

COMPANY: CITY GAS COMPANY OF FLORIDA
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 SCHEDULE A-1 (REVISED 6/08/94)
 PAGE 1 OF 11

	CURRENT MONTH: 12/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	10 (A)	42,625	49,627	(7,002)	(14.11)	446,613	430,091	16,522	3.84
2 NO NOTICE SERVICE RESERVATIO (Line 29 A-1 support detail)	9 (B)	20,869	20,869	-	-	99,900	99,900	-	-
3 SWING SERVICE									
4 COMMODITY (Other)	10, 11 (E)	3,110,623	1,649,195	1,461,428	88.58	15,336,712	14,292,582	1,044,130	7.31
5 DEMAND (Line 32-29 A-1 support detail)	10, 11 (C)-(D)	1,243,583	1,420,236	(176,653)	(9.62)	7,636,426	8,386,692	(750,266)	(8.21)
6 OTHER	10 (B)	8,340	5,306	2,734	51.53	58,322	36,658	21,664	59.10
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)									
8 DEMAND									
9									
10 Second Prior Month Purchase Adj. (OPTIONAL)									
11 TOTAL CO (1+2+3+4+5+6+10)-(7+8+9)		4,465,150	3,145,232	1,319,918	41.97	23,639,975	23,245,923	394,052	1.70
12 NET UNBILLED									
13 COMPANY USE		(5,868)	(6,804)	936	(13.75)	10,889	(52,133)	63,022	(120.89)
14 TOTAL THERM SALES	PGA REV	2,720,693	3,157,721	(437,028)	(13.84)	23,575,598	23,378,718	196,880	0.84
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only	10, 11 (C)	7,414,920	6,921,538	493,382	7.13	60,057,719	59,984,822	72,897	0.12
16 NO NOTICE SERVICE RESERVATIO Bill. Determinants Only (Line 29 A-1 support detail)	10 (E)	3,007,000	3,007,000	-	-	14,394,500	14,394,500	-	-
17 SWING SERVICE Commodity									
18 COMMODITY (Other) Commodity	(C) Less OSS 11 (T)	7,328,261	6,921,538	406,723	5.88	58,379,726	59,984,822	(1,605,096)	(2.68)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	10 (E)	21,897,490	24,495,270	(2,597,780)	(10.61)	118,260,590	144,648,040	(26,387,450)	(18.24)
20 OTHER Commodity	10, 11 10 (E)	16,629	12,826	3,703	28.87	89,800	88,616	1,184	1.34
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)									
22 DEMAND									
23									
24 TOTAL PURCHASES (17+18+20)-(21+23)		7,344,790	6,934,364	410,426	5.92	58,469,526	60,073,438	(1,603,912)	(2.67)
25 NET UNBILLED									
26 COMPANY USE		(6,389)	(15,000)	8,611	(57.41)	(73,153)	(135,000)	61,847	(45.81)
27 TOTAL THERM SALES (24-26 Estimated only)	Pa 7	8,325,832	6,919,364	1,406,468	20.33	71,736,021	59,938,438	11,797,583	19.68
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)		0.00575	0.00717	(0.00142)	(19.80)	0.00744	0.00717	0.00027	3.77
29 NO NOTICE SERVICE (2/16)		0.00694	0.00694	-	-	0.00694	0.00694	-	-
30 SWING SERVICE (3/17)									
31 COMMODITY (Other) (4/18)		0.42436	0.23827	0.18612	78.11	0.26271	0.23827	0.02444	10.26
32 DEMAND (5/19)		0.05862	0.05798	0.00064	1.10	0.06510	0.05798	0.00712	12.28
33 OTHER (6/20)		0.48642	0.41369	0.07273	17.58	0.64947	0.41367	0.23580	57.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)									
35 DEMAND (8/22)									
36 (9/23)									
37 TOTAL COST (11/24)		0.60793	0.45357	0.15436	34.03	0.40431	0.38696	0.01735	4.48
38 NET UNBILLED (12/25)									
39 COMPANY USE (13/26)		0.91851	0.45360	0.46491	102.49	(0.14885)	0.38617	(0.53502)	(138.55)
40 TOTAL THERM SALES (11/27)		0.53630	0.45456	0.08174	17.98	0.32954	0.38783	(0.05829)	(15.03)
41 TRUE-UP (E-2)		0.00180	0.00180	-	-	0.00180	0.00180	-	-
42 TOTAL COST OF GAS (40+41)		0.53810	0.45636	0.08174	17.91	0.33134	0.38963	(0.05829)	(14.96)
43 REVENUE TAX FACTOR		1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)		0.54012	0.45808	0.08204	17.91	0.33259	0.39110	(0.05851)	(14.96)
45 PGA FACTOR ROUNDED TO NEAREST .001		0.540	0.458	0.082	17.91	0.333	0.391	(0.058)	(14.83)

DECLASSIFIED

DOCUMENT NUMBER - DATE
 00669 JAN 21 95
 FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 12/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment <i>To Pg 1</i>	42,625	52,604	(9,979)	(18.97)	446,613	397,322	49,291	12.41
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,869	20,869	-	-	99,900	99,900	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	3,110,033	1,996,985	1,113,048	55.74	15,336,712	15,787,216	(4,450,504)	(22.49)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,283,543	1,298,421	(14,878)	(1.14)	7,698,426	7,787,521	(89,095)	(1.14)
6	OTHER	8,040	5,306	2,734	51.53	58,322	36,658	21,664	59.10
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	4,465,150	3,374,186	1,090,964	32.33	23,639,975	28,108,617	(4,468,642)	(15.90)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(5,868)	(7,315)	1,447	(19.78)	10,889	(63,200)	74,089	(117.23)
14	TOTAL THERM SALES	2,720,693	3,386,640	(665,947)	(19.66)	23,575,598	28,025,637	(4,450,039)	(15.88)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,414,920	6,921,540	493,380	7.13	60,057,719	59,984,823	72,896	0.12
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,394,500	14,394,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	7,328,291	6,921,540	406,751	5.88	58,379,725	59,984,823	(1,605,097)	(2.68)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,897,490	24,715,048	(2,817,558)	(11.40)	118,260,590	143,811,338	(25,550,748)	(17.59)
20	OTHER Commodity	16,529	12,826	3,703	28.87	89,800	88,818	982	1.34
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,344,790	6,934,366	410,424	5.92	58,469,526	60,073,439	(1,603,913)	(2.67)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(6,389)	(15,000)	8,611	-	(73,153)	(135,000)	61,847	(45.81)
27	TOTAL THERM SALES (24-26 Estimated only)	8,325,832	6,919,366	1,406,466	20.33	71,736,021	59,938,439	11,797,582	19.68
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00575	0.00760	(0.00185)	(24.34)	0.00744	0.00662	0.00082	12.39
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.42439	0.28692	0.13567	47.09	0.26271	0.32987	(0.06716)	(20.36)
32	DEMAND (5/19)	0.05862	0.05254	0.00608	11.57	0.06510	0.05426	0.01084	19.98
33	OTHER (6/20)	0.48642	0.41369	0.07273	17.58	0.64947	0.41367	0.23580	57.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60793	0.48659	0.12134	24.94	0.40431	0.46790	(0.06359)	(13.59)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.91851	0.48767	0.43084	88.35	(0.14885)	0.46815	(0.61700)	(131.80)
40	TOTAL THERM SALES (11/27)	0.53630	0.48764	0.04866	9.98	0.32954	0.46896	(0.13942)	(29.73)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.53810	0.48944	0.04866	9.94	0.33134	0.47076	(0.13942)	(29.62)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54012	0.49128	0.04884	9.94	0.33259	0.47253	(0.13994)	(29.62)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.540	0.491	0.049	9.94	0.333	0.473	(0.140)	(29.60)

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 12/96

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS	10 (A) 7,423,770	10 (A) 37,368.50	0.00503
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(C) (8,850)	(B) 5,256.03	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Σ (C) 7,414,920	Σ (A) 42,624.53	Pg 1 0.00575
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15	0	0.00	0.00
16 TOTAL SWING SERVICE			
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	10 (C) 7,414,920	10 (A) 2,842,547.27	0.38336
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		10 (B) 9,041.53	
20 Imbalance Cashout - Other Shippers		11 (B) (14,665.22)	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment	11 (C) (86,658)	10,11 (C) 273,109.87	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	7,328,261	3,110,033.45	0.42439
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	9,10 (A) 24,495,270	9,10 (A) 239,885.31	0.05266
26 Less Relinquished to End-Users	9 (C) (2,597,700)	9 (C) (19,545.00)	0.00752
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	9 (C) 3,007,000	9 (B) 20,868.58	Pg 1 0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		11 (C) 13,243.59	
32 TOTAL DEMAND	24,904,490	1,304,452	Pg 1 0.05238
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	10 (C) 16,528.50	10 (B) 8,039.50	0.48640
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	16,528.50	8,039.50	Pg 1 0.48640
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

True-up Prior month
Pg 10 (6,605,900)
6,597,050
(8,850)

True-up Prior month
Pg 10 38,518.87
Pg 1 (33,262.74)
5,256.03

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	CURRENT MONTH: 12/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,118,073	2,002,291	(1,115,782)	-55.73%	15,382,449	19,823,874	4,441,425	22.40%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,347,077	1,371,894	24,817	1.81%	8,257,528	8,284,743	27,215	0.33%
3 TOTAL	4,465,150	3,374,185	(1,090,965)	-32.33%	23,639,977	28,108,617	4,468,640	15.90%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,720,693	3,386,640	665,947	19.66%	23,575,598	28,025,637	4,450,039	15.88%
5 TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(114,795)	(114,795)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,707,938	3,373,885	665,947	19.74%	23,460,803	27,910,842	4,450,039	15.94%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,757,212)	(300)	1,756,912	-585637.33%	(179,174)	(197,775)	(18,601)	9.41%
8 INTEREST PROVISION-THIS PERIOD (21)	(2,657)	2,297	4,954	215.67%	(16,625)	21,640	38,265	176.83%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	289,615	497,134	207,519	41.74%	(1,376,495)	573,226	1,949,721	340.13%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	114,795	114,795	-	0.00%
10a Refund (if applicable)	-	-	-	--	-	-	-	--
10b Refund of interim rate increase	-	-	-	--	-	-	-	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,457,499)	511,886	1,969,385	384.73%	(1,457,499)	511,886	1,969,385	384.73%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	289,615	497,134	207,519	41.74%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,454,842)	509,589	1,964,431	385.49%				
14 TOTAL (12+13)	(1,165,227)	1,006,723	2,171,950	215.74%				
15 AVERAGE (50% OF 14)	(582,614)	503,362	1,085,976	215.74%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05450	0.05450	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05500	0.05500	-	0.00%				
18 TOTAL (16+17)	0.10950	0.10950	-	0.00%				
19 AVERAGE (50% OF 18)	0.05475	0.05475	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00456	0.00456	0.00000	0.07%				
21 INTEREST PROVISION (15x20)	(2,657)	2,297	4,954	215.67%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: December '96

APRIL 96

Through

MARCH 97

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
12/96	FGT		FTS-1					19,205	1,291,209	42,625	--
2 *	ESI - 12/96	System Supply	FTS	1,660,049		1,660,049	620,775				37.39
3 *	LG&E - 12/96	System Supply	FTS	1,208,379		1,208,379	451,209				37.34
4 *	PanEnergy - 12/96	System Supply	FTS	2,952,205		2,952,205	1,084,935				36.75
5 *	Vestar - 12/96	System Supply	FTS	1,659,740		1,659,740	618,253				37.25
6 *	ETG - 12/96	System Supply	FTS	39,998		39,998	15,368				38.42
7 *	Enron - 12/96	System Supply	FTS	79,336		79,336	28,561				36.00
8 *	Florida Gas Utility - 12/96	System Supply	FTS	51,530		51,530	23,448				45.50
TOTAL				7,651,237	0	7,651,237	2,842,547	19,205	1,291,209	42,625	54.84

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

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	CURRENT MONTH: 12/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,917,683	1,779,029	(138,654)	-7.23%	14,120,174	13,994,474	(125,700)	-0.89%
2 COMMERCIAL	3,544,632	3,999,423	454,791	12.83%	32,216,592	35,156,431	2,939,839	9.13%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,462,315	5,778,452	316,137	5.79%	46,336,766	49,150,905	2,814,139	6.07%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	579,304	514,995	(64,309)	-11.10%	5,004,099	4,565,818	(438,281)	-8.76%
7 LARGE INTERRUPTIBLE	427,614	625,917	198,303	46.37%	5,329,075	6,221,715	892,640	16.75%
8 TRANSPORTATION	1,856,599	-	(1,856,599)	-100.00%	15,419,982	-	(15,419,982)	-100.00%
9 TOTAL INTERRUPTIBLE	2,863,517	1,140,912	(1,722,605)	-60.16%	25,753,156	10,787,533	(14,965,623)	-58.11%
10 TOTAL THERM SALES	8,325,832	6,919,364	(1,406,468)	-16.89%	72,089,922	59,938,438	(12,151,484)	-16.86%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	93,420	94,811	1,391	1.49%	92,443	93,399	956	1.03%
12 COMMERCIAL	4,697	5,083	386	8.22%	4,663	4,956	293	6.28%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,117	99,894	1,777	1.81%	97,106	98,355	1,249	1.29%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	13	9	(4)	-30.77%	15	10	(5)	-33.33%
17 LARGE INTERRUPTIBLE	4	2	(2)	-50.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	46	-	(46)	-100.00%	42	-	(42)	-100.00%
19 TOTAL INTERRUPTIBLE	63	11	(52)	-82.54%	61	13	(48)	-78.69%
20 TOTAL CUSTOMERS	98,180	99,905	1,725	1.76%	97,167	98,368	1,201	1.24%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	21	19	(2)	-8.59%	22	21	(1)	-4.55%
22 COMMERCIAL	755	787	32	4.26%	987	1,013	26	2.63%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	44,562	57,222	12,660	28.41%	47,658	65,226	17,568	36.86%
26 LARGE INTERRUPTIBLE	106,904	312,959	206,055	192.75%	190,324	296,272	105,948	55.67%
27 TRANSPORTATION	40,361	-	(40,361)	-100.00%	52,449	-	(52,449)	-100.00%

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 96

through

MARCH 97

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0840	1.0810	1.0800	1.0750	1.0770	1.0770	1.0750	1.0740	1.0730			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1.1180	1.1170	1.1120	1.1140	1.1140	1.1120	1.1110	1.1100	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 12/96

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,594,555	0.00629	10,029.75	
End-Use / Pennsuco:	FTS 2	1,784,455	0.00391	6,977.22	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	822,239	0.00629	5,171.88	
	FTS 2	920,161	0.00391	3,597.83	
Total Miami:	0	5,121,410		25,776.68	()
Port St. Lucie	FTS 1	28,371	0.00629	178.45	
	FTS 2	31,749	0.00391	124.14	
Cocoa, Eau Gallie, Indian River:	FTS 1	763,548	0.00629	4,802.72	
	FTS 2	854,482	0.00391	3,341.02	
End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
Titusville:	FTS 1	146,308	0.00629	920.28	
	FTS 2	163,732	0.00391	640.19	
Melbourne:	FTS 1	121,689	0.00629	765.42	
	FTS 2	136,181	0.00391	532.47	
Total Brevard:	0	2,185,940		11,002.10	()
Off-system		56,300	0.00510	287.13	
Total Firm:	0	7,423,770		37,368.50	()

MEMO: FGT Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	10,535,970 (M)	0.04344	✓ 457,682.54 (M) ()
" Capacity release		(2,154,480) (C)	--	(15,112.00) (C) ()
" System supply	Treasure Coast	311,860 (M)	0.04344	✓ 13,547.20 (M) ()
" System supply	Brevard	6,137,690	0.04344	✓ 266,621.25 ()
" " "	Merritt Sq.	0	0.04344	0.00 ()
Total FTS-1 demand		14,831,040		722,738.99
FTS-2 Demand - System supply	Miami	7,509,750 (M)	0.07573	✓ 568,713.37 (M) ()
FTS-2 Demand - Capacity release		(443,300) (C)	--	(4,433.00) (C) ()
		0	--	0.00
Total FTS-2 demand		7,066,450		564,280.37
No Notice Demand-System supply	Miami	1,519,000	0.00694	10,541.86 ()
" " "	Brevard	1,488,000	0.00694	10,326.72 ()
		(P) 3,007,000 (F)		✓ (R) 20,868.58 (P) ()
Western Div. / IT Revenue Sharing Cr.				0.00 ()
Total fixed charges		24,904,490		1,307,887.94

OTHER SUPPLIERS

	THERMS	AMOUNT
ESI	1,660,049	620,775.32 ()
LG&E	1,208,379	451,208.72 ()
PanEnergy	2,952,205	1,084,935.34 ()
Vastar	1,659,740	618,253.15 ()
ETG	39,898	15,367.63 ()
Enron	79,336	28,566.96 ()
Florida Gas Utility	51,530	23,446.15
Total costs:	7,651,237	2,842,547.27 ()

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 12/96

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 12/96		7,423,770.0	(C)		37,368.50	(A)		
Reverse FTS-1 Commod accr 11/96		(6,605,900.0)			(33,262.24)			
FTS-1 Commodity 11/96		6,597,050.0		38,518.27	(A)		B1, B2, B3	
FTS-1 Demand (Mia,Brv,TC) 12/96	24,904,490.0	(H)			1,307,887.94	(G)		
Reverse FTS-1 Demand accr 11/96	(24,530,150.0)				(1,269,988.77)			
FTS-1 Demand 11/96	24,530,150.0		(N) ✓	1,253,309.72	(G)		B4, B5, B6	
FGT Net Imbalance:								
FGT 6/96	37,140.0				8,653.62	(E) (X) ✓	B7	
FGT Interest on 11/96				387.91				
Peoples Gas - 10/96		6,018.3	(I)	2,951.93	(B)		B9	
Peoples Gas - 11/96		10,510.2		5,087.57			B10, B11	
Reverse Accrual Amoco - 11/96	(188,424.0)				(37,681.99)			
Amoco - 11/96	119,880.0			31,768.20			B12	
Reverse Accrual Columbia Energy - 1	(1,304,020.0)				(253,341.70)			
Columbia Energy - 10/96	1,304,020.0			253,341.70				
Reverse Accrual ESI - 11/96	(1,611,955.0)				(411,733.90)			
ESI - 11/96	1,606,500.0			410,380.42			B13	
Reverse Accrual Highland - 10/96	(84,796.0)				(22,216.55)			
Highland - 11/96	84,510.0			22,141.62			B14	
Reverse Accrual LG&E - 11/96	(1,173,373.0)				(299,092.78)			
LG&E - 11/96	1,169,400.0			298,197.00			B15	
Reverse Accrual PanEnergy - 11/96	(2,173,792.0)				(698,293.04)	(E) =	3,152,265.34	
PanEnergy - 11/96	2,221,870.0			716,114.45			B16	
Reverse Accrual Vastar - 11/96	(1,611,655.0)				(409,360.37)			
Vastar - 11/96	1,606,200.0			407,974.80			B17	
NGS - 11/96	1,134,900.0			301,520.23			B18	
CURRENT MTH ACCRUALS:								
ESI - 12/96	1,660,049.0				620,775.32	(G) =	2,842,547.37	
LG&E - 12/96	1,208,379.0				451,208.72			
PanEnergy - 12/96	2,952,205.0				1,084,935.34			
Vastar - 12/96	1,659,740.0				618,253.15			
ETG - 12/96	39,996.0				15,367.63			
Enron - 12/96	79,336.0				28,560.96			
Florida Gas Utility - 12/96	51,530.0				23,446.15			
Total purchases & accruals 11/96 -		7,431,448.5		3,741,693.82	761,465.99	0.00		

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Filed to AW 12-13-96 B1

DATE	12/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/96		
INVOICE NO.	14475		
TOTAL AMOUNT DUE	\$4,436.28		

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	DELIVERIES NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	CITY GAS-LAKE FOREST	11/96	A	COM	0.0371	0.0020		0.0391	3,432	\$134.19
Usage Charge		16116	CITY GAS-DPA LOCKA	11/96	A	COM	0.0371	0.0020		0.0391	10,449	\$408.56
Usage Charge		16117	CITY GAS-N.W. HIALEAH	11/96	A	COM	0.0371	0.0020		0.0391	13,919	\$544.23
Usage Charge		16118	CITY GAS-S.E. HIALEAH	11/96	A	COM	0.0371	0.0020		0.0391	21,956	\$858.48
Usage Charge		16122	CITY GAS-WEST MIAMI	11/96	A	COM	0.0371	0.0020		0.0391	9,737	\$380.72
Usage Charge		16123	CGC - SN	11/96	A	COM	0.0371	0.0020		0.0391	8,123	\$317.61
Usage Charge		16124	CITY GAS-SOUTH MIAMI	11/96	A	COM	0.0371	0.0020		0.0391	10,652	\$416.49
Usage Charge		16125	CITY GAS-CUTLER RIDGE	11/96	A	COM	0.0371	0.0020		0.0391	4,220	\$165.00
Usage Charge		16177	CITY GAS-TITUSVILLE	11/96	A	COM	0.0371	0.0020		0.0391	4,075	\$159.33
Usage Charge		16178	CITY GAS-COCOA	11/96	A	COM	0.0371	0.0020		0.0391	6,176	\$241.48
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	11/96	A	COM	0.0371	0.0020		0.0391	12,154	\$475.22
Usage Charge		16180	CITY GAS-MELBOURNE	11/96	A	COM	0.0371	0.0020		0.0391	3,036	\$118.71
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	11/96	A	COM	0.0371	0.0020		0.0391	899	\$35.15
Usage Charge		60606	CITY GAS-INDIAN RIVER	11/96	A	COM	0.0371	0.0020		0.0391	4,632	\$181.11
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/96.											113,460	\$4,436.28

*** END OF INVOICE 14475 ***



APPROVED: *[Signature]*
 DATE: 12-13-96
 REVIEWED: *[Signature]*
 DATE: 12-12-96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	12/20/96		
INVOICE NO.			
TOTAL AMOUNT DUE	\$33,627.22		

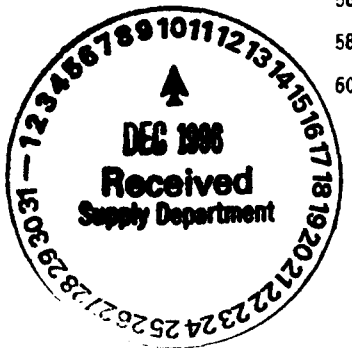
CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GREN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For CDCOA			11/96	A	COM	0.0259	0.0370		0.0629	22,504 -	\$1,415.50
	Usage Charge - No Notice For CUTLER RIDGE			11/96	A	COM	0.0259	0.0370		0.0629	(6,357) -	(\$399.86)
	Usage Charge - No Notice For HIALEAH			11/96	A	COM	0.0259	0.0370		0.0629	(25,023) -	(\$1,573.95)
	Usage Charge - No Notice For MELBOURNE			11/96	A	COM	0.0259	0.0370		0.0629	2,426 -	\$152.60
	Usage Charge - No Notice For TITUSVILLE			11/96	A	COM	0.0259	0.0370		0.0629	5,542 -	\$348.59
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/96	A	COM	0.0259	0.0370		0.0629	15,752 ✓	\$990.80
	Usage Charge	16116	CITY GAS-OPA LOCKA	11/96	A	COM	0.0259	0.0370		0.0629	48,441 ✓	\$3,046.94
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/96	A	COM	0.0259	0.0370		0.0629	67,222 ✓	\$4,228.26
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/96	A	COM	0.0259	0.0370		0.0629	101,176 ✓	\$6,363.97
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/96	A	COM	0.0259	0.0370		0.0629	45,010 ✓	\$2,831.13
	Usage Charge	16123	CGC - SW	11/96	A	COM	0.0259	0.0370		0.0629	37,292 ✓	\$2,345.67
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/96	A	COM	0.0259	0.0370		0.0629	49,191 ✓	\$3,094.11
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/96	A	COM	0.0259	0.0370		0.0629	19,002 ✓	\$1,195.23
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/96	A	COM	0.0259	0.0370		0.0629	18,748 ✓	\$1,179.25
	Usage Charge	16178	CITY GAS-COCOA	11/96	A	COM	0.0259	0.0370		0.0629	28,775 ✓	\$1,809.95
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	11/96	A	COM	0.0259	0.0370		0.0629	56,261 ✓	\$3,538.82
	Usage Charge	16180	CITY GAS-MELBOURNE	11/96	A	COM	0.0259	0.0370		0.0629	13,918 ✓	\$875.44
	Usage Charge	58912	FPL MARTIN NORTH	11/96	A	COM	0.0259	0.0370		0.0629	9,199 ✓	\$578.62
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/96	A	COM	0.0259	0.0370		0.0629	4,136 ✓	\$260.15
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/96	A	COM	0.0259	0.0370		0.0629	21,399 ✓	\$1,346.00

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/96.

534,614 \$33,627.22

*** END OF INVOICE 14409 ***



APPROVED: [Signature]
 DATE: 12-13-96
 REVIEWED: [Signature]
 DATE: 12-12-96

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	12/10/96
DUE	12/20/96
INVOICE NO.	14385
TOTAL AMOUNT DUE	\$454.77

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	Usage Charge	58912	FPL MARTIN NORTH	11/96	A	COM	0.0371	0.0020		0.0391	11,631	\$454.77
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/96.											11,631	\$454.77

*** END OF INVOICE 14385 ***



APPROVED: Noebel
DATE: 12-13-96
REVIEWED: T. Johnson
DATE: 12-12-96

Faxed to AW 12-5-96 ^{B4}

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

NOV 1996
Received
Supply Department

DATE	11/30/96
DUE	12/10/96
INVOICE NO.	14279
TOTAL AMOUNT DUE	\$441,978.42

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT MTS-2 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		11/96	A	RES	0.7488	0.0085	0.7573	585,000	\$443,020.50
	MARKET IT REVENUE SHARING CREDIT		11/96	A	ITF					(\$1,042.08)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/96.									585,000	\$441,978.42

19,500 day

*** END OF INVOICE 14279 ***

APPROVED: [Signature]
 DATE: 12-5-96
 REVIEWED: [Signature]
 DATE: 12-4-96

Faxed to AW 12-5-96 B5

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

NOV 1996

Received
Supply Department

DATE	11/30/96
DUPLICATE	12/10/96
INVOICE NO.	14179
TOTAL AMOUNT DUE	\$105,736.79

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT **FIS-2** 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GHEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE			11/96	A	RES	0.7488	0.0085		0.7573	141,750	\$107,347.28
	MARKET IT REVENUE SHARING CREDIT			11/96	A	ITF						(\$1,610.49)
				TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/96.							141,750	\$105,736.79

4725/day

*** END OF INVOICE 14179 ***

APPROVED: [Signature]
 DATE: 12-5-96
 REVIEWED: [Signature]
 DATE: 12-4-96

Faxed to AW 12-5-96

B6

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	11/30/96
DUE	12/10/96
INVOICE NO.	14203
TOTAL AMOUNT DUE	\$705,594.51

NOV 1996
Received
Supply Department

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT **FTS-1** 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE			11/96	A	RES	0.3639	0.0685	0.4324	1,435,265	\$620,608.59
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		54,792/day	11/96	A	RES	0.3639	0.0600	0.4239	208,495	\$88,381.03
	NO NOTICE RESERVATION CHARGE			11/96	A	NNR	0.0689		0.0689	291,000	\$20,049.90
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122			11/96	A	TRL	0.0900	0.0600	0.1500	(16,500)	(\$2,475.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			11/96	A	TRL	0.0900	0.0600	0.1500	(16,500)	(\$2,475.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114			11/96	A	TRL		0.0500	0.0500	(30,000)	(\$1,500.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116			11/96	A	TRL		0.0500	0.0500	(30,000)	(\$1,500.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			11/96	A	TRL		0.0500	0.0500	(30,000)	(\$1,500.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16118			11/96	A	TRL		0.0500	0.0500	(21,000)	(\$1,050.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16124			11/96	A	TRL		0.0500	0.0500	(15,000)	(\$750.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16125			11/96	A	TRL		0.0500	0.0500	(15,000)	(\$750.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16178			11/96	A	TRL		0.0500	0.0500	(15,000)	(\$750.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16179			11/96	A	TRL		0.0500	0.0500	(15,000)	(\$750.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			11/96	A	TRL	0.1900	0.0600	0.2500	(4,495)	(\$1,123.75)
	WESTERN DIVISION REVENUE SHARING CREDIT			11/96	A	TCH					(\$5,789.14)
	MARKET IT REVENUE SHARING CREDIT			11/96	A	ITF					(\$3,032.12)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/96. 1,726,265 \$705,594.51

*** END OF INVOICE 14203 ***

APPROVED: *[Signature]*
DATE: 12-5-96
REVIEWED: *[Signature]*
DATE: 12-4-96

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Payed to Au 1/2/97

B7

Page 1

NOV 1996

**Received
Supply Department**

DATE	11/30/96
DUPLICATE	12/10/96
INVOICE NO.	14110
TOTAL AMOUNT DUE	\$8,653.62

CUSTOMER: NUI CORPORATION
ATTN: TINA SEGRETTO
PO BOX 3175
UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: CASH IN/CASH OUT

DI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	CIO - Net Receipt Imbalance		06/96		NR1	2.3300			2.3300	1,824 ✓	\$4,249.92
	CIO - Net No Notice Imbalance		06/96		NN1	2.3300			2.3300	1,890	\$4,403.70
TOTAL FOR MONTH OF 06/96.										3,714	\$8,653.62

*** END OF INVOICE 14110 ***

APPROVED: *[Signature]*
DATE: 1/2/97
REVIEWED: *[Signature]*
DATE: 12-31-96



Yoked to Aw 12/18/96 12/10 PM B8

Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1 OF

Invoice

CUSTOMER: 00000000011420 NUI CORPORATION 550 ROUTE 202-206 ATTN: NORENE NAVARRO BEDMINSTER, NJ 07921	DATE 11/13/96	PLEASE REFERENCE THE INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer Nations Bank of Texas - Dallas 3750354511 ABA #111000012 Dallas, Texas
	DUE DATE ON RECEIPT	
	INVOICE NO. LP0000001505	

TYPE: INTEREST

Please contact at with any questions regarding this invoice.

TOTAL AMOUNT DUE: \$387.91

LATE PAYMENT OR FINANCE CHARGE	REFERENCE	ITEM REFERENCE	INVOICE DUE DATE	CONTRACT REFERENCE	TRANS CODE	RECEIPT REFERENCE	RECEIPT DATE	CROSS REFERENCE NUMBER	DAYS INTEREST	REFERENCE AMOUNT	INTEREST CHARGE
LATE PAYMENT	LP0000001525					W6987	11/22/96				
		V00000013899	11/20/96 ✓						2	1,673.57	
		V00000013923	11/20/96 ✓						2	5,771.57	
		V00000013991	11/20/96 ✓						2	581.02	
		Y00000013923	11/20/96 ✓						2	18,878.97	
		Z00000013899	11/20/96 ✓						2	4,442.06	
		Z00000013923	11/20/96 ✓						2	9,277.59	
		Z00000013991	11/20/96 ✓						2	1,542.20	
											Wired payment 11-22 \$20.22 JK
LATE PAYMENT	LP0000001505					W2008208	11/12/96				
		V00000013719	11/10/96 ✓						2	2,239.75	
		V00000013743	11/10/96 ✓						2	8,629.62	
		V00000013816	11/10/96 ✓						2	1,449.25	
		Y00000013743	11/10/96 ✓						2	60,915.00	
		Z00000013719	11/10/96 ✓						2	195,024.44	
		Z00000013743	11/10/96 ✓						2	371,954.22	
		Z00000013816	11/10/96 ✓						2	126,804.50	



Late payment interest charges for November Billing - TR

Wired payment 11-22

\$367.69 OK

062-3830 (10/95)

IAI = Invoice

IAD = Debit Memo

IAC = Credit Memo

CP = Partial Payment

CU = Unapplied Cash

Finance charges are assessed at a rate of 8.750% per annum on past due balances as of the end of the month and on late payments received during the month.

PLEASE REMIT PAYMENT TO:

Peoples Gas
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER
 00648071

AMOUNT NOW DUE
 2,951.93

STATEMENT DATE
 11/04/96

PAYABLE UPON RECEIPT

B9

010122 00648071 000295193

CITY GAS CO OF FLA
 NUI CORPORATION :ACCOUNTS PAYABLE
 P O BOX 3175
 UNION NJ 07083-1975

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

FOR ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
 ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST REAR
 NORTH MIAMI FL 33161-4501

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
 * * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTHS BILLING DATES * * * * *

AMOUNT NOW DUE
 2,951.93

PAST DUE AFTER
 11/25/96

ACCOUNT NUMBER
 00648071

AVERAGE DAILY
 THERM USAGE

--SERVICE PERIOD--
 TO 10/31/96 NUMBER OF DAYS 31 STATEMENT DATE 11/04/96

* * * * * THIS MONTHS METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZSM08935	8213 2534		5679	1.0570 1.00260		6018.3
TOTAL THERMS =						6018.3

* * * * * THIS MONTHS BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)
 CUSTOMER CHARGE 0.00
 ENERGY SERV 6018.3 THMS @ 0.14066 846.53
 PGA 6018.3 THMS @ 0.34340 2066.68
 TOTAL GAS CHARGES 2913.21
 TAXES AND FEES
 FRANCHISE FEE
 LOCAL TAX
 STATE TAX
 GROSS RECEIPTS TAX
 TOTAL TAXES AND FEES 0.00
 PREVIOUS BALANCE 5256.03
 LATE PAYMENT FEE 0.57
 PAYMENT 5217.88
 TOTAL BALANCE DUE 2951.93

* * 38.15 WAS PAST DUE ON 10/23/96 * *
 * * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
 * * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

3519 920/100

C. Brown
 11/20/96



SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***
*** THIS MONTHS BILLING DATES ***

AMOUNT NOW DUE
1,835.26

PAST DUE AFTER
12/23/96

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
NOV 96	126.4
OCT 96	111.7
SEP 96	108.7
AUG 96	99.2
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0
APR 96	126.1
MAR 96	167.9
FEB 96	187.5
JAN 96	206.8
DEC 95	169.8
NOV 95	115.2

TO	NUMBER OF DAYS	STATEMENT DATE
11/30/96	30	12/02/96

*** THIS MONTHS METER INFORMATION ***

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZT078579	18135 14554		3581		1.0560		1.00260		3791.4
TOTAL THERMS =									3791.4

*** THIS MONTHS BILLING INFORMATION ***

WHOLESALE SERVICE (WHS)									
CUSTOMER CHARGE								0.00	
ENERGY SERV	3791.4 THMS @			0.14066				533.30	
PGA	3791.4 THMS @			0.34340				1301.96	
TOTAL GAS CHARGES									1835.2
TAXES AND FEES									
FRANCHISE FEE									
LOCAL TAX									
STATE TAX									
GROSS RECEIPTS TAX									
TOTAL TAXES AND FEES									0.0
PREVIOUS BALANCE									1699.1
PAYMENT									1699.1
TOTAL BALANCE DUE									1835.2

13312

60 4 11 01 35 00

3514920/100

A. Brown
12/10/96



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ** * * * * * THIS MONTHS BILLING DATES * * * * *

AMOUNT NOW DUE 3,252.31

PAST DUE AFTER 12/23/96

ACCOUNT NUMBER 00648071

Table with 2 columns: Month, Average Daily Therm Usage. Rows from NOV 96 to NOV 95.

--SERVICE PERIOD-- TO 11/30/96 NUMBER OF DAYS 30 STATEMENT DATE 12/02/96

* * * * * THIS MONTHS METER INFORMATION * * * * *

Table with columns: METER NUMBER, METER READS PRES - PREV, CCF, FACTORS BTU X CONVER, THERMS USED. Row for ZSM08935.

* * * * * THIS MONTHS BILLING INFORMATION * * * * *

Table with columns: Description, Amount. Rows include WHOLESALE SERVICE (WHS), CUSTOMER CHARGE, ENERGY SERV, TAXES AND FEES, PREVIOUS BALANCE, PAYMENT.

TOTAL BALANCE DUE 3252.3

Handwritten number 35149201100

Handwritten signature A. Brown and date 12/10/96

forward to AW12-13-96

NATURAL GAS SALES INVOICE



Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 019621
INVOICE DATE 12-11-1996
CONTRACT 157455
DELIVERY MONTH 11/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
----- MGT STATION 8 POOL POINT -----	059380	11,988 ✓	2.65000 ✓	31,768.20
TOTAL AMOUNT DUE				31,768.20

DS # 3476

DEC 1996
Received
Supply Department

APPROVED: *Mc-Add*
DATE: *12-13-96*
REVIEWED: *J. Johnson*
DATE: *12-11-96*

If you have any questions, please contact Kyle Nutter at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,019621,121196,1196

fyue to Acc 12/17/96

Energy Source, Inc.
10375 Richmond Avenue, Suite 300
Houston, TX 77042

Statement Date: B13
December 11, 1996
Production Month:
November 1996

Company Number:
37100

Invoice

19961102374-I

NUI-City Gas Company of Florida
550 Route 202-206
Bedminster, NJ 07921
Fax: (908)781-2794

Energy Source, Inc.

Title Transfer Contract: S-NUI-CITY GAS-T-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	611	MOPS/FGT/NNG	Nom	160,650	160,650	\$2.5600	\$411,264.00
						2.5545	\$410,380 ⁴²
Totals					160,650		\$411,264.00

(* = Average Price is rounded)

Recap: \$ 410,380⁴²

Commodity Total \$411,264.00

Net Amount Due \$411,264.00

Payment Due By: 12/26/96

\$ 410,380⁴²

APPROVED: [Signature]
 DATE: 12-19-96
 REVIEWED: [Signature]
 DATE: 12-18-96



Volume Verified against FGT Shippers Report

Please Wire Transactions To: Bank One
Houston, TX
Account #: 1884149806
ABA# 111000614

Please Send Invoices To: Energy Source, Inc.
10375 Richmond Avenue, Suite 300
Houston, TX 77042

Please Remit Check To: Energy Source, Inc.
10375 Richmond Avenue, Suite 300
Houston, TX 77042

Please Send Correspondence To: [Blank]

Copies Sent To: [Blank]

Highland Energy Company

700 North Pearl Street
Suite 1060, LB 305
Dallas, Texas 75201

B14
dated to AW 12-13-96

Telephone (214) 720-0033

Facsimile (214) 720-0314

INVOICE

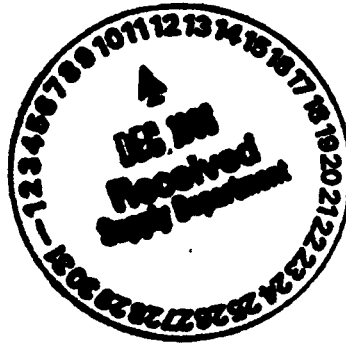
December 9, 1996

**Via Facsimile Transmission
908-781-2794**

NUI Corporation - City Gas Company Of Florida
Attn: Gas Accounting
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Sold to: NUI Corporation - City Gas Company Of Florida
Pipeline: **Florida Gas Transmission**
Gas Month November, 1996

Reference	Meter	Description	Effective	Price	Volume	Amount
39228 <i>bs # 3477</i>	00282	JOHNSONS BAYOU	11/2-4	\$ 2.6200 ✓	8,451 ✓	\$22,141.62
Florida Gas Transmission totals					<u>8,451</u>	<u>\$22,141.62</u>



APPROVED: *[Signature]*
 DATE: 12-13-96
 REVIEWED: *[Signature]*
 DATE: 12-11-96

Please remit payment to the address listed below on or before ~~October~~ *December* 25, 1996. Should you have any questions, please contact Tina Wylie at 214-720-0334 extension 133.

BY WIRE:

Bank One, Texas, N. A., Dallas
ABA# 111000614
Account# 0090152887

BY CHECK:

Highland Energy Company
P. O. Box 97907
Dallas, Texas 75397

LG&E Natural Marketing Inc.

Attn: Gas Accounting
 PO Box 569550
 Dallas, TX 75356-9550

Filed to Adv 12/15/96

Statement Date:

B15

December 06, 1996

Production Month:

November 1996

Company Number:

City Gas of Florida

~~NUI Corp~~

DEC 1996
 Received
 Supply Department

NUI Corporation
 Attn: Laura DiBenedetto
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Invoice

199611-I-00311

LG&E Natural Marketing Inc.

Title Transfer Contract: S-NUICORP-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT <i>SS # 3257</i>	25306	ZONE 1 POOLING PT.	Nom	116,940	116,940	\$2.5790 <i>2.55</i>	\$301,588.26 <i>298,197⁰⁰</i>
					Totals	116,940	\$301,588.26 <i>298,197⁰⁰</i>

(* = Average Price is rounded)

Recap:
 Commodity Total *298,197⁰⁰*
 Net Amount Due ~~\$301,588.26~~
 Payment Due By: 12/25/96
26 *298,197⁰⁰*

APPROVED: *[Signature]*
 DATE: *12/18/96*
 REVIEWED: *[Signature]*
 DATE: *12-13-96*

<u>Please Wire Transactions To:</u> NationsBank Dallas, TX Account # :1290288605 ABA# 111000012	<u>Please Send Invoices To:</u> Attn: Gas Accounting P.O. Box 569550 Dallas, TX 75356-9550	<u>Please Remit Check To:</u> LG&E Natural Marketing I Attn: Gas Accounting PO Box 569550 Dallas, TX 75356-9550	<u>Please Send Correspondence To:</u> Attn: Gas Accounting PO Box 569550 Dallas, TX 75356-9550 Phone: (214)640-6800 Fax: (214) 640-6938	<u>Copies Sent To:</u>
-------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------

faked to Arr 12/19/96 B16



CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: SR96110904
Customer No: 0000018295
Customer Fax: (908) 289-1370

Invoice Date: December 5, 1996
Payment Terms: Due December 25, 1996
unless otherwise provided in effective contract

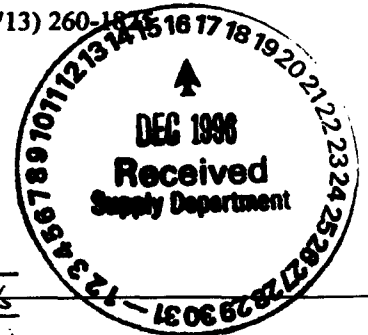
Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for November, 1996 for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
5430	25412	Pooling\Zone 2 CS # 8	2.6900 ✓	12,347 ✓	33,213.43
5430	25412	Pooling\Zone 2 CS # 8	2.7100 ✓	34,928 ✓	94,654.88
5430	25412	Pooling\Zone 2 CS # 8	2.7200 ✓	47,357 ✓	128,811.04
5430	25412	Pooling\Zone 2 CS # 8	3.8000 ✓	53,220 ✓	202,236.00
5430	25412	Pooling\Zone 2 CS # 8	3.4600 ✓	74,335 ✓	257,199.10
** Invoice Totals				222,187	\$716,114.45

- ** If paying by check, please send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1800 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548



APPROVED: *[Signature]*
DATE: 12/18/96
REVIEWED: *[Signature]*
DATE: 12-18-96

Volumes Verified against FGT Shipper's Report Page 1

Payed to Acc 12/20/96

B17

DEC 1996
Received
Supply Department

Vastar Gas

VASTAR GAS MARKETING, INC.
P. O. BOX 219272
HOUSTON TX 77218

CUSTOMER FAX NUMBER: 938-259-1370

CITY GAS COMPANY OF FLORIDA
ONE ELIZABETHTOWN PLAZA
UNION NJ 07083

Natural Gas Sales Invoice

CUSTOMER NUMBER:	NO000044003
SALES CONTRACT NUMBER:	01001040
INVOICE NUMBER:	40000-00
INVOICE DATE:	12-18-96
PAYMENT DUE DATE:	12-25-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	11-01-96	FST ZONE 1 POOLING POINT FLORIDA GAS TRANSMISSION CORP <i>DS # 3217</i>	160,620.00	02.54500 <i>02.5400</i>	0400,777.90 <i>407,974.80</i>
<p><i>Price verified against IFGM price for NOV. 1</i></p> <p><i>Volume verified against FGT Shippers report</i></p>			<p>APPROVED: <i>[Signature]</i> DATE: <i>12/20/96</i> REVIEWED: <i>T. Johnson</i> DATE: <i>12-20-96</i></p>		
INVOICE TOTALS:			160,620.00		0400,777.90 <i>407,974.80</i>

Please Reference Invoice and Customer Number When Remitting Payment
If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to
713-504-6982

<p>Please direct any questions concerning this invoice to:</p> <p>JULIA A OLGIN 713 504 3992</p>	<p>Remit Payment to:</p> <p>VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024</p>	<p>Wire Payment to:</p> <p>CITIBANK N A NEW YORK NY ABAC 021000009 A/C# 40003611 VASTAR GAS MARKETING, INC. CITY GAS COMPANY OF FLORIDA INVE 40000-00</p>
-------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Forward to HW 12-23-96 B18

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

NUI Energy Brokers

=====

INVOICE FOR NATURAL GAS SALES FOR THE MONTH ENDING 11/30/96

Sold to:

Attn: Norene Navarro
City Gas
550 Route 202-206 PO Box 760
Bedminster, New Jersey 07921

Invoice Date: 12/16/96
Invoice Number: EB-11-001
Invoice Due Date: 12/26/96

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
11/01/96	11/30/96		FGT	✓ 113,490	✓ 2.6568	\$ 301,520.23
						0.00
						0.00

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 301,520.23

PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number EB-11-001

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto FAX (908) 781-2794

APPROVED: *[Signature]*
DATE: 12/23/96
REVIEWED: *[Signature]*
DATE: 12/23/96





11/26/96 21:48:28 PACKET PAGE NO: 7
 Jaxed P# 14496 FJ
 B19

INVOICE

ACCOUNTING MONTH: NOVEMBER, 1996
 INVOICE NO : 199611-0054
 INVOICE DATE : DECEMBER 01, 1996
 DUE DATE : DECEMBER 10, 1996

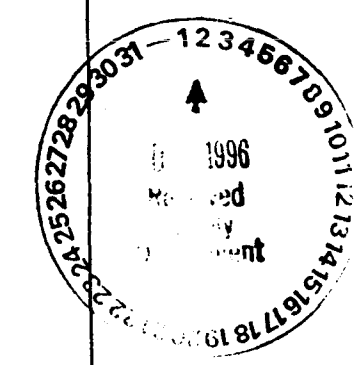
CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 G/O NJ CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ
 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	11/01-11/30	5,126 DT	\$.5222	\$ 2,676.80
ESS-CAP EMINENCE STORAGE CAP	11/01-11/30	51,575 DT	.0519	2,676.74
GSS-DMD STORAGE DEMAND	11/01-11/30	2,743 DT	2.3543	6,457.84
GSS-CAP STORAGE CAPACITY	11/01-11/30	138,927 DT	.015	2,083.91
LGA-DMD LIQ DEMAND	11/01-11/30	3,323 DT	.8633	2,868.75
LGA-CAP CAPACITY	11/01-11/30	18,154 DT	.1663	3,019.01
WSS DEMAND D-1	11/01-11/30	3,044 DT	.7057	2,148.15
WSS-CAP STORAGE CAPACITY	11/01-11/30	258,750 DT	.0083	2,147.63
TOTAL CURRENT MONTH CHARGES				\$ 24,078.83
TOTAL AMOUNT DUE				\$ 24,078.83

FIG 3286.86
 CGF 721.67
 NC 188.30
 VU/Way 98.95
4,295.78
 4,295.78

APPROVED: Norene Navarro
 DATE: 12-2-96
 REVIEWED: Navarro
 DATE: 12-2-96





INVOICE

11/26/96 21:48:28 PACKET PAGE 17

B20

PAGE: 1

ACCOUNTING MONTH: NOVEMBER, 1996
 INVOICE NO : 199611-0021
 INVOICE DATE : DECEMBER 01, 1996
 DUE DATE : DECEMBER 10, 1996

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	11/01-11/30	5,828 ✓ DT	\$.5222	\$ 3,043.38
ES-EMINENCE CUST CAPACITY	11/01-11/30	58,638 ✓ DT	.0519	3,043.31
ESS-DEM EMINENCE STORAGE DEM	11/01-11/30	8,569 ✓ DT	.5222	4,474.73
ESS-CAP EMINENCE STORAGE CAP	11/01-11/30	86,218 ✓ DT	.0519	4,474.71
GSS-DMD STORAGE DEMAND	11/01-11/30	27,604 ✓ DT	2.3543	64,988.10
GSS-CAP STORAGE CAPACITY	11/01-11/30	1,759,955 ✓ DT	.015	26,399.33
LGA-DMD LIQ DEMAND	11/01-11/30	23,950 ✓ DT	.8633	20,676.04
LGA-CAP CAPACITY	11/01-11/30	98,087 ✓ DT	.1663	16,311.87
LSS-DMD DEMAND	11/01-11/30	8,000 ✓ DT	8.0592	64,473.60
LSS-CAP CAPACITY	11/01-11/30	600,000 ✓ DT	.0187	11,220.00
S2-CAP CAPACITY	12/01-12/31	54,432 ✓ DT	.1348	7,337.43
S2-DEM DEMAND	12/01-12/31	7,267 ✓ DT	5.066	36,814.62
SS1-DEM DEMAND	11/01-11/30	6,973 ✓ DT	9.9751	69,556.37
SS1-CAP CAPACITY	11/01-11/30	541,305 ✓ DT	.0203	10,988.49
WSS DEMAND D-1	11/01-11/30	34,182 ✓ DT	.7057	24,122.24
WSS-CAP STORAGE CAPACITY	11/01-11/30	2,905,488 ✓ DT	.0083	24,115.55
TOTAL CURRENT MONTH CHARGES				\$ 392,039.77
TOTAL AMOUNT DUE				\$ 392,039.77

ETG 36,908.63
 CGF 8,103.67
 NC 2,114.95
 VC/War 1,111.04
48,237.79

48,237.79

APPROVED: [Signature]
 DATE: 12-3-96
 REVIEWED: [Signature]
 DATE: 12-3-96



B21

Forward to Am 11/5/96

Nov

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

Received

INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No. 6H442
Date: 01-Nov-96
Period: Nov-96
Terms: 15 Days Upon Receipt

due 11.20.96

To invoice for gas storage and deliverability charges for the month of November 1996.

Gas Storage:

Maximum Capacity in Storage Facilities I 0 MMBTU @ \$0.205	\$	0.00
Maximum Capacity in Storage Facilities IA 100,000 MMBTU @ \$0.205	\$	20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity I 0 MMBTU @ \$0.58	\$	0.00
Maximum Daily Withdrawal Quantity IA 10,000 MMBTU @ \$0.58	\$	5,800.00

ETG	20,123.15
CGF	4,418.25
NC	1,152.84
VCL/WN	605.76
<hr/>	
	26,300.00

TOTAL: \$ 26,300.00



<<< Payment Instructions >>>

Wire Transfer Instructions

To: Wilmington Trust Company
ABA # 031100092
For Account of: FRGC Owner Trust Collection Acct
ACCT. # 35398-1
Attn: David A. Vanaskey

M. Navarro
11-4-96
M. Navarro
11/4/96

Payment By Mail

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Square
Rodney Square North
Wilmington, DE 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees, and fuel charges will be billed monthly on a separate invoice.



forked to HW 12-13-96 CI

NATURAL GAS SALES INVOICE



Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER R18950
INVOICE DATE 12-02-1996
CONTRACT 157455
DELIVERY MONTH 10/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	468	1.74000	814.32
JUDGE DIGBY/FGT	031956	546	2.49000	1,359.54
JUDGE DIGBY/FGT	031956	312	2.63000	820.56
FGT STATION 8 POOL POINT	059380	8,153	2.28000	18,588.84
FGT/MOPS/TIVOLI	020022	23,388	1.74000	40,695.12
FGT/AGC/SMITH PT	067275	13,134	1.74000	22,853.16
FGT STA 11 ZN 3 POOL POINT	065930	7,306	2.28000	16,657.68
TOTAL AMOUNT DUE				101,789.22

Comments:
NUI/City Gas Company of Florida paid \$103,146.42 by WIRE on 11/25/96.
A credit of \$1,357.20 will be taken by NUI on 11/96 sales payment.

*(\$1,357.20)
Credit.*

APPROVED: *[Signature]*
DATE: 12-13-96
REVIEWED: *[Signature]*
DATE: 12-6-96



If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000

faxed to Ann 12/17/96

C2

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

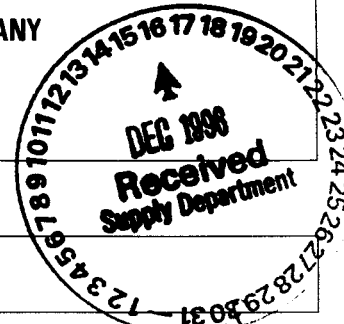
Customer	Statement Date	13-Dec-96
NUI Corporation 550 Route 202-206 Bedminster, New Jersey 07921	Due Date	23-Dec-96
Attention: Tina Henthorn		

Production month of:	July 1996
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Party Receiving Book-Out Volume			
Legal Entity Name	NUI Corporation		
Posting Number	3687		
	Volume	Price	Total
	2,469	\$2.6473	\$6,536.18

Parties Providing Book-Out Volumes		APPROVED: <i>[Signature]</i>
Legal Entity Name	Chesapeake Utilities Corporation	DATE: 12-17-96
Posting Number	3631	REVIEWED: <i>[Signature]</i>
		DATE: 12-17-96

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063000047 ACCOUNT # 1396082988
-----------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------



For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

Volume & price verified against CGF Book-out (See attached)

Refer to Ac 12/18/96

C3

NUI CORPORATION
SETTLEMENT OF OVER PAYMENT

Vendor	Noble Gas Marketing	Date:	12/17/96
Division	City Gas Company of Florida		
Invoice Number	95080088		
Invoice Date	11-Sep-95		
Flow Month	Aug-95		
Amount originally paid	\$27,997.96	Pay Date	<u>12/20/96</u>
Adjusted amount	\$27,735.10	Wire Number	_____
Amount due NUI	(\$262.86)		

Approval:	<u><i>mnavarro</i></u>	<u>12/17/96</u>
	Norene Navarro	Date
	<u><i>Nancy Sobelson</i></u>	<u>12/18/96</u>
	Nancy Sobelson	Date
	_____	_____
	Accounts Payable	Date

Explanation:

**Overpayment of 8/95 invoice. Pipeline support attached. Advised to take a credit per Archie Wright of Noble Gas Marketing.
Net against current month invoice from Noble to NUI-EB.**



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

paid to 411 1/9/97

C4

CGF

NUI CORPORATION
ATTN: LAURA DIBENEDETTO
550 ROUTE 202-206 P.O. BOX 760
BEDMINSTER, NJ 07921

ACCT NO: 10-6034-1
DATE: 12/20/96
AMOUNT: \$8,461.45

TOTAL AMOUNT DUE: 1/9/97

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NATURAL GAS BOOKOUT BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND NUI CORPORATION JUNE 1996 3,193 mmBTU @ \$2.65 / mmBTU	\$8,461.45
TOTAL AMOUNT DUE	\$8,461.45

Reviewed
 APPROVED: *T. Johnson*
 DATE: *1-6-97*
Approved
 REVIEWED: *Joseph*
 DATE: *1-7-97*



BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

City Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
NUI Energy Brokers, Inc.
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

INVOICE

INVOICE DATE : May 24, 1996
INVOICE MONTH : October 1995
PAYMENT DUE DATE : June 3, 1996

RECEIPT IMBALANCE BOOK-OUT

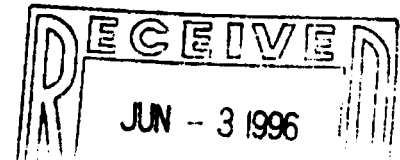
William Nettles
Chesapeake Utilities Corp.
P. O. Box 960
Winterhaven, FL 33882-0960

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out Vol/MMBtu</u>	<u>Price Per \$/MMBtu</u>	<u>Amount Due</u>
4175	2612	11528	\$1.815	\$20,923.32
Balance Due City Gas Company				\$20,923.32

NUI Corporation -
City Gas Company of Florida division
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

For further information contact Tina Henthorn at (908) 719-4240.

Corestates NJ National Bank
Pennington, NJ
ABA # 031-200-730
Acct # 200-253-904





National Utility Investors

06
Natural Gas Services, Inc.
North Carolina Gas Service
NU Energy Brokers, Inc.
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service

550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

INVOICE

INVOICE DATE : May 24, 1996
INVOICE MONTH : October 1995
PAYMENT DUE DATE : June 3, 1996

RECEIPT IMBALANCE BOOK-OUT

Sam Sessa
Penninsula Energy Services
P. O. Box 960
Winterhaven, FL 33882-0960

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out Vol/MMBtu</u>	<u>Price Per \$/MMBtu</u>	<u>Amount Due</u>
2974	2679	3866	\$1.815	\$7,016.79
<u>Balance Due City Gas Company</u>				<u>\$7,016.79</u>

NUI Corporation -
City Gas Company of Florida division
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

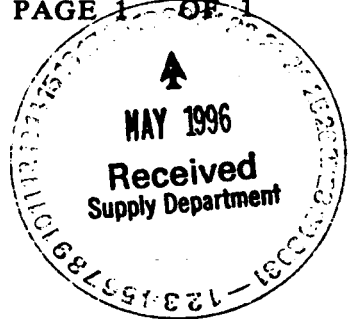
For further information contact Tina Henthorn at (908) 719-4240.

Supplier Refund



05/14/96

PAGE 1 OF 1



NATURAL GAS SERVICES INC
ATTN NOREEN NAVARRO
C/O CITY GAS CO OF FLORIDA
BEDMINSTER, NJ
07921-0760

VENDOR NO: 11035
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9605000190 0496 SHIPPER REFUND 070194 TO 053195 BASED	05/13/96	CKR051396		102.68		102.68
	7/94 - 5/95 overcollected		Cashout CGF			
				TOTAL		102.68

SPECIAL INSTRUCTIONS:
KATHY MISHLER X7420 EB3920A WILL PICK UP CHECK

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300095 ATTACHED BELOW

Sincerely,

W. Teb Lokey
W. Teb Lokey
Director, Rates and Tariffs