BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In	Re:	Conservation	cost)	DOCKET	NO.	970002-EG
rec	cover	y clause.)			
		•)	JANUARY	22,	1997

STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Pursuant to the standard procedures of the Commission in this generic docket and Order No. PSC-97-0044-PCO-EI, issued January 9, 1997 establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions

Generic Conservation Cost Recovery Clause Issues

ISSUE 1: What are the appropriate end-of-period final true-up amounts for the period October, 1995 through September, 1996?

POSITION:

FPC:	\$3,309,520 over-recovery
FPL:	\$17,062,446 under-recovery
GPC:	\$290,415 over-recovery
TECO:	\$834,801 over-recovery
FPUC:	
(Marianna Division):	\$11,757 over-recovery
(Fernandina Division):	\$4,554 under-recovery

ISSUE 2: What are the appropriate conservation cost recovery factors for the period April, 1996 through March, 1997?

POSITION:

Florida Power Corporation:

Rate Class	ECCR Factor
Residential:	0.280 cents/kWh
GS Non-Demand:	0.249 cents/kWh
@ primary voltage:	0.247 cents/kWh
@ transmission voltage:	0.244 cents/kWh
GS 100% Load Factor:	0.182 cents/kWh
GS Demand:	0.213 cents/kWh

DOCUMENT & METRICATE

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FPSC-RECORDS/REPORTING

STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS DOCKET NO. 970002-EG

@ primary voltage:	0.211	cents/kWh
@ transmission voltage:	0.209	cents/kWh
Curtailable:	0.185	cents/kWh
@ primary voltage:	0.183	cents/kWh
@ transmission voltage:	0.181	cents/kWh
Interruptible:	0.176	cents/kWh
@ primary voltage:	0.174	cents/kWh
@ transmission voltage:	0.172	cents/kWh
Lighting:	0.089	cents/kWh

Florida Power & Light Company:

Rate Class	ECCR Factor
RS-1:	0.262 cents/kWh
GS-1:	0.240 cents/kWh
GSD-1:	0.220 cents/kWh
OS-2:	0.179 cents/kWh
GSLD-1 / CS-1:	0.216 cents/kWh
GSLD-2 / CS-2:	0.207 cents/kWh
GSLD-3 / CS-3:	0.201 cents/kWh
ISST-1D:	0.163 cents/kWh
SST-1T:	0.303 cents/kWh
SST-1D:	0.176 cents/kWh
CILCD/CILCG:	0.205 cents/kWh
CILCT:	0.187 cents/kWh
MET:	0.228 cents/kWh
OL-1 / SL-1:	0.121 cents/kWh
SL-2:	0.197 cents/kWh

Tampa Electric Company:

Rate Class	ECCR Factor	
Interruptible:	0.008 cents/kWh	
Residential:	0.163 cents/kWh	
GS, TS Non-Demand:	0.159 cents/kWh	
GSD, EV-X @ secondary:	0.133 cents/kWh	
GSD, EV-X @ primary:	0.132 cents/kWh	
GSLD, SBF @ secondary:	0.124 cents/kWh	
GSLD, SBF @ primary:	0.123 cents/kWh	
GSLD, SBF		
@ sub-transmission:	0.121 cents/kWh	
Lighting:	0.063 cents/kWh	

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Florida Public Utilities Company:

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ECCR Factor		
0.081 cents/kWh 0.079 cents/kWh		

Gulf:	Rate Class	ECCR Factor			
	RS, RST	0.035 cents per kWH			
	GS, GST	0.034 cents per kWH			
	GSD, GSDT, SBS	0.034 cents per kWH			
		0.033 cents per kWH			
	PX, PXT, SBS, RTP	0.032 cents per kWH			
	OSI, OSII	0.033 cents per kWH			
	OSIII	0.034 cents per kWH			
	OSIV	0.035 cents per kWH			
	SBS	0.032 cents per kWH			

Company-Specific Issues

Florida Power Corporation (FPC)

ISSUE 3: Is \$3,808,441 the appropriate Revenue Decoupling overrecovery amount for the years 1995 and 1996?

POSITION: No position pending further discovery.

Florida Power & Light (FPL)

ISSUE 4: Should FPL be allowed to recovered costs through the ECCR for studies or analyses comparing natural gas applications to electric applications.

POSITION: No position pending further discovery.

Standard Conservation Cost Recovery Issues

ISSUE 5: What is the final end-of-the-period true up amount for the period October 1, 1995 through September 30, 1996?

POSITION: CUC: (4,393) Overrecovery
CGC: (452,184) Overrecovery
PGS: (1,807,164) Overrecovery
SJNG: (20,992) Overrecovery
WFNG: (222,988) Overrecovery

ISSUE 6: What is the appropriate conservation cost recovery factors for the period April 1997 through March 1998?

CUC:	Rate Class	ECCR Fa	ctor
	GS Residential	.03624	cents/therm
	GS Commercial	.00977	cents/therm
	GS Commercial LV	.00687	cents/therm
	GS Industrial	.00379	cents/therm
	Firm Transportation	.00366	cents/therm
CGC:	Rate Class	ECCR Fa	ctor
		.03574	cents/therm
	Commercial	.00950	cents/therm
PGS:	Rate Class	ECCR Fa	ctor
			cents/therm
		.00361	cents/therm
		.02663	cents/therm
		.01055	cents/therm
		.00853	cents/therm
			March 10 cent descripted and reserved to the action of the control
		.00622	cents/therm
	NGVS	.00282	cents/therm
SJNG:	Rate Class	ECCR Fac	ctor
			cents/therm
			cents/therm
	Commercial LG Volume	.01292	cents/therm
	CGC: PGS:	GS Residential GS Commercial GS Commercial LV GS Industrial Firm Transportation CGC: Rate Class Residential Commercial Commercial St. Lighting Commercial Small Volume Commercial Commercial Large Volume 1 Commercial Large Volume 2 NGVS SJNG: Rate Class Residential Commercial Large Commercial Large Volume 1 Commercial Large Volume 2 NGVS	GS Residential .03624 GS Commercial .00977 GS Commercial LV .00687 GS Industrial .00379 Firm Transportation .00366 CGC: Rate Class Residential .03574 Commercial .00950 PGS: Rate Class Residential .02928 Commercial St. Lighting .00361 Commercial Small Volume .02663 Commercial Large Volume 1 .00853 Commercial Large Volume 2 .00622 NGVS .00282 SJNG: Rate Class Residential .01361 Commercial .01361 Commercial .01361 Commercial .01361

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WFNG:	Rate Class	ECCR Factor
	Residential	No Position
	Commercial	No Position
	Commercial LG Volume	No Position
	Commercial LG Volume	
	Trans	No Position
	Industrial	No Position
	Firm Transportation	No Position
	Special Contract	No Position

Respectfully submitted this 22nd day of January, 1997.

LORNA R. WAGNER Staff Counsel

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Cost) DOCKET NO. 960002-EG

Recovery Clause.

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) FILED: JANUARY 22, 1997

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that one true and correct copy of Staff's Preliminary List of Issues and Positions has been furnished by U. S. Mail this 22nd day of January, 1997, to the following:

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Docket No. 970002-EG Certificate of Service

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