MCF -> 1,137,337 1,000,000 1,137,337 1,600,239 1,4106 4 TRKY O 2 400 27,447 65.5 86.7 9,863 Heavy Oil BBLS -> 40,362 6,399,995 258,317 84.3 717,533 2.6143 5 167,350 Gas MCF -> 1,662,980 1,000,000 1,662,980 2,345,806 1.4017 7 TRKY N 3 697 489,409 94.4 83.0 100.0 11.028 Nuclear MBTU -> 5,397,026 1,000,000 5,397,026 1,640,696 0.3352 8 ------9 TRKY N 4 697 157.874 30.4 83.0 100.0 11,028 Nuclear MBTU -> 1,740,975 1,000,000 1,740,975 541,095 0.3427 10 -----..... 11 FT LAUD4 430 307,152 96.0 93.4 100.0 7,784 Gas MCF -> 2,390,882 1,000,000 2,390,882 3,362,661 1.0948 12 ----------13 FT LAUD5 430 305,802 95.6 93.0 100.0 7,784 Gas 2,380,373 1,000,000 2,380,373 3,347,881 1.0948 14 ------15 PT EVER1 211 4,673 29.8 91.7 91.2 10,566 Heavy Oil BBLS -> 6,399,986 7,298 46,707 125,166 2.6784 16 42,058 MCF -> 447,047 1,000,000 447,047 839,912 1.9971 17 ------18 PT EVER2 212 7,734 34.3 93.9 91.3 10,480 Heavy Oil BBLS -> 11,991 6,399,985 76,740 205,580 2.6580 19 46,368 MCF -> 490,259 1,000,000 490,259 942,215 2.0321 20 -----391 232,591 88.0 92.8 21 PT EVER3 96.1 9,284 Heavy Oil BBLS -> 335,604 6,400,000 2,147,865 5,757,478 2,4754 23,350 22 MCF -> 228,208 1,000,000 228,208 473,749 2.0289 23 -----24 PT EVER4 403 68,223 82.2 78.8 9,739 Heavy Oil BBLS -> 90.2 100,035 6,400,003 640,224 1,714,207 2.5127 25 178,254 Gas MCF -> 1,760,328 1,000,000 1,760,328 3,412,359 1.9143 27 RIV 3 290 95,777 52.8 85.2 10,019 Heavy Oil BBLS -> 91.4 147,306 6,399,998 942,759 2,454,844 2.5631 28 18,095 Gas MCF -> 198,159 1,000,000 198,159 393,788 2.1762 30 RIV 4 290 54,173 33.0 90.6 88.7 10,137 Heavy Oil BBLS -> 83,757 6,400,004 536,046 1,397,032 2.5788 31 17,021 Gas MCF -> 185,663 1,000,000 185,663 363,477 2.1355

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Florida Power & Light

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Estimated For The Period of : Sep-97 (E) (G) (J) (C) (D) (F) (H) (1) (A) (B) (K) (L) (M) Avg Net Plant Net Net Capac Equiv Net Fuel Fuel **Fuel Heat** Fuel As Burned **Fuel Cost** Unit Capb Gen FAC Avail FAC Out FAC **Heat Rate** Type Burned Value Burned **Fuel Cost** per KWH (MW) (MWH) (%) (%) (%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 74.0 100.0 33 ST LUC 1 839 593.005 95.0 10.825 Nuclear MBTU -> 6.419.327 1,000,000 6,419,327 2,458,602 0.4146 34 ------...... 35 ST LUC 2 501,338 94.4 83.0 100.0 10.825 Nuclear MBTU -> 5,427,023 1,000,000 5,427,023 714 1,883,176 0.3756 36 -----..... 9,426 Heavy Oil BBLS -> 205,804 **37 CAP CN 1** 397 142,477 74.9 88.9 84.4 6,400,002 1,317,143 3,521,352 2.4715 Gas MCF -> 767,540 1,000,000 38 78,697 767,540 1,528,801 1.9427 39 -----9.809 Heavy Oil BBLS -> 40 CAP CN 2 397 18,816 63.7 90.0 85.1 27,483 6,399,999 175,890 470,673 2.5015 169,339 Gas MCF -> 1,669,744 1,669,744 1,000,000 2,604,450 1.5380 10,838 Heavy Oil BBLS -> 378 43 SANFRD 3 142 236 2.2 80.8 79.2 6,399,630 2,420 6,595 2.7933 44 2,125 Gas MCF -> 23,175 1,000,000 23,175 32,425 1.5257 46 SANFRD 4 390 1,949 6.7 87.6 77.110,313 Heavy Oil BBLS -> 2,978 6,400,020 19,060 2.6656 51,950 47 17,540 Gas MCF -> 181,921 1,000,000 181,921 254,694 1.4521 48 10,173 Heavy Oil BBLS -> 16.2 88.4 83.1 49 SANFRD 5 390 10,147 15,371 6,400,016 98,374 268,131 2.6425 50 36,787 Gas MCF -> 379,062 1,000,000 379,062 531,840 1,4457 51 --MCF -> 52 PUTNAM 1 239 148,285 83.4 91.3 99.1 8,315 Gas 1,233,010 1,000,000 1,233,010 1,733,986 1.1694 53 -----128,815 72.4 83.4 98.2 8,330 MCF -> 54 PUTNAM 2 239 Gas 1,073,046 1,000,000 1,073,046 1,508,691 1,1712 55 -----..... 9,874 Heavy Oil BBLS -> 56 MANATE 1 798 197,774 33.3 97.5 74.3 305,137 6,400,001 1,952,880 5,168,997 2.6136 57 -----...... 58 MANATE 2 58.7 97.4 79.8 9,725 Heavy Oil BBLS -> 529,366 6,400,001 3,387,940 798 348,366 8,969,645 2.5748 59 -----..... 60 FT MY 1 44,428 42.4 81.5 87.6 10.066 Heavy Oil BBLS -> 69.875 6,400,007 447,197 141 1,169,060 2.6314 61 ------62 FT MY 2 403 240,586 80.2 93.0 86.8 9,525 Heavy Oil BBLS -> 358,031 6,400,000 2,291,396 5,994,164 2.4917

Company: Florida Power & Light

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Estimated For The Period of : Sep-97 (D) (E) (G) (A) (B) (C) (F) (H) (1) (J) (K) (L) (M) Equiv Avg Net Plant Net Net Capac Net Fuel Fuel Fuel Heat Fuel As Burned **Fuel Cost** FAC Avail FAC Out FAC Heat Rate Unit Capb Gen Type Burned Value Burned **Fuel Cost** per KWH (MW) (MWH) (%) (%) (%) (BTU/KWH) (Units) (BTU/Unit) (MMBTU) (\$) (C/KWH) 71 582 88.8 64 CUTLER 5 1.1 98.1 11,813 G MCF -> 6,877 1,000,000 6,877 9,621 1.6528 65 -----...... 1,552 1.4 97.3 76.3 11,629 MCF -> 66 CUTLER 6 144 Gas 18,042 1,000,000 18,042 25,243 1.6270 68 MARTIN 1 814 38,663 25.5 96.6 80.9 9,877 Heavy Oil BBLS -> 57,129 6,400,000 365,624 1,068,388 2.7634 69 115,688 Gas MCF -> 1,158,839 1,000,000 1,158,839 1,628,308 1.4075 70 71 MARTIN 2 814 8,800 11.3 81.3 68.3 10,097 Heavy Oil BBLS -> 13,178 6.399,974 84,336 246,439 2.8005 72 59,611 Gas MCF -> 606,426 1,000,000 606,426 848,497 1.4234 73 -----310,556 97.1 96.3 100.0 7,296 74 MARTIN 3 430 Gas MCF -> 2,265,850 1,000,000 2,265,850 3,186,808 1.0262 75 -----311,029 430 97.2 92.0 100.0 7,296 MCF -> 76 MARTIN 4 2,269,304 1,000,000 2,269,304 3,191,667 1.0262 183 0.0 94.0 82.8 13,073 Light Oil BBLS -> 78 FM GT 564 5,830,253 2,397 11,597 6.3233 79 -----2,691 MCF -> 80 FL GT 708 0.5 88.0 84.1 16,793 Gas 45,189 1,000,000 45,189 63,221 2.3493 81 -----348 391 0.1 88.0 86.5 16,793 MCF -> 82 PE GT Gas 6,564 1,000,000 6,564 2.3498 83 -----**84 SJRPP 10** 86,352 100.0 89.2 100.0 9,483 Coal TONS -> 116 33,536 24,417,993 818,875 1,321,661 1.5306 85 -----86,537 100.0 97.2 100.0 9,409 TONS -> 33,344 **86 SJRPP 20** 116 Coal 24,417,963 814,200 1,314,117 1.5186 87 -----100.0 97.6 88 SCHER #4 605 450,193 100.0 10,364 Coal TONS -> 235,958 19,774,002 4,665,838 7.961.473 1.7685 15,899 6,522,912 90 TOTAL 9,625 62,782,004 91,011,522 1.3953

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				Estimated I	or The Pe	riod of :	Apr-97	Thru	Sep-97			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	84,339 759,046	47.6	0.0	80.1	10,003	Heavy Oil BBLS Gas MCF -:			801,953 7,634,666	2,248,014 11,967,267	2.6655 1.5766
4 TRKY O 2	400	130,939 839,047	54.9	0.0	79.9	9,906	Heavy Oil BBLS Gas MCF -			1,235,420 8,373,155	3,460,604 13,264,224	2.6429 1.5809
7 TRKY N 3	697	2,683,855	87.2	0.0	100.0	11,028	Nuclear MBTU	> 29,596,593	1,000,000	29,596,593	9,048,373	0.3371
9 TRKY N 4	697	2,574,340	83.6	0.0	100.0	11,023	Nuclear MBTU	> 28,377,825	1,000,000	28,377,825	8,827,934	0.3429
1 FT LAUD4	430	1,707,208	89.9	0.0	99.9	7,784	Gas MCF -	13,289,545	1,000,000	13,289,545	20,803,828	1.2186
3 FT LAUD5	430	1,813,019	95.5	0.0	99.9	7,784	Gas MCF -	14,113,121	1,000,000	14,113,121	22,129,692	1.2206
4 5 PT EVER1 6	211	27,179 178,558	22.1	0.0	81.3	10,644	Heavy Oil BBLS Gas MCF -:		6,400,008	273,491 1,916,457	756,813 3,734,951	2.7846 2.0917
7 8 PT EVER2 9	212	41,382 231,974	29.2	0.0	82.7	10,554	Heavy Oil BBLS Gas MCF -			413,250 2,471,711	1,142,687 4,914,531	2.7613 2.1186
0 1 PT EVER3 2	391	1,043,258 356,144	81.0	0.0	89.9	9,414	Heavy Oil BBLS Gas MCF -:			9,673,085 3,501,488	26,786,202 8,370,550	2.5676 2.3503
3 4 PT EVER4 5	403	310,587 983,765	72.7	0.0	84.0	9,817	Heavy Oil BBLS Gas MCF -:		6,400,002 1,000,000	2,926,702 9,780,301	8,088,245 19,950,329	2.6042 2.0280
6 7 RIV 3 8	290	395,464 178,524	44.8	0.0	86.3	10,131	Heavy Oil BBLS Gas MCF -:		6,400,000 1,000,000	3,903,529 1,911,291	10,383,559 4,461,979	2.6257 2.4994
9 0 RIV 4 1	290	312,409 217,818	41.4	0.0	84.1	10,254	Heavy Oil BBLS Gas MCF -:		6,400,001	3,098,929 2,337,884	8,273,144 5,400,833	2.6482 2.4795

Company: Florida Power & Light

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				Estimated F	or The Pe	riod of :	Apr-97	Thru	Sep-97			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(i)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
3 ST LUC 1	839	3,520,412	95.0	0.0	100.0	10,824	Nuclear MBTU -	> 38,103,576	1,000,000	38,103,576	14,711,721	0.4179
5 ST LUC 2	714	2,199,959	69.8	0.0	100.0	10,823	Nuclear MBTU -	> 23,810,363	1,000,000	23,810,363	8,289,208	0.3768
7 8 CAP CN 1 9	397	529,886 593,183	64.1	0.0	80.1	9,555	Heavy Oil BBLS - Gas MCF ->		6,400,001 1,000,000	4,914,977 5,816,113	13,361,569 12,568,727	2.5216
1 CAP CN 2 2	397	116,135 984,842	62.8	0.0	81.9	9,825	Heavy Oil BBLS - Gas MCF ->		6,399,999 1,000,000	1,087,973 9,729,485	2,971,433 16,872,429	2.5586
3 4 SANFRD 3 5	142	1,404 12,640	2.2	0.0	74.9	10,860	Heavy Oil BBLS - Gas MCF ->		6,399,955 1,000,000	14,330 138,187	39,092 209,336	2.7835
67 SANFRD 4	390	18,170 163,534	10.6	0.0	73.4	10,370	Heavy Oil BBLS - Gas MCF ->		6,400,009 1,000,000	178,334 1,705,881	486,470 2,625,421	2.677
9 0 SANFRD 5 1	390	69,498 248,789	18.5	0.0	78.1	10,199	Heavy Oil BBLS - Gas MCF ->		6,400,011 1,000,000	676,294 2,570,022	1,844,899 3,953,890	2.6546
3 PUTNAM 1	239	853,884	80.9	0.0	97.8	8,324	Gas MCF ->	7,107,891	1,000,000	7,107,891	11,102,264	1.3002
4 5 PUTNAM 2	239	686,612	65.1	0.0	90.7	8,398	Gas MCF ->	5,766,383	1,000,000	5,766,383	8,921,984	1.2994
67 MANATE 1	798	953,284	27.1	0.0	63.7	9,943	Heavy Oil BBLS -	> 1,480,981	6,400,000	9,478,279	26,015,134	2.7290
9 MANATE 2	798	1,683,603	47.8	0.0	76.0	9,754	Heavy Oil BBLS -	> 2,566,032	6,400,000	16,422,608	45,158,798	2.6823
0 1 FT MY 1 2 3	141	178,895	28.7	0.0	82.8	10,062	Heavy Oil BBLS -	> 281,251	6,400,002	1,800,005	4,818,474	2.6935

Company: Florida Power & Light

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				Estimated I	or The Pe	riod of :		Apr-97		Thru	Sep-97			
(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	10	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)		Fuei Type		Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
64 FT MY 2	403	1,318,934	74.1	0.0	81.8	9,563	Heavy	Oil BBL	S ->	1,970,729	6,400,000	12,612,667	34,205,919	2.5935
65 66 CUTLER 5	71	3,019	1.0	0.0	56.7	12,734	Gas	MCF	->	38,450	1,000,000	38,450	58,379	1.9335
67 68 CUTLER 6	144	7,487	1.2	0.0	52.5	12,166	Gas	MCF	->	91,086	1,000,000	91,086	138,201	1.8460
69 70 MARTIN 1 71	814	103,316 474,495	16.1	0.0	74.2	9,922	Heavy Gas	Oil BBL MCF		152,750 4,755,620	6,400,000 1,000,000	977,597 4,755,620	2,856,635 7,179,363	2.7649 1.5131
72 73 MARTIN 2 74	814	22,849 171,978	5.4	0.0	55.0	10,214	Heavy Gas	Oil BBL MCF		34,510 1,769,142	6,399,986 1,000,000	220,865 1,769,142	645,388 2,606,766	2.8246 1.5158
75 76 MARTIN 3	430	1,832,849	96.5	0.0	99.6	7,302	Gas	MCF	->	13,382,663	1,000,000	13,382,663	20,964,416	1.1449
7778 MARTIN 4	430	1,847,229	97.3	0.0	100.0	7,295	Gas	MCF	->	13,475,223	1,000,000	13,475,223	21,131,907	1.1440
79 80 FM GT	564	1,828	0.1	0.0	100.0	13,074	Light	Oil BBLS	S ->	4,100	5,829,955	23,903	115,627	6.3243
81 82 FL GT 83	708	22,456 373	0.7	0.0	92.1	16,780	Gas Light	MCF Oil BBLS		377,100 1,023	1,000,000 5,829,748	377,100 5,962	565,194 29,983	2.5169 8.0427
85 PE GT 86	348	1,352 1,951	0.2	0.0	100.0	16,321		MCF Oil BBLS		22,706 5,351	1,000,000 5,829,963	22,706 31,194	34,413 156,889	2.5453 8.0435
87 88 SJRPP 10	116	504,147	98.4	0.0	100.0	9,483	Coal	TONS	S ->	195,793	24,418,003	4,780,881	7,793,563	1.5459
90 SJRPP 20	116	513,602	100.3	0.0	100.0	9,408	Coal	TONS	S ->	197,878	24,418,004	4,831,781	7,882,996	1.5348
91 92 SCHER #4	605	2,665,832	99.8	0.0	99.8	10,363	Coal	TONS	S ->	1,397,100	19,774,000	27,626,264	47,090,207	1.7664
93 94 TOTAL	15,899	37,177,279		•	***************************************	9,683	-			***************************************	***************************************	359,974,198	521,440,454	1.4026

System Generaled Fuel Cost Inventory Analysis Estimated For the Period of : April 1997 thru September 1997

		April	May	June	July	August	September	
		1997	1997	1997	1997	1997	1997	Total
Heavy Oil		2						
1 Purchases:								
2 Units 3 Unit Cost	(BBLS) (\$/BBLS)	1,063,884	1,973,632	1,698.305	2,108,474 17,4150	2,007,465 17,1664	2,259,462 16,5531	11,111,222
4 Amount	(\$)	18,992,000	34,536,000	28,886,000	36,719,000	34,461,000	37,401,000	190,995.000
5 6 Burned								
7 Urvits	(BBLS)	865,503	1,795,472	1,766,361	2,035,651	2.255,727	2,329,768	11,048,482
8 Unif Cost 9 Amount	(\$/BBLS) (\$)	18.3748 15.903,470	17.9694 32,263,550	17.5344 30,972,153	17.4663 35,555,376	17.3820	17.0144	17.5176
10								
11 Ending Inver 12 Units	(BBLS)	3,635,327	3,813,487	3,745,432	3.818.253	3,569,992	3,499,687	3,499,687
13 Unit Cost	(\$/88LS)	18.2357	17.9800	17,7498	17.7160	17.6180	17.3321	17.3321
14 Amount 15	(\$)	36,292,726	68,566,517	66,480,782	67,644,212	62,895,962	60,656,794	60,656,794
16 Light OI								
17		-						
19 Purchases:								
20 Units	(BBLS)	0	0	0	0	0	0	0
21 Unit Cost 22 Amount	(\$/BBLS) (\$)	0	0	0	0	0	0	0
23								
24 Burned: 25 Units	(BBLS)	3	526	104	108	9,321	411	10,473
26 Unit Cost	(1789LS)	30.0000	28.1996	28.2212	28.0741	28.9681	28.2165	28.8837
27 Amount 28	(\$)	90	14,833	2,935	3,032	270,012	11,597	302,499
29 Finding Inven		122122						
30 Units 31 Unit Cost	(BBLS) (\$/BBLS)	185,128 29.8178	184,602	184,498 29,8233	184,390 29.8244	175,069 29,8700	174,658 29.8739	174,658 29.8739
32 Amount	(\$)	5,520,117	5,505,283	5,502,348	5,499,316	5,229,304	5,217,707	5,217,707
33 34 Coal - SJRPI 35	P							
36								
37 Purchases: 38 Units	(Tons)	69,784	65,900	71,502	65,900	61,628	71,942	406,956
39 Unit Cost	(S/Tons)	39.3643	39.3627	39.6786	38.6039	39.7547	39.3094	39.3458
40 Amount 41	(5)	2.747,000	2,594,000	2,849,000	2,544,000	2,450,000	2,828,000	16,012,000
42 Burned:	11440177707	702-202	720-2201					
43 Units 44 Unit Cost	(Tons) (\$/Tons)	63,615 40.8170	64,723 40.1617	66,880 39.8567	64,723 39,2731	66,851 39,4510	65,880 39,4106	393,672 39,8214
45 Amount	(\$)	2,595,573	2,599,384	2,665,614	2,541,875	2,637,337	2,635,779	15,676,562
46 47 Ending Inven	too							
48 Units	(Tons)	69,867	71,045	75,967	77,144	71,921	76,983	78,983
49 Unit Cost 50 Amount	(\$/Tons) (\$)	40.7638 2.848,043	40.0113 2,842,603	39.8336	39.2542 3,028,223	39.4982 2,840,752	39.4013	39.4013
51	101	2,040,043	2,042,000	3,020.000	5,010,125	A,070,7 DE	5,000,220	0,000,220
52 Coal - SCHE 53	RER	-						
54								
55 Purchases: 56 Units	(MBTU)	3.315,364	2,907,505	3,957,547	3,402,373	2,642,010	3,988,752	20,213,550
57 Unit Cost	(\$/MBTU)	1.9464	1.9477	1.9499	1.9545	1.9557	1,9580	1.9522
58 Amount 59	(5)	6,453,000	5,663,000	7,717,000	6,650,000	5,167,000	7,810,000	39,460,000
60 Burned:	- coco servici	gjernateri		12/22/21/20	222	7. 2. 2. 2. 2.	12224	202000000
61 Units 62 Unit Cost	(MBTU)	4,055,924 1,9560	2,938,986 1,9535	4,068,240 1,9517	3,932,199 1,9527	4,034,361	1,9560	24,099,975
53 Amount	(\$)	7,933,555	7,694,829	7,940,149	7,678,196	7,881,831	7,961,473	47,090,203
64 65 Ending Inven	toer				*			
66 Units	(MBTU)	6,345,309	5,313,845	5,203,152	4,673,336	3,280,985	3,199,461	3,199,461
67 Unit Cost	(\$/MBTU)	1.9557	1.9629	1.9516	1.9527	1.9539 6,410,662	1.9562 6.258,817	1.9562 6,258,817
68 Amount 69	(\$)	12,409,803	10,377,610	10,154,243	9,125,726	0,410,002	0,250,817	0,238,617
70 Gas								
71		7						
73 Burned	STATE OF THE PARTY.					** *** ***	*****	*** *** ***
74 Units 75 Unit Cost	(MCF) (\$/MCF)	20,256,683 2,7007		22,497,845 2,6808		22,628,239 2,6191	22,495,743 2,4673	
76 Amount	(2)	54,707,080	60,636,120	60,311,570		59,265,970	55,503,530	
77 78 Nuclear								
79		3						
80 81 Burned:								
82 Units	(MBTU)	17,580,225	16,658,108	22,115,206	21,910,066	22,640,402	18,984,351	119,888,358
83 Unit Cost	(S/MBTU)	0.3505	0.3397	0.3388	0.3376	0.3376	0.3436	0.3410
84 Amount	(\$)	6,161,363	5,658,957	7,493,582	7,396,058	7,643,707	6,523,569	40,877,236

Date:11/20/96

Company: Florida Power & Light

Schedule: E6 Page : 1

POWER SOLD

Estimated For the Period of : April 1997 Thru September 1997

		Estimated For	the Period	of : April 1997 Th	ru September 1	997		
(1) Month	(2) Sold To	(3) Type &	(4) Total MWH	(5) MWH Wheeled From	(6) MWH From Own	(7A) Fuel Cost	(7B) Total Cost F	(8) Total \$ For uel Adjustmen
		Schedule	Sold	Other Systems	Generation	(Cents / KWH) (ents / KWH	(6) * (7A)
		С	72,855		72,855	2.380	2.998	1,733,957
April 1997		OS S	24,069		24,069	2.380	2.998	572,834 0
1337	St.Lucie Rel.		44,215		44,215	0.420	0.420	185,840
	80% of Gain							360,197
Total			141,139	0	141,139	1.766	2.021	2,852,828
		C	107,251		107,251	2.613	3.398	2.802.461
May		OS	61,248		61,248	2.613	3.398	1,600,418
1997	St.Lucie Rel.	S	42,741		0 42,741	0.421	0.421	0 179,890
	80% of Gain							673,534
Total			211,240	0	211,240	2.169	2.488	5,256,303
	•••••	C	55,464		55,464	2.224	3.085	1,233,519
June		OS	28,628		28,628	2.224	3.065	636,687
1997	St.Lucie Rel.	S	44,166		44,166		0.421	0.030 186
	80% of Gain							382,036
Total			128,258	0	128,258	1.603	1.901	2,438,272
		C	55,344		55,344	2.748	3.612	1,520,854
July		os s	32,111		32,111	2.748	3.612	882,409
1997	St.Lucie Rel.	5	42,741		42,741	0.414	0.414	177,070
	80% of Gain							382,538
Total			130,196	0	130,196	1.982	2.276	2,962,871
		С	37,512		37,512	3.066	0.815	1,150,131
August 1997		os s	30,631		30,631	3.066	3.815	939,133
1997	St.Lucie Rel.	3	44,166		44,166	0.414	0.414	183,060
	80% of Gain							224,774
Total			112,309	0	112,309	2.023	2.223	2,497,098
		C	57,794		57,794	2.735	3.497	1,580,675
September		os	17,845		17,845	2.735	3.497	488,051
1997	St.Lucie Rel.	S	44,166		0 44,166	0.415	0 415	183,160
	80% of Gain							352,314
Total			119,805	0	119,805	1.880	2.174	2,604,200
	******	C	386,220		386,220	2.595	3.364	10.021,597
Period		os	194,532		194,532	2.632	3.412	5,119,532
Total	St.Lucie Rel	S	262,195		262,195	0.418	0.418	1,095,050
	80% of Gain							2,375,393
Total			842,947	. 0	842,947	1.926	2.208	18,611,572
, 0400				35	650 TAC S.D			

Company: Florida Power & Light

Schedule: E7 Page: 1

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated fof the Period of : April 1997 thru September 1997

		**********	***********						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
1997	Sou. Co. (UPS + R)		458,468			458,468	1.784		8,179,550
April	St. Lucie Rel. SJRPP		22,692 246,798			22,692 246,798	0.409 1.530		92,800 3,775,280
Total	***************************************		727,958			727,958	1.655	*************	12,047,630
1997	Sou. Co. (UPS + R)		438,337			438,337	1.809		7,931,050
May	St. Lucie Rel. SJRPP		250,968			250,968	0.000 1.523		3,821,400
Total			689,305			689,305	1.706		11,752,450
1997	Sou. Co. (UPS + R)		477,528			477,528	1.830		8,738,270
June	St. Lucie Rel. SJRPP		39,627 259,333			39,627 259,333	0.377 1.533		149,500 3,976,510
Total	******************		776,488			776,488	1.657		12,864,280
1997	Sou. Co. (UPS + R)		399,674			399,674	1.857		7,420,970
July	St. Lucie Rel. SJRPP		42,458 250,964			42,458 250,964	0.375 1.495		159,100 3,751,330
Total	***********		693,096			693,096	1.635		11,331,400
1997	Sou. Co. (UPS + R)		496,767			496,767	1.879		9,332,580
August	St. Lucie Rel. SJRPP		43,873 259,227			43,873 259,227	0.375 1.529		164,600 3,954,050
Total	**********		799,867			799,867	1.683	***************************************	13,461,230
1997	Sou. Co. (UPS + R)		383,326			383,326	1.833		7,026,520
September	St. Lucie Rel. SJRPP		43,873 259,333			43,873 259,333	0.375 1.522		164,700 3,948,140
Total			686,532			686,532	1 323		11,139,360
	2 6 1725 128							***************************************	
Period	Sou. Co. (UPS + R) St. Lucie Rel.		2,654,100 192,523			2,654,100 192,523	1.832		48,628,940 730,700
Total	SJRPP		1,526,623			1,526,623	1.522		23,236,710
Total	********		4,373,246			4,373,246	1.660		72,596,350

Company: Florida Power & Light

Schedule: E8 Page: 1

Energy Payment to Qualifying Facilities

Estimated fof the Period of : April 1997 thru September 1997

			a-menting a respect	Estimated to	ale r enou	or . April 1997 til	copionico			
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(A8)	(8B)	(9)
Month	Pu	rchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/fiwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
1997 April	Qual.	Facilities		659,524			659,524	1.963	1.963	12,948,416
Total				659,524			659,524	1.963	1.963	12,948,416
1997 May	Qual.	Facilities		733,665			733,665	1.906	1.906	13,982,139
Total				733,665			733,665	1.906	1.906	13,982,139
1997 June	Qual.	Facilities		696,514			686,514	1.921	1.921	13,187,993
Total				686,514			686,514	1.921	1.921	13,167,993
1997 July	Qual.	Facilities		748,087			748,067	1.893	1.893	14,163,515
Total				748,087			748,087	1.893	1.893	14,163,515
1997 August	Qual.	Facilities		692,536			692,536	1.912	1.912	13,238,903
Total				692,536			692,536	1.912	1.912	13,238,903
1997 September	Qual.	Facilities		733,835			733,835	1.908	1.908	13,999,023
Total				733,835		*************	733,L35	1.908	1.908	13,999,023
Period Total	Qual.	Facilities		4,254,160			4,254,160	1.916	1.916	81,519,989
Total				4,254,160		W. 305 1444-60	4,254,160	1.916	1.916	81,519,989

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Economy Energy Purchases

Estimated For the Period of : April 1997 Thru September 1997

		1.000.000.000.000.000.000.000.000.000						
(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fue! ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)
**********	***************************************					***************************************		•••••
April	Florida	C/OS	211,826	1.830	3,876,420	2.188	4,634,757	758,337
1997	Non-Florida	C/OS	174,151	2.206	3,842,150	2.564	4,465,612	623,462
Total			385,977	2.000	7,718,570	2.358	9,100,369	1,381,799
May	Florida	C/OS	208,443	1.830	3,814,520	2.127	4,433,596	619,076
1997	Non-Florida	C/OS	227,036	2.190	4,971,440	2.487	5,645,736	674,296
Total			435,479	2.018	8,785,960	2.315	10,079,332	1,293,372
3	Florida	0,00	014.405	1 000	2.005.100	0.404	4 577 404	
June 1997	Florida Non-Florida	C/OS C/OS	214,485 168,899	1.830 2.194	3,925,100 3,706,020	2.134 2.498	4,577,134 4,219,474	652,034 513,454
7 Total			383,384	1.990	7,631,120	2.294	8,796,608	1,165,488
	Florida	C/OS	315,039	1.830	5,765,190	0.117	6 660 050	004.160
July 1 1997	Non-Florida	C/OS	202,504	2.211	4,477,920	2.117 2.498	6,669,352 5,059,106	904,162 581,186
2 3 Total			517,543	1.979	10,243,110	2.266	11,728,458	1,485,348
5		0.00		4 000				
5 August 7 1997	Florida Non-Florida	C/OS C/OS	228,502 205,240	1.830 2.219	4,181,610 4,554,980	2.097 2.486	4,791,710 5,102,972	610,100 547,992
3 9 Total			433,742	2.014	8,736,590	2.281	9,894,682	1,158,092
Í								
2 September		C/OS	354,521	1.830	6,487,750	2.064	7,317,329	829,579
3 1997 4	Non-Florida	C/OS	166,850	2.181	3,639,130	2.415	4,029,560	390,430
5 Total			521,371	1.942	10,126,880	2.176	11,346,889	1,220,009
Period	Florida	C/OS	1,532,816	1.830	28,050,590	2.115	32,423,878	4,373,288
3 Total	Non-Florida	C/OS	1,144,681	2.201	25,191,640	2.492	28,522,460	3,330,820
Total			2,677,497	1.989	53,242,230	2.276	60,946,338	7,704,108

S

DISSERBENCE

			DIFFE	RENCE
	OCT 96 - MARCH 97	APRIL 97 - SEPT 97	\$	*
BASE	\$47.46	\$47.46	0	0.00%
FUEL	\$22.09	\$21.96	-0.13	-0.59%
CONSERVATION	\$2.09	\$2.62	0.53	25.36%
CAPACITY PAYMENT	\$6.21	\$5.03	-1.18	-19.00%
ENVIRONMENTAL	\$0.17	\$0.17	0	0.00%
SUBTOTAL	\$78.02	\$77.24	-0.78	-1.00%
GROSS RECEIPTS TAX	\$0.80	\$0.79	(\$0.01)	-1.25%
TOTAL	\$78.82	\$78.03	(\$0.79)	-1.00%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

				esoo.		DEFERENCE	TAN FROM BE	100 pening
		APR - SEPT	APR - SEPT	PERIOD	APR - SEPT		(COLUMN 3)	
		1994 - 1994	1995 - 1995	APR - SEPT 1996 - 1996	1097 - 1997	(COCOMM 2)	(COCOMIN 3)	(COCCOMIN 4)
		(COLUMN 1)	(COLUMN 2)	(COLUMN 3)	(COLUMN 4)	(COLUMN 1)	(COLUMN 2)	(COLUMN 3)
	FUEL COST OF SYSTEM NET		1000001121	(doctorm)	100000001117	0.000	100000000000000000000000000000000000000	
1	HEAVY OIL	278,801,130	150,079,914	165,009,170	193,542,100	(46.2)	12.0	15.2
2	LIGHT OIL	2,382,191	890,702	92,460	302,410	(62.6)		227.0
3	COAL	50,654,375	51,180,204	56,049,530	62,768,760	1.0	9.5	12.0
	GAS	175,062,745	267,711,480	300,241,460	349,862,270	64.4	4.4	16.5
5	NUCLEAR	55.487,179	54,812,965	40,445,150	40,877,240	(1.1)		1.1
6	OTHER (ORIMULSION)	0	0	0	0	6.0	0.0	0.0
	OTHER (ORMOLSON)				-			
	TOTAL di	642 347 620	544,755,274	564,837,790	647,351,780	(3.1)	3.7	14.6
,	TOTAL (\$)	562,367,620	944,190,214	304,037,799 [947,201,760	10.11	2.7	14.0
	SYSTEM NET GENERATION HEAVY OIL	12,559,525	7,174,564	6 555 340	7,341,530	(42.6)	7 7 7 1	7.1
•				6,855,340		(42.9)	(4.5)	7.1
•	LIGHT OIL	40,165	14,069	1,436	4,150	(65.0)	(10.8)	189.2
10	COAL	3,068,718	3,123,318	3,363,632	3,683,581	1.8	8.3	8.9
11	GAS	8,710,005	13,564,667	15,428,905	15,169,444	56.1	13.5	(1.7)
12	NUCLEAR	10,339,857	11,946,509	10,586,260	10,978,567	16.5	(11.3)	3.6
13	OTHER		0	0	0	0.0	0.0	0.0
14	TOTAL (MWH)	34,716,270	35,853,147	36,265,572	37,177,272	2.3	1.2	2.5
	UNITS OF FUEL BURNED							
15	HEAVY OIL (Bbi)	19,356,553	10,676,233	10,804,864	11,048,483	(44,6)	1.2	2.3
16	LIGHT OIL (Bbi)	85,986	31,418	3,223	10,470	(63.5)	(89.7)	224.9
17	COAL (TON)	1,199,416	1,515,496	1,763.629	1,790,771	26.4	16.4	1.5
18	GAS (MCF)	74,885,763	115,917,400	136,118,720	132,075,442	54.8	17.4	(2.0)
19	NUCLEAR (MMBTU)	116,674,206	126,460,801	115,870,877	119,886,350	10.1	(9.8)	3.5
20	OTHER (TONS)	0	0	0	0	0.0	0.0	0.0
	STU'S BURNED (MMSTU)		heta zilni					
21	HEAVY OIL	123,201,474	67,989,954	67,144,041	70,710,290	(44.0)	(1.2)	5.3
22	LIGHT OIL	496,718	182,506	19,335	61,040	(63.4)	(89.4)	215.7
23	COAL	29,868,019	30,626,069	32,626,117	37,238,927	2.5	45	14.1
24	GAS	74,805,763	115,917,400	136,118,720	132,075,442	54.8	17.4	(1.0)
25	NUCLEAR	116,674,206	128,460,891	115,870,877	119,888,350	10.1	(9.4)	2.5
26	OTHER	0	0	0	0	0.0	0.0	0.0
•	OTTEN .	-					-	
27	TOTAL (MMBTU)	345,128,180	343,176,821	351,779,069	359,974,058	(0.6)	2.5	2.3
	GENERATION MIX (NAMAH)	500,120,100	242,114,000.1	201,715,000 1	500.31.5350	100		
28	The state of the s	36.18	20,01	18.90	19.75			
29	HEAVY OIL LIGHT OIL	0.12	0.04	0,00	0.01			
		8.84	8.71	9.30	9.91			
30	GAS	25.09	37.82	42.54	40.80			
31						-		-
	NUCLEAR	29.78	33.32	29.22	29.53	<u> </u>	<u> </u>	
23	OTHER	0.00	0.00	0.00	0.00			
- 56								
34	TOTAL (%)			100,00	100.00			
-	The state of the s	100.00	100,00	140,00		<u> </u>		
	FUEL COST PER UNIT							
35	FUEL COST PER UNIT HEAVY OIL (\$486)	14.4034	14,0548	15.5494	17,5176	24	10.6	12.7
35 36	FUEL COST PER UNIT HEAVY OIL (\$48b) LIGHT OIL (\$48b)	14.4034 27.7044	14,0548 28,3502	15.5494 28.8938	17,5176 28,8835	2.3	10.6	12.7
35 36	FUEL COST PER UNIT HEAVY OIL (\$486)	14.4034 27.7044 42.2325	14,0548 28,3502 33,7712	15.5494 28.6936 31.7806	17.5176 28.8636 35.0501	(20.0)	10.6 1.2 (5.9)	12.7 0.7 10.3
35 35 37	FUEL COST PER UNIT HEAVY OIL (\$48b) LIGHT OIL (\$48b)	14.4034 27.7044	14,0548 28,3502	15.5404 28.6936 31.7806 2.2057	17.5176 28.8835 35.0501 2.6480	23 (20.0) 6.2	10.8 1.2 (5.9)	12.7 0.7 10.3 20.1
35 35 37	FUEL COST PER UNIT HEAVY OIL (\$486) LIGHT OIL (\$486) COAL (\$4704)	14.4034 27.7044 42.2325	14,0548 28,3502 33,7712	15.5484 28.8938 31.7808 2.2057 0.3491	17.5176 28.8835 35.0501 2.6490 0.3410	(20.0) 6.2 (10.2)	10.6 1.2 (5.9) (11.1) (14.3)	12.7 0.7 10.3 20.1 (2.3)
35 36 37 38 39	FUEL COST PER UNIT HEAVY OIL (\$486) LIGHT OIL (\$486) COAL (\$70N) GAS (\$AACF)	14.4034 27.7044 42.2325 2.3377	14,0548 28,3602 33,7712 2,4820	15.5404 28.6936 31.7806 2.2057	17.5176 28.8835 35.0501 2.6480	23 (20.0) 6.2	10.8 1.2 (5.9)	12.7 0.7 10.3 20.1
35 36 37 38 39 40	FUEL COST PER UNIT HEAVY OIL (\$486) LIGHT OIL (\$486) COAL (\$4764) GAIS (\$AACF) HUCLEAR (\$A468TU) OTHER (\$4704) FUEL COST PER MMBTU (\$A4	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000	14,0548 28,3502 33,7712 2,4820 6,4273	15.5484 28.8938 31.7808 2.2057 0.3491	17.5176 28.8835 35.0501 2.6480 0.3410 0.0000	(20.0) 6.2 (10.2)	10.8 1.2 (5.9) (11.1) (18.3) 0.0	12.7 0.7 10.3 20.1 (2.3) 0.0
35 36 37 38 39 40	FUEL COST PER UNIT HEAVY OIL (\$486) LIGHT OIL (\$486) COAL (\$2704) GAS (\$AMCF) NUCLEAR (\$AMHSTU) OTHER (\$2704)	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000	14,0548 28,3502 33,7712 2,4820 6,4273	15.5484 28.8938 31.7808 2.2057 0.3491	17.5176 28.8635 36.0601 2.8480 0.3410 0.0000	(20.0) 6.2 (10.2)	10.8 1.2 (5.9) (11.1) (18.3) 0.0	12.7 6.7 10.3 20.1 (2.3) 0.0
35 36 37 38 39 40 41 42	FUEL COST PER UNIT HEAVY OR, (\$480) LIGHT OR, (\$480) COAL (\$2704) GAS (\$AMCF) NUCLEAR (\$AMHSTU) OTHER (\$2704) FUEL COST PER MMSTU (\$AM HEAVY OR, LIGHT OR,	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000	14.0546 26.3502 33.7712 2.4620 6.4273 0.6000	15.5484 28.8936 31.7806 2.2057 0.3491 0.0000	17.5176 28.8835 35.0501 2.6480 0.3410 0.0000	23 (20.0) 6.2 (10.2)	10.8 1.2 (5.9) (11.1) (18.3) 6.0	12.7 0.7 10.3 20.1 (2.3) 0.0
35 36 37 38 39 40 41 42	FUEL COST PER UNIT HEAVY OR, (\$480) LIGHT OR, (\$480) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRBTU) OTHER (\$4704) FUEL COST PER MMBTU (\$AMRBTU) HEAVY OR.	14.4034 27.7044 42.3325 2.3377 0.4756 0.0000 MBTU) 2.2630	14.0548 28.3502 33.7712 2.4620 0.4273 0.0000 2.2074 4.8804 1.6711	15.5494 28.8056 31.7808 2.2057 0.3491 0.0000 2.8022 4.7632 1.7179	17,5176 28,8635 35,0501 2,6490 0,3410 0,0000 2,7371 4,9543 1,8855	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5)	10.8 1.2 (5.9) (11.1) (18.3) 0.0 13.4 (2.0) 2.8	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9)
35 36 37 38 39 40 41 42 43	FUEL COST PER UNIT HEAVY OR, (\$480) LIGHT OR, (\$480) COAL (\$2704) GAS (\$AMCF) NUCLEAR (\$AMHSTU) OTHER (\$2704) FUEL COST PER MMSTU (\$AM HEAVY OR, LIGHT OR,	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2830 4.7786	14.0548 28.3592 33.7712 2.4820 0.4273 0.0000 2.2074 4.8804	15.5494 28.8058 31.7806 2.2057 0.3491 0.0000 2.5022 4.7632 1.7179 2.2057	17.5176 28.8035 35.0501 2.6480 0.3410 0.0000 2.7371 4.9543 1.8855 2.6480	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2	10.8 1.2 (5.9) (11.1) (18.3) 0.0 13.4 (2.0) 2.8 (11.1)	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1
35 36 37 38 40 41 42 43 44	FUEL COST PER UNIT HEAVY OIL (\$480) LIGHT OIL (\$480) COAL (\$2700) GAS (\$AMCF) NUCLEAR (\$AMHSTU) OTHER (\$2700) FUEL COST PER MMSTU (\$AMHEAVY OIL LIGHT OIL COAL	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7765 1.6950	14.0548 28.3502 33.7712 2.4620 0.4273 0.0000 2.2074 4.8804 1.6711	15.5494 28.8056 31.7808 2.2057 0.3491 0.0000 2.8022 4.7632 1.7179	17,5176 28,8635 38,0501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8600 2,6480 0,3410	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5)	10.8 1.2 (5.9) (11.1) (18.3) 0.0 11.4 (2.0) 2.8 (11.1) (18.3)	12.7 0.7 10.3 20.1 (2.35) 0.0 8.4 3.6 (1.9) 20.1 (2.5)
35 36 37 38 39 40 41 42 43 44 45	FUEL COST PER UNIT HEAVY OR, (\$486) LIGHT OR, (\$486) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMISTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AM HEAVY OR, LIGHT OR, COAL, GAS	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7768 1.8859 2.3377	14.0548 28.3502 33.7712 2.4620 0.4273 0.0000 2.2074 4.8804 1.8711 2.4620	15.5494 28.8058 31.7806 2.2057 0.3491 0.0000 2.5022 4.7632 1.7179 2.2057	17.5176 28.8035 35.0501 2.6480 0.3410 0.0000 2.7371 4.9543 1.8855 2.6480	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2	10.8 1.2 (5.9) (11.1) (18.3) 0.0 13.4 (2.0) 2.8 (11.1)	12.7 6.7 10.3 20.1 (2.3) 6.0 8.4 3.6 (1.9) 20.1
35 36 37 38 39 40 41 42 43 44 45	FUEL COST PER UNIT HEAVY OR, (\$480) LIGHT OR, (\$480) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRSTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AM HEAVY OR, LIGHT OR, COAL GAS NUCLEAR	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7768 1.8860 2.3377 0.4756	14.0548 28.3502 33.7712 2.4620 0.4273 0.0000 2.2074 4.8804 1.6711 2.4620 0.4273 0.0000	15.5494 28.8026 31.7808 2.2057 0.3491 0.0000 2.8022 4.7832 1.7179 2.2057 0.3491 0.0000	17,9176 28,8835 35,0501 2,8490 0,3410 0,0000 2,7371 4,9543 1,8855 2,8490 0,3410 0,0000	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2)	10.6 1.2 (6.9) (11.1) (18.3) 0.0 12.4 (2.0) 2.8 (11.1) (18.3) 0.0	12.7 6.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3) 0.0
35 35 37 38 39 40 41 42 43 44 45 46	FUEL COST PER UNIT HEAVY OR, (\$480) LIGHT OR, (\$480) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRSTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AM HEAVY OR, LIGHT OR, COAL GAS NUCLEAR	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7768 1.8860 2.3377 0.4756	14,0548 28,3502 33,7712 2,4820 0,4273 0,0000 2,2074 4,8504 1,8711 2,4420 0,4273	15.5464 28.8936 31.7806 2.2057 0.3491 0.0000 2.5022 4.7832 1,7179 2.2057 0.3491	17,5176 28,8635 38,0501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8600 2,6480 0,3410	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2)	10.6 1.2 (5.9) (11.1) (18.3) 0.0 13.4 (2.0) 2.8 (11.1) (18.3) 0.0	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3)
35 35 37 38 39 40 41 42 43 44 45 46	FUEL COST PER UNIT HEAVY OIL (\$480) LIGHT OIL (\$480) COAL (\$270H) GAS (\$AMCF) NUCLEAR (\$AMHSTU) OTHER (\$270H) FUEL COST PER MMSTU (\$AMHSTU) LIGHT OIL LIGHT OIL COAL GAS NUCLEAR OTHER	14.4034 27.7044 42.2325 2.3377 0.4726 0.0000 MBTU) 2.2630 4.7765 1.8650 2.3377 0.4758 0.0000	14.0548 28.3502 33.7712 2.4620 0.4273 0.0000 2.2074 4.8804 1.6711 2.4620 0.4273 0.0000	15.5494 28.8026 31.7808 2.2057 0.3491 0.0000 2.8022 4.7832 1.7179 2.2057 0.3491 0.0000	17,9176 28,8835 35,0501 2,8490 0,3410 0,0000 2,7371 4,9543 1,8855 2,8490 0,3410 0,0000	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2)	10.8 1.2 (5.9) (11.1) (14.3) 0.0 12.4 (2.0) 2.8 (11.1) (14.3) 0.0	127 07 103 201 (23) 0.0 9.4 3.6 (1.9) 20.1 (2.3) 0.0
35 36 37 38 39 40 41 42 43 44 45 46	FUEL COST PER UNIT HEAMY OR, (\$480) LIGHT OR, (\$480) COAL (\$4701) GAS (\$AMCF) NUCLEAR (\$AMIBTU) OTHER (\$4701) FUEL COST PER MMSTU (\$AM HEAMY OR, LIGHT OR, COAL GAS NUCLEAR OTHER	14.4034 27.7044 42.2325 2.3377 0.4726 0.0000 MBTU) 2.2630 4.7765 1.8650 2.3377 0.4758 0.0000	14.0548 28.3502 33.7712 2.4620 0.4273 0.0000 2.2074 4.8804 1.6711 2.4620 0.4273 0.0000	15.5494 28.8026 31.7808 2.2057 0.3491 0.0000 2.8022 4.7832 1.7179 2.2057 0.3491 0.0000	17,9176 28,8835 35,0501 2,8490 0,3410 0,0000 2,7371 4,9543 1,8855 2,8490 0,3410 0,0000	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2)	10.8 1.2 (5.9) (11.1) (14.3) 0.0 13.4 (2.0) 2.8 (11.1) (14.3) 0.0	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3), 0.0
35 35 37 38 39 40 41 42 43 44 45 46	FUEL COST PER UNIT HEAVY OR, (\$480) LIGHT OR, (\$480) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRSTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AM HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU BURNED PER KWH (\$TU	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7768 1.8869 2.3377 0.4756 0.0000	14,0548 28,3502 33,7712 2,4820 0,4273 0,0000 2,2074 4,8804 1,8711 2,4820 0,4273 0,0099	15.5494 28.8936 31.7806 2.2057 0.3491 0.0000 2.5022 4.7832 1,7179 2.2057 0.3491 0.0000	17,5176 28,8635 38,0501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8855 2,6480 0,3410 0,0000 1,7963	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2)	10.6 1.2 (5.9) (11.1) (14.3) 0.0 13.4 (2.0) 2.8 (11.1) (14.3) 0.0	12.7 6.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3) 0.0
35 35 37 38 39 40 41 42 43 44 45 46 47	FUEL COST PER UNIT HEAVY OIL (\$480) LIGHT OIL (\$480) COAL (\$4704) GAS (\$AACF) NUCLEAR (\$AMISTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AM HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER TOTAL (\$AMIMSTU) STU BURNED PER KWH (\$TU HEAVY OIL	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.3630 4.7796 1.8850 2.3377 0.4756 0.0000 1.8265	14,0548 28,3502 33,7712 2,4820 6,4273 0,0000 2,2074 4,8804 1,8711 2,4820 0,0000 1,574	15.5494 28.8926 31.7808 2.3057 0.3491 0.0000 2.5022 4.7632 1,7179 2.3057 0.3491 0.0000	17,9176 28,8635 36,0501 2,8480 0,3410 0,0000 2,7371 4,9543 1,8655 2,6480 0,3410 0,0000 1,7963	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2) 0.0	10.8 1.2 (5.9) (11.1) (18.3) 0.0 12.4 (2.0) 2.8 (11.1) (18.3) 0.0	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3) 0.0 (1.9) 20.1 (2.3) 0.0
35 35 37 38 39 40 41 42 43 44 45 46 47 48 49 50	FUEL COST PER UNIT HEAVY OIL (\$480) LIGHT OIL (\$480) COAL (\$2704) GAIS (\$AMCF) NUCLEAR (\$AMHSTU) OTHER (\$2704) FUEL COST PER MMSTU (\$AM HEAVY OIL LIGHT OIL GAIS GAS NUCLEAR OTHER TOTAL (\$AMMSTU) HEAVY OIL LIGHT OIL	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7765 1.8650 2.23377 0.4758 0.0000 1.6265 MCWH) 9.806 12.417 8,733	14.0548 28.3502 33.7712 2.4620 0.4273 0.0000 2.2074 4.8804 1.8711 2.4620 0.4273 0.0000 1.5874	15.5494 28.8926 31.7808 2.2057 0.3491 0.0000 2.9022 4.7832 1,7179 2.2057 0.3491 0.0000 1.8057	17,9176 28,8835 35,0501 2,8490 0,3410 0,0000 2,7371 4,9543 1,8855 2,8490 0,3410 0,0000 1,7963	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2) 0.0	10.6 1.2 (5.9) (11.1) (14.3) 0.0 13.4 (2.0) 2.8 (11.1) (14.3) 0.0	12.7 6.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3) 0.0
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	FUEL COST PER UNIT HEAVY OR, (\$480) LIGHT OR, (\$480) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRSTU) OTHER (\$4704) FUEL COST PER MIMSTU (\$AM HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU BURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS COAL GAS OTHER	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7768 1.8869 2.3377 0.4756 0.0000 1.6295 ACWH) 9.609 12.417 8,733 8,598	14,0548 28,3502 33,7712 2,4820 6,4273 0,0000 2,2074 4,8804 4,8804 1,6711 2,4620 0,4273 0,0000 1,5874 9,477 12,972 9,806	15.5484 28.8936 31.7806 2.2057 0.3491 0.0000 2.5022 4.7632 1.7179 2.2057 0.3491 0.0000 1.0007	17,5176 28,8635 38,0501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8653 2,8480 0,3410 0,0000 1,7363 9,632 14,708 10,109	23 (20.0) 6.2 (10.2) 0.0 0.0 (2.5) 6.2 (10.2) 0.0 (2.6) 0.0 (2.6)	10.8 1.2 (5.9) (11.1) (14.3) 0.0 13.4 (2.9) 2.8 (11.1) (14.3) 0.0 1.2 2.3 2.9 (1.7)	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3) 0.0 (1.9) 20.1 (2.3) 0.0
35 36 37 38 39 40 41 42 43 44 45 46 47 48 50 51 52	FUEL COST PER UNIT HEAVY OIL (\$480) LIGHT OIL (\$480) COAL (\$4704) GAS (\$AACF) NUCLEAR (\$AMISTU) OTHER (\$4704) FUEL COST PER MIMSTU (\$AV HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER TOTAL (\$AMIMSTU) STU BURNED PER KWH (\$TU HEAVY OIL LIGHT OIL COAL GAS NUCLEAR	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7765 1.8650 2.23377 0.4758 0.0000 1.6265 MCWH) 9.806 12.417 8,733	14,0548 28,3502 33,7712 2,4820 0,4273 0,0000 2,2074 4,8804 1,8711 2,4820 0,4273 0,0000 1,5674 9,477 12,972 9,806 6,527	15.5494 28.8936 31.7808 2.2057 0.3491 0.0000 2.5022 4.7832 1,7179 2.2057 0.3491 0.0000 1.8057 9.794 13,474 8,842 4.823	17,5176 28,8635 38,0501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8805 2,6480 0,3410 0,0000 1,7963 14,706 10,108 6,707	2.3 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.7) 0.0 (2.6)	10.8 1.2 (5.9) (11.1) (14.3) 0.0 12.4 (2.0) 2.8 (11.1) (14.3) 0.0 1.2	127 07 193 201 (23) 0.0 24 3.6 (1.9) 20.1 (2.3) 0.0 12.0 (1.7) 9.2 4.8 (1.7)
35 36 37 38 39 40 41 42 43 44 45 46 47 48 50 51 52	FUEL COST PER UNIT HEAVY OR, (\$480) LIGHT OR, (\$480) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRSTU) OTHER (\$4704) FUEL COST PER MIMSTU (\$AM HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU BURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS COAL GAS OTHER	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.3630 4.7766 1.8869 2.3377 0.4756 0.0000 1.6295 ACWH) 9.809 12.417 8.733 8.598 11,284	14,0548 28,3502 33,7712 2,4820 6,4273 6,0000 2,2074 4,8804 1,8711 2,4820 6,4273 6,0000 1,5874 2,877 12,872 9,802 4,804	15.5494 28.8926 31.7808 2.2057 0.3491 0.0000 2.5022 4.7632 1,7179 2.2057 0.3491 0.0000 1.0057 9.794 13,474 8.642 6.822 10,935	17,5176 28,8235 35,0501 2,8480 0,3410 0,0000 2,7371 4,9543 1,8855 2,6480 0,3410 0,0000 1,7963 9,632 14,700 10,108 6,707 10,920	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2) 0.0 (2.6) 4.5 0.8 (6.8) (4.7)	10.6 1.2 (5.9) (11.1) (18.3) 0.0 12.4 (2.0) 2.8 (11.1) (18.3) 0.0 1.2 2.8 (11.1) (18.3) 0.0 1.2	12.7 0.7 10.3 20.1 (2.3) 0.0 1.9) 20.1 (2.3), 0.0 12.0 12.0 (1.7) 9.2 4.8 (1.3) (0.1)
35 35 37 38 39 40 41 42 43 44 45 46 47 48 50 51 52 52	FUEL COST PER UNIT HEAVY OR, (\$486) LIGHT OR, (\$486) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRSTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AMRSTU) FUEL COST PER MMSTU (\$AMRSTU) COAL GAS NUCLEAR OTHER TOTAL (\$AMRSTU) STU SURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER COAL GAS NUCLEAR OTHER	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7765 1.8650 2.3377 0.4756 0.0000 1.6295 MCWH) 9.809 12.417 8,733 8,598 11,244 0	14,0548 28,3502 33,7712 2,4820 0,4273 0,0000 2,2074 4,8504 1,6711 2,4620 0,4273 0,0000 1,5674 9,477 12,972 9,806 6,527 10,753 0	15.5484 28.8936 31.7806 2.2057 0.3491 0.0000 2.5022 4.7832 1.7132 1.2137 0.3491 0.0000 1.0057 9.784 13.474 8.842 6.822 10.835 0	17,5176 28,8635 38,0501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8650 2,8480 0,3410 0,0000 1,7363 9,632 14,708 10,109 6,707 10,920 0	2.3 (20.0) 6.2 (10.2) 0.0 (2.5) 6.2 (10.2) 0.0 (2.6) (2.4) 4.5 0.8 (0.8) (4.7)	10.6 1.2 (5.9) (11.1) (18.3) 0.0 12.4 (2.0) 2.8 (11.1) (18.3) 0.0 1.2 2.8 (11.1) (18.3) 0.0 1.2	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3) 0.0 (1.7) 9.2 4.8 (1.3) (6.1)
35 35 37 38 39 40 41 42 43 44 45 46 47 48 50 51 52 52	FUEL COST PER UNIT HEAVY OIL (\$480) LIGHT OIL (\$480) COAL (\$4704) GAS (\$AACF) NUCLEAR (\$AMIBTU) OTHER (\$4704) FUEL COST PER MIMBTU (\$AVIBED PER MIMBTU) STU BURNED PER KWH (\$TU HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER TOTAL (\$AMIMBTU) STU BURNED PER KWH (\$TU HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2530 4.7768 1.8869 2.3377 0.4756 0.0000 1.8295 ACWH) 9.809 12.417 8.733 8.598 11.294 0	14,0548 28,3502 33,7712 2,4820 6,4273 6,0000 2,2074 4,8804 1,8711 2,4820 6,4273 6,0000 1,5874 2,877 12,872 9,802 4,804	15.5494 28.8926 31.7808 2.2057 0.3491 0.0000 2.5022 4.7632 1,7179 2.2057 0.3491 0.0000 1.0057 9.794 13,474 8.642 6.822 10,935	17,5176 28,8235 35,0501 2,8480 0,3410 0,0000 2,7371 4,9543 1,8855 2,6480 0,3410 0,0000 1,7963 9,632 14,700 10,108 6,707 10,920	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2) 0.0 (2.6) 4.5 0.8 (6.8) (4.7)	10.8 1.2 (5.9) (11.1) (14.3) 0.0 13.4 (2.0) 2.8 (11.1) (14.3) 0.0 1.2 2.3 2.9 (1.7) 2.8 1.7 0.0	12.7 0.7 10.3 20.1 (2.3) 0.0 1.9) 20.1 (2.3), 0.0 12.0 (1.7) 9.2 4.8 (1.3) (0.1)
35 35 37 38 39 40 41 42 43 44 45 46 47 48 50 51 51 52 53	FUEL COST PER UNIT HEAVY OIL (\$480) LIGHT OIL (\$480) COAL (\$4704) GAS (\$AACF) NUCLEAR (\$AMISTU) OTHER (\$4704) FUEL COST PER MINSTU (\$AV HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER TOTAL (\$AMISTU) STU BURNED PER KWH (\$TU HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER TOTAL (\$AMISTU) STU BURNED PER KWH (\$TU HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.3630 4.7796 1.8869 2.3377 0.4756 0.0000 1.6295 ACWH) 9.609 12.417 8.733 8.598 11.284 0.0000	14,0548 28,3502 33,7712 2,4820 0,4273 0,0000 2,2074 4,8804 1,8711 2,4820 0,4273 0,0000 1,5874 2,872 0,0000 0,572	15.5494 28.8926 31.7808 2.2057 0.3491 0.0000 2.5002 4.7632 1,7179 2.2057 0.3491 0.0000 1.0057 9.794 13,474 8.642 6.822 10,835 0	17,5176 28,8235 35,0501 2,8480 0,3410 0,0000 2,7371 4,9543 1,8855 2,6480 0,3410 0,0000 1,7963 9,632 14,700 10,108 6,707 10,920 0	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2) 0.0 (2.6) 4.5 0.8 (6.8) (4.7)	10.6 1.2 (5.9) (11.1) (18.3) 0.0 12.4 (2.0) 2.8 (11.1) (18.3) 0.0 1.2 2.8 (11.1) 1.2 2.9 (1.7) 2.5 2.9 (1.7) 2.5 3.3 2.9 (1.7) 2.5 3.7 3.7 4.7 4.7 5.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7 6.7 6	12.7 0.7 10.3 20.1 (2.3) 0.0 1.9 20.1 (2.3) 0.0 12.0 (1.7) 8.2 4.8 (1.3) (0.1) 0.0
35 36 37 38 39 40 41 42 43 45 46 47 48 49 50 51 51 52 53	FUEL COST PER UNIT HEAVY OR, (\$486) LIGHT OR, (\$486) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRSTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AMRSTU) HEAVY OR, LIGHT OR, COAL, GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU BURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU BURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU BURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS TOTAL (\$TUNOWH) GENERATED FUEL COST PER HEAVY OR, LIGHT OTHER OTHER	14.4034 27.7044 42.2325 2.3377 0.4726 0.0000 MBTU) 2.2630 4.7765 1.8650 2.3377 0.4756 0.0000 1.6265	14.0548 28.3502 33.7712 2.4820 6.4273 0.0000 2.2074 4.8804 4.8804 1.8711 2.4820 0.4273 0.0000 1.5874 9.477 12.872 9.808 6.527 10.753 0.572	15.5484 28.8958 31.7808 2.2057 0.3491 0.0000 2.8022 4.7832 1.7179 2.2057 0.3491 0.0000 1.8057 9.794 13,474 8.842 6.822 10,835 0.8700	17,5176 28,8635 38,5501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8655 2,8480 0,3410 0,0000 1,7983 9,632 14,708 10,108 8,707 10,920 0 9,883	2.3 (20.0) 6.2 (10.2) 0.0 (2.5) 6.2 (10.2) 6.0 (2.6) (2.6) (3.4) (4.7) (4.7) (5.8)	10.8 1.2 (5.9) (11.1) (18.3) 0.0 13.4 (2.0) 2.8 (11.1) (18.3) 0.0 1.2 1.2 1.2 1.3 2.9 (1.7) 2.5 1.7 0.0	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) (2.3) 0.0 12.0 (1.7) 8.2 4.8 (1.3) (0.1) 0.0 (0.2)
35 36 37 38 39 40 41 42 43 44 45 46 49 50 51 52 53 54	FUEL COST PER UNIT HEAVY OR, (\$486) LIGHT OR, (\$486) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMBTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AMBTU) HEAVY OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMBTU) BTU BURNED PER KWH (\$TU HEAVY OR, UGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMBTU) BTU BURNED PER KWH (\$TU HEAVY OR, UGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMBTU) BTU BURNED PER KWH (\$TU HEAVY OR, UGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$TUMOWH) GENERATED FUEL COST PER HEAVY OR, UGHT OR	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7768 1.8660 2.3377 0.4756 0.0000 1.6265 MCWH) 9.809 12.417 8,733 8,569 11,284 0.0000 11,284 0.0000 12,417 8,733 8,569 11,284 0.0000 11,284 0.0000 11,284 0.0000 11,284 0.0000 11,284 0.0000 11,284 0.0000 11,284 0.0000 11,284 0.0000 11,284 0.0000 11,284 0.0000 0.0000	14,0548 28,3502 33,7712 2,4820 0,4273 0,0000 2,2074 4,8504 1,6711 2,4620 0,4273 0,0000 1,5674 9,477 12,972 9,806 6,527 10,753 0	15.5464 28.8936 31.7806 2.2057 0.3491 0.0000 2.5022 4.7832 1.7179 2.2057 0.3491 0.0000 1.0007 9.784 13.474 8.842 6.822 10.835 0	17,5176 28,8635 38,0501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8653 2,8480 0,3410 0,0000 1,7963 14,708 10,109 8,707 10,820 0,883	23 (20.0) 6.2 (10.2) 0.0 (2.5) 6.2 (10.2) 0.0 (2.5) (2.4) 4.5 0.6 (0.8) (4.7) 0.0	10.8 1.2 (5.9) (11.1) (14.3) 0.0 13.4 (2.0) 2.8 (11.1) (14.3) 0.0 1.2 1.3 1.9 1.7 0.0 1.3	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3) 0.0 (1.7) 9.2 4.8 (1.3) (0.1) 0.0
35 36 37 38 39 40 41 42 43 44 45 46 47 48 50 51 51 52 53 54	FUEL COST PER UNIT HEAVY OR, (\$486) LIGHT OR, (\$486) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMISTU) OTHER (\$4704) FUEL COST PER MIMSTU (\$AMISTU) OTHER (\$4704) HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMISTU) STU BURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMISTU) STU BURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$TUXWH) GENERATED FUEL COST PER HEAVY OR, LIGHT OR, COAL	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2530 4.7768 1.8869 0.0000 1.8295 ACWH) 9.809 12.417 8.733 6.598 11,284 0 9.841 8.5094 (cAOWH) 2.2186 5.8310 1.8507	14,0548 28,3502 33,7712 2,4820 0,4273 0,0000 2,2074 4,8804 1,8711 2,4820 0,4273 0,0000 1,5874 9,477 12,972 9,808 6,527 10,753 0	15.5494 28.8936 31.7808 2.2057 0.3491 0.0000 2.5022 4.7832 1,7179 2.2057 0.3491 0.0000 1.8057 9.794 13,474 8,842 4,822 10,835 0	17,5176 28,8635 38,0501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8850 2,6480 0,3410 0,0000 1,7863 14,706 10,108 6,707 10,920 0 9,683 2,683 2,683 2,683 2,683 2,683	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (11.5) 6.2 (10.2) 0.0 (2.6) (2.6) (4.7) 0.0 (3.8) (4.7) 0.0	10.8 1.2 (5.9) (11.1) (14.3) 0.0 12.4 (2.0) 2.8 (11.1) (14.3) 0.0 1.2 1.3 3.9 1.7 0.0 1.7 1.7 1.7 1.8	127 07 103 201 (238 0.0 24 3.6 (1.9) 20.1 (2.3) 0.0 (1.7) 9.2 4.8 (1.3) (0.1) 0.0 (0.1)
35 36 37 38 39 40 41 42 43 44 45 46 47 48 50 51 51 52 53 54	FUEL COST PER UNIT HEAVY OIL (\$480) LIGHT OIL (\$480) COAL (\$4704) GAS (\$AACF) NUCLEAR (\$AMISTU) OTHER (\$4704) FUEL COST PER MINSTU (\$AVIDER (\$4704) HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER TOTAL (\$AMISTU) STU BURNED PER KWH (\$TU HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER TOTAL (\$AMISTU) STU BURNED PER KWH (\$TU HEAVY OIL LIGHT OIL COAL GAS LIGHT OIL COAL GAS LIGHT OIL COAL GAS COAL GAS COAL GAS	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.3630 4.7768 1.8869 2.3377 0.4756 0.0000 1.6265 0.0000	14,0548 28,3502 33,7712 2,4820 0,4273 0,0000 2,2074 4,8804 1,8711 2,4820 0,4273 0,0000 1,5874 2,477 12,872 9,808 6,527 10,753 0 0,572 2,0018 6,3311 1,8386 2,1164	15.5494 28.8926 31.7808 2.2057 0.3491 0.0000 2.5022 4.7632 1,7179 2.2057 0.3491 0.0000 1.0057 9.794 13,474 8.642 6.622 10,935 0	17,9176 28,8235 35,0501 2,8480 0,3410 0,0000 2,7371 4,9543 1,8855 2,6480 0,3410 0,0000 1,7963 9,632 14,700 10,108 6,707 10,920 0 8,883 2,6361 7,2870 1,7040 2,3064	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2) 0.0 (2.6) 4.5 0.8 (0.8) (4.7) 0.0	10.6 1.2 (5.9) (11.1) (18.3) 0.0 12.4 (2.0) 2.8 (11.1) (18.3) 0.0 1.2 1.3 2.9 (1.7) 0.0 1.2 1.3 1.7 0.0	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3), 0.0 12.0 (1.7) 8.2 4.8 (1.3) (0.1) 0.0
35 36 37 38 39 40 41 42 43 44 45 46 47 48 50 51 51 52 53 54 55 56 57 57 58 59 59 59 59 59 59 59 59 59 59 59 59 59	FUEL COST PER UNIT HEAVY OR, (\$486) LIGHT OR, (\$486) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRSTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AMRSTU) HEAVY OR, LIGHT OR, COAL, GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU SURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU SURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$TUACWH) GENERATED FUEL COST PER HEAVY OR, LIGHT OR, COAL GAS NUCLEAR	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7766 1.8660 2.3377 0.4758 0.0000 1.8285	14,0548 28,3502 33,7712 2,4820 6,4273 0,0000 2,2074 4,8804 4,8804 1,8711 2,4820 0,4273 0,0000 1,5874 9,477 12,872 9,806 6,527 10,783 0,007 2,0018 6,3311 1,5386 2,1164 0,4595	15.5484 28.8958 31.7808 2.2057 0.3491 0.0000 2.8022 4.7832 1.7179 2.2057 0.3491 0.0000 1.8057 9.794 13,474 8.842 6.822 10,935 0.8700 9.700	17,5176 28,8635 38,5501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8655 2,6480 0,3410 0,0000 1,7963 1,7963 9,632 14,708 10,109 6,707 10,920 0 8,707 10,920 0 8,883	23 (20.0) 6.2 (10.2) 0.0 (2.5) 6.2 (10.2) 6.0 (2.6) (3.4) 6.8 (4.7) 6.0 (3.7) (3.8) 6.8 (4.7) 6.9 (4.7) 6.9 (5.8) 6.9 (6.7)	10.8 1.2 (5.9) (11.1) (18.3) 0.0 13.4 (2.0) 2.8 (11.1) (18.3) 0.0 1.2 1.2 1.3 3.9 (1.7) 0.0 1.3 1.7 0.0 1.3 1.7 1.6 1.1 (8.1) (18.6)	127 07 103 201 (23) 00 84 3.6 (1.9) 201 (2.3), 00 120 (1.7) 9.2 4.6 (1.3) (0.1) 0.0 (0.2) 7.6 (0.2)
35 35 37 38 39 40 41 42 43 44 45 46 47 48 50 51 51 52 52 53 54 55 56 57 57 58 59 59 59 59 59 59 59 59 59 59 59 59 59	FUEL COST PER UNIT HEAVY OIL (\$480) LIGHT OIL (\$480) COAL (\$4704) GAS (\$AACF) NUCLEAR (\$AMISTU) OTHER (\$4704) FUEL COST PER MINSTU (\$AVIDER (\$4704) HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER TOTAL (\$AMISTU) STU BURNED PER KWH (\$TU HEAVY OIL LIGHT OIL COAL GAS NUCLEAR OTHER TOTAL (\$AMISTU) STU BURNED PER KWH (\$TU HEAVY OIL LIGHT OIL COAL GAS LIGHT OIL COAL GAS LIGHT OIL COAL GAS COAL GAS COAL GAS	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.3630 4.7768 1.8869 2.3377 0.4756 0.0000 1.6265 0.0000	14,0548 28,3502 33,7712 2,4820 0,4273 0,0000 2,2074 4,8804 1,8711 2,4820 0,4273 0,0000 1,5874 2,477 12,872 9,808 6,527 10,753 0 0,572 2,0018 6,3311 1,8386 2,1164	15.5494 28.8926 31.7808 2.2057 0.3491 0.0000 2.5022 4.7632 1,7179 2.2057 0.3491 0.0000 1.0057 9.794 13,474 8.642 6.622 10,935 0	17,9176 28,8235 35,0501 2,8480 0,3410 0,0000 2,7371 4,9543 1,8855 2,6480 0,3410 0,0000 1,7963 9,632 14,700 10,108 6,707 10,920 0 8,883 2,6361 7,2870 1,7040 2,3064	23 (20.0) 6.2 (10.2) 0.0 (2.5) 2.2 (1.5) 6.2 (10.2) 0.0 (2.6) 4.5 0.8 (0.8) (4.7) 0.0	10.6 1.2 (5.9) (11.1) (18.3) 0.0 12.4 (2.0) 2.8 (11.1) (18.3) 0.0 1.2 1.3 2.9 (1.7) 0.0 1.2 1.3 1.7 0.0	12.7 0.7 10.3 20.1 (2.3) 0.0 8.4 3.6 (1.9) 20.1 (2.3), 0.0 12.0 (1.7) 8.2 4.8 (1.3) (0.1) 0.0
35 35 37 38 39 40 41 42 43 44 45 45 46 47 48 50 51 51 52 53 54 55 56 57 58 59 59 50 50 50 50 50 50 50 50 50 50 50 50 50	FUEL COST PER UNIT HEAVY OR, (\$486) LIGHT OR, (\$486) COAL (\$4704) GAS (\$AMCF) NUCLEAR (\$AMRSTU) OTHER (\$4704) FUEL COST PER MMSTU (\$AMRSTU) HEAVY OR, LIGHT OR, COAL, GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU SURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$AMMSTU) STU SURNED PER KWH (\$TU HEAVY OR, LIGHT OR, COAL GAS NUCLEAR OTHER TOTAL (\$TUACWH) GENERATED FUEL COST PER HEAVY OR, LIGHT OR, COAL GAS NUCLEAR	14.4034 27.7044 42.2325 2.3377 0.4756 0.0000 MBTU) 2.2630 4.7766 1.8660 2.3377 0.4758 0.0000 1.8285	14,0548 28,3502 33,7712 2,4820 6,4273 0,0000 2,2074 4,8804 4,8804 1,8711 2,4820 0,4273 0,0000 1,5874 9,477 12,872 9,806 6,527 10,783 0,007 2,0018 6,3311 1,5386 2,1164 0,4595	15.5484 28.8958 31.7808 2.2057 0.3491 0.0000 2.8022 4.7832 1.7179 2.2057 0.3491 0.0000 1.8057 9.794 13,474 8.842 6.822 10,935 0.8700 9.700	17,5176 28,8635 38,5501 2,6480 0,3410 0,0000 2,7371 4,9543 1,8655 2,6480 0,3410 0,0000 1,7963 1,7963 9,632 14,708 10,109 6,707 10,920 0 8,707 10,920 0 8,883	23 (20.0) 6.2 (10.2) 0.0 (2.5) 6.2 (10.2) 6.0 (2.6) (3.4) 6.8 (4.7) 6.0 (3.7) (3.8) 6.8 (4.7) 6.9 (4.7) 6.9 (5.8) 6.9 (6.7)	10.8 1.2 (5.9) (11.1) (18.3) 0.0 13.4 (2.0) 2.8 (11.1) (18.3) 0.0 1.2 1.2 1.3 3.9 (1.7) 0.0 1.3 1.7 0.0 1.3 1.7 1.6 1.1 (8.1) (18.6)	127 07 103 201 (23) 00 84 3.6 (1.9) 201 (2.3), 00 120 (1.7) 9.2 4.6 (1.3) (0.1) 0.0 (0.2) 7.6 (0.2)

APPENDIX III CAPACITY COST RECOVERY

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APPENDIX III CAPACITY COST RECOVERY

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7	Calculation of Capacity Recovery Factor	R. Morley

FLORIDA POWER & LIGHT COMPANY PROJECTED CAPACITY PAYMENTS APRIL 1997 THROUGH SEPTEMBER 1997

		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
1.	CAPACITY PAYMENTS TO NON-COGENERATORS	\$17,282,294	\$17,282,294	\$17,282,294	\$17,262,294	\$17,282,294	\$17,282,294	\$103,693,764
2.	CAPACITY PAYMENTS TO COGENERATORS (See Note 1)	\$27,076,818	\$27,076,818	\$27,090,238	\$27,090,238	\$27,090,238	\$27,090,238	\$162,514,588
3.	CAPACITY PAYMENTS FOR MISSION SETTLEMENT	\$730,728	\$730,728	\$730,728	\$730,728	\$730,728	\$730,728	\$4,384,365
4.	REVENUES FROM CAPACITY SALES	\$110,248	\$183,477	\$194,437	\$466,348	\$622,136	\$371,717	\$1,948,363
5.	SYSTEM TOTAL (Lines 1+2+3-4)	\$44,979,592	\$44,906,363	\$44,908,823	\$44,636,912	\$44,481,124	\$44,731,543	\$268,644,354
6.	JURISDICTIONAL %							97.331119
7	JURISDICTIONALIZED CAPACITY PAYMENTS							\$261,474,532
8.	LESS: SJRPP CAPACITY PAYMENTS INCLUDED IN THE 1968 TAX SAVINGS REFUND DOCKET							(\$28,472,796
9.	FINAL TRUE-UP —overrecovery/(underrecovery) OCTOBER 1995 - MARCH 1996 \$14,463,542	EST / ACT TRUE APRIL 19	-UPoverrecover 996 - SEPTEMB \$6,689,034				52	\$21,152,576
9a	FINAL TRUE-UPoverrecovery/(underrecovery) APRIL 1996 - SEPTEMBER 1996 \$15,078,256	ACTUAL TRUE-L OCTOBE	IPoverrecovery/ R 1996 - DECEM \$13,739,025					\$28,817,281
10	. TOTAL (Lines 7+8-9)							\$183,031,880
11	REVENUE TAX MULTIPLIER							1.01600
12	TOTAL RECOVERABLE CAPACITY PAYMENTS							\$185,976,862

*CALCULATION OF JURISDICTIONAL %

BASED ON 1995 ACTUAL DATA

FPSC

FERC

TOTAL

AVG. 12 CP

13,018

13,375

357

97.33111%

2.66889%

100.000009

AT GEN (MW)

Note 1: FPL has filed suit against the Okeelanta and Osceola Partnerships in Palm Beach County Circuit Court. The lawsuit seeks a declaratory judgement that the Partnerships falled to accomplish commercial operations by January 1, 1997, as required by the power purchase contracts with the Partnerships, and, as a result, FPL is relieved of all further obligations, including capacity payments, under the contracts. FPL has proposed to pay into a court-authorized escrow account the disputed capacity payments pending a final determination by the court. In addition, the amount of capacity which the Osceola Partnership has attempted to declare remains subject to dispute.

FLORIDA POWER & LIGHT COMPANY CAPACITY COST RECOVERY CLAUSE SUMMARY OF NET TRUE-UP AMOUNT FOR THE SIX MONTH PERIOD APRIL THROUGH SEPTEMBER 1996

 True-up Amount for the six month period ended September 30,1996 \$28,456,324

 Less: Estimated/Actual Over/(Under) Recovery for the same six month period (a)

13,378,068

Net True-up: Over/(Under) Recovery

\$15,078,256

Notes: (a) Approved at the August 1996 Hearing FPSC Order No. PSC-96-1172-FOF-EI.

() Denotes an underrecovery

FLORIDA POWER & LIGHT COMPANY CAPACITY COST RECOVERY CLAUSE CALCULATION OF FINAL TRUE-UP AMOUNT FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
1. Unit Powe	er (UPS) Capacity Charges	3,874,296.00	10,130,954.00	11,945,525.00	10,950,121.00	10,447,395.00	10,284,944.00	57,633.235.00
2. SJRPP C	Capacity Charges	6,320,425.49	6,341,737.46	6,492,132.15	6,306,833.25	6,43 982.32	6,277,733.69	38,172,844.36
3. Qualifying	Facilities (QF) Capacity Charges	23,646,488.56	22,981,858.08	23,042,061.72	23,032,477.58	23,16-: 333.32	23,335,211.87	139,202,431.13
4. Cypress :	Settlement - Capacity	0.00	0.00	0.00	0.00	0.00	5,253,279.82	5,253,279.82
5. Revenues	s from Capacity Sales	(27,352.53)	(878,961.09)	(234,677.01)	(323,579.53)	(199,384.01)	(24,716.37)	(1,913,670.54)
6. Total Con	npany Capacity Charges	33,813,857.52	38,575,588.45	41,245,041.86	39,965,852.30	39,846,326.63	44,901,453.01	238,348,119.77
7. Jurisdictio	onal Separation Factor (a)	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%	97.25530%	n/a
8. Jurisdictio	onal Capacity Charges	32,885,769.00	37,516,804.00	40,112,989.00	38,868,910.00	38,752,665.00	43,669,043.00	231,806,180.00
	related amounts included in Base PSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,468.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(28,472,796.00)
10. Jurisdiction for Recovery	onal Capacity Charges Authorized very through CCR Clause	28,140,303.00	32,771,338.00	35,367,523.00	34,123,444.00	34,007,199.00	38,923,577.00	203,333,384.00
	Cost Recovery Revenues Revenue Taxes)	24,332,447.59	24,452,662.54	27,533,233.62	29,311,464.54	31,237,001.65	30,345,101.12	167,211,911.07
12. Prior Peri	lod True-up Provision	10,424,404.00	10,424,404.00	10,424,404.00	10,424,404.00	10,424,404.00	10,424,404.00	62,546,424.00
13. Capacity to Curren	Cost Recovery Revenues Applicable t Period (Net of Revenue Taxes)	34,756,851.59	34,877,066.54	37,957,637.62	39,735,868.54	41,661,405.65	40,769,505.12	229,758,335.07
14. True-up F Recovery	Provision for Month - Over/(Under) (Line 13 - Line 10)	6,616,548.59	2,105,728.54	2,590,114.62	5,612,424.54	7,654,206.65	1,845,928.12	26,424,951.07
15. Interest P	Provision for Month	406,795.17	377,608.99	346,774.77	321,045.62	301,846.25	277,302.30	2,031,373.10
	Interest Provision Beginning of Over/(Under) Recovery	62,546,424.00	59,145,363.77	51,204,297.30	43,716,782.69	39,225,848.86	36,757,497.76	62,546,424.00
	True-up - Over/(Under) Recovery	28,927,083.00	28,927,083.00	28,927,083.00	28,927,083.00	28,927,083.00	28,927,083.00	28,927,083,00
18. Prior Peri - Collecte	iod True-up Provision id/(Refunded) this Month	(10,424,404.00)	(10,424,404.00)	(10,424,404.00)	(10,424,404.00)	(10,424,404.00)	(10,424,404.00)	(62,546,424.00)
19. End of Pe Recovery	eriod True-up - Over/(Under) (Sum of Lines 14 through 18)	88,072,446.77	80,131,380.30	72,643,865.69	68,152,931.86	65,684,580.76	57,383,407.17	57,383,407.17

Notes: (a) Per B. T. Birkett's Testimony Appendix IV, Page 3, Docket No. 950001-EI, filed June 20, 1995.

(b) Per FPSC Order No. PSC-94-1092-FOF-EI, issued September 6, 1994, Docket No. 940001-EI, as adjusted in August 1993, per E. L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, iiled July 8, 1993.

FLORIDA POWER & LIGHT COMPANY CAPACITY COST RECOVERY CLAUSE CALCULATION OF INTEREST PROVISION FOR THE PERIOD APRIL 1996 THROUGH SEPTEMBER 1996

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
		APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
	1. Beginning True-up Amount	\$91,473,517	\$88,072,447	\$80,131,380	\$72,643,866	\$68,152,932	\$65,684,581	n/a
	Ending True-up Amount Before Interest	87,665,652	79,753,771	72,297,091	67,831,886	65,382,735	57,106,105	n/a
	Total Beginning & Ending True-up Amount (Lines 1+2)	179,139,159	167,826,218	152,428,471	140,475,752	133,535,666	122,790,686	n/a
	Average True-up Amount (50 % of Line 3)	\$89,569,579	\$83,913,109	\$76,214,236	\$70,237,876	\$66,767,833	\$61,395,343	n/a
40	Interest Rate - First day of Reporting Business Month	5.50000%	5.40000%	5.40000%	5.52000%	5.45000%	5.40000%	n/a
	Interest Rate - First day of Subsequent Business Month	5.40000%	5.40000%	5.52000%	5.45000%	5.40000%	5.44000%	n/a
	7. Total Interest Rate (Lines 5+6)	10.90000%	10.80000%	10.92000%	10.97000%	10.85090%	10.84000%	n/a
	8. Average Interest Rate (50 % of Line 7)	5.45000%	5.40000%	5.46000%	5.48500%	5.42500%	5.42000%	rve
	Monthly Average Interest Rate (1/12 of Line 8)	0.45417%	0.45000%	0.45500%	0.45708%	0.45208%	0.45167%	n/a
	10. Interest Provision for the Month (Line 4 X Line 9)	\$406,795	\$377,609	\$346,775	\$321,046	\$301,846	\$277,302	\$2,031,373

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY CAPACITY COST RECOVERY CLAUSE C/LCULATION OF TRUE-UP AMOUNT FOR THE PERIOD OCTOBER 1996 THROUGH DECEMBER 1996

		(1) ACTUAL	(2) ACTUAL	(3) ACTUAL	(4) ACTUAL	(5) ACTUAL	(6) ACTUAL	Ø
		OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
	Unit Power (UPS) Capacity Charges	10,260,358.00	10,288,122.00	9,624,855.00	0.00	0.00	0.00	30,171,335.00
	2. SJRPP Capacity Charges	6,558,406.62	6,424,119.19	6,402,35/1.88	0 00	0.00	0.00	19,384,884.69
	3. Qualifying Facilities (QF) Capacity Charg	es 23,390,297.61	23,436,934.34	23,417,012.49	0.00	0.00	0.00	70,244,244.44
	4. Cypross Settlement - Capacity	0.00	1,634,800.18	0.00	0.00	0.00	0.00	1,634,800 18
	5. Revenues from Capacity Sales	(380,533.32)	(642,005.43)	(1,117,618.38)	0.00	0.00	0.00	(2,140,157.13)
	6. Total Company Capacity Charges	39,828,528.91	41,139,970.28	38,326,607.99	0.00	0.00	0.00	119,295,107.18
	7. Jurisdictional Separation Factor (a)	97.33111%	97.33111%	97,33111%	97.33111%	97.33111%	97,33111%	n/a
	8. Jurisdictional Capacity Charges	38,765,549.00	40,041,990.00	37,303,713.00	0.00	0.00	0.00	116,111,252.00
	Capacity related amounts included in Bar Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	0.00	0.00	0.00	(14,236,398.00)
50	 Jurisdictional Capacity Charges Authorize for Recovery through CCR Clause 	34,020,083.00	35,296,524.00	32,558,247.00	0.00	0.00	0.00	101,874,854.00
	11. Capacity Cost Recovery Revenues (Not of Revenue Taxes)	38,149,277.22	34,034,895.15	31,876,936.73	0.00	0.00	0.00	104,061,111.10
	12. Prior Period True-up Provision	3,525,429.00	3,525,429.00	3,525,429.00	0.00	0.00	0.00	10,576,267.00
	 Capacity Cost Recovery Revenues Applied to Current Period (Net of Revenue Taxes) 		37,580,324.15	35,402,367.73	0.00	0.00	0.00	114,637,398.10
	14. True-up Provision for Month - Over/(Undo Recovery (Line 13 - Line 10)	7,654,623.22	2,263,800.15	2,844,120.73	0.00	0.00	0.00	12,762,544.10
	15. Interest Provision for Month	268,011.42	275,938.46	287,157.77	145,373.52	0.00	0.00	976,481.17
	16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	42,305,151.00	46,702,356.64	45,716,666.26	45,322,515.76	41,942,460.26	38,417,031.28	42,305,151.00
	17. Deferred True-up - Over/(Under) Received	y 15,078,256.00	15,078,256.00	15,078,256.00	15,078,256.00	15,078,256.00	15,078,256.00	15,078,256.00
	18. Prior Period True-up Provision - Collected/(Refunded) this Month	(3,525,429.00)	(3,525,429.00)	(3,525,429.00)	(3,525,429.00)	(3,525,429.00)	(3,525,429.00)	(21,152,574.00)
	19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	61,780,612.64	60,794,922.26	60,400,771.76	57,020,716.28	53,495,287.28	49,969,858.28	49,969,858.28

Notes: (a) Per R. Morley's Testimony Appendix III, Page 3, Docket No. 990001-El, filed June 24, 1996.

(b) Per FPSC Order No. PSC-94-1092-FOF-El, Issued September 6, 1994, Docket No. 940001-El, as adjusted in August 1993, per E. L. Hoffman's Testimony Appendix IV, Docket No. 930001-El, filed July 8, 1993.

FLORIDA PCWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD OCTOBER 1998 THROUGH DECEMBER 1998

		ş	Ę	δ	ş	ş	ş	2/8	ş	ş	\$976,481
	TOTAL										
ACTUAL	MARCH	\$53,495,287	49,969,858	103,485,146	\$51,722,573	%000000	%000000	0.00000%	%,7000000	\$4000000	0\$
ACTUAL	FEBRUARY	\$57,020,716	53,495,267	110,518,004	\$56,258,002	%000000	9,00000	9,000000	9,00000	0.00000%	0\$
ACTUAL	JANUARY	\$60,400,772	56,875,343	117,276,115	\$58,638,057	\$ 95000%	%00000 O	\$,95000%	2.97500%	0.24792%	\$145,374
ACTUAL	DECEMBER	\$60,794,922	60,113,614	120,906,536	\$60,454,268	5.45000%	\$10000%	11.4000%	5.70000%	0.47500%	\$287,158
ACTUAL	NOVEMBER	\$61,780,613	60,518,964	122,299,59%	\$61,149,798	\$.38000%	5.45000%	10.63000%	5.41500%	0.45125%	\$275,938
ACTUAL	OCTOBER	157,363,407	61,512,601	118,696,008	\$59,448,004	5.44000%	S.38000%	10.82000%	5.41000%	0.45083%	\$268,011
	ACTUAL ACTUAL ACTUAL ACTUAL	ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL NOVEMBER JANUARY FEBRUARY MARCH	ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL TOTAL NOVEMBER DECEMBER JANUARY FEBRUARY MARCH TOTAL 407 \$61,780,613 \$60,784,922 \$60,400,772 \$57,020,716 \$53,485,267	ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL TOTAL NOVEMBER JANUARY FEBRUARY MARCH TOTAL 407 \$61,780,613 \$60,734,922 \$50,400,772 \$57,020,716 \$53,465,267 601 60,518,864 60,113,614 \$6,675,343 \$33,465,267 49,989,656	ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL TOTAL NOVEMBER JANUARY FEBRUARY MARCH TOTAL 407 \$61,780,613 \$60,794,922 \$60,400,772 \$57,020,716 \$53,465,267 601 60,518,864 60,113,614 56,875,343 53,465,287 49,909,856 122,299,566 120,906,536 117,276,115 110,516,004 103,485,146	ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL TOTAL NOVEMBER JANUARY FEBRUARY MARCH TOTAL 407 \$61,780,613 \$60,794,922 \$60,400,772 \$57,020,716 \$53,465,287 (601 60,518,964 60,113,614 \$6,875,343 \$53,465,287 48,988,856 (122,298,586 120,908,536 117,276,115 110,516,004 103,485,146 (004 \$61,148,706 \$60,454,268 \$538,638,057 \$55,258,002 \$51,722,573	ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL ACTUAL TOTAL TOTAL ACTUAL ACTUAL ACTUAL TOTAL TOTAL ACTUAL ACTUAL TOTAL TOTAL TOTAL TOTAL S61,780,613 \$60,784,922 \$60,400,772 \$57,020,716 \$53,465,267 \$6,865,267 \$6,875,343 \$33,465,267 \$6,869,856 \$120,806,536 \$117,276,115 \$110,516,004 \$103,465,146 \$60,113,614 \$5,856,639,057 \$55,256,002 \$51,722,573 \$000,655 \$5,850,004 \$51,149,706 \$5,800,004 \$5,850,004 \$5,850,004 \$5,850,004 \$5,850,004 \$5,850,004 \$5,850,004 \$5,800,00	ACTUAL TOTAL ACTUAL ACT	ACTUAL ACTUAL<	ACTUAL ACTUAL<	ACTUAL ACTUAL<

NOTE: Columns and rows may not add due to rounding.

10. Interest Provision for the Month (Line 4 X Line 9.)

9. Monthly Average Interest Rate (1/12 of Line 8)

8. Average Interest Rate (50 % of Line 7)

6. Interest Rate - First day of Subsequent Business Month

7. Total Interest Rate (Lines 5+6)

5. Interest Rate - First day of Reporting Business Month

4. Average True-up Amount (50 % of Line 3)

True-up Amount (Lines 1+2)

3. Total Beginning & Ending

1. Beginning True-up Amount

2. Ending True-up Amount

Bofore Interest

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS APRIL 1997 THROUGH SEPTEMBER 1997

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (iowh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (lowh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1	60.910%	22,271,257,086	8,347,992	1.083175791	1.067486100	23,774,257,369	9,042,343	53.20547%	60.85589%
GS1	67.794%	2,620,249,910	882,424	1.083175791	1.067486100	2,797,060,357	955,820	6.25971%	6.43277%
GSD1	85.426%	9,531,741,051	2,547,464	1.083103456	1.067479781	10,174,940,850	2,759,167	22.77095%	18.56946%
OS2	93.911%	11,165,218	2,714	1.054413589	1.044406598	11,661,027	2,862	0.02610%	0.01926%
GSLD1/CS1	81.019%	3,873,033,534	1,091,416	1.081662033	1.067196356	4,133,287,274	1,180,543	9.25007%	7.94518%
GSLD2/CS2	82.073%	845,745,979	235,270	1.071305922	1.062656678	898,738,675	252,046	2.01133%	1.69630%
GSLD3/CS3	80.818%	403,823,509	114,080	1.029467667	1.024433539	413,690,346	117,442	0.92582%	0.79040%
ISST1D	193.881%	1,232,370	145	1.083175791	1.067486100	1,315,538	. 157	0.00294%	0.00106%
SST1T	48.948%	54,905,861	25,610	1.029467667	1.024433539	58,247,405	26,365	0.12588%	0.17744%
SST1D	148.429%	37,877,952	5,906	1.068724765	1.052872337	39,880,648	6,312	0.08925%	0.04248%
CILC D/CILC G	97.642%	1,346,951,230	314,950	1.075614838	1.063603766	1,432,622,401	338,765	3.20613%	2.27992%
CILCT	99,161%	596,242,879	137,280	1.029467667	1.024433539	610,811,203	141,325	1.36696%	0.95113%
MET	69.783%	46,228,240	15,125	1.054413589	1.044406598	48,281,079	15,948	0.10805%	0.10733%
OL1/SL1	585.192%	233,634,433	9,115	1.083175791	1.067486100	249,401,510	9,873	0.55815%	0.06645%
SL2	100.003%	39,010,748	8,906	1.083175791	1.067486100	41,643,431	9,647	0.09320%	0.06493%
TOTAL		41,913,101,000	13,738,397			44,683,859,113	14,858,615	100.00%	100.00%

⁽²⁾ Projected kwh sales for the period April 1997 through September 1997
(3) Calculated: Col(2)/(8760 hours/2 * Col(1)), 8760 hours/2 = hours over 6 months
(4) Based on 1995 demand losses.

⁽⁵⁾ Based on 1995 energy losses.

⁽⁶⁾ Col(2) * Col(5).

⁽⁷⁾ Col(3) * Col(4). (8) Col(6) / total for Col(6)

⁽⁹⁾ Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR APRIL 1997 THROUGH SEPTEMBER 1997

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Cepacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/oxh)
RS1	53.20547%	60.85589%	\$7,611,528	\$104,471,849	\$112,083,377	22,271,257,086		-		0.00503
GS1	6.25971%	6.43277%	\$895,509	\$11,043,197	\$11,938,708	2,620,249,910				0.00456
GSD1	22.77095%	18.56948%	\$3,257,592	\$31,878,403	\$35,135,995	9,531,741,051	53.78184%	20,215,114	1.74	
OS2	0.02610%	0.01926%	\$3,734	\$33,064	\$36,798	11,165,218			S-0	0.00330
GSLD1/CS1	9.25007%	7.94518%	\$1,323,307	\$13,639,566	\$14,962,873	3,873,033,534	61.64498%	8,606,581	1.74	
GSLD2/CS2	2.01133%	1,69630%	\$287,739	\$2,912,054	\$3,199,793	845,746,979	64.31296%	1,801,437	1.78	
GSLD3/CS3	0.92582%	0.79040%	\$132,447	\$1,356,887	\$1,489,334	403,823,509	64.60882%	856,203	1.74	
ISST1D	0.00294%	0.00106%	\$421	\$1,820	\$2,241	1,232,370	86.46049%	1,953	**	
SST1T	0.12588%	0.17744%	\$18,008	\$304,613	\$322,621	54,905,861	10.65279%	706,045	••	2
SST1D	0.08925%	0.04248%	\$12,768	\$72,926	\$85,694	37,877,952	79.38012%	65,366	**	
CILC D/CILC G	3.20313%	2.27992%	\$458,666	\$3,913,960	\$4,372,626	1,346,951,230	75.60946%	2,440,354	1.79	
CILC T	1.36696%	0.95113%	\$195,556	\$1,632,814	\$1,828,370	596,242,879	79.76567%	1,023,963	1.79	
MET	0.10805%	0.10733%	\$15,458	\$184,254	\$199,712	46,228,240	59.38085%	106,644	1.87	
OL1/SL1	0.55815%	0.06645%	\$79,848	\$114,075	\$193,923	233,634,433				0.00083
SL2	0.09320%	0.06493%	\$13,333	\$111,466	\$124,799	39,010,748			-	0.00320
TOTAL			\$14,305,914	\$171,670,948	\$185,976,862	41,913,101,000		35,823,660		

Note: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

- (1) Obtained from Document No. 2
- (2) Obtained from Document No. 2
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected lowh sales for the period April 1997 through September 1997
- (7) (1995 kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) *730) For GSD-1, only 83.265% of KW are billed due to 10 KW exemption
- (9) Cal (5) / (8)
- (10) Col (5) / (6)

Reservation	750 102.5								
Demand =	(Total col 5)/(Dor	2. Total col 7)(.10) (Doc 2, col 4)							
Charge (RDC)		6 months							
Sum of Daily									
Demand =	(Total col 5)/(Doc 2, Total col 7)/(21 onpesk days) (Doc 2, col 4)								
Charge (SDD)		6 months							
	CAPACITY REC	OVERY FACTOR							
	RDC	SDD							
	** (\$/low)	** (\$/kw)							
ISST1 (D)	\$0.23	\$0.11							
SST1 (T)	\$0.21	\$0.10							
SST1 (D)	\$0.22	\$0.11							