

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 98 through MARCH 97

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$285,451	\$245,265	(\$40,186)	(16.38)	\$2,474,409	\$2,434,223	(\$40,186)	(1.65)
2 NO NOTICE SERVICE	\$42,718	\$42,718	\$0	0.00	\$391,090	\$391,090	\$0	0.00
3 SWING SERVICE	\$4,813,018	\$4,752,023	(\$60,995)	(1.26)	\$14,212,782	\$14,151,787	(\$60,995)	(0.43)
4 COMMODITY (Other)	\$5,466,874	\$3,119,354	(\$2,327,520)	(74.14)	\$41,131,656	\$38,804,136	(\$2,327,520)	(6.00)
5 DEMAND	\$3,297,620	\$3,209,800	(\$88,020)	(2.74)	\$23,928,809	\$23,840,789	(\$88,020)	(0.37)
6 OTHER	\$192,672	\$100,000	(\$92,672)	0.00	\$955,855	\$863,183	(\$92,672)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$77,207	\$75,665	(\$1,522)	(2.01)	\$770,345	\$768,823	(\$1,522)	(0.20)
8 DEMAND	\$587,122	\$577,389	(\$9,733)	(1.66)	\$5,089,864	\$5,080,131	(\$9,733)	(0.19)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,434,024	\$10,835,886	(\$2,598,138)	(23.98)	\$77,224,391	\$74,626,253	(\$2,598,138)	(3.48)
12 NET UNBILLED	\$650,581	\$0	(\$650,581)	0.00	(\$447,888)	(\$1,098,469)	(\$650,581)	0.00
13 COMPANY USE	\$6,957	\$0	(\$6,957)	0.00	\$84,715	\$77,758	(\$6,957)	0.00
14 TOTAL THERM SALES	\$11,101,166	\$10,835,886	(\$265,280)	(2.45)	\$79,872,816	\$79,607,576	(\$265,280)	(0.33)

FPSC-RECORDS/REPORTING

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## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF

APRIL 96 through MARCH 97

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THERMS PURCHASED	CURRENT MONTH: DECEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	44,952,020	44,014,930	(937,090)	(2.13)	326,872,239	325,935,149	(937,090)	(0.29)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	55,000,000	55,000,000	0	0.00
17 SWING SERVICE (Commodity)	10,885,880	12,654,850	1,768,990	13.98	46,808,230	48,577,220	1,768,990	3.64
18 COMMODITY (Other) (Commodity)	20,499,029	19,327,430	(1,171,599)	(8.06)	180,022,114	178,850,515	(1,171,599)	(0.66)
19 DEMAND (Billing Determinants Only)	70,867,926	67,460,879	(3,407,047)	(5.05)	501,896,038	498,488,991	(3,407,047)	(0.68)
20 OTHER	0	0	0	0.00	215,640	215,640	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,274,580	12,032,650	(241,910)	(2.01)	107,167,091	106,925,181	(241,910)	(0.23)
22 DEMAND	14,525,470	16,551,157	2,025,687	12.24	127,134,841	129,160,528	2,025,687	1.57
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	31,384,889	31,982,280	597,391	1.87	226,830,344	227,427,735	597,391	0.26
25 NET UNBILLED	1,894,529	0	(1,894,529)	0.00	100,908	(1,793,821)	(1,894,529)	0.00
26 COMPANY USE	20,450	0	(20,450)	0.00	242,501	222,051	(20,450)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	30,215,636	31,982,280	1,766,644	5.52	227,058,326	228,824,970	1,766,644	0.77

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF

APRIL 96 through MARCH 97

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CENTS PER THERM		CURRENT MONTH DECEMBER 96				PERIOD TO DATE				
		ACTUAL	REV FLEX	DIFFERENCE		ACTUAL	REV FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00635	0.00557	(0.00078)	(13.96)	0.00757	0.00747	(0.00010)	(1.36)
29	NO NOTICE SERVICE	(2/18)	0.00689	0.00689	0.00000	0.00	0.00693	0.00693	0.00000	0.00
30	SWING SERVICE	(3/17)	0.44213	0.37551	(0.06662)	(17.74)	0.30364	0.29133	(0.01231)	(4.23)
31	COMMODITY (Other)	(4/18)	0.26689	0.18243	(0.10426)	(64.19)	0.22848	0.21898	(0.01152)	(5.31)
32	DEMAND	(5/19)	0.04653	0.04758	0.00105	2.20	0.04788	0.04783	0.00015	0.31
33	OTHER	(8/20)	0.00000	0.00000	0.00000	0.00	4.43264	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00629	0.00629	(0.00000)	(0.00)	0.00719	0.00719	0.00000	0.03
35	DEMAND	(8/22)	0.04042	0.03489	(0.06354)	(15.87)	0.04004	0.03933	(0.00070)	(1.79)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.42804	0.33881	(0.08923)	(28.34)	0.34045	0.32813	(0.01232)	(3.75)
38	NET UNBILLED	(12/25)	0.34348	0.00000	(0.34348)	0.00	(4.45784)	0.00000	4.45784	0.00
39	COMPANY USE	(13/26)	0.34020	0.00000	(0.34020)	0.00	0.34934	0.00000	(0.34934)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.44481	0.33881	(0.10580)	(31.23)	0.34011	0.32813	(0.01398)	(4.29)
41	TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.44920	0.34340	(0.10580)	(30.81)	0.34470	0.33072	(0.01398)	(4.23)
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45088	0.34469	(0.10619)	(30.81)	0.34589	0.33198	(0.01403)	(4.23)
45	PGA FACTOR ROUNDED TO NEAREST .001		45.088	34.469	(10.61938)	(30.81)	34.599	33.198	(1.40326)	(4.23)

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF APRIL 96 through MARCH 97  
CURRENT MONTH DECEMBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,682,580	\$227,932	\$0.00605
2 Commodity Pipeline (SNG/SO GA)	8,485,090	\$52,939	\$0.00818
3 Cashouts-Peoples' Transportation Customers	1,406,509	\$8,746	\$0.00622
4 Commodity Pipeline-Prior Month Adj. With 3rd Party Supplier	(622,139)	(\$4,166)	\$0.00670
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	44,952,020	\$285,451	\$0.00635
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$222,718	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	10,885,880	\$4,145,514	\$0.38082
11 Swing Service-Demand-3rd Party Suppliers-Nov. '96 Accrual Adj.		\$18,000	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Nov. '96 Accrual Adj.	0	\$426,788	\$0.00000
13			
14			
15			
16			
18 TOTAL SWING SERVICE	10,885,880	\$4,813,018	\$0.44213
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	19,344,060	\$5,433,656	\$0.28090
18 City of Sunrise	13,691	\$6,319	\$0.46157
19 Cashouts-Peoples' Transportation Customers	1,449,549	\$519,145	\$0.35814
20 Purchases from 3rd Party Suppliers-Prior Month Adj.	(841,831)	(\$141,203)	\$0.22000
21 Purchases from 3rd Party Suppliers-Nov. '96 Accrual Adj.	0	(\$438,919)	\$0.00000
22 Bookouts-Jul'98	333,560	\$88,878	\$0.26845
23			
24			
25			
26 TOTAL COMMODITY (Other)	20,499,029	\$5,498,674	\$0.26889
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	85,311,070	\$3,887,118	\$0.04558
28 Demand (SNG/SO GA)	9,633,349	\$418,289	\$0.04321
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,277	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(29,892,790)	(\$1,209,272)	\$0.04045
31 Volumetric Relinquishment Credit-(FGT)	(801,400)	(\$23,892)	\$0.03873
32 Cashouts-Peoples' Transportation Customers	1,406,509	\$58,704	\$0.04174
33 Capacity Discount-Transp. Customer	2,233,587	\$48,514	\$0.02172
34 Customer Billing Prior Month Adj.-Transp. Customer	1,080,000	\$46,885	\$0.04341
35 Demand-Prior Month Adj. With 3rd Party Supplier	(622,139)	(\$26,982)	\$0.04337
36			
37 TOTAL DEMAND	70,867,928	\$3,297,620	\$0.04653
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$41,101)	\$0.00000
39 Administrative Costs	0	\$96,397	\$0.00000
40 Legal Fees	0	\$167,654	\$0.00000
41 Customer Billing Prior Month Adj.-Transp. Customer	0	(\$278)	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$192,672	\$0.00000

FOR THE PERIOD OF APRIL 99 THROUGH MARCH 97

	CURRENT MONTH - DECEMBER 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-B-12)	\$10,272,825	\$7,881,377	(\$2,391,507)	(\$0.23183)	\$55,256,722	\$52,878,194	(\$2,381,558)	(\$0.043197)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,194,132	2,844,509	(209,823)	(0.06445)	\$21,879,854	21,870,331	(709,823)	(0.003248)
3 TOTAL	13,427,007	10,825,886	(2,591,181)	(0.19298)	\$77,139,878	74,548,495	(2,591,181)	(0.033599)
4 FUEL REVENUES	11,191,166	10,825,886	(265,280)	(0.02380)	\$79,872,816	78,807,538	(765,280)	(0.009592)
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/COLLECTION	(128,499)	(128,499)	0	0.00000	(\$1,138,491)	(1,138,491)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (1+2+5+6-7-8))	10,974,867	10,709,387	(265,280)	(0.02417)	\$78,734,325	78,669,045	(765,280)	(0.009727)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	(2,452,400)	(178,499)	2,325,901	(0.04842)	\$1,594,649	3,920,550	2,325,901	1.45857
8 INTEREST PROVISION THIS PERIOD (21)	11,440	18,984	5,534	0.48288	\$89,431	84,855	5,534	0.064176
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,571,308	3,571,308	0	0.00000	(2,348,778)	(2,348,778)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 8)	128,499	128,499	0	0.00000	\$1,138,491	1,138,491	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	0	0	0.00000
11 TOTAL EXTRACT TRUE-UP (7+8+9+10+10a)	1,256,847	3,568,272	2,331,425	1.85498	\$72,793	2,804,218	2,331,425	4.87927
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	684,053	0	0.00000
11a ADJ TOTAL EXTRACT TRUE-UP (11+11a)	1,256,847	3,568,272	2,331,425	1.85498	1,798,817	3,568,272	2,331,425	1.85498
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,571,308	3,571,308	0	0.00000				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,245,407	3,571,308	2,325,901	1.86758				
15 TOTAL (13+14)	4,816,715	7,142,616	2,325,901	0.48288				
16 AVERAGE (50% OF 15)	2,408,358	3,571,308	1,162,950	0.48288				
17 INTEREST RATE - FIRST DAY OF MONTH	5.45	5.45	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.95	5.95	0	0.00000				
19 TOTAL (17+18)	11,400	11,400	0	0.00000				
20 AVERAGE (50% OF 19)	5,700	5,700	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.475	0.475	0	0.00000				
22 INTEREST PROVISION (16+21)	\$11,440	\$16,984	\$5,534	\$0.48288				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 88 MARCH 87

SCHEDULE A-3  
Page 1 of 1

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY THIRD PARITY	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 DEC 1986	PGT	PGS	FTS-1 COMM PIPELINE	33,882,850	12,274,560	33,882,850		\$212,898.08			\$0.83
2 DEC 1986	PGT	PGS	FTS-1 COMM PIPELINE			12,274,560		77,208.89			\$0.83
3 DEC 1986	PGT	PGS	FTS-2 COMM PIPELINE	3,818,910		3,818,910		14,835.85			\$0.38
4 DEC 1986	PGT	PGS	FTS-1 DEMAND	53,116,840		53,116,840			\$2,333,545.23		\$4.38
5 DEC 1986	PGT	PGS	FTS-1 DEMAND	4,018,770		4,018,770			530,751.82		\$4.32
6 DEC 1986	PGT	PGS	FTS-2 DEMAND	6,300,000		6,300,000			420,885.83		\$0.89
7 DEC 1986	PGT	PGS	NO NOTICE	2,333,587		2,333,587			42,718.00		\$2.17
8 DEC 1986	TRANSP CUSTOMER	PGS	FTS-1 DEMAND						\$48,513.72		\$2.17
9 DEC 1986		PGS	COMM OTHER								
10 DEC 1986		PGS	SOMATISO GA COMM PIPELINE	6,465,080		6,465,080		57,938.24			\$0.82
11 DEC 1986		PGS	SOMATISO GA DEMAND	8,833,348		8,833,348			416,788.03		\$4.32
12 DEC 1986		PGS	SOMATISO GA DEMAND		2,750,910	2,750,910			56,388.88		\$2.50
13 DEC 1986		PGS	SWING								
14 DEC 1986		PGS	COMM OTHER								
15 DEC 1986		PGS	SWING								
16 DEC 1986		PGS	COMM OTHER								
17 DEC 1986		PGS	SWING								
18 DEC 1986		PGS	COMM OTHER								
19 DEC 1986		PGS	SWING								
20 DEC 1986		PGS	COMM OTHER								
21 DEC 1986		PGS	COMM OTHER								
22 DEC 1986		PGS	COMM OTHER								
23 DEC 1986		PGS	COMM OTHER								
24 DEC 1986		PGS	COMM OTHER								
25 DEC 1986		PGS	COMM OTHER								
26 DEC 1986		PGS	COMM OTHER								
27 DEC 1986	CASHOUT CHARGES	PGS	DEMAND	1,408,508		1,408,508			58,703.84		\$4.17
28 DEC 1986	CASHOUT CHARGES	PGS	COMM PIPELINE	1,408,508		1,408,508		8,745.57			\$0.82
29 DEC 1986	CASHOUT CHARGES	PGS	COMM OTHER	1,449,548		1,449,548					\$4.81
30 TOTAL				153,863,883	20,809,030	180,863,773	\$10,089,315.34	\$1,368,823.71	\$4,130,272.84	\$0.00	\$4.08

\*This report excludes prior month's period adjustments.

COMPANY PEOPLES GAS SYSTEM, INC TRANSPORTATION/ SYSTEM SUPPLY

FOR THE PERIOD OF APRIL 98 Through MARCH 97

PRESENT MONTH

DECEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT Monthly	(D) NET AMOUNT Monthly	(E) MONTHLY GROSS Monthly	(F) MONTHLY NET Monthly	(G) WELLHEAD PRICE Monthly	(H) CITYGATE PRICE Monthly	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
		SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas billed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per mmbtu.  
 (3) Included in the monthly gross volumes above are 303,656 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.00% per mmbtu.

COMPANY PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF APRIL 98 Through MARCH 97

PRESENT MONTH DECEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT Mmbtu	(D) NET AMOUNT Mmbtu	(E) MONTHLY GROSS Mmbtu	(F) MONTHLY NET Mmbtu	(G) WELLHEAD PRICE \$/Mmbtu	(H) CITYGATE PRICE (Gas)¢/cf	
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
<b>TOTAL</b>								

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City, Guisa via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.  
 (3) Included in the monthly gross volumes above are 383,888 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.



THEM SALES (FROM)	CURRENT MONTH				DECEMBER 1988				DIFFERENCE	ESTIMATE	N	%
	ACTUAL	ESTIMATE	DIFFERENCE	AVG. NO. OF CUSTOMERS	ACTUAL	ESTIMATE	DIFFERENCE	AVG. NO. OF CUSTOMERS				
	PERIOD TO DATE	PERIOD TO DATE	PERIOD TO DATE	PERIOD TO DATE	PERIOD TO DATE	PERIOD TO DATE	PERIOD TO DATE	PERIOD TO DATE				
1 RESIDENTIAL	4,000,468	4,141,848	(141,380)	10,000	10,000	0	10,000	10,000	(141,380)	10,000	100.00	0.00000
2 SMALL COMM. SERVICE	220,891	213,853	7,038	10,000	10,000	0	10,000	10,000	7,038	10,000	100.00	0.00000
3 COMMERCIAL SERVICE	8,208,040	8,200,262	7,778	10,000	10,000	0	10,000	10,000	7,778	10,000	100.00	0.00000
4 COMMERCIAL LV-1	10,433,031	10,433,031	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
5 COMMERCIAL LV-2	1,268,028	1,427,289	(159,261)	10,000	10,000	0	10,000	10,000	(159,261)	10,000	100.00	0.00000
6 COMM. ST. LIGHTING	43,449	22,588	20,861	10,000	10,000	0	10,000	10,000	20,861	10,000	100.00	0.00000
7 WHOLESALE	12,825	12,791	34	10,000	10,000	0	10,000	10,000	34	10,000	100.00	0.00000
8 NATURAL GAS VEH. SALES	68,978	67,897	1,081	10,000	10,000	0	10,000	10,000	1,081	10,000	100.00	0.00000
9 NATURAL GAS VEH. SALES	77,897	77,897	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
9 TOTAL, FIRM SALES	28,833,048	28,809,773	23,275	10,000	10,000	0	10,000	10,000	23,275	10,000	100.00	0.00000
10 RESIDENTIAL	2,428,910	2,428,446	464	10,000	10,000	0	10,000	10,000	464	10,000	100.00	0.00000
11 INTERMEDIATE SMALL	1,408,426	1,408,426	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
12 INTERMEDIATE LV-1	204,718	204,718	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
13 TOTAL INT. SALES	4,042,154	4,042,154	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
14 TOTAL SALES	32,875,202	32,851,927	23,275	10,000	10,000	0	10,000	10,000	23,275	10,000	100.00	0.00000
15a SMALL COMM. SERVICE	18,437	18,437	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
16a COMMERCIAL LV-1	288,897	288,897	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
17 COMMERCIAL LV-2	4,020,814	4,020,814	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
18 INTERMEDIATE SMALL	11,703,910	11,703,910	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
19 INTERMEDIATE LV-1	25,542,285	25,542,285	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
20 OFF SYSTEM SALES-TRANSP.	62,512,468	62,512,468	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
21 TOTAL TRANSPORTATION	78,054,953	78,054,953	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
22 RESIDENTIAL	183,953	183,953	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
23 SMALL COMMERCIAL	14,842	14,842	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
24 COMMERCIAL LV-1	1,589	1,589	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
25 COMMERCIAL LV-2	34	34	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
26 COMM. ST. LIGHTING	48	48	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
27 WHOLESALE	2	2	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
28 NATURAL GAS VEH. SALES	23	23	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
29 OFF SYSTEM SALES	208,648	208,648	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
30 TOTAL FIRM SALES	183,953	183,953	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
31 INTERMEDIATE SMALL	81	81	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
32 INTERMEDIATE LV-1	4	4	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
33 INTERMEDIATE LV-2	196	196	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
34 TOTAL INT. SALES	281,625	281,625	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
35a SMALL COMM. SERVICE	11	11	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
36a COMMERCIAL LV-1	34	34	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
37a COMMERCIAL LV-2	6	6	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
38a INTERMEDIATE SMALL	43	43	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
39a INTERMEDIATE LV-1	20	20	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
40a INTERMEDIATE LV-2	7	7	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
41a OFF SYSTEM SALES-TRANSP.	81	81	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
42a TOTAL TRANSPORTATION	124	124	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
43a TOTAL CUSTOMERS	208,648	208,648	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
44a RESIDENTIAL	33	33	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
45a SMALL COMMERCIAL	48	48	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
46a COMMERCIAL SERVICE	626	626	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
47a COMMERCIAL LV-1	6,285	6,285	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
48a COMMERCIAL LV-2	28,488	28,488	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
49a COMM. ST. LIGHTING	867	867	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
50a WHOLESALE	643	643	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
51a NATURAL GAS VEH. SALES	2,134	2,134	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
52a NATURAL GAS VEH. SALES	4,870	4,870	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
53a OFF SYSTEM SALES	32,857	32,857	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
54a INTERMEDIATE SMALL	68,448	68,448	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
55a INTERMEDIATE LV-1	78,188	78,188	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
56a INTERMEDIATE LV-2	78,188	78,188	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
57a SMALL COMM. SERVICE(TRANSP.)	817	817	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
58a COMMERCIAL LV-1(TRANSP.)	15,856	15,856	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
59a COMMERCIAL LV-2(TRANSP.)	68,783	68,783	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
60a INTERMEDIATE SMALL(TRANSP.)	102,870	102,870	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
61a INTERMEDIATE LV-1(TRANSP.)	128,188	128,188	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
62a INTERMEDIATE LV-2(TRANSP.)	128,188	128,188	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000
63a OFF SYSTEM SALES(TRANSP.)	3,274,202	3,274,202	0	10,000	10,000	0	10,000	10,000	0	10,000	100.00	0.00000

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1.0364	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325	1.0384			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (pb) p.s.i.a.	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.058	1.054	1.051	1.051	1.053	1.046	1.052	1.050	1.054			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1.0482	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384	1.0443			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (pb) p.s.i.a.	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.059	1.054	1.057	1.055	1.062			

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0394	1.0462			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (sb) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056	1.064			

TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:

1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1.0472	1.0482	1.0452	1.0482	1.0482	1.0423	1.0462	1.0433	1.0521			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (sb) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.057	1.057	1.057	1.057	1.050	1.054	1.051	1.070			



PEOPLES GAS SYSTEM, INC  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 DECEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)	
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES		
1	NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	18	842,718.00	2
2	FTS-1 RESERVATION CHARGE	DEMAND	63,116,840	19	2,333,845.23	5
3	FTS-2 RESERVATION CHARGE	DEMAND	4,019,770	19	420,665.63	6
4	FTS-1 USAGE CHARGE	COMM PIPELINE	33,882,850	18	212,998.08	1
5	FTS-2 USAGE CHARGE	COMM PIPELINE	1,819,910	18	14,835.88	1
6	REVENUE SHARING	OTHER	0	20	(41,101.37)	6
7	TOTAL FGT.		101,019,170		\$2,983,778.40	
8		COMM OTHER		18		4
9		COMM PIPELINE	8,488,090	18	82,938.24	1
10		DEMAND	8,833,349	19	416,389.03	5
11	CITY OF SUNRISE	COMM OTHER	13,891	18	8,318.42	4
12	BOOKOUTS	COMM OTHER	333,560	18	86,875.58	4
13	LEGAL FEES	OTHER			167,853.97	5
14	ADMINISTRATIVE COSTS	OTHER			66,387.01	5
15	CASHOUTS-TRANSP CUSTOMERS	DEMAND	1,408,509	19	58,703.94	5
16	CASHOUTS-TRANSP CUSTOMERS	COMM PIPELINE	1,408,509	18	8,745.57	1
17	CASHOUTS-TRANSP CUSTOMERS	COMM OTHER	1,449,549	18	519,144.92	4
18	CAPACITY DISCOUNT-TRANSP CUST	DEMAND	2,233,887	19	48,513.72	5
19	CUST BILLING ADJ -TRANSP CUST	DEMAND*	1,080,000	19	46,885.20	5
20	CUST BILLING ADJ -TRANSP CUST	OTHER*	0	20	(277.75)	5
21		SWING-DEMAND				3
22		SWING-COMM.		17		3
23		COMM OTHER		18		4
24		SWING-DEMAND				3
25		SWING-COMM.		17		3
26		COMM OTHER		18		4
27		SWING-DEMAND				3
28		SWING-COMM.		17		3
29		SWING-DEMAND				3
30		SWING-COMM.		17		3
31		COMM OTHER		18		4
32		SWING-DEMAND				3
33		SWING-COMM.		17		3
34		COMM OTHER		18		4
35		COMM OTHER		18		4
36		COMM OTHER		18		4
37		COMM OTHER		18		4
38		COMM OTHER		18		4
39		COMM OTHER		18		4
40		SWING-DEMAND				3
41		SWING-COMM.		17		3
42		COMM OTHER		18		4
43		COMM OTHER*		18		4
44		COMM PIPELINE*	(822,139)	18	(4,165.98)	1
45		DEMAND*	(822,139)	19	(26,982.31)	5
46	TOTAL		153,404,835		\$14,098,383.10	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ERCON/SUBAR Affiliate

DATE: 12/31/78  
 DUE: 01/10/79  
 INVOICE NO: 1590  
 TOTAL AMOUNT DUE: \$7,357,054.78

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED LILLIOTT  
 POST OFFICE BOX 7562  
 TAMPA, FL 33601-7562

PLEASE CONTACT RACHEL CROFT  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CREDIT LIST

Please reference this invoice no on your remittance  
 and wire to  
 Wire Transfer 1-10-97  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT	SHIPPER	PEOPLES GAS SYSTEM, INC.	CUSTOMER NO	4170	PLEASE CONTACT RACHEL CROFT AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CREDIT LIST							
POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	TYPE	FIRM TRANSPORTATION	IC	AC	BASE	STORCHARGES	DTSC	NET	VOLUME3 POBTD DRY	AMOUNT
	RESERVATION CHARGE											
	RES CHG FOR TEMP RELIAB AT LESS THAN MAX RATE											
	NO NOTICE REINQUIRY CHARGE											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 57, at poi 16203											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 57, at poi 16169											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 57, at poi 16167											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5215, at poi 16209											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5336, at poi 16159											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5228, at poi 16195											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5409, at poi 16203											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5344, at poi 60953											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5217, at poi 16121											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5275, at poi 16208											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5218, at poi 16198											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5330, at poi 16198											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5271, at poi 16203											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5232, at poi 16208											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5226, at poi 16173											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5231, at poi 16115											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5220, at poi 16173											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5273, at poi 16159											
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5279, at poi 20713											

# 01-90-000-232-02-00-0

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SORAT Affiliate

Page 7

DATE	12/31/96	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, DALLAS, TX Account # ABA #
DUE	07/10/97	
TRIPICE NO.	18590	
TOTAL AMOUNT DUE	\$7,359,054.78	

CUSTOMER: PEOPLES GAS SYSTEM, INC  
 ATTN: ED LILLOTT  
 POST OFFICE BOX 2542  
 TAMPA, FL 33601-2542  
 CUSTOMER NO 4170  
 PLEASE CONTACT MICHEL CADOT  
 AT (713)851-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE L131

CONTRACT	SHIPPER	PEOPLES GAS SYSTEM, INC	SHIPPER	PEOPLES GAS SYSTEM, INC	CUSTOMER NO	4170	IC	MC	BASE	SURCHARGES	DTSC	RET	VOLUMES MBO TO CRT	AMOUNT
POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	TYPE	FORM TRANSPORTATION	PRIO MONTH								
	TEMPORARY BELIMOUISHMENT CREDIT - Acq circ 5272, at poi 16195					12/96	A	1RL	0.3639	0.0685		0.4324	(217,000)	(\$93,830.80)
	TEMPORARY BELIMOUISHMENT CREDIT - Acq circ 5233, at poi 16119					12/96	A	1RL	0.3639	0.0685		0.4324	(138,539)	(\$59,904.78)
	TEMPORARY BELIMOUISHMENT CREDIT - Acq circ 5274, at poi 16190					12/96	A	1RL	0.3639	0.0685		0.4324	(10,850)	(\$4,691.54)
	TEMPORARY BELIMOUISHMENT CREDIT - Acq circ 5668, at poi 59963					12/96	A	1RL	0.3639	0.0685		0.4324	(217,000)	(\$93,830.80)
	TEMPORARY BELIMOUISHMENT CREDIT - Acq circ 5270, at poi 16173					12/96	A	1RL	0.3639	0.0685		0.4324	(8,250)	(\$3,567.30)
	TEMPORARY ACQUISITION RESERVATION CHANGE - Belg circ 5113, at poi 16272					12/96	A	1AQ	0.3639	0.0653		0.4782	8,773	\$3,785.37
	TEMPORARY ACQUISITION RESERVATION CHANGE - Belg circ 5606, at poi 16119					12/96	A	1AQ	0.3639	0.0685		0.4324	773,200	\$96,511.68
	WESTERN DIVISION REVENUE SHARING CREDIT					12/96	A	ICM						(\$1,101.37)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/96													5,991,824	\$7,359,054.78

\*\*\* END OF INVOICE 14590 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN (ENRON/SUBAR) AFFILIATE

Page 1

DATE 12/31/96  
 DUE 01/10/97  
 INVOICE NO 14848  
 TOTAL AMOUNT DUE \$470,885.83

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED LILLIOTT  
 POST OFFICE BOX 2742  
 TAMPA, FL 33601-2742

Please reference this invoice no in your remittance and wire to:  
 Wire Transfer 1-10-97  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 8170 PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION OR CODE: 1151 AT (713)851-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROG MONTH	IC	BC	BASE	SUBCREDITS	DISC	NET	VOLUME MONTH CFT	AMOUNT
	RESERVATION CHARGE			12/96	A	RES	0.7408	0.0085		0.7573	401,977	\$304,417.18
	RES CHG FOR TEMP BELING AT LESS THAN MAX RATE			12/96	A	RES	0.7408			0.7408	218,023	\$163,255.62
	TEMPORARY BELING/SHMENT CREDIT - Acq circ 5846, at poi 16198			12/96	A	IRL	0.4587			0.4587	(10,850)	(\$4,971.47)
	TEMPORARY BELING/SHMENT CREDIT - Acq circ 5594, at poi 16170			12/96	A	IRL	0.4569			0.4569	(43,400)	(\$19,829.46)
	TEMPORARY BELING/SHMENT CREDIT - Acq circ 5608, at poi 16195			12/96	A	IRL	0.4560			0.4560	(8,773)	(\$3,991.72)
	TEMPORARY BELING/SHMENT CREDIT - Acq circ 5638, at poi 16151			12/96	A	IRL	0.2100			0.2100	(31,000)	(\$6,510.00)
	TEMPORARY BELING/SHMENT CREDIT - Acq circ 5647, at poi 16198			12/96	A	IRL	0.4587			0.4587	(18,600)	(\$8,577.52)
	TEMPORARY BELING/SHMENT CREDIT - Acq circ 5618, at poi 55887			12/96	A	IRL	0.0300			0.0300	(105,400)	(\$3,167.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/96											401,977	\$470,885.83

\*\*\* END OF INVOICE 14848 \*\*\*

# 01-90-000-232-02-00-0  
 SK



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENBRG/SUBAR AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to  
 Wire Transfer: **1-17-97**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CUSTOMER: **PEOPLES GAS SYSTEM, INC.**  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2462  
 TAMPA, FL 33601-2462

DATE: **01/10/97**  
 DUE: **01/20/97**  
 INVOICE NO.: **1875E**  
 TOTAL AMOUNT DUE: **\$189,703.81**

CONTRACT: **5047** SHIPPER: **PEOPLES GAS SYSTEM, INC.** CUSTOMER MO: **4170** PLEASE CONTACT: **AL ( )** WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: **FIRM TRANSPORTATION** ON CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	USAGE	IC	RC	BASE	SUBCHARGES	RAILS	DISC	NET	VOLUMES MM3/DAY	AMOUNT
	Usage Charge - No Notice for JACKSONVILLE											
16110	Usage Charge	PGS-COCONO CREEK	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	274,712	\$17,279.38
16112	Usage Charge	PGS-PLANTATION	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	182,190	\$11,459.75
16113	Usage Charge	PGS-DABIA	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	48,212	\$3,027.53
16115	Usage Charge	PGS-NORTH MIAMI	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	194,074	\$12,260.72
16119	Usage Charge	PGS-MIAMI	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	443,281	\$27,882.37
16111	Usage Charge	PGS-MIAMI BEACH	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	204,908	\$12,888.59
16119	Usage Charge	PGS-CECIL FIELD	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	252,486	\$15,881.37
16150	Usage Charge	PGS-CEDAR HILLS	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	24,487	\$1,540.23
16151	Usage Charge	PGS-JACKSONVILLE	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	29,865	\$1,312.41
16159	Usage Charge	PGS-DAYTONA BEACH	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	197,262	\$12,414.07
16190	Usage Charge	PGS-FRISPOOF	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	9,672	\$605.22
16191	Usage Charge	PGS-ARON PARK	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	3,000	\$188.70
16198	Usage Charge	PGS-LAKELAND NORTH	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	1,892	\$119.01
16200	Usage Charge	PGS-BRANDON	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	639,647	\$40,233.80
16201	Usage Charge	PGS-TAMPA SOUTH	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	14,104	\$887.14
16202	Usage Charge	PGS-TAMPA LAST	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	13,300	\$836.57
16203	Usage Charge	PGS-TAMPA NORTH	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	15,200	\$956.08
16207	Usage Charge	PGS-ST PETERSBURG NORTH	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	6,716	\$422.44
16208	Usage Charge	PGS-ST PETERSBURG	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	4,848	\$304.94
16209	Usage Charge	PGS-TAMPA WEST	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	194,860	\$12,257.95
58913	Usage Charge	PGS LAKE MURPHY	12/96	A	COM	0.0259	0.0370	0.0370		0.0629	9,052	\$589.37

# 01-90-000-222-02-00-0  
 LL

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An EBEC/SORAT Affiliate

Page 7

DATE 01/10/97  
 DUE 01/20/97  
 INVOICE NO 18754  
 TOTAL AMOUNT DUE \$189,103.64

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: D L LILLIOTT  
 POST OFFICE BOX 7562  
 TAMPA, FL 33601-7562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account #  
 ABA

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM, INC. CUSTOMER NO 4170 PLANT CONTACT ( ) WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE FIRM TRANSPORTATION OR CODE LIST

DELIVERIES NAME POI NO. RECEIPTS NAME

PRICE MONTH	C AC	BASE	SURCHARGES	DTXC	NET	VOLUMES MONTH GRT	AMOUNT
12/96	A COM	0.0759	0.0370		0.0629	50,210	\$3,158.71
12/96	A rGA		0.0085		0.0085	(48,112)	(\$408.95)
12/96	A VOL	0.3700	0.0600		0.2000	(48,112)	(\$18,282.56)
12/96	A VOL	0.3639	0.0685		0.4324	(12,028)	(\$5,200.91)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/96						3,286,265	\$189,103.64

\*\*\* END OF INVOICE 18754 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN EBUR/SORAL AFFILIATE

Page 1

DATE: 01/10/87  
 DUE: 01/30/87  
 INVOICE NO: 14805  
 TOTAL AMOUNT DUE: \$14,935.85

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED LILLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE  
 AND WIRE TO:  
 Wire Transfer: 1-17-97  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4170  
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT AT ( ) OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE

PGI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PGS MONTH	IC	BC	BASE	VERTELOCITY	DISC	NET	VOLUME 3 MONTH CRY	AMOUNT
	Usage Charge	16115	PGS-NORTH MIAMI	17/86	A	COM	0.0371	0.0070	0.0391	0.0391	324,878	\$17,694.91
	Usage Charge	16151	PGS-JACKSONVILLE	17/86	J	COM	0.0371	0.0070	0.0391	0.0391	57,313	\$2,740.94
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/86												
*** END OF INVOICE 14805 ***												

# 01-90-000-djd-02-00-0  


Line #

1  
2  
3

Dec. 1996  
INVOICE

Line #

4 January 13, 1997  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 12/1/96 - 12/31/96				
11 Total Commodity				
TRANSPORT DETAIL				
<u>AGREEMENT</u>		<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12 848510 Peoples SNG Inter Com.		0 mmbtu	\$0.2424	\$0.00
13 830087 Peoples So Ga Inter Com.		0 mmbtu	\$0.2146	\$0.00
14 864340 & 864350 SNG Firm Com.		671,673 mmbtu	\$0.0249	\$16,741.45
15 864340 & 864350 SNG Firm Dem.		35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.		795,492 mmbtu	\$0.0211	\$16,784.50
17 831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.9450	\$208,074.85
18 864350 SNG GSR Volumetric		355,793 mmbtu	\$0.0628	\$22,343.78
19 So. Ga. Penalty (credited back below)				\$12,765.00
Credits:				
20 SNG Brokered Capacity				(\$67,947.47)
21 So. Ga. Brokered Capacity				(\$24,255.33)
22 Sonat Marketing-		Buy/Sale Credit		(\$18,391.43)
23 Credit on So. Ga. penalty charged-not caused by Peoples Gas				(\$12,765.00)
24 Total Transport				\$469,208.27

25 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 Dec 96  
 PO SP3292397 DUE 12-13  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH gm

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUD ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 12/04/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 25, 1996	Dec 25, 1996	2307.48
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2490.56	2490.56-	0.00	0.00	0.00	2307.48

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/29/96-11/25/96	27	203909	198841	5068
TOTAL GAS USED						RECEIVED
						DEC 11 1996
						ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,259.46
GROSS RECEIPTS TAX	1.20
PURCHASED GAS ADJUSTMENT	46.82
TOTAL GAS	2,307.48
TOTAL CURRENT CHARGES	2,307.48
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,307.48
CURRENT CHARGES PAST DUE AFTER	Dec 25, 1996

MESSAGES

[Empty box for messages]

CO. 1 VENDOR 1007582  
 INVOICE 132663-128434 Nov 96  
 PO SP3292397 DUE 11-29  
 ATT. Y TRAN L1  
 ENTERED AUTH *gn*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED:

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 11/22/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Nov 13, 1996	Dec 13, 1996	573.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
586.30	586.30-	0.00	0.00	0.00	573.72

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	10/15/96-11/13/96	29	16111	14885	1226
TOTAL GAS USED						1226

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	573.72
<b>RECEIVED</b>	
NOV 25 1996	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	573.72
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	573.72
CURRENT CHARGES PAST DUE AFTER	Dec 13 1996

MESSAGES

[Empty box for messages]

CO ..... VENDOR 1007582  
 INVOICE 93305-111588 NOV 96  
 PO SP3292397 DUE 11-29  
 ATT Y TRAN 61  
 ENTERED ..... AUTH [Signature]

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 11/22/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 15, 1996	Dec 13, 1996	3438.22
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3607.88	3607.88-	0.00	0.00	0.00	3438.22

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/17/96-11/15/96	29	67492	60406	7397
TOTAL GAS USED						7397

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,438.22
<b>RECEIVED</b> <b>NOV 4 3 1996</b> <b>ACCOUNTS PAYABLE</b>	
TOTAL CURRENT CHARGES	3,438.22
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,438.22
CURRENT CHARGES PAST DUE AFTER	Dec 13, 1996

MESSAGES

[Empty box for messages]

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____		_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14				
15		0.0	0.00000	\$0.00
16	TOTAL:	_____		_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00030	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 DECEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

DECEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20	(ADDITIONAL DEMAND CHARGES)	ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

DECEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

DECEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

DECEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

DECEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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Line #

0015245

L.  
2  
3  
4  
5  
6  
7

8 PEOPLE'S GAS SYSTEM, INC.  
9 111 MADISON STREET  
10 TAMPA, FL 33601-2562

ACCT NO: 10-6033-1  
DATE: 12/20/96  
AMOUNT:

TOTAL AMOUNT DUE: 1/9/97

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
11 NATURAL GAS BOOKOUT BETWEEN 12 AND PEOPLE'S GAS SYSTEM INC.	
13 JUNE 1996 14 4.924 mmBTU @ / mmBTU	
15 TOTAL AMOUNT DUE	

PAID  
DEC 20 1996  
ACCOUNTS  
PAYABLE

need PO # please  
add  
12/30

PAGE 1 OF 3  
CASHOUTS/BOOKOUTS

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED  
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE  
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

16 MAIL REMITTANCE TO:



Line #

1  
2  
3

Peoples Gas Systems, Inc.  
Attention: Accounts Payable  
P. O. Box 2562  
Tampa, FL 33601-2562  
Fax (813) 272-0325

Invoice # 9607206  
Date 12/19/96

Line #

Production Month: July 1996 Bookout

4

13,572 MVEN's @

5

13,572

Total Due:

Due Date 12/29/96

Payment Instructions:

Send Wire Transfer to: 12-24-96

For Further Credit to:

For Credit to:

6  
7  
8  
9  
10  
11

12

For further information, contact

#01-90-000-222-02-00-0

Line #

1  
2

INVOICE

Line #

MARKET IMBALANCE BOOK-OUT

INVOICE DATE            December 17 1996  
INVOICE MONTH         July 1996  
PAYMENT DUE DATE     Net 10 days

Peoples Gas  
P.O. Box 2562  
Tampa, FL 33602-2562  
Attn: Todd Davis

3	<u>Legal Entity No.</u>	<u>Posting Number</u>	<u>Book-Out MMBTUS</u>	<u>Price Per \$/MMBTU</u>	<u>Amount Due</u>
			14,850		

4	<u>Balance Due</u>	14,850	
---	--------------------	--------	--

5  
6  
7  
8  
Send Remittance to

9	<u>Wiring Instructions</u>	12-24-96
10	<u>Bank</u>	
11	<u>Bank Routing (ABA) #</u>	
11	<u>Account Number</u>	

#01-90-000-232-02-000  
*[Signature]*

12 For further information contact  
13

14