



ORIGINAL
FILE COPY

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

January 17, 1997

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

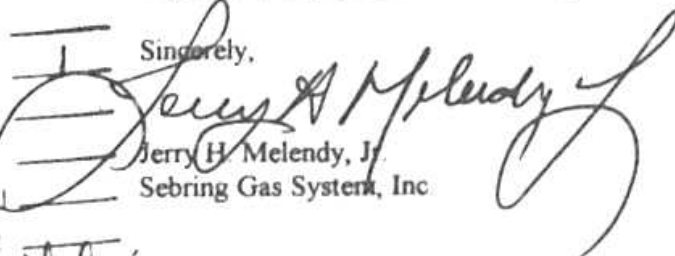
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 950003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 10 copies of the Purchase Gas Adjustment Clause Schedules for the month of December, 1996 for Sebring Gas System, Inc (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and the City of Sebring invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning the PGA information, please feel free to contact me

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc

Enclosures

ACK _____
AFA _____
APP _____
CAP _____
CML _____
CTR _____
EAG 1
LEG _____
LW _____
DPC _____
DTH _____

DOCUMENT NUMBER DATE

00692 JAN 21 5

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 88 Through MARCH 87

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$388	\$348	\$40	(33.61)	\$1,933	\$2,494	(\$561)	(22.49)
2 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	24,552	13,998	10,554	75.40	77,770	78,979	791	1.03
5 DEMAND	2,668	2,508	160	6.38	12,160	15,331	(3,171)	(20.68)
6 OTHER - CITY OF SEBRING	3,697	1,914	1,783	93.16	16,635	11,692	1,482	12.68
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$31,305	\$18,768	\$12,537	66.80	\$108,498	\$106,496	\$2,002	1.88
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$21,149	\$18,768	\$2,381	12.69	\$117,829	\$106,496	\$11,333	10.64
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	61,700	58,000	3,700	6.38	280,400	354,300	(73,900)	(20.86)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	280,400	0	280,400	ERR
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	61,700	58,000	3,700	6.38	280,400	354,300	(73,900)	(20.86)
19 DEMAND BILLING DETERMINANTS ONLY	61,700	58,000	3,700	6.38	280,400	354,300	(73,900)	(20.86)
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	63,544	58,000	5,544	9.56	386,610	354,300	32,310	9.12
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	61,700	58,000	3,700	6.38	280,400	354,300	(73,900)	(20.86)
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	62,987	58,000	4,987	8.60	376,186	354,300	21,886	6.18
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.629	0.600	0.029	4.81	0.689	0.704	(0.015)	(2.07)
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	\$0.00000	ERR	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	39.793	24.134	15.658	64.88	27.735	21.727	6.008	27.65
32 DEMAND (5/19)	4.324	4.324	0.000	0.00	4.337	4.327	0.010	0.22
33 OTHER (6/20)	5.818	3.300	2.518	76.30	4.303	3.300	1.003	30.39
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	50.737	32.359	18.378	56.80	36.694	30.058	6.636	28.73
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	49.701	32.359	17.342	53.59	28.842	30.058	(1.216)	(4.05)
41 TRUE-UP (E-2)	0.58900	0.58900	0.00000	0.00	0.58900	0.58900	0.000	0.00
42 TOTAL COST OF GAS (40+41)	50.290	32.948	17.342	52.64	29.431	30.647	(1.216)	(3.97)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	51.251	33.577	17.674	52.64	29.993	31.233	(1.239)	(3.97)
45 PGA FACTOR ROUNDED TO NEAREST .001	51.251	33.577	17.674	52.64	29.993	31.233	(1.240)	(3.97)

FILE COPY

FOR THE PERIOD OF: APRIL 98 Through MARCH 97
CURRENT MONTH: DEC 98

COMMODITY (Pipe/line)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	61,700	368 \$	0.006
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipe/line)	61,700 \$	368 \$	0.006
9 Swing Service - Scheduled	0	0	(Schedule A-1 Line 28)
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (BS - PESCO)	61,700 \$	24,302 \$	(Schedule A-1 Line 30)
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	61,700 \$	24,552 \$	0.398
25 Demand (Pipeline) Entitlement (D - PESCO)	61,700 \$	2,668 \$	(Schedule A-1 Line 31)
26 Less Ratiocashed to End-Users			
27 Less Ratiocashed Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	61,700 \$	2,668 \$	0.043
OTHER			
33 Revenue Sharing - FGT	61,700 \$	2,668 \$	0.043
34 Unrecovered Capacity charges - December			
35 Other (City of Sebring Transportation Charge)		1,659	
36 Other (Western Div. Rev. Sharing Cr. - FGT Bill)	63,544 \$	2,038 \$	0.032
37 Other-FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (WACOG true-up, November 1995 - February 1996)			
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GRB) REFUND			
40 TOTAL OTHER	63,544 \$	3,697 \$	0.053

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

	CURRENT MONTH: DEC 96				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
	TRUE-UP CALCULATION							
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$24,940	\$14,346	(\$10,594)	(73.85)	\$79,703	\$79,473	(\$230)	(0.29)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	6,365	4,422	(1,943)	(43.94)	28,795	27,023	(1,772)	(6.56)
3 TOTAL (A-1, LINE 11)	31,305	18,768	(12,537)	(66.80)	108,498	106,496	(2,002)	(1.88)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	21,149	18,768	(2,381)	(12.69)	117,829	106,496	(11,333)	(10.64)
5 TRUE-UP (COLLECTED) OR REFUNDED	(318)	(318)	0	0.00	(2,862)	(2,862)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,831	18,450	(2,381)	(12.91)	114,967	103,634	(11,333)	(10.94)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(10,474)	(318)	10,156	(3,193.67)	6,469	(2,862)	(9,331)	326.03
8 INTEREST PROVISION-THIS PERIOD (21)	37	0	(37)	100.00	403	0	(403)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	12,915	209	(12,706)	(6,079.43)	(6,938)	209	7,147	3,419.62
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	318	318	0	0.00	2,862	2,862	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$2,798	\$209	(\$2,587)	(1,237.87)	\$2,798	\$209	(\$2,587)	(1,237.80)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$12,915	\$209	(\$12,706)	(6,079.43)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,759	209	(2,550)	(1,220.17)				
14 TOTAL (12+13)	15,674	418	(15,256)	(3,649.80)				
15 AVERAGE (50% OF 14)	7,837	209	(7,628)	(3,649.80)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.45000%	0.00000%	-5.45000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.95000%	0.00000%	-5.95000%	(100.00)				
18 TOTAL (16+17)	11.4000%	0.00000%	-11.4000%	(100.00)				
19 AVERAGE (50% OF 18)	5.70000%	0.00000%	-5.70000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.00000%	-0.47500%	(100.00)				
21 INTEREST PROVISION (15x20)	\$37	\$0	(\$37.23)	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: DEC 96

APRIL 1996

Through

MARCH 1997

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT APPLICABLE						ERR
						0					ERR
						0					ERR
						0					ERR
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TOTAL						0	0	0	0	0	ERR

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 1996

Through

MARCH 1997

MONTH:

DEC 96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
							ERR
	TOTAL						
					WEIGHTED AVERAGE		

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/83)

ACTUAL FOR THE PERIOD OF APRIL 1996 through MARCH 1997

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CON}$	1.04928	1.04833	1.04868	1.04897	1.04729	1.04585	1.04175	1.05624	1.05561			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0849	1.08391	1.08428	1.08458	1.08284	1.08135	1.07711	1.09209	1.09144	0	0	0

Peninsula Energy Services Company

DIVISION OF CHEESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	10-Jan-97
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
	Past Due After	20-Jan-97
Attention: Jerry Melendy		

Production month of:	December 1996
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SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	6,170	\$3.9387 ***	\$24,301.78
D	6,170	\$0.4324	\$2,667.91
C	6,170	\$0.0629	\$388.09
MS			\$250.00
NNT	n/a	\$0.0889	\$0.00
Unrecovered Capacity Charges - December			\$1,859.19
TOTAL AMOUNT DUE			<u>\$29,266.97</u>

° MMBtu's	BS - BaseLoad Service	C - FGT Usage	PGA - PGA Management
** Includes 3.06% Fuel	D - Demand	MS - Management Service	NNT - No Notice Reservation
*** Estimated			

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1769
 Dover, Delaware 19903-1769

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account
 Routing Number

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8812
 (941) 294-3895

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	584		12707.98	1.0392		12228.3
CM COMMERCIAL METER	84		32593.80	.6421		50758.4
SUB-TOTAL	668		45301.78	.7192		62986.7
TOTAL	668		45301.78	.7192		62986.7

SMITH RUDASILL, JR., MAYOR

COUNCIL:

GEORGE HENSLEY, PRESIDENT
JIM RICHARDSON, PRO-TEMPORE
A. PAULINE WHITE
JOHN CLARK
BUD WHITLOCK

THE CITY OF
SEBRING

368 SO. COMMERCE AVE.
SEBRING, FL 33870
(941) 471-5112
(941) 471-5142(FAX)

KATHY HALEY
CITY CLERK

ROBERT H. HOFFMAN
ADMINISTRATIVE ASSISTANT

DON MCKENNA
UTILITIES DIRECTOR

JANUARY 2, 1997

SEBRING GAS SYSTEM
3515 US 27 SOUTH
SEBRING, FL 33870-5452

GAS VOLUME TRANSPORTED PER THE COKER NATURAL GAS TRANSPORTATION
SYSTEM:

JANUARY 1, 1997 READING

5822 MCF @ \$.35 PER MCF

\$2037.70

PLEASE REFERENCE INVOICE NUMBER ON CHECK

INVOICE #0299

REMIT TO: CITY OF SEBRING
ATTENTION: BARBARA HINES
368 SOUTH COMMERCE AVENUE
SEBRING, FL 33870-6694

THANK YOU