



FILE COPY

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

January 17, 1997

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedules
A-1 for the reporting period, November,
1996, FPSC Docket No. ~~960003-GU~~
7

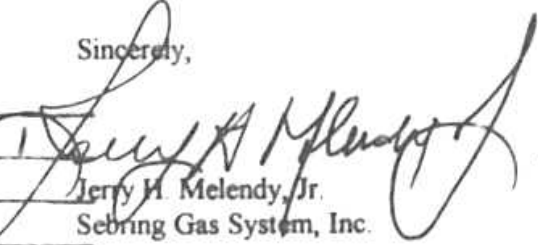
Dear Ms. Bayo:

Enclosed please find an original and 10 copies of the First Revision of Purchased Gas Adjustment (PGA) True-Up Schedule A-1 for the reporting period July, 1996

Line 27, Period To Date, Revided, of Schedule A-1 was incorrect, but caused no changes in any other schedule.

If you have any questions pertaining to the computation, please feel free to contact me

Sincerely,


1
AFA
APP
CAF
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

CMU — Enclosures

CTR
EAG 

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OTH

DOCUMENT # 00693 DATE

00693 JAN 21 1997

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION 01/10/97

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 08/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 01 Through MARCH 07

COST OF GAS PURCHASED	CURRENT MONTH		NOV 98		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$318	\$300	\$18	(33.61)	\$1,545	\$2,148	(\$603)	(38.01)
2 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	13,654	7,756	5,898	76.04	53,218	62,981	(9,763)	(15.50)
5 DEMAND	2,171	2,172	(1)	(0.05)	9,492	12,823	(3,331)	(25.96)
6 OTHER - CITY OF SEBRING	1,794	1,650	144	8.73	12,938	9,778	1,482	15.16
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$17,935	\$11,878	\$6,057	50.99	\$77,193	\$87,728	(\$10,535)	(12.01)
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$12,124	\$11,878	\$246	2.07	\$98,680	\$87,728	\$8,952	10.20
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	50,200	50,000	200	0.40	218,700	296,300	(77,600)	(26.19)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	50,200	50,000	200	0.40	218,700	296,300	(77,600)	(26.19)
19 DEMAND BILLING DETERMINANTS ONLY	50,200	50,000	200	0.40	218,700	296,300	(77,600)	(26.19)
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	56,013	50,000	6,013	12.03	323,266	296,300	26,966	9.10
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (1+17+18)-(21+23)	50,200	50,000	200	0.40	218,700	296,300	(77,600)	(26.19)
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	48,868	50,000	(1,132)	(2.26)	313,198	296,300	16,898	5.70
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/13)	0.829	0.800	0.029	4.91	0.708	0.724	(0.018)	(2.46)
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	27.199	15.512	11.687	75.34	24.334	21.256	3.078	14.48
32 DEMAND (5/19)	4.325	4.344	(0.019)	(0.44)	4.340	4.328	0.012	0.29
33 OTHER (6/20)	3.203	3.300	(0.097)	(2.94)	4.002	3.300	0.702	21.28
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	35.727	23.756	11.971	50.39	35.296	29.608	5.688	19.21
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	36.701	23.756	12.945	54.49	24.847	29.608	(4.961)	(16.76)
41 TRUE-UP (15-2)	0.58900	0.58900	0.00000	0.00	0.58900	0.58900	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	37.290	24.345	12.945	53.17	25.236	30.197	(4.961)	(16.43)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	38.003	24.810	13.193	53.17	25.718	30.774	(5.056)	(16.43)
45 PGA FACTOR ROUNDED TO NEAREST .001	38.003	24.810	13.193	53.18	25.718	30.774	(5.056)	(16.43)

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