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January 20, 1997

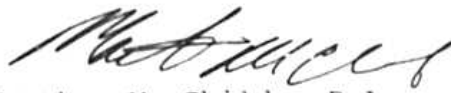
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of December, 1996.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK _____
- AFA 1 mme/ml
- APP _____
- CAF Enclosures
- CMU cc: All Parties of Record
- CTR _____
- EG Beas
- LEG 1
- LEI 3
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**CERTIFICATE OF SERVICE
DOCKET NO. 970001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of December, 1996 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of January, 1997, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: DECEMBER 1988

	DOLLARS				MWH				GWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	87,507,890	77,157,800	10,350,090	13.4	4,533,883	4,848,403	(325,000)	(8.7)	1,8056	1,5020	0,3436	21.6
2 Nuclear Fuel Disposed Costs	2,008,514	1,878,048	130,466	7.1	2,157,655	2,019,268	138,387	8.9	0,0031	0,0029	0,0002	0.2
3 Coal Cost Investment	400,269	403,769	(3,511)	(0.9)	0	0	0	NA	0,0000	0,0000	0,0000	NA
4 DOE Decommission and Deregulating Cost	297,318	297,318	0	0.0	0	0	0	NA	0,0000	0,0000	0,0000	NA
5 Gas Pipeline Enhancements	(1,533,263)	(1,731,349)	200,186	(11.7)	0	0	0	NA	0,0000	0,0000	0,0000	NA
6 Adjustments to Fuel Cost (A2, page 1)	88,888,740	78,003,725	10,885,015	13.7	4,530,883	4,848,403	(325,000)	(8.7)	1,9817	1,8086	0,3522	21.9
7 TOTAL COST OF GENERATED POWER	15,802,005	11,800,890	3,771,205	31.9	925,585	783,062	142,493	18.2	1,6656	1,5108	0,1748	11.6
8 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,164,841	3,703,780	(1,538,939)	(41.6)	117,023	205,311	(88,288)	(43.0)	1,8489	1,8040	0,0449	2.5
9 Energy Cost of Scaled C & X Econ Purch (Sched) (A8)	6,561,781	498,380	6,063,401	1,221.9	222,628	23,948	198,682	831.0	2,9435	2,0729	0,8706	42.0
10 Energy Cost of Other Econ Purch (Non-Sched) (A8)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11 Capacity Cost of Scaled E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
12 Energy Payments to Qualifying Facilities (A8)	11,713,148	8,768,527	1,944,619	19.9	588,535	531,783	67,772	12.7	1,8637	1,8370	0,1167	6.4
13 TOTAL COST OF PURCHASED POWER	38,041,893	25,798,577	10,243,286	38.7	1,865,071	1,544,112	320,959	20.8	1,9025	1,6799	0,2817	15.7
14 TOTAL AVAILABLE (LINE 6 + LINE 13)	124,728,003	103,803,382	20,924,621	20.2	6,385,954	6,380,595	(5,359)	(0.1)	1,5532	1,6243	(0,3289)	(20.2)
15 Fuel Cost of Economy and Other Power Sales (A6)	(4,503,382)	(1,388,583)	(3,114,799)	(229.5)	(155,869)	(57,588)	(98,001)	(170.2)	2,8944	2,3739	0,5214	22.0
16 Gain on Economy Sales (A6)	(465,302)	(308,574)	(156,728)	35.3	(18,489)	(57,588)	(18,991)	32.8	0,6345	0,6227	0,0118	1.9
17 Fuel Cost of Unit Power Sales (SLS Purchs) (A5)	(491,603)	(168,829)	(322,774)	(138.2)	(45,003)	(43,382)	(1,621)	3.7	0,8604	0,3687	0,5037	129.6
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,380,289)	(1,883,757)	(3,496,532)	(184.6)	(200,982)	(100,970)	(99,822)	83.7	2,8872	1,8798	0,8116	43.3
19 Net Interchange Inflows	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 19 + 20)	119,338,314	101,809,545	17,428,769	17.1	6,188,392	6,288,625	(104,283)	(1.7)	1,9294	1,6203	0,3091	19.1
21 Net Unbilled Sales	(4,570,000)	(5,851,458)	1,281,458	(NA)	(228,003)	(261,131)	124,228	(NA)	(0,0760)	(0,0849)	0,0153	(NA)
22 Company Use	275,683	295,138	(19,455)	(NA)	14,387	14,512	(225)	(NA)	0,0048	0,0038	0,0010	(NA)
23 T & D Losses	12,843,277	7,808,710	5,034,567	(NA)	685,882	488,648	198,013	(NA)	0,2298	0,1294	0,1002	(NA)
24 SYSTEM KWHR SALES (EXCL FUEC & CROW AS-PT)	119,338,314	101,809,545	17,428,769	17.1	5,743,844,916	6,188,327,000	(424,482,382)	(6.9)	2,0777	1,8521	0,4255	25.8
25 Wholesale KWHR Sales (EXCL FUEC & CROW AS-PT)	269,782	181,870	77,822	42.8	12,808,002	11,014,000	1,792,002	13.0	2,0777	1,8521	0,4255	25.8
26 Jurisdictional KWHR Sales	119,078,532	101,727,575	17,350,947	17.1	5,731,338,016	6,157,313,000	(425,974,984)	(8.9)	2,0777	1,8521	0,4255	25.8
27 Jurisdictional Loss Multiplier									1,0007	1,0007	0	0
28 Jurisdictional KWHR Sales Adjusted for Loss Losses	119,161,809	101,798,785	17,363,074	17.1	5,731,338,016	6,157,313,000	(425,974,984)	(8.9)	2,0791	1,8533	0,4258	25.8
29 TRUP-UP =	27,688,787	27,688,787	0	0.0	5,731,338,016	6,157,313,000	(425,974,984)	(8.9)	0,4833	0,4489	0,0334	7.4
30 TOTAL JURISDICTIONAL FUEL COST	148,880,026	129,487,552	17,383,074	13.4	5,791,338,016	6,157,313,000	(425,974,984)	(8.9)	2,5824	2,1932	0,4592	21.8
31 Revenue Tax Factor									1,01609	1,01609	0	0
32 Fuel Factor Adjusted for Taxes									2,8038	2,1370	0,4688	21.8
33 GPP =									0,0057	0,0053	0,0004	7.5
34 FUEL FAC ROUNDED TO NEAREST .001 CERTS/KWHR	324,518	324,518	0	0.0	5,731,338,016	6,157,313,000	(425,974,984)	(8.9)	2,8009	2,1423	0,4670	21.8

* For Informational Purposes Only
 ** Calculations Based on Jurisdictional KWHR Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: OCTOBER 1998 THRU MARCH 1997

	DOLLARS				DOLLARS				DOLLARS			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	233,112,840	250,760,000	2,316,340	0.9	14,910,153	15,261,862	(351,709)	(2.3)	1,6978	1,6433	1,6433	3.3
2	5,976,258	5,648,030	327,428	5.8	6,416,765	6,070,391	346,394	5.7	0.0001	0.0001	0.0000	0.0
3	1,211,742	1,217,039	(5,297)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	5,247,223	5,260,000	(12,777)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	688,682	688,682	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(5,597,404)	(5,533,765)	(63,639)	(1.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	260,857,419	268,263,345	2,572,074	1.0	14,910,153	15,261,862	(351,709)	(2.3)	1,7465	1,6974	1,6974	3.4
6	34,558,921	34,573,340	1,783,581	5.2	2,212,262	2,263,361	(51,099)	(2.3)	1,6405	1,5776	1,5776	7.6
7	6,195,027	11,334,400	(5,139,373)	(45.3)	344,820	628,295	(283,475)	(45.1)	1,7998	1,6040	1,6040	(6.4)
8	20,694,512	8,971,250	12,023,262	134.0	869,086	412,979	476,111	115.3	2,3613	2,1725	2,1725	16.80
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	30,307,203	31,247,433	(940,230)	(3.0)	1,463,069	1,650,097	(187,028)	(12.8)	2,0269	1,8637	1,8637	7.2
12	89,656,668	88,128,423	7,727,460	8.0	4,899,287	4,854,722	44,565	0.9	1,8002	1,7283	1,7283	16.19
13	354,713,092	344,413,788	10,299,304	3.0	18,849,450	20,216,565	(1,367,115)	(7.2)	1,7870	1,7036	1,7036	4.9
14	(12,103,206)	(4,468,666)	(7,634,540)	170.6	(317,866)	(162,600)	(155,266)	218.1	2,3367	2,7441	(4,4074)	(14.8)
15	(674,804)	(1,012,150)	37,346	(3.7)	(173,372)	(162,600)	(10,772)	6.5	0,5023	0,6215	(0,0092)	(8.5)
16	(697,975)	(508,263)	(189,712)	90.3	(137,170)	(130,867)	(6,303)	4.8	0,7050	0,3684	0,3188	81.5
17												
18	(14,045,160)	(5,068,060)	(8,986,097)	134.5	(655,136)	(263,717)	(391,421)	123.1	2,1439	2,0391	0,1048	5.1
19	0	0	0	NA	0	0	0	NA				
20	340,667,667	339,424,670	2,242,997	0.7	18,194,312	19,822,867	(1,628,555)	(8.7)	1,7748	1,6967	0,0781	4.5
21	(4,204,564)	(8,134,532)	3,929,968	47.8	(236,803)	(81,131)	(155,672)	68.8	(0,0221)	(0,0317)	0,0096	NA
22	764,568	780,417	(15,849)	(2.0)	43,079	45,942	(2,863)	(6.4)	0,0949	0,0949	0,0000	NA
23	3,833,978	11,778,348	(7,944,370)	NA	216,023	683,374	(467,351)	NA	0,0202	0,0808	(0,0606)	NA
24	340,667,667	339,424,670	2,242,997	0.7	18,004,904,050	19,374,158,000	(1,369,253,950)	(7.5)	1,7625	1,7465	1,7465	2.6
25	1,355,448	1,265,201	90,247	7.1	75,633,791	72,430,000	3,203,791	4.4	1,7925	1,7468	0,4557	2.6
26	339,312,448	337,159,469	2,152,979	0.6	18,928,270,259	19,301,728,000	(372,457,741)	(1.9)	1,7626	1,7468	0,1558	2.6
27									1,0007	1,0007	0,0000	-
28	339,549,914	337,395,481	2,154,433	0.6	18,928,270,259	19,301,728,000	(372,457,741)	(1.9)	1,7626	1,7468	0,1558	2.6
29	63,096,301	63,096,301	0	0.0	18,928,270,259	19,301,728,000	(372,457,741)	(1.9)	0,4366	0,4366	0,0000	0.0
30	422,046,215	420,491,782	1,554,433	0.5	18,928,270,259	19,301,728,000	(372,457,741)	(1.9)	2,2526	2,1765	0,7661	3.5
31									1,01609	1,01609	0,0000	-
32	973,554	973,554	0	0.0	18,928,270,259	19,301,728,000	(372,457,741)	(1.9)	2,2687	2,2138	0,0549	2.5
33									0,0051	0,0050	0,0001	2.0
34									2,2739	2,2166	0,0573	2.5
									2,2714	2,219	0,0524	2.3

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* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of: December 1996							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 87,507,890	\$ 77,157,800	\$ 10,350,090	13.4 %	\$ 253,112,939	\$ 250,796,600	\$ 2,316,339	0.9 %
	b Nuclear Fuel Disposal Costs	2,009,514	1,876,048	133,466	7.1 %	5,976,257	5,648,830	327,427	5.8 %
	c Coal Cars Depreciation & Return	400,268	403,799	(3,531)	(0.9) %	1,211,743	1,217,039	(5,296)	(0.4) %
	d Gas Pipelines Depreciation & Return	297,318	297,318	0	0.0 %	896,662	896,662	0	0.0 %
	e DOE D&D Fund Payment	0	0	0	N/A	5,247,223	5,260,000	(12,777)	(0.2) %
2	Fuel Cost of Power Sold	(5,390,289)	(1,893,757)	(3,496,532)	184.6 %	(14,045,185)	(5,989,098)	(8,056,087)	134.5 %
3	a Fuel Cost of Purchased Power	15,602,095	11,830,890	3,771,205	31.9 %	36,358,921	34,575,340	1,783,581	5.2 %
	b Energy Payments to Qualifying Facilities	11,713,146	9,768,527	1,944,619	19.9 %	30,307,203	31,247,433	(940,230)	(3.0) %
4	Energy Cost of Economy Purchases	8,726,622	4,200,160	4,526,462	107.8 %	27,189,531	20,305,650	6,883,889	33.9 %
5	Total Fuel Costs & Net Power Transactions	\$ 120,866,565	\$ 103,640,785	\$ 17,225,779	16.6 %	\$ 346,255,302	\$ 343,958,456	\$ 2,296,846	0.7 %
6 Adjustments to Fuel Cost									
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,528,696)	\$ (1,731,240)	\$ 202,544	(11.7) %	\$ (5,057,665)	(5,533,786)	\$ 476,121	(8.6) %
	b Reactive and Voltage Control Fuel Revenues	(51,211)	0	(51,211)	N/A	(150,350)	0	(150,350)	N/A
	c Inventory Adjustments	13,987	0	13,987	N/A	24,402	0	24,402	N/A
	d Non Recoverable Oil/Tank Bottoms	37,670	0	37,670	N/A	(403,791)	0	(403,791)	N/A
	e Miscellaneous	0	0	0	N/A	0	0	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 119,338,315	\$ 101,909,545	\$ 17,428,769	17.1 %	\$ 340,667,898	\$ 338,424,670	\$ 2,243,228	0.7 %
B kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	5,731,338,016	6,157,313,000	(425,974,984)	(6.9) %	18,929,270,259	19,301,728,000	(372,457,741)	(1.9) %
2	Sale for Resale (excluding FKEC & CKW)	12,506,602	11,014,000	1,492,602	13.6 %	75,633,791	72,430,000	3,203,791	4.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	5,743,844,618	6,168,327,000	(424,482,382)	(6.9) %	19,004,904,050	19,374,158,000	(369,253,950)	(1.9) %
4	Sales to FKEC & CKW	63,305,542	78,425,000	(15,119,458)	(19.3) %	219,186,337	250,680,000	(31,493,663)	(12.6) %
5	Total Sales (Excluding RTP Incremental)	5,807,150,160	6,246,752,000	(439,601,840)	(7.0) %	19,224,090,387	19,624,838,000	(400,747,613)	(2.0) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.78226 %	99.82144 %	(0.03918) %	0.0 %	N/A	N/A	N/A	N/A
See Footnotes on page 2.									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 2 of 2			
		Month of: December 1996							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (incl RTP @ CBL) Net of Revenue Taxes	\$ 124,393,474	\$ 133,558,527	\$ (9,165,053)	(6.9) %	\$ 410,967,650	418,674,567	\$ (7,706,917)	(1.8) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(27,698,767)	(27,698,767)	0	0.0 %	(83,096,300)	(83,096,300)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(319,379)	(319,379)	0	0.0 %	(958,138)	(958,138)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	608	0	608	N/A	1,406	0	1,406	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 96,375,935	\$ 105,540,381	\$ (9,164,446)	(9.7) %	\$ 326,914,618	\$ 334,620,129	\$ (7,705,511)	(2.3) %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 119,338,315	\$ 101,909,545	\$ 17,428,770	17.1 %	\$ 340,667,898	\$ 338,424,670	\$ 2,243,228	0.7 %
b	Nuclear Fuel Expense - 100% Retail	25,473	0	25,473	N/A	77,404	0	77,404	N/A
c	RTP Incremental Fuel -100% Retail	36,296	0	36,296	N/A	156,251	0	156,251	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	5,247,223	5,260,000	(12,777)	(0.2) %
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	119,276,546	101,909,545	17,367,001	17.0 %	335,187,020	333,164,670	2,009,573	0.6 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.78226 %	99.82144 %	(3.91800) %	(3.9) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c)) +(Lines C4b,c,d)	\$ 119,163,104	\$ 101,798,785	\$ 17,364,319	17.1 %	\$ 339,651,691	\$ 337,381,341	\$ 2,270,350	0.7 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (22,787,169)	\$ 3,741,596	\$ (26,528,765)	(709.0) %	\$ (12,737,073)	\$ (2,761,212)	\$ (9,975,861)	361.3 %
8	Interest Provision for the Month (Line D10)	(537,115)	0	(537,115)	N/A	(1,810,924)	0	(1,810,924)	N/A
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(102,018,779)	(117,297,873)	15,279,094	(13.0) %	(166,192,599)	(166,192,599)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(13,513,839)	0	(13,513,839)	N/A	(13,513,839)	0	(13,513,839)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	27,698,767	27,698,767	0	0.0 %	83,096,300	83,096,300	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (111,158,135)	\$ (85,857,510)	\$ (25,300,625)	29.5 %	\$ (111,158,135)	\$ (85,857,510)	\$ (25,300,625)	29.5 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (115,532,618)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (110,621,020)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (226,153,638)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (113,076,819)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.45000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.70000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.47500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (537,115)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Schedule E-2, filed June 24, 1996.								
(b)	Generation Performance Incentive Factor per Order No. PSC-96-1172-FOF-EL ((51,947,105 * 98.4167) / 6)								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.								

MONTH OF: DECEMBER 1996

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	22,244,173	15,197,870	7,046,305	46.4	59,033,961	69,652,250	(10,618,289)	(15.2)
2	* LIGHT OIL	268,414	0	268,414	NA	386,236	11,420	374,816	NA
3	COAL	7,127,527	9,198,430	(2,070,903)	(22.5)	18,982,676	21,616,380	(3,033,704)	(14.0)
4	** GAS	48,994,225	44,265,300	4,728,925	10.7	148,333,065	133,846,020	14,487,045	10.8
5	NUCLEAR	8,873,550	7,626,170	1,247,380	16.4	26,776,102	23,060,440	3,715,662	16.1
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	87,507,890	76,287,770	11,220,120	14.7	253,112,939	248,186,510	4,926,429	2.0
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	745,336	596,993	148,343	24.8	2,026,702	2,663,634	(636,932)	(23.9)
9	LIGHT OIL	4,134	0	4,134	NA	5,963	183	5,779	NA
10	COAL	408,733	536,784	(128,051)	(23.9)	1,103,023	1,271,238	(168,215)	(13.2)
11	GAS	1,205,025	1,693,408	(488,381)	(28.8)	5,337,681	5,256,397	81,284	1.9
12	NUCLEAR	2,157,653	2,019,298	138,355	6.9	6,416,785	6,070,391	346,394	5.7
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	4,520,883	4,846,481	(325,598)	(6.7)	14,910,153	15,261,843	(351,690)	(2.3)
UNITS OF FUEL BURNED									
15	* HEAVY OIL (MM)	1,211,339	899,691	311,648	34.7	3,270,319	3,997,059	(726,750)	(18.2)
16	* LIGHT OIL (MM)	9,461	0	9,461	NA	13,809	410	13,399	NA
17	*** COAL (TON)	69,576	62,706	6,870	11.0	189,857	192,642	(2,785)	(1.4)
18	** GAS (MCF)	11,295,707	13,563,542	(2,267,835)	(16.7)	47,965,407	42,835,192	5,130,215	12.0
19	NUCLEAR (MMBTU)	23,423,756	21,578,300	1,845,456	8.6	70,059,413	65,300,348	4,759,065	7.3
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	7,742,441	5,758,022	1,984,419	34.5	20,889,652	25,581,242	(4,691,590)	(18.3)
22	LIGHT OIL	55,110	0	55,110	NA	80,394	2,392	78,002	NA
23	COAL	4,086,509	5,387,329	(1,300,820)	(24.1)	10,669,310	12,655,346	(1,986,036)	(15.7)
24	GAS	11,295,707	13,563,542	(2,267,835)	(16.7)	47,965,407	42,835,192	5,130,215	12.0
25	NUCLEAR	23,423,756	21,578,300	1,845,456	8.6	70,059,413	65,300,348	4,759,065	7.3
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	46,603,523	46,287,193	316,330	0.7	149,664,176	146,374,419	3,289,757	2.2
GENERATION MIX (%MWH)									
28	HEAVY OIL	16.49	12.32	4.17	33.8	13.59	17.45	(3.86)	(22.1)
29	LIGHT OIL	0.09	0.00	0.09	NA	0.04	0.00	0.04	NA
30	COAL	9.04	11.08	(2.04)	(18.4)	7.40	8.33	(0.93)	(11.2)
31	GAS	26.65	34.94	(8.29)	(23.7)	35.93	34.44	1.49	4.3
32	NUCLEAR	47.73	41.67	6.06	14.5	43.04	39.77	3.27	8.2
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/MWH)	18.3600	16.8923	1.4677	8.7	18.0514	17.4258	0.6256	3.6
36	* LIGHT OIL (\$/MWH)	28.3705	0.0000	28.3705	NA	27.9719	27.8537	0.1182	NA
37	*** COAL (\$/TON)	40.4898	39.9891	0.5007	1.3	40.7798	39.9194	0.8604	2.2
38	** GAS (\$/MCF)	4.3374	3.2636	1.0738	32.9	3.0925	3.1247	(0.0322)	(1.0)
39	NUCLEAR (\$/MMBTU)	0.3788	0.3534	0.0254	7.2	0.3822	0.3531	0.0291	8.2
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.5730	2.6394	0.2336	8.9	2.8260	2.7228	0.1032	3.8
42	* LIGHT OIL	4.8705	0.0000	4.8705	NA	4.8043	4.7748	0.0295	NA
43	COAL	1.7442	1.7074	0.0368	2.2	1.7417	1.7081	0.0336	2.0
44	** GAS	4.3374	3.2636	1.0738	32.9	3.0925	3.1247	(0.0322)	(1.0)
45	NUCLEAR	0.3788	0.3534	0.0254	7.2	0.3822	0.3531	0.0291	8.2
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.8777	1.6481	0.2296	13.9	1.6912	1.6956	(0.0044)	(0.3)
BTU BURNED PER KWHR (BTU/KWH)									
48	HEAVY OIL	10,388	9,645	743	7.7	10,307	9,604	703	7.3
49	LIGHT OIL	13,332	0	13,332	NA	13,483	13,069	416	NA
50	COAL	9,998	10,036	(38)	(0.4)	9,673	9,955	(282)	(2.8)
51	GAS	9,374	8,010	1,364	17.0	8,953	8,149	804	9.9
52	NUCLEAR	10,856	10,686	170	1.6	10,918	10,757	161	1.5
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,309	9,551	758	7.9	10,038	9,591	447	4.7
GENERATED FUEL COST PER KWHR (\$/KWHR)									
55	* HEAVY OIL	2.9844	2.5457	0.4387	17.2	2.9128	2.6149	0.2979	11.4
56	* LIGHT OIL	6.4934	0.0000	6.4934	NA	6.4788	6.2404	0.2384	NA
57	COAL	1.7438	1.7136	0.0302	1.8	1.6847	1.7004	(0.0157)	(0.9)
58	** GAS	4.0658	2.6140	1.4518	55.5	2.7686	2.5463	0.2223	8.7
59	NUCLEAR	0.4113	0.3777	0.0336	8.9	0.4173	0.3799	0.0374	9.8
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWHR)	1.9356	1.5741	0.3615	23.0	1.6976	1.6262	0.0714	4.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A

ACTUAL FOR THE PERIOD MONTH OF: DECEMBER 1996

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (\$/MWH)	CCGT OF FUEL (\$/MWH)
1 CAPE CANAVERAL # 1	367	66,673	44.3	100.0	53.2	10,698	#6 OIL	101,151	6,349	642,206	1,882,730	2,8238	18.61
2 CAPE CANAVERAL # 2	367	59,372	41.6	100.0	56.4	10,895	GAS	706,264	1,000	706,264	3,063,364	5,1996	4.34
3 CAPE CANAVERAL # 3	367	60,939	41.6	100.0	56.4	10,895	#6 OIL	94,422	6,349	599,485	1,737,483	2,8840	18.61
4 CAPE CANAVERAL # 4	367	57,040	41.6	100.0	56.4	10,895	GAS	685,945	1,000	685,945	2,975,232	5,2160	4.34
5 FT. MYERS # 1	137	27,930	28.0	100.0	52.3	10,793	#6 OIL	47,043	6,388	301,432	811,470	2,9054	17.25
6 FT. MYERS # 2	367	11,377	7.8	19.2	55.2	11,506	#6 OIL	20,429	6,408	130,909	352,391	3,0974	17.25
7 LAUDERDALE # 4	430	0	65.5	86.0	65.5	8,526	#2 OIL	0	5,691	0	0	0.0000	0.00
8 LAUDERDALE # 4	430	213,174	67.8	83.4	67.8	8,436	GAS	1,817,464	1,000	1,817,464	7,883,105	3,6980	4.34
9 LAUDERDALE # 5	391	0	67.8	83.4	67.8	8,436	#2 OIL	0	5,691	0	0	0.0000	0.00
10 LAUDERDALE # 5	391	220,937	67.8	83.4	67.8	8,436	GAS	1,863,825	1,000	1,863,825	8,084,192	3,6590	4.34
11 MANATEE # 1	783	25,268	4.3	94.5	44.2	11,532	#6 OIL	45,217	6,444	291,378	801,069	3,1980	17.87
12 MANATEE # 2	783	154,734	26.8	100.0	39.9	10,464	#6 OIL	251,269	6,444	1,619,177	4,490,406	2,9020	17.87
13 MARTIN # 1	783	21,438	5.6	100.0	46.8	11,096	#6 OIL	35,856	6,388	229,048	672,674	3,1377	18.76
14 MARTIN # 1	783	12,604	5.1	99.0	44.2	12,242	GAS	148,681	1,000	148,681	644,392	5,1167	4.34
15 MARTIN # 2	783	20,001	5.1	99.0	44.2	12,242	#6 OIL	34,096	6,388	217,805	639,656	3,1982	18.76
16 MARTIN # 2	783	10,433	5.1	99.0	44.2	12,242	GAS	154,773	1,000	154,773	671,316	6,4344	4.34
17 MARTIN # 3	430	0	79.0	100.0	79.0	7,681	#2 OIL	0	0.001	0	0	0.0000	0.00
18 MARTIN # 3	430	257,596	79.0	100.0	79.0	7,681	GAS	1,978,527	1,000	1,978,527	8,581,703	3,3315	4.34
19 MARTIN # 4	430	0	66.8	100.0	76.5	7,741	#2 OIL	0	0.001	0	0	0.0000	0.00
20 MARTIN # 4	430	218,009	66.8	100.0	76.5	7,741	GAS	1,687,507	1,000	1,687,507	7,319,427	3,3574	4.34
21 FT EVERGLADES # 1	204	6,898	4.5	73.7	90.5	12,039	#6 OIL	12,357	6,405	79,147	232,774	3,3745	18.84
22 FT EVERGLADES # 1	204	169	5.3	79.5	41.9	12,487	GAS	5,932	1,000	5,932	25,730	15,2246	4.34
23 FT EVERGLADES # 2	204	8,053	5.3	79.5	41.9	12,487	#6 OIL	14,941	6,405	95,697	281,449	3,4949	18.84
24 FT EVERGLADES # 2	204	243	5.3	79.5	41.9	12,487	GAS	7,898	1,000	7,898	34,257	14,1033	4.34
25 FT EVERGLADES # 3	367	26,356	10.1	99.9	52.8	11,455	#6 OIL	44,816	6,405	287,046	844,216	3,3031	18.84
26 FT EVERGLADES # 3	367	3,046	10.1	99.9	52.8	11,455	GAS	49,764	1,000	49,764	215,847	7,0872	4.34
27 FT EVERGLADES # 4	367	41,903	16.0	100.0	45.8	11,002	#6 OIL	69,995	6,405	448,318	1,318,522	3,1466	18.84
28 FT EVERGLADES # 4	367	4,076	16.0	100.0	45.8	11,002	GAS	57,540	1,000	57,540	249,373	6,1235	4.34

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 1996

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	56,668	27.7	100.0	50.1	10,749	#6 OIL	91,858	BBLs	6.449	592,392	1,718,350	3.0323	18.71
2	# 3		2,090					GAS	39,172	MCF	1.000	39,172	169,905	8.1298	4.34
3	# 4	275	23,514	12.8	93.3	43.8	11,388	#6 OIL	39,776	BBLs	6.44	256,515	744,074	3.1645	18.71
4	# 4		782					GAS	20,158	MCF	1.000	20,158	87,434	11.1879	4.34
5 SANFORD	# 3	137	2,386	2.3	100.0	66.0	14,667	#6 OIL	5,513	BBLs	6.302	34,743	101,036	4.2353	18.33
6	# 3		23					GAS	591	MCF	1.000	591	2,563	10.9548	4.34
7	# 4	362	55,668	29.6	100.0	50.4	11,287	#6 OIL	87,946	BBLs	6.302	554,236	1,611,779	2.8953	18.33
8	# 4		21,016					GAS	311,300	MCF	1.000	311,300	1,350,239	6.4248	4.34
9	# 5		11,939					GAS	170,956	MCF	1.000	170,956	741,508	6.2004	4.34
10	# 5	362	37,364	17.2	73.2	51.2	11,301	#6 OIL	61,323	BBLs	6.302	386,458	1,123,861	3.0079	18.33
11 TURKEY POINT	# 1	387	67,758	44.4	100.0	51.7	10,883	#6 OIL	104,267	BBLs	6.359	663,034	1,937,463	2.8594	18.58
12	# 1		59,120					GAS	717,813	MCF	1.000	717,813	3,113,456	5.2663	4.34
13	# 2	367	30,499	20.3	71.8	48.2	11,859	#6 OIL	49,283	BBLs	6.359	313,393	915,772	3.0026	18.58
14	# 2		23,664					GAS	328,899	MCF	1.000	328,899	1,426,573	6.0286	4.34
15 CUTLER	# 5	67	(44)	-0.2	100.0	0.0	0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		(44)					GAS	0	MCF	1.000	0	0	0.0000	0.00
17	# 6	137	(47)	-0.1	100.0	0.0	0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		(47)					GAS	0	MCF	1.000	0	0	0.0000	0.00
19 FT MYERS	1-12	565	3,385	0.8	100.0	78.9	13,830	#2 OIL	8,027	BBLs	5.832	46,813	227,695	6.7266	28.37
20 LAUDERDALE	1-12	364	71	0.2	90.0	68.3	20,606	#2 OIL	238	BBLs	5.570	1,326	6,629	9.4034	27.85
21	1-12		311					GAS	6,525	MCF	1.000	6,525	28,302	9.1149	4.34
22	13-24	364	0	0.3	95.5	92.1	18,351	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23	13-24		681					GAS	12,497	MCF	1.000	12,497	54,205	7.9596	4.34
24 EVERGLADES	1-12	364	1	0.0	96.1	57.7	184,775	#2 OIL	15	BBLs	5.816	87	440	0.0000	29.32
25	1-12		79					GAS	14,695	MCF	1.000	14,695	63,738	80.1842	4.34

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: _____ DECEMBER 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM #1	239	0	11.2	99.4	75.3	17,467	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
2 PUTNAM #2		0					#2 OIL	0 BBL'S	5.810	0	0	0.0000	0.00
3 PUTNAM #3		14,717					GAS	257,064 MCF	1,000	257,064	1,114,995	7.5762	4.34
4 PUTNAM #4	239	0	11.1	99.8	75.6	18,025	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
5 PUTNAM #5		0					#2 OIL	0 BBL'S	5.816	0	0	0.0000	0.00
6 PUTNAM #6		13,976					GAS	251,917 MCF	1,000	251,917	1,092,670	7.8182	4.34
7 ST JOHNS (1) #1	(A) 125	88,121	95.8	99.9	95.8	9,854	COAL	36,441 TONS	23,828	868,316	1,453,603	1.6496	39.89
8 ST JOHNS (1) #2	(A) 125	88,810	96.4	99.8	96.4	9,230	#2 OIL	300 BBL'S	5.855	1,757	8,698	4.8808	28.99
9 ST JOHNS (1) #3	(A) 37						COAL	33,135 TONS	24,740	819,760	1,363,514	1.3353	41.15
10 ST JOHNS (1) #4	(A) 646	231,802	52.3	63.5	81.2	10,347	COAL	2,398,433 MMBTU	—	2,398,433	4,310,410	1.8595	1.80
11 SCHEBER #1	666	518,675	103.8	100.0	103.8	10,859	#2 OIL	823 BBL'S	5.817	4,787	23,273	5.0298	28.28
12 SCHEBER #2	666	519,371	104.0	100.0	104.0	10,866	NUCLEAR	5,632,259 MMBTU	—	5,632,259	1,901,431	0.3666	0.34
13 SCHEBER #3	839	603,004	99.8	98.8	100.7	10,808	NUCLEAR	5,643,525 MMBTU	—	5,643,525	1,783,331	0.3434	0.32
14 ST LUCIE #1							NUCLEAR	6,517,302 MMBTU	—	6,517,302	2,920,095	0.4843	0.45
15 ST LUCIE #2	714	516,605	100.4	99.8	100.4	10,899	NUCLEAR	5,630,670 MMBTU	—	5,630,670	2,268,692	0.4392	0.40
16 SYSTEM TOTALS	15,475	4,520,883	—	—	—	10,309	—	1,221,020 BBL'S	—	—	—	—	—
17								11,295,707 MCF	—	—	—	—	—
18								2,398,433 MMBTU	COAL (C)	—	—	—	—
19								69,576 TONS	COAL (C)	—	—	—	—
20								0 TONS	ORIMULSION	—	—	—	—
21								23,423,756 MMBTU	NUCLEAR	—	—	—	—
22										46,603,523	87,507,890	1.9356	—
23													
24													

(A) FPL SHARE. (B) CALCULATED ON CALENDAR MONTH/PERIOD. OTHER DATA IN FISCAL. (C) SCHEBER COAL IS REPORTED IN MMBTUS ONLY. SCHEBER COAL IS NOT INCLUDED IN TONS.

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL		ESTIMATED		DIFFERENCE		DIFFERENCE		
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	
1 PURCHASES									
***** HEAVY OIL *****									
2	UNITS (BBL)	1,192,864	896,242	296,642	33.1	2,851,209	3,477,456	626,147	18.0
3	UNIT COST (\$/BBL)	19.0534	15.9533	3.0991	19.4	19.1695	17.2666	1.9029	11.1
4	AMOUNT (\$)	22,727,340	14,298,000	8,429,340	59.0	54,657,722	60,023,000	5,365,278	8.9
5 BURNED									
6	UNITS (BBL)	1,213,210	899,695	313,517	34.8	3,257,509	3,997,083	739,574	18.5
7	UNIT COST (\$/BBL)	18.3566	16.8923	1.4643	8.7	17.9907	17.4258	5669	3.2
8	AMOUNT (\$)	22,270,393	15,197,921	7,072,472	46.5	58,604,805	69,612,537	11,047,732	15.9
9 ENDING INVENTORY									
10	UNITS (BBL)	4,093,778	3,236,803	856,975	26.5	4,093,778	3,236,803	856,975	26.5
11	UNIT COST (\$/BBL)	18.4103	17.3211	1.0892	6.3	18.4103	17.3211	1.0892	6.3
12	AMOUNT (\$)	75,367,577	56,065,150	19,302,427	34.4	75,367,577	56,065,150	19,302,427	34.4
13	OTHER USAGE (\$)	56,500				1,190,812			
14	DAYS SUPPLY	101							
15 PURCHASES									
***** LIGHT OIL *****									
16	UNITS (BBL)	62	0	62	100.0	4,329	0	4,329	100.0
17	UNIT COST (\$/BBL)	N/A	.0000	N/A	100.0	40.9617	.0000	40.9617	100.0
18	AMOUNT (\$)	34,279	0	34,279	100.0	177,323	0	177,323	100.0
19 BURNED									
20	UNITS (BBL)	9,758	0	9,758	100.0	14,435	410	14,025	100.0
21	UNIT COST (\$/BBL)	28.4452	.0000	28.4452	100.0	28.0074	27.8561	1513	.5
22	AMOUNT (\$)	277,568	0	277,568	100.0	404,287	11,421	392,866	100.0
23 ENDING INVENTORY									
24	UNITS (BBL)	190,462	179,554	10,908	6.1	190,462	179,554	10,908	6.1
25	UNIT COST (\$/BBL)	30.2047	29.6004	604.3	2.0	30.2047	29.6004	604.3	2.0
26	AMOUNT (\$)	5,752,855	5,314,870	437,985	8.2	5,752,855	5,314,870	437,985	8.2
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES									
***** PET COKE & COAL SLOPP *****									
30	UNITS (TON)	63,347	50,773	12,574	24.8	296,454	182,095	22,359	12.3
31	UNIT COST (\$/TON)	39.4535	40.2970	843.0	2.1	48.3170	39.9881	8,329	9
32	AMOUNT (\$)	2,499,259	2,046,000	453,259	22.2	8,262,900	7,278,000	984,900	13.3
33 BURNED									
34	UNITS (TON)	69,576	62,706	6,870	11.0	189,857	192,641	2,784	1.4
35	UNIT COST (\$/TON)	48.4888	39.9891	8,507	1.3	48.7798	39.9196	8,860	2.2
36	AMOUNT (\$)	2,817,117	2,507,550	309,567	12.3	7,742,322	7,699,148	52,174	.7
37 ENDING INVENTORY									
38	UNITS (TON)	99,441	66,437	33,004	49.7	99,441	66,437	33,004	49.7
39	UNIT COST (\$/TON)	39.4695	48.8101	892.0	1.0	39.6091	48.8101	892.0	1.0
40	AMOUNT (\$)	3,938,805	2,658,154	1,280,651	48.2	3,938,805	2,658,154	1,280,651	48.2
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 PURCHASES									
***** COAL SCHEDULE *****									
44	UNITS (MMBTU)	2,707,871	4,193,303	1,486,232	35.4	7,970,533	10,571,441	2,600,908	24.6
45	U. COST (\$/MMBTU)	1.8243	1.6970	127.3	7.5	1.8746	1.7315	143.1	8.3
46	AMOUNT (\$)	4,938,512	7,116,000	2,177,488	30.6	14,941,396	18,313,000	3,371,604	18.4
47 BURNED									
48	UNITS (MMBTU)	2,308,433	3,896,549	1,488,116	37.8	5,997,491	7,958,753	1,961,262	24.6
49	U. COST (\$/MMBTU)	1.7972	1.7310	66.2	3.8	1.8075	1.7498	57.7	3.3
50	AMOUNT (\$)	4,140,410	6,699,873	2,389,463	35.6	10,840,354	13,938,236	3,097,882	22.2
51 ENDING INVENTORY									
52	UNITS (MMBTU)	5,905,396	5,817,131	88,265	1.5	5,905,396	5,817,131	88,265	1.5
53	U. COST (\$/MMBTU)	1.7972	1.7310	66.2	3.8	1.7972	1.7310	66.2	3.8
54	AMOUNT (\$)	10,613,043	10,069,663	543,380	5.4	10,613,043	10,069,663	543,380	5.4
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57 BURNED									
***** CRACK *****									
58	UNITS (MCF)	11,295,707	13,463,276	2,167,569	16.1	47,965,407	42,541,302	5,424,105	12.8
59	UNIT COST (\$/MCF)	4.3374	3.8579	479.9	31.9	3.8925	3.1643	628.8	17.7
60	AMOUNT (\$)	48,994,225	44,265,320	4,728,905	10.7	148,333,965	133,844,760	14,489,205	10.8
61 BURNED									
***** NUCLEAR *****									
62	UNITS (MMBTU)	23,423,758	21,570,302	1,853,456	8.6	70,059,413	65,300,251	4,759,162	7.3
63	U. COST (\$/MMBTU)	.3788	.3534	25.4	7.2	.3822	.3531	29.1	8.2
64	AMOUNT (\$)	8,873,550	7,626,168	1,247,382	16.4	26,776,102	23,068,433	3,707,669	16.1
65 BURNED									
***** ORIGINATOR *****									
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED									
***** PROPANE *****									
70	UNITS (GAL)	2,198	100	2,098	100.0	7,755	300	7,455	100.0
71	UNIT COST (\$/GAL)	1.9650	1.0000	965.0	4.5	.9431	1.0000	56.7	5.7
72	AMOUNT (\$)	2,297	100	2,197	100.0	7,314	300	7,014	100.0

LINES 9 & 23 ENCLOSE 2,000 BARRELS, \$37,670 CURRENT MONTH AND (12,000) BARRELS, \$(403,791) PERIOD-TO-DATE.

LINE 50 ENCLOSES NUCLEAR DISPOSAL COST OF \$2,009,514 CURRENT MONTH AND \$5,976,256 PERIOD-TO-DATE AND

*Price is N/A due to Acctg Adjustment and inclusion of fuel additive.

SCHEDULE A - NOTES
Dec-96

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
196	\$ 3,648.01	RIVIERA - FUELS RECEIVABLE - QUALITY ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - QUALITY ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY ADJ PORT EVERGLADES - FUELS RECEIVABLE - SALE OF FUEL CANAVERAL - FUELS RECEIVABLE - QUALITY ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - QUALITY ADJ MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOT. TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY ADJ MARTIN - FUELS RECEIVABLE - QUALITY ADJ
(251)	\$ (4,694.80)	RIVIERA - TEMP/CAL ADJUSTMENT
(109)	\$ (1,997.45)	SANFORD - TEMP/CAL ADJUSTMENT
314	\$ 5,415.92	FT. MYERS - TEMP/CAL ADJUSTMENT
35	\$ 659.23	FT/ MYERS - INVENTORY ADJUSTMENT
2,359	\$ 44,431.97	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
360	\$ 6,700.43	PORT EVERGLADES - INVENT. ADJUSTMENT
24	\$ 445.85	CANAVERAL - TEMP/CAL ADJUSTMENT
150	\$ 2,679.07	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(42)	\$ (787.81)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - SPECIAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
3,935	\$88,606.43	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER, 1996

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH:		TOTAL \$ FOR FUEL ADJ (5) x (6)a	TOTAL COST \$ (5) x (6)b
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	51,050	0	51,050	2.373	3.251	1,211,415	1,659,633
	OS	6,538	0	6,538	2.373	3.373	155,148	220,529
ST. LUCIE RELIABILITY	S	0	0	0	0.000	0.000	0	0
80% OF GAIN ON ECONOMY SALES		43,382	0	43,382	0.389	0.389	168,620	168,620
TOTAL		100,970	0	100,970	1.520	2.029	1,893,757 *	2,048,782
ACTUAL:								
ECONOMY		76,489	0	76,489	2.774	3.567	2,121,425	2,728,053
FMPA (SL 1)		27,031	0	27,031	0.883	0.883	184,631	184,631
OUC (SL 1)		17,972	0	17,972	1.207	1.207	218,974	218,974
SEMINOLE ELECTRIC COOP., INC. (UNSCD) Prior Month Adj.		(10,430)	0	(10,430)	(0.217)	(0.250)	22,670	26,071
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Month Adj.)		(98)	0	(98)	4.770	4.770	(4,675)	(4,675)
CORAL POWER	OS	2,085	0	2,085	2.474	2.730	51,084	58,383
ELECTRIC CLEARINGHOUSE	OS	30	0	30	2.600	3.500	780	1,050
ENRON	OS	2,690	0	2,690	2.908	3.834	78,218	103,148
FLORIDA POWER CORPORATION	OS	20,875	0	20,875	2.986	5.011	623,318	1,046,119
CITY OF GAINESVILLE	OS	3,129	0	3,129	2.248	3.227	70,367	100,981
JACKSONVILLE ELECTRIC AUTHORITY	OS	1,738	0	1,738	2.733	3.486	47,501	60,594
UTILITY BOARD OF THE CITY OF KEY WEST	OS	978	0	978	1.580	2.059	15,448	20,136
KOCH POWER SERVICES	OS	1,520	0	1,520	3.000	3.850	45,800	58,520
CITY OF LAKE WORTH	OS	2,315	0	2,315	2.813	3.579	60,485	82,865
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	1,548	0	1,548	2.301	2.948	35,623	45,631
LOUIS DREYFUS ELECTRIC POWER	OS	23,805	0	23,805	2.389	3.080	559,236	727,062
UTILITY COMMISSION, CITY OF NEW SMYRNA BEACH	OS	519	0	519	2.837	5.065	14,724	28,287
ORLANDO UTILITIES COMMISSION	OS	3,293	0	3,293	2.819	3.610	92,841	118,873
TAMPA ELECTRIC COMPANY	OS	6,462	0	6,462	2.740	5.272	177,608	341,712
TENNESSEE VALLEY AUTHORITY	OS	16,000	0	16,000	2.600	3.600	416,000	578,000
CITY OF VERO BEACH	OS	2,841	0	2,841	2.645	3.971	75,131	112,818
ECONOMY SUB-TOTAL		76,489	0	76,489	2.774	3.567	2,121,425	2,728,053
ST. LUCIE PARTICIPATION SUB-TOTAL		45,003	0	45,003	0.892	0.892	401,605	401,605
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		79,100	0	79,100	3.011	4.424	2,381,957	3,469,575
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)								
TOTAL		200,592	0	200,592	2.445	3.305	5,390,219 *	6,629,233
CURRENT MONTH:								
DIFFERENCE		99,622	0	99,622	0.925	1.276	3,498,532	4,580,451
DIFFERENCE (%)		98.7	0.0	98.7	60.0	62.9	184.6	223.6
PERIOD TO DATE:								
ACTUAL		655,138	0	655,138	1.995	2.508	14,045,185	16,429,088
ESTIMATED		555,516	0	555,516	0.896	2.133	10,548,653	11,848,617
DIFFERENCE		99,622	0	99,622	1.099	0.375	3,498,532	4,580,451
DIFFERENCE (%)		17.9	0.0	17.9	122.7	17.6	33.1	38.7

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER, 1986

SCHEDULE A6a

(1)	(2)	(3)	(4)			(5)	(6)
			TOTAL KWH SOLD (80%)	(a) FUEL COST	(b) TOTAL COST		
cents/KWH							
SOLD TO	TYPE & SCHEDULE						GAIN ON ECONOMY ENERGY SALES (6b) - (6a)
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	51,050	1,211,415	1,659,633	2,373	3,251	448,218
TOTAL		51,050	1,211,415	1,659,633	2,373	3,251	x .80 358,574
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	182	4,653	5,554	2,557	3,052	801
FLORIDA POWER CORPORATION	C	29,795	602,425	1,093,728	2,697	3,678	291,503
CITY OF GAINESVILLE	C	4,483	111,476	149,142	2,481	3,319	37,669
CITY OF HOMESTEAD	C	518	14,170	17,039	2,736	3,269	2,889
JACKSONVILLE ELECTRIC AUTHORITY	C	3,463	90,177	110,548	2,604	3,162	20,371
UTILITY BOARD OF THE CITY OF KEY WEST	C	798	12,951	16,161	1,823	2,025	3,210
CITY OF LAKE WORTH UTILITIES	C	594	16,459	20,041	2,618	3,432	3,583
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	41	1,434	2,070	3,468	5,049	838
ORLANDO UTILITIES COMMISSION	C	6,153	183,323	217,980	2,979	3,541	34,557
REEDY CREEK IMPROVEMENT DISTRICT	C	17	360	395	2,119	2,324	35
SEBASTIAN ELECTRIC COOPERATIVE, INC.	C	6,617	168,535	224,055	2,808	3,724	55,120
SOUTHERN COMPANIES	C	18,800	503,319	559,763	2,978	3,312	58,444
CITY OF STARKE	C	188	4,905	6,979	2,669	3,752	2,014
CITY OF TALLAHASSEE	C	718	18,135	20,857	2,247	2,877	4,521
TAMPA ELECTRIC COMPANY	C	5,377	154,022	237,245	2,864	4,412	83,223
CITY OF VERO BEACH	C	1,287	36,621	46,796	2,845	3,638	10,175
SUB-TOTAL		78,489	2,121,425	2,728,053	2,774	3,567	608,628
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		78,489	2,121,425	2,728,053	2,774	3,567	487,302
CURRENT MONTH:							
DIFFERENCE		25,439	910,010	1,068,420	0.401	0.316	128,728
DIFFERENCE (%)		49.5	75.1	64.4	16.9	9.7	35.3
PERIOD TO DATE:							
ACTUAL		173,372	4,689,443	5,908,074	2,705	3,408	874,804
ESTIMATED		147,933	3,779,433	4,839,654	2,555	3,272	848,176
DIFFERENCE		25,439	910,010	1,068,420	0.150	0.136	128,728
DIFFERENCE (%)		17.2	24.1	22.1	5.9	4.2	14.9

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER, 1986

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED / FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (0) ± (7)/(a)
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		494,757	0	0	494,757	1.589		7,692,510
ST. LUCIE RELIABILITY		43,379	0	0	43,379	0.425		184,400
SJFPP		244,958	0	0	244,958	1.545		3,783,880
TOTAL		783,092	0	0	783,092	1.511		11,630,890
ACTUAL:								
SOUTHERN COMPANIES	UPS R	295,073	0	0	295,073	1.538		5,422,442
SOUTHERN COMPANIES		177,727	0	0	177,727	1.700		3,021,315
PRIOR MONTH ADJUSTMENT		208,347	0	0	208,347			3,499,615
		691,147	0	0	691,147	1.754		11,944,372
FAPA (SL 2)		26,662	0	0	26,662	0.528		140,862
PRIOR MONTH ADJUSTMENT		(172)	0	0	(172)			658
		26,490	0	0	26,490	0.534		141,540
OUC (SL 2)		18,409	0	0	18,409	0.919		113,938
PRIOR MONTH ADJUSTMENT		(119)	0	0	(119)			24,657
		18,290	0	0	18,290	0.758		138,593
JACKSONVILLE ELECTRIC AUTHORITY	UPS	238,085	0	0	238,085	1.840		4,343,414
PRIOR MONTH ADJUSTMENT		(37,027)	0	0	(37,027)			(979,801)
		199,058	0	0	199,058	1.690		3,363,613
SEMIHOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		620	0	0	620	2.222		13,777
ST. LUCIE PARTICIPATION SUB-TOTAL		44,780	0	0	44,780	0.626		280,133
TOTAL		925,595	0	0	925,595	1.698		15,692,095
CURRENT MONTH DIFFERENCE		142,463	0	0	142,463	0.175		3,771,205
PERIOD TO DATE ACTUAL		18.2	0.0	0.0	18.2	11.6		31.9
ESTIMATED		2,212,292	0	0	2,212,292	1.843		38,368,921
PERIOD TO DATE DIFFERENCE		2,089,769	0	0	2,089,769	1.574		32,587,716
ACTUAL		142,463	0	0	142,463	0.069		3,771,205
PERIOD TO DATE DIFFERENCE		6.9	0.0	0.0	6.9	4.4		11.9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER, 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FROM FIRM (000)	cents/KWH FUEL COST	cents/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ. (8) x (7)(b)
ESTIMATED:								
QUALIFYING FACILITIES								
TOTAL		531,763	0	0	531,763	1.837	1.837	9,768,527
ACTUAL:								
ROYSTER COMPANY		5,053	0	0	5,053	1.575	1.575	79,589
INDANTOWN COGENERATION		171,748	0	0	171,748	2.284	2.284	3,922,825
BO-ENERGY PARTNERS, INC.		6,009	0	0	6,009	1.895	1.895	113,841
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,777	0	0	31,777	1.539	1.539	489,175
TROPICANA PRODUCTS, INC.		853	0	0	853	2.520	2.520	21,482
FLORIDA CRUSHED STONE		61,822	0	0	61,822	1.894	1.894	1,044,088
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		39,981	0	0	39,981	2.024	2.024	809,414
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,755	0	0	38,755	2.054	2.054	785,043
U. S. SUGAR CORPORATION - BRYANT		6,478	0	0	6,478	2.452	2.452	158,808
U. S. SUGAR CORPORATION - CLEWISTON		225	0	0	225	2.364	2.364	5,320
GEORGIA PACIFIC CORPORATION		316	0	0	316	2.091	2.091	6,613
CEDAR BAY GENERATING COMPANY		165,108	0	0	165,108	1.599	1.599	2,640,561
LEE COUNTY RESOURCE RECOVERY		19,254	0	0	19,254	2.348	2.348	451,763
ORKEELANTA POWER L.P.		38,111	0	0	38,111	2.272	2.272	865,757
ORCEOLA POWER L.P.		16,250	0	0	16,250	2.148	2.148	348,029
TOTAL		599,535	0	0	599,535	1.954	1.954	11,713,148
CURRENT MONTH: DIFFERENCE		67,772	0	0	67,772	0.117	0.117	1,944,819
PERIOD TO DATE: ACTUAL		12.7	0.0	0.0	12.7	6.4	6.4	19.8
ESTIMATED DIFFERENCE (%)		1,493,069	0	0	1,493,069	2.030	2.030	30,307,203
ACTUAL DIFFERENCE (%)		1,425,317	0	0	1,425,317	1.990	1.990	28,362,584
PERIOD TO DATE: ESTIMATED DIFFERENCE (%)		67,772	0	0	67,772	0.040	0.040	1,944,819
ACTUAL DIFFERENCE (%)		4.8	0.0	0.0	4.8	2.0	2.0	6.9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					TOTAL \$ FOR FUEL ADJ (3) x (4)	COST \$/GENERATED (4) cents/kWh	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/kWh	TOTAL \$ FOR FUEL ADJ (3) x (4)	COST \$/GENERATED (4) cents/kWh	FUEL SAVINGS (6)(5) - (6)	
ESTIMATED:							
FLORIDA	C	205,311	1.804	3,703,760	2.037	4,162,150	478,375
NON-FLORIDA	C	23,948	2.073	498,300	2.308	552,177	53,787
TOTAL		229,257	1.832	4,200,160	2.065	4,734,332	534,172
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	C	7,301	2.059	150,310	2.311	168,741	18,431
CITY OF GAINESVILLE	C	2,810	1.635	51,564	3.580	60,714	9,150
CITY OF HOMESTEAD	C	5	3.340	167	2.471	179	12
JACKSONVILLE ELECTRIC AUTHORITY	C	665	2.281	15,171	3.637	18,432	1,261
UTLITIES COMMISSION, CITY OF NEW SMYRNA BCH	C	35	3.099	1,074	2.291	1,273	199
ORLANDO UTILITIES COMMISSION	C	1,705	2.093	35,169	2.520	39,098	3,637
REEDY CREEK	C	5	2.320	116	2.083	126	10
SEMINOLE ELECTRIC COOPERATIVE, INC	C	12,171	1.790	217,902	3.363	253,549	35,647
CITY OF TALLAHASSEE	C	6	2.617	157	2.156	203	46
TAMPA ELECTRIC COMPANY	C	65,011	1.787	1,161,660	3.420	1,401,848	239,853
CITY OF VERO BEACH	C	5	3.090	154	2.600	171	17
REEDY CREEK	OS	86	2.150	1,862	2.268	2,268	368
TAMPA ELECTRIC COMPANY	OS	27,216	1.945	529,270	2.468	671,714	142,444
NON-FLORIDA							
PECO (Prior Month's Adjustment)	C	0	0.000	164	0.000	206	24
SOUTHERN COMPANIES (Prior Month's Adjustment)	C	0	0.000	(70)	0.000	(70)	0
CORAL POWER	OS	2,600	2.689	75,297	3.058	85,000	9,703
ELECTRIC CLEARINGHOUSE	OS	79,040	3.362	2,684,149	3.462	2,764,128	79,879
ENRON	OS	43,331	3.044	1,318,049	3.173	1,374,657	56,611
KOCH POWER	OS	10,890	3.135	341,136	3.600	380,800	39,664
LOUIS DREYFUS ELECTRIC POWER	OS	28,971	2.302	666,771	2.719	782,000	115,319
LOUISVILLE GAS & ELECTRIC POWER MARKETING	OS	12,973	2.079	269,750	2.251	292,072	22,322
PECO	OS	8,000	3.179	254,291	3.500	280,000	25,709
SONAT	OS	14,833	2.175	322,569	2.511	372,465	49,886
SONAT	OS	16,400	3.097	509,793	3.330	612,800	43,017
VITOL ELECTRIC	OS	2,900	2.029	59,645	2.635	76,400	17,805
TOTAL		339,651	2.597	8,726,522	2.635	9,637,124	910,592
FLORIDA: ECONOMY'S PURCHASES SUB-TOTAL							
NON-FLORIDA ECONOMY'S PURCHASES SUB-TOTAL		117,023	1.650	2,164,641	2.235	2,616,304	451,463
TOTAL		222,628	2.943	6,561,761	3.149	7,020,820	459,039
CURRENT MONTH DIFFERENCE		110,694	0.735	4,526,462	0.770	4,902,792	376,330
PERIOD TO DATE ACTUAL		483	40.1	107.8	37.3	103.6	70.5
PERIOD TO DATE ESTIMATED		1,233,916	2.204	27,189,539	2.581	31,851,719	4,662,181
PERIOD TO DATE DIFFERENCE		1,123,222	2.018	22,993,077	2.399	26,948,927	4,285,651
PERIOD TO DATE DIFFERENCE (%)		110,694	0.166	4,526,462	0.162	4,902,792	376,330
PERIOD TO DATE DIFFERENCE (%)		9.9	9.2	20.0	7.6	18.2	8.8