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January 24, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of December, 1996 and revised Schedule A6 for the month of November 1996.

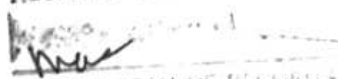
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Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U. S. Mail or hand delivery (*) on this 24th day of January, 1997 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1956

SCHEDULE 41

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (42)	26,082,010	29,866,456	(2,382,466)	(16.0)	1,389,062	1,417,604	(28,542)	(2.0)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Interplant	0	0	0	0.0	0	0	0	0.0
4. Fuel Cost	0	0	0	0.0	0	0	0	0.0
5. Fuel Cost of Fuel Cost (Allow.)	(2,499)	(3,000)	501	(16.7)	1,389,062 (a)	1,417,604 (a)	(28,542)	(2.0)
6. Adjustments to Fuel Cost (Allow.)	180,152	60,415	119,737	218.0	1,389,062 (a)	1,417,604 (a)	(28,542)	(2.0)
7. Reserve	0	0	0	0.0	1,389,062 (a)	1,417,604 (a)	(28,542)	(2.0)
8. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 7c)	27,078,674	29,922,915	(2,845,241)	(19.5)	1,389,062	1,417,604	(28,542)	(2.0)
9. Fuel Cost of Purchased Power - Firm (47)	974,431	238,600	735,831	308.4	29,345	6,719	16,226	343.8
10. Energy Cost of Sch. C, E Economy Purchases (Broker) (48)	226,116	15,300	210,816	2,094.8	7,253	64	6,189	1,632.1
11. Energy Cost of Other Economy Purchases (Non-Broker) (48)	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of Sch. E Economy Purchases (48)	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (48)	595,420	565,100	30,320	4.7	6,462	6 (a)	6,456	107.6
14. TOTAL COST OF PURCHASED POWER (LINES 9 THROUGH 11)	1,896,207	822,706	1,073,501	130.3	69,641	44,254	24,287	54.8
15. TOTAL AVAILABLE EIR (LINE 5 + LINE 12)	1,622,822	3,194,309	369,482	22.7	1,457,723	1,461,958	(4,235)	(0.3)
16. Fuel Cost of Economy Sales (46)	1,833,347	2,566,500	(733,153)	(28.6)	141,166	197,879	(56,713)	(28.7)
17. Gain on Economy Sales - EIR (46)	569,959	482,200	87,759	18.2	141,166 (a)	197,879 (a)	(56,713)	(28.7)
18. Fuel Cost of Sch. B Separ. Sales (46)	525,225	582,700	(57,475)	(10.9)	49,348	35,812	13,536	37.8
19. Fuel Cost of Sch. C Juried. Sales (46)	100,414	159,200	(58,786)	(36.9)	1,562	10,407	(9,845)	(28.7)
20. Fuel Cost of Sch. D Juried. Sales (46)	551,552	126,000	425,552	338.4	34,409	8,071	26,338	327.3
21. Fuel Cost of Other Power Sales (46)	306,016	35,300	270,716	968.3	16,884	1,539	15,245	997.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	1,622,822	3,194,309	369,482	22.7	1,457,723	1,461,958	(4,235)	(0.3)
23. Net Interplant Interchange	0	0	0	0.0	0	0	0	0.0
24. Wheeling Inc't. less Wheeling Del'y's.	0	0	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	24,817,659	26,952,735	(2,140,076)	(17.3)	1,197,750	1,215,250	(17,500)	(1.4)
27. Net Debilled	199,469 (a)	200,237 (a)	(768)	(0.4)	0	0	0	0.0
28. Company Use	49,092 (a)	62,542 (a)	(13,450)	(21.7)	0	0	0	0.0
29. Y & B Losses	974,153 (a)	1,299,400 (a)	(325,247)	(30.4)	2,281	63,899	(61,618)	(28.4)
30. System EIR Sales	24,812,059	26,952,735	(2,140,676)	(17.3)	1,196,462	1,196,255	207	0.0
31. Wholesale EIR Sales	(22,324)	(7,042)	(15,282)	(218.2)	(19,201)	(19)	(18,982)	(218.2)
32. Jurisdictional EIR Sales Adjusted for Line Losses	24,589,735	26,945,693	(2,355,958)	(9.7)	1,098,901	1,129,957	(31,056)	(2.7)
33. Jurisdictional EIR Sales Adjusted for Line Losses	24,591,922	26,949,195	(2,357,273)	(9.7)	1,099,901	1,129,957	(30,056)	(2.6)
34. Prebody Coal Contract Buy-Out Amort. Jurisdictionalized	665,284	689,400	(24,116)	(3.5)	1,098,901	1,129,957	(31,056)	(2.7)
35. True-up *	753,105	753,105	0	0.0	1,098,901	1,129,957	(31,056)	(2.7)
36. Total Jurisdictional Fuel Cost (Excl. GP17)	25,010,491	28,171,068	(2,360,577)	(9.4)	1,098,901	1,129,957	(31,056)	(2.7)
37. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0
38. Fuel Cost Adjusted for Taxes (Excl. GP17)	(17,221)	(17,221)	0	0.0	1,098,901	1,129,957	(31,056)	(2.7)
39. Fuel Cost (Already Adjusted for Taxes)	25,193,170	28,154,547	(2,361,377)	(9.4)	1,098,901	1,129,957	(31,056)	(2.7)
40. Fuel Cost Adjusted for Taxes (Incl. GP17)	0	0	0	0.0	0	0	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GP17)	0	0	0	0.0	0	0	0	0.0
42. Fuel PAC Bonded to the Nearest .001 cents per EIR	0	0	0	0.0	0	0	0	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER, 1996

SCHEDULE A1

	ESTIMATED		ACTUAL		DIFFERENCE		ESTIMATED		ACTUAL		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (a)	87,121,455	(8.3)	8,369,952	9.7	4,215,274	5.0	2,001	2.3	2,001	2.3	0.00000	0.0
2. Spent Recycle Fuel Disposal Cost	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.00000	0.0
3. Coal Car Investment	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.00000	0.0
4. Mfg. to Fuel Cost (Fl. Broker/Busch, Shelling Losses)	(6,000)	(0.0)	4,269,932	4.9	4,215,274	4.9	(44,658)	-0.1	4,215,274	4.9	0.00000	0.0
5. Adjustments to Fuel Cost (Illow.)	650,167	0.7	4,269,932	4.9	4,215,274	4.9	(54,665)	-0.1	4,215,274	4.9	0.00000	0.0
6. Adjustments to Fuel Cost (Polt Proj., Reserve)	(178)	0.0	4,269,932	4.9	4,215,274	4.9	(54,665)	-0.1	4,215,274	4.9	0.00000	0.0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	88,897,641	8.3	13,639,884	15.6	8,630,548	10.0	5,009,336	5.8	8,630,548	10.0	0.00000	0.0
8. Fuel Cost of Purchased Power - Firm (a)	1,830,580	2.1	35,095	0.0	21,621	0.0	32,874	0.0	35,095	0.0	0.00000	0.0
9. Energy Cost of Sch. C-3 Economy Purchases (Broker) (a)	539,672	0.6	17,591	0.0	2,007	0.0	15,584	0.0	17,591	0.0	0.00000	0.0
10. Energy Cost of Other Economy Purchases (Buy-Broker) (a)	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.00000	0.0
11. Capacity Cost of Sch. E Economy Purchases	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.00000	0.0
12. Payments to Qualifying Facilities (a)	1,637,109	1.8	116,543	0.1	117,425	0.1	(882)	-0.0	116,543	0.1	0.00000	0.0
13. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 11)	4,066,369	4.6	154,229	0.2	141,063	0.2	13,166	0.0	154,229	0.2	0.00000	0.0
14. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	93,964,010	9.9	13,794,113	15.8	8,771,611	10.2	5,022,502	5.8	13,794,113	15.8	0.00000	0.0
15. Fuel Cost of Economy Sales (a)	8,630,614	9.2	669,672	0.8	513,370	0.6	1,156,302	1.3	669,672	0.8	0.00000	0.0
16. Gain on Economy Sales - EMB (a)	2,919,121	3.1	669,672	0.8	513,370	0.6	1,156,302	1.3	669,672	0.8	0.00000	0.0
17. Fuel Cost of Sch. B Super. Sales (a)	1,624,795	1.7	121,287	0.1	104,220	0.1	17,067	0.0	121,287	0.1	0.00000	0.0
18. Fuel Cost of Sch. B Juried. Sales (a)	316,079	0.3	24,036	0.0	31,799	0.0	(7,763)	-0.0	24,036	0.0	0.00000	0.0
19. Fuel Cost of Sch. J Juried. Sales (a)	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.00000	0.0
20. Fuel Cost of Sch. K Juried. Sales (a)	1,512,440	1.6	82,430	0.1	12,120	0.0	70,310	0.1	82,430	0.1	0.00000	0.0
21. Fuel Cost of BPP Sch. B Super. Sales (a)	829,472	0.9	79,174	0.1	29,967	0.0	49,207	0.0	79,174	0.1	0.00000	0.0
22. Fuel Cost of Other Power Sales (a)	191,209	0.2	13,327	0.0	13,327	0.0	0	0.0	13,327	0.0	0.00000	0.0
23. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 15 + 16 + 17 + 18 + 19 + 20 + 21)	16,019,144	17.1	943,544	1.0	701,032	0.8	242,512	0.3	943,544	1.0	0.00000	0.0
24. Net Interchange Interchange	0	0.0	1,007	0.0	0	0.0	1,007	0.0	1,007	0.0	0.00000	0.0
25. Shelling Inc'd. Loss Shelling Bel't.	0	0.0	17,708	0.0	12,000	0.0	5,708	0.0	17,708	0.0	0.00000	0.0
26. Interchange and Shelling Losses	0	0.0	17,708	0.0	12,000	0.0	5,708	0.0	17,708	0.0	0.00000	0.0
27. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	79,082,255	8.4	13,811,661	15.1	8,783,611	10.2	5,028,050	5.8	13,811,661	15.1	0.00000	0.0
28. Net Debilled	(1,422,115)(a)	-1.5	(66,852)	0.0	(71,270)	0.0	4,437	0.0	(66,852)	0.0	0.00000	0.0
29. Company Use	194,210	0.2	2,123	0.0	0	0.0	2,123	0.0	2,123	0.0	0.00000	0.0
30. Y & B Losses	3,129,309	3.3	146,956	0.2	189,790	0.2	(42,834)	-0.0	146,956	0.2	0.00000	0.0
31. System EMB Sales	76,084,666	8.1	3,184,843	3.4	3,516,420	4.0	(331,577)	-0.4	3,184,843	3.4	0.00000	0.0
32. Wholesale EMB Sales	(729,029)	-0.8	(33,336)	0.0	(6,288)	0.0	27,048	0.0	(33,336)	0.0	0.00000	0.0
33. Jurisdictional EMB Sales	75,355,637	8.0	3,151,507	3.4	3,510,132	4.0	(33,575)	-0.0	3,151,507	3.4	0.00000	0.0
34. Jurisdictional Loss Multiplier - 1.00013	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.00000	0.0
35. Jurisdictional EMB Sales Adjusted for Line Losses	75,355,637	8.0	3,151,507	3.4	3,510,132	4.0	(33,575)	-0.0	3,151,507	3.4	0.00000	0.0
36. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,602,007	1.7	3,451,509	3.7	3,510,502	4.0	(58,993)	-0.1	3,451,509	3.7	0.00000	0.0
37. True-up *	2,259,555	2.4	0	0.0	3,510,502	4.0	(3,510,502)	-4.0	0	0.0	0.00000	0.0
38. Total Jurisdictional Fuel Cost (Incl. GP1F)	79,432,005	8.5	3,451,509	3.7	3,510,502	4.0	(58,993)	-0.1	3,451,509	3.7	0.00000	0.0
39. Revenue Tax Factor	51,953	0.1	3,451,509	3.7	3,510,502	4.0	(58,993)	-0.1	3,451,509	3.7	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Incl. GP1F)	79,064,968	8.4	3,451,509	3.7	3,510,502	4.0	(58,993)	-0.1	3,451,509	3.7	0.00000	0.0
41. Fuel Cost Adjusted for Taxes (Already Adjusted for Taxes)	79,064,968	8.4	3,451,509	3.7	3,510,502	4.0	(58,993)	-0.1	3,451,509	3.7	0.00000	0.0
42. Fuel FAC needed to the nearest .001 cents per kWh	0.00000	0.0	0.00000	0.0	0.00000	0.0	0.00000	0.0	0.00000	0.0	0.00000	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,883,010	29,866,496	(2,983,486)	(10.0)	87,452,532	87,737,455	(284,923)	(0.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,162,822	3,794,380	368,442	9.7	16,018,744	11,780,040	4,238,704	36.0
3. FUEL COST OF PURCHASED POWER	974,471	238,600	735,871	308.4	1,830,588	1,087,400	743,188	68.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	595,620	569,100	26,520	4.7	1,637,109	1,800,200	(163,091)	(9.1)
4. ENERGY COST OF ECONOMY PURCHASES	326,116	15,500	310,616	2,004.0	538,672	70,500	468,172	664.1
5. TOTAL FUEL & NET POWER TRANSACTION	24,616,395	26,895,316	(2,278,921)	(8.5)	75,440,157	78,915,515	(3,475,358)	(4.4)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,499)	(3,000)	501	(16.7)	(6,088)	(9,000)	2,912	(32.4)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	198,163	60,419	137,744	228.0	650,767	175,740	475,027	270.3
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	24,812,059	26,952,735	(2,140,676)	(7.9)	76,084,666	79,082,255	(2,997,589)	(3.8)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,098,901	1,139,957	(41,056)	(3.6)	3,451,509	3,510,502	(58,993)	(1.7)
2. NONJURISDICTIONAL SALES	9,981	298	9,683	3,249.3	33,334	4,328	29,006	670.2
3. TOTAL SALES	1,108,882	1,140,255	(31,373)	(2.8)	3,484,843	3,514,830	(29,987)	(0.9)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9909990	0.9997387	(0.0087397)	(0.9)	0.9904346	0.9987686	(0.0083340)	(0.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 TAMPA ELECTRIC COMPANY
 MONTH OF: DECEMBER, 1996
 CURRENT MONTH

SCHEDULE A2
 PAGE 2 OF 3

C. TRUE-UP CALCULATION	PERIOD TO DATE			%	DIFFERENCE AMOUNT	ESTIMATED	ACTUAL	DIFFERENCE AMOUNT	%
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT						
1. JURISDICTIONAL FUEL REVENUE	26,276,880	27,333,313	(1,056,433)	(3.9)	82,651,892	84,191,121	(1,539,229)	(1.8)	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(2,259,555)	(2,259,555)	0	0.0	
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	51,963	51,963	0	0.0	
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
d. OTHER	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,541,016	26,597,449	(1,056,433)	(4.0)	80,444,300	81,983,529	(1,539,229)	(1.9)	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	24,812,059	26,952,735	(2,140,676)	(7.9)	76,084,666	79,082,255	(2,997,589)	(3.8)	
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9909990	0.9997387	(0.0087397)	(0.9)	NA	NA			
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,588,725	26,945,692	(2,356,967)	(8.7)	75,360,846	78,997,359	(3,626,513)	(4.6)	
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA			
6B. (LINE 6 x LINE 6A)	24,591,922	26,949,195	(2,357,273)	(8.7)	75,370,643	78,997,627	(3,626,984)	(4.6)	
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	469,611	469,611	0	0.0	1,416,426	1,416,426	0	0.0	
6D. (LINE 6C x LINE 5)	465,384	469,488	(4,104)	(0.9)	1,402,807	1,414,731	(11,924)	(0.8)	
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	25,057,306	27,418,683	(2,361,377)	(8.6)	76,773,450	80,412,358	(3,638,908)	(4.5)	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	483,710	(821,234)	1,304,944	(158.9)	3,670,850	1,571,171	2,099,679	133.6	
8. INTEREST PROVISION FOR THE MONTH	(12,643)	(3,240)	(9,403)	290.2	(66,131)	(25,196)	(40,935)	162.5	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,396,056	5,033,989	(2,637,933)	(52.4)	NOT APPLICABLE	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(2,055,969)	(713,577)	(1,342,392)	188.1	NOT APPLICABLE	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(3,280,221)	(642,283)	(2,637,933)	410.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(2,043,320)	(710,337)	(1,332,989)	187.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(5,323,547)	(1,352,625)	(3,970,922)	293.6	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(2,661,774)	(676,313)	(1,985,461)	293.6	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.950	5.750	0.200	3.5	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.400	11.500	(0.100)	(0.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.700	5.750	(0.050)	(0.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.475	0.479	(0.004)	(0.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(12,643)	(3,240)	(9,403)	290.2	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER, 1996

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	227,558	42,160	185,398	439.7	484,974	227,761	257,213	112.9
2 LIGHT OIL	336,003	100,363	235,640	234.8	1,375,149	471,569	903,580	191.6
3 COAL	26,319,449	29,723,973	(3,404,524)	(11.5)	85,592,409	87,038,125	(1,445,716)	(1.7)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	26,883,010	29,866,496	(2,983,486)	(10.0)	87,452,532	87,737,455	(284,923)	(0.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,049	904	4,145	458.5	9,640	4,888	4,752	97.2
9 LIGHT OIL	6,975	2,239	4,736	211.5	32,539	10,695	21,844	204.2
10 COAL	1,377,038	1,414,461	(37,423)	(2.6)	4,327,813	4,199,691	128,122	3.1
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,389,062	1,417,604	(28,542)	(2.0)	4,369,992	4,215,274	154,718	3.7
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	10,975	2,024	8,951	442.2	21,753	10,793	10,960	101.5
16 LIGHT OIL (BBL)	10,566	3,669	6,897	188.0	43,028	17,235	25,793	149.7
17 COAL (TON)	614,628	612,780	1,848	0.3	1,985,265	1,807,728	177,537	9.8
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	69,099	12,789	56,310	440.3	136,794	68,212	68,582	100.5
22 LIGHT OIL	61,562	21,405	40,157	187.6	250,920	100,176	150,744	150.5
23 COAL	14,296,893	14,298,323	(1,430)	0.0	45,539,951	42,373,676	3,166,275	7.5
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,427,554	14,332,517	95,037	0.7	45,927,665	42,542,064	3,385,601	8.0
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.36	0.06	0.30	-	0.22	0.12	0.10	-
29 LIGHT OIL	0.50	0.16	0.34	-	0.74	0.25	0.49	-
30 COAL	99.14	99.78	(0.64)	-	99.04	99.63	(0.59)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	20.73	20.83	(0.10)	(0.5)	22.29	21.10	1.19	5.6
36 LIGHT OIL (\$/BBL)	31.80	27.35	4.45	16.3	31.96	27.36	4.60	16.8
37 COAL (\$/TON)	42.82	48.51	(5.69)	(11.7)	43.11	48.15	(5.04)	(10.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.29	3.30	(0.01)	(0.3)	3.55	3.34	0.21	6.3
42 LIGHT OIL	5.46	4.69	0.77	16.4	5.48	4.71	0.77	16.3
43 COAL	1.84	2.08	(0.24)	(11.5)	1.88	2.05	(0.17)	(8.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.86	2.08	(0.22)	(10.6)	1.90	2.06	(0.16)	(7.8)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: DECEMBER, 1996

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,686	14,147	(461)	(3.3)	14,190	13,955	235	1.7
49 LIGHT OIL	8,826	9,560	(734)	(7.7)	7,711	9,367	(1,656)	(17.7)
50 COAL	10,382	10,109	273	2.7	10,523	10,090	433	4.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,387	10,110	277	2.7	10,510	10,092	418	4.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.51	4.66	(0.15)	(3.2)	5.03	4.66	0.37	7.9
56 LIGHT OIL	4.82	4.48	0.34	7.6	4.23	4.41	(0.18)	(4.1)
57 COAL	1.91	2.10	(0.19)	(9.0)	1.98	2.07	(0.09)	(4.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.94	2.11	(0.17)	(8.1)	2.00	2.08	(0.08)	(3.8)

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET GENERATION CAPC. FACTOR (%)	EQUIV. AVAIL. (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/AWH	FUEL TYPE	FUELS BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents /MWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	501	2.0	100.0	43.1	-	HVY-OIL	-	-	-	-	-	-
H.P.#2	34	486	1.9	100.0	44.1	-	HVY-OIL	-	-	-	-	-	-
H.P.#3	34	552	2.0	100.0	42.1	-	HVY-OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	71.9	0.0	-	HVY-OIL	-	-	-	-	-	-
H.P.#5	67	1229	2.5	100.0	50.1	-	HVY-OIL	-	-	-	-	-	-
H.P. STATION	212	2768	1.8	94.3	36.5	16691	HVY-OIL	7325	6307222	46200.4	134161	4.85	18.32
GANNON #1	119	38043	43.0	94.7	72.0	11883	COAL	20754	21782480	452073.6	930268	2.45	44.82
GANNON #2	119	43038	48.6	65.5	68.2	13053	COAL	26832	20936319	561763.3	1202706	2.79	44.82
GANNON #3	155	54415	47.2	88.7	80.0	10019	COAL	25645	21301182	546268.8	1149500	2.11	44.82
GANNON #4	189	65757	46.8	75.5	70.6	11828	COAL	35902	21654520	777799.9	1609256	2.45	44.82
GANNON #5	232	65299	37.8	56.7	69.1	10113	COAL	26966	24489720	660389.8	1208712	1.85	44.82
GANNON #6	392	192472	66.0	90.1	79.2	10106	COAL	78117	24899480	1945072.7	3501483	1.82	44.82
GANNON STA.	1206	459024	51.2	79.2	74.2	10769	COAL	214216	23076557	4943367.8	9631925	2.09	44.82
B.B.#1	431	246006	76.7	88.2	76.9	10158	COAL	107617	2319700	2498834.5	4325186	1.76	40.19
B.B.#2	431	106896	33.3	39.6	74.6	9946	COAL	48821	23203680	1063215.8	1841571	1.72	40.19
B.B.#3	439	222939	68.3	79.1	81.0	10213	COAL	98342	23151940	2276808.1	3952419	1.77	40.19
B.B. 1 - 3	1301	575841	59.5	69.0	77.5	10140	COAL	251780	23190319	583858.4	10119176	1.76	40.19
B.B.#4	447	288051	86.6	91.6	92.9	9816	COAL	123665	22863580	2827424.6	5482001	1.90	44.33
B.B. STA.	1748	863892	66.4	74.9	81.5	10032	COAL	375445	23082697	8666283.0	15601177	1.81	41.55
SEB-PHIL.#1(HVY OIL)	17	1186	9.4	100.0	78.8	10042	HVY-OIL	1898	6275026	11910.0	48566	4.09	25.59
SEB-PHIL.#2(HVY OIL)	17	1095	8.7	97.1	76.0	10035	HVY-OIL	1752	6272146	10988.8	44831	4.09	25.59
SEB-PHILLIPS TOTAL	34	2281	9.0	98.6	77.4	10039	HVY-OIL	3650	6273644	22898.8	93397	4.09	25.59
FOLK COAL	240	54122	30.3	35.0	9.1	12698	COAL	24967	27525998	687241.6	1116347	2.06	44.71
FOLK OIL	226	6678	4.0	29.3	12.1	8521	LGT-OIL	9764	5827898	56903.6	312147	4.67	31.97
FOLK TOTAL	240	60800	34.3	64.3	-	12239	-	-	-	744145.2	1428494	2.35	-
GAN-C.T.#1	17	29	0.2	100.0	85.3	17569	LGT-OIL	88	5789773	509.5	2606	8.99	29.61
B.B.C.T.#1	17	22	0.2	100.0	64.7	17405	LGT-OIL	66	5801515	382.9	1964	8.93	29.76
B.B.C.T.#2	85	76	0.1	100.0	89.4	16958	LGT-OIL	222	5804405	1288.8	6607	8.69	29.76
B.B.C.T.#3	85	170	0.3	100.0	100.0	14573	LGT-OIL	426	5615493	2477.4	18679	7.46	29.76
C.T. TOTAL	204	297	0.2	100.0	113.1	15686	LGT-OIL	802	5808728	4658.6	23856	8.03	29.75
TOT. COAL (GN, BB, POLK)	3194	1377038	57.9	69.8	71.5	10382	COAL	614628	23261050	14296892.4	26319449	1.91	42.82
SYSTEM	3644	1399062	51.2	73.1	63.6	10387	-	-	-	14427553.8	26883010	1.94	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEEBRING-PHILLIPS
MA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATOR FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1996

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH		PERIOD TO DATE					
		ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
		AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT	
HEAVY OIL (1)									
PURCHASES:									
1	UNITS (BBL)	1,895	2,024	2,871	141.8	11,896	10,793	4,102	38.0
2	UNIT COST (\$/BBL)	22.21	20.85	1.36	6.1	22,778	22,723	2,114	9.3
3	AMOUNT (\$)	108,695	42,198	66,497	157.6	339,321	227,761	116,598	52.4
BURNED:									
4	UNITS (BBL)	10,975	20,24	8,951	142.2	21,753	10,793	10,960	101.5
5	UNIT COST (\$/BBL)	20.73	20.83	(0.10)	(0.5)	21,729	22,170	(441)	(2.0)
6	AMOUNT (\$)	227,558	42,160	185,398	139.7	181,974	227,761	257,213	112.9
ENDING INVENTORY:									
7	UNITS (BBL)	81,620	82,758	(1,138)	(1.4)	81,620	83,758	(2,138)	(2.6)
8	UNIT COST (\$/BBL)	19.19	19.56	(0.37)	(1.9)	19,566	19,566	(0.37)	(1.9)
9	AMOUNT (\$)	1,566,373	1,638,267	(71,894)	(4.6)	1,566,373	1,638,267	(71,894)	(4.4)
10	DAYS SUPPLY:	1,737	704	1,033	146.7				
LIGHT OIL (2)									
PURCHASES:									
15	UNITS (BBL)	43,906	13,158	30,748	233.7	96,718	50,559	46,159	91.3
16	UNIT COST (\$/BBL)	33.06	24.16	8.90	21.7	34,06	24,114	9,946	25.3
17	AMOUNT (\$)	1,451,505	357,364	1,094,141	306.2	3,234,253	1,372,233	1,922,020	140.1
BURNED:									
18	UNITS (BBL)	10,566	3,669	6,897	188.0	43,028	17,235	25,793	149.7
19	UNIT COST (\$/BBL)	31.80	24.22	7.58	23.8	31,96	24,336	7,624	31.3
20	AMOUNT (\$)	336,003	100,363	235,640	234.8	1,375,149	471,562	903,587	191.8
ENDING INVENTORY:									
21	UNITS (BBL)	113,012	79,162	33,850	42.8	113,012	79,162	33,850	42.8
22	UNIT COST (\$/BBL)	30.62	26.83	3.79	14.1	30,62	26,83	3,79	14.1
23	AMOUNT (\$)	3,460,130	2,124,110	1,336,020	62.9	3,460,130	2,124,110	1,336,020	62.9
24	DAYS SUPPLY: NORMAL	268	164	104	63.4				
25	DAYS SUPPLY: EMERGENCY	16	11	5	45.5				
COAL (3)									
PURCHASES:									
30	UNITS (TONS)	807,602	568,500	239,102	12.1	2,011,517	1,800,500	211,017	11.7
31	UNIT COST (\$/TON)	42.58	48.33	(5.75)	(13.6)	42,83	44,323	(1,491)	(3.6)
32	AMOUNT (\$)	34,388,173	27,474,395	6,913,778	25.2	86,237,453	86,291,522	(54,069)	(0.1)
BURNED:									
33	UNITS (TONS)	614,628	612,780	1,848	0.3	1,985,265	1,807,728	177,537	9.8
34	UNIT COST (\$/TON)	42.82	48.51	(5.69)	(13.3)	48,51	48,125	(394)	(0.8)
35	AMOUNT (\$)	26,319,149	29,723,973	(3,404,824)	(11.5)	85,592,409	87,038,125	(1,445,716)	(1.7)
ENDING INVENTORY:									
36	UNITS (TONS)	474,807	422,736	52,071	12.3	474,807	422,736	52,071	12.3
37	UNIT COST (\$/TON)	42.46	46.67	(4.21)	(9.9)	42,46	46,67	(4,21)	(9.9)
38	AMOUNT (\$)	20,161,523	19,729,377	432,146	2.2	20,161,523	19,729,377	432,146	2.2
39	DAYS SUPPLY:	22	22	0	0.0				
NATURAL GAS									
PURCHASES:									
45	UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
BURNED:									
48	UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
49	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
50	AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
ENDING INVENTORY:									
51	UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
52	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
53	AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
54	DAYS SUPPLY:	0	0	0	0.0				
NUCLEAR									
BURNED:									
58	UNITS (MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60	AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61									

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1996

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	0	0	0	0.0

* INCLUDES A TEMPERATURE DIFFERENTIAL OF (51.93) BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,800
LUBE OIL PURCHASES	29,641
TOTAL	37,441

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(10,101)	(301,095)
OTHER USAGE	(3,689)	(116,883)
TOTAL	(13,790)	(417,978)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	10,808
IGNITION	293,295
FUEL ANALYSIS	0
AERIAL SURVEY ADJ.	(480,844)
ADDITIVES	84,266
TOTAL	(92,475)

TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1996

SCHEDULE AG
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED FROM OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/MWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(A)	(8) TOTAL \$ FOR TOTAL COST (5)(B)	(9) SO2 GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON.	187,079.0	0.0	187,079.0	1.483	2,774,700.00	3,278,300.00	403,280.00
VARIOUS	SCH. -D	10,607.0	0.0	10,607.0	1.501	159,200.00	159,200.00	
VARIOUS	SCH. -D	35,012.0	0.0	35,012.0	1.429	500,400.00	591,000.00	
	ALLOW.					2,300.00	2,300.00	
HARBEE POWER PARTNERS	CONTRACT	1,539.0	0.0	1,539.0	3.314	35,300.00	51,000.00	
	ALLOW.							
VARIOUS	SCH. -J	8,071.0	0.0	8,071.0	1.566	126,400.00	126,400.00	
		242,308.0	0.0	242,308.0	1.737	3,598,800.00	4,208,200.00	403,280.00
TOTAL INCLUDING VARIABLE O & N COSTS								
LESS VARIABLE O & N COSTS								
PLUS SO2 OF ECON. ENERGY SALES PROFITS								
TOTAL EXCL. VARIABLE O & N COSTS AND INCL.								
SO2 OF ECON. ENERGY SALES PROFITS								
ACTUAL:								
FLA. PWR. COMP.	ECON.-C	11,103.0	0.0	11,103.0	1.465	162,651.49	263,032.23	80,304.59
FLA. PWR. & LIGHT	ECON.-C	64,971.0	0.0	64,971.0	1.406	913,619.41	1,150,494.32	189,499.94
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FT. PENCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	2,210.0	0.0	2,210.0	1.452	32,064.51	59,206.67	21,697.73
CITY OF HONESTEAD	ECON.-C	697.0	0.0	697.0	2.406	10,909.87	16,766.45	5,405.26
JACKSONVILLE ELEC. AUTH.	ECON.-C	880.0	0.0	880.0	1.446	12,723.67	18,096.63	4,298.37
KISSIMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	1,506.0	0.0	1,506.0	1.414	21,296.13	33,549.78	9,802.92
CITY OF NEW SMYRNA BCH.	ECON.-C	1,716.0	0.0	1,716.0	1.465	25,132.56	35,213.56	8,065.14
ORLANDO UTIL. CORR.	ECON.-C	7,119.0	0.0	7,119.0	1.464	104,256.97	156,717.42	41,968.36
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	99.0	0.0	99.0	1.448	1,433.68	3,021.08	1,269.92
CITY OF STABELE	ECON.-C	1,790.0	0.0	1,790.0	1.442	25,802.88	40,098.74	11,436.69
CITY OF VERO BEACH	ECON.-C	9,407.0	0.0	9,407.0	1.384	130,218.44	193,891.18	50,938.19
PREPA	ECON.-C	827.0	0.0	827.0	1.420	11,743.10	15,866.10	3,298.40
SEEDY CREEK	ECON.-C	172.0	0.0	172.0	1.372	2,360.24	3,492.72	905.98
SOUTHERN COMPANY	ECON.-C	26,097.0	0.0	26,097.0	1.372	358,011.98	508,810.56	120,638.86
FLA. PWR. & LIGHT	ECON.-C	12,464.0	0.0	12,464.0	1.564	194,966.26	239,556.00	34,671.79
PREPA-E	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMEE ELEC. UTIL.	SCH.-D	7,440.0	0.0	7,440.0	1.288	95,827.20	115,022.40	0.00
CITY OF NEW SMYRNA BCH.	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEEDY CREEK	SCH.-D	10,482.0	0.0	10,482.0	1.437	150,651.49	165,353.55	0.00
WAUCHULA	SCH.-D	14,680.0	0.0	14,680.0	1.288	191,634.40	230,044.80	0.00
FT. MEADE	SCH.-D	4,361.0	0.0	4,361.0	1.288	56,169.68	67,421.06	0.00
CITY OF ST. CLOUD	SCH.-D	3,185.0	0.0	3,185.0	1.288	41,022.80	49,240.10	0.00
HARBEE POWER PARTNERS	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	SCH.-D	16,884.0	0.0	16,884.0	2.125	358,785.00	460,426.68	0.00
SEMINOLE ELECTRIC CO-OP	SCH.-D	6,984.0	0.0	6,984.0	1.348	94,127.44	94,127.44	0.00
FLA. PWR. COMP.	SCH.-J	578.0	0.0	578.0	1.344	7,770.95	7,770.95	0.00
FLA. PWR. & LIGHT	SCH.-J	1,909.0	0.0	1,909.0	2.049	39,107.00	39,107.00	0.00
CITY OF HONESTEAD	SCH.-J	27,216.0	0.0	27,216.0	1.507	410,184.62	410,184.62	0.00
KEY WEST	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMEE ELEC. UTIL.	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF LAKELAND	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
GELARDO UTIL. CORR.	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEEDY CREEK	SCH.-J	904.0	0.0	904.0	2.053	18,561.00	18,561.00	0.00
SEMINOLE ELECTRIC CO-OP	SCH.-J	1,136.0	0.0	1,136.0	1.620	18,408.23	18,408.23	0.00
WAUCHULA	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
WAUCHULA	SCH.-J	460.0	0.0	460.0	1.484	6,824.26	6,824.26	0.00
CITY OF VERO BEACH	SCH.-J	84.0	0.0	84.0	1.552	1,303.68	1,303.68	0.00
LAKE WORTH UTILITIES	SCH.-J	3,100.0	0.0	3,100.0	1.844	57,164.96	57,164.96	0.00
OCLETTER'S	SCH.-J							

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWG SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/MWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	% GAIN ON ECONOMY ENERGY SALES
MPA	SCH. - D	13,437.0	0.0	13,437.0	1.348	181,120.01	205,586.10	
CITY OF LAKELAND	HARDEE PWR. PARTNERS TO FPC	500.0	0.0	500.0	2.018	10,089.70	17,397.50	
	ELBUSH PWR. PARTNERS TO FPAL	108.0	0.0	108.0	3.232	3,490.56	4,186.30	
	HARDEE PWR. PARTNERS TO REEDY CREEK	0.0	0.0	0.0	0.000	0.00	0.00	556.59
	HARDEE PWR. PARTNERS TO GAINESVILLE	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO JACKSONVILLE	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO BISSONRIE	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO NEW SHYENA RCH	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO ORLANDO	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO STARKE	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO TAMPA	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO ROXBOROUGH	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO SEMINOLE	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO FT. PIERCE	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO TALLAHASSEE	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO LAKELAND	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO ST. CLOUD	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE PWR. PARTNERS TO KEY WEST	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	ADJUSTMENTS TO PRIOR MONTHS	0.0	0.0	0.0	0.000	0.00	0.00	0.00
	HARDEE POWER PARTNERS 11/96 SEPAR.	(12,912.0)	0.0	(12,912.0)	2.069	(267,149.28)	(345,654.24)	
	HARDEE POWER PARTNERS 11/96 SEPAR.	12,912.0	0.0	12,912.0	2.125	274,890.00	352,110.24	
	SEMINOLE ELEC CO-OP PRECO 10/96 JURISD.	(7,598.0)	(29.0)	(7,669.0)	1.313	(100,658.58)	(100,658.58)	
	SEMINOLE ELEC CO-OP PRECO 10/96 JURISD.	7,598.0	29.0	7,669.0	1.293	99,173.89	99,173.89	
	SUB-TOTAL ECONOMY POWER SALES	141,166.0	0.0	141,166.0	1.424	2,009,801.32	2,740,999.74	584,958.73
	SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.	40,348.0	0.0	40,348.0	1.327	535,325.57	627,081.91	
	SUB-TOTAL SCHEDULE D POWER SALES-JURISD.	7,562.0	0.0	7,562.0	1.328	100,413.70	100,413.70	
	SUB-TOTAL SCHEDULE J POWER SALES-JURISD.	34,809.0	0.0	34,809.0	1.585	551,551.75	551,551.75	
	SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.	16,884.0	0.0	16,884.0	2.168	368,015.72	466,882.68	
	SUB-TOTAL OTHER SCH. D POWER SALES	13,937.0	0.0	13,937.0	1.372	191,209.11	222,983.60	
	TOTAL INCLUDING VARIABLE O & M COSTS	254,706.0	0.0	254,706.0	1.474	3,754,317.17	4,709,913.38	584,958.73
	LESS VARIABLE O & M COSTS					(156,574.38)		
	LESS TRANSMISSION COSTS					(15.12)		
	PLUS BOX OF ECON. ENERGY SALES PROFITS					584,958.73		
	% OF ECON. ENERGY SALES PROFITS							
	CURRENT MONTH:	254,706.0	0.0	254,706.0	1.634	4,162,822.00	4,709,913.38	584,958.73
	DIFFERENCE	12,398.0	0.0	12,398.0	0.068	368,442.00	501,713.38	161,678.73
	DIFFERENCE %	5.1	0.0	5.1	4.3	9.7	11.9	45.1
	PERIOD TO DATE:							
	ACTUAL	943,605.0	61.2	943,543.8	1.698	16,018,744.89	18,044,138.87	2,910,120.91
	ESTIMATED	701,692.0	0.0	701,692.0	1.679	11,780,040.00	13,311,700.00	1,243,040.00
	DIFFERENCE	241,913.0	61.2	241,851.8	0.019	4,238,704.89	4,732,438.87	1,667,080.91
	DIFFERENCE %	34.5	0.0	34.5	1.1	36.0	35.6	134.1

* THE PROFITS REFLECTED ARE ONLY ON TEC 401. SEC 60X OR \$1,043.60 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1996

(1) PURCHASED FROM	(2) TYPE SCHEDULE PURCHASED	(3) TOTAL MMH PURCHASED	(4) MMH FOR OTHER UTILITIES	(5) MMH FOR INTERRUPT- TABLE	(6) MMH FOR FIRM	(7) CENTS/KWH		(8) TOTAL FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	KMR.	178.0	0.0	120.0	58.0	4.655	4.655	700.00
HARDEE POWER PARTNERS	IPP	4,625.0	0.0	0.0	4,625.0	5.038	5.038	23,063.00
ST. CLOUD	PEAKING	36.0	0.0	0.0	36.0	8.056	8.056	2,900.00
TOTAL		4,839.0	0.0	120.0	4,719.0	5.056	5.056	238,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	8,581.0	0.0	0.0	8,581.0	5.538	5.538	475,233.27
HARDEE PWR. PART.-OTHERS	IPP	108.0	0.0	0.0	108.0	3.238	3.238	3,475.44
FLA. POWER CORP.	SCH.-J	1,417.0	0.0	0.0	1,417.0	3.238	3.238	48,306.45
BEADY POWER & LIGHT	SCH.-J	6,482.0	0.0	0.0	6,482.0	5.288	5.288	34,148.00
SEMIWOLE ELEC. CO-OP.	SCH.-J	39.0	0.0	0.0	39.0	3.000	3.000	1,170.00
ORLANDO UTIL. COMM.	SCH.-J	7,011.0	0.0	0.0	7,011.0	3.962	3.962	88,893.87
ADJUSTMENTS TO NOV. 1996	SCH.-J	1,307.0	0.0	0.0	1,307.0	3.311	3.311	43,270.88
ADJUSTMENTS TO NOV. 1996								
HARDEE PWR. PART.-NATIVE	IPP	(414.0)	0.0	0.0	(414.0)	36.046	36.046	(149,232.22)
HARDEE PWR. PART.-NATIVE	IPP	414.0	0.0	0.0	414.0	29.435	29.435	(121,861.54)
TOTAL		20,945.0	0.0	0.0	20,945.0	4.653	4.653	974,471.23
CURRENT MONTH:								
DIFFERENCE		16,106.0	0.0	(120.0)	16,226.0	(0.403)	(0.403)	735,871.23
DIFFERENCE %		332.8	0.0	(100.0)	343.8	(8.0)	(8.0)	308.4
PERIOD TO DATE:								
ACTUAL		36,222.0	0.0	1,127.0	35,095.0	5.216	5.211	1,830,588.78
ESTIMATED		22,290.0	0.0	659.0	21,631.0	5.027	5.027	1,087,400.00
DIFFERENCE		13,932.0	0.0	468.0	13,464.0	0.189	0.184	743,188.78
DIFFERENCE %		62.5	0.0	71.0	62.2	3.8	3.7	68.3

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1996

SCHEDULE AB

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TABLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL TOTAL COST (B)		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (7) (A)
ESTIMATED:								
VARIOUS	COGEN.	39,171.0	0.0	0.0	39,171.0	1.453	1.453	569,100.00
TOTAL	-	39,171.0	0.0	0.0	39,171.0	1.453	1.453	569,100.00
ACTUAL:								
INC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	11,324.0	0.0	0.0	11,324.0	1.448	1.448	163,952.06
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	280.0	0.0	0.0	280.0	1.613	1.613	4,517.19
HILLSBOROUGH COUNTY	COGEN.	20,550.0	0.0	0.0	20,550.0	1.460	1.460	299,996.76
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	912.0	0.0	0.0	912.0	1.730	1.730	15,778.19
FARMLAND HYDRO LP	COGEN.	620.0	0.0	0.0	620.0	1.951	1.951	12,099.14
INC-AGRICO-S. PIERCE	COGEN.	1,053.0	0.0	0.0	1,053.0	2.230	2.230	23,481.75
AUBURNDALE POWER PARTNERS	COGEN.	43.0	0.0	0.0	43.0	1.248	1.248	536.55
ORANGE COGENERATION L.P.	COGEN.	5,681.0	0.0	0.0	5,681.0	1.491	1.491	84,711.21
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DEC., 1996	-	40,463.0	0.0	0.0	40,463.0	1.495	1.495	605,072.85
ADJUSTMENTS FOR OCT., 1996								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,246.0)	0.0	0.0	(10,246.0)	1.347	1.347	(138,054.40)
MULBERRY PHOSPHATES INC.	COGEN.	10,246.0	0.0	0.0	10,246.0	1.327	1.327	136,005.46
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,183.0)	0.0	0.0	(20,183.0)	1.355	1.355	(273,542.75)
CARGILL MILLPOINT	COGEN.	20,183.0	0.0	0.0	20,183.0	1.333	1.333	269,103.38
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(6,072.0)	0.0	0.0	(6,072.0)	1.442	1.442	(87,563.97)
AS AVAILABLE ASSIGNMENT	COGEN.	6,072.0	0.0	0.0	6,072.0	1.393	1.393	84,599.87
SUB-TOTAL FOR OCT., 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(9,452.41)
GRAND TOTAL	-	40,463.0	0.0	0.0	40,463.0	1.472	1.472	595,620.44
CURRENT MONTH:								
DIFFERENCE	-	1,292.0	0.0	0.0	1,292.0	0.019	0.019	26,520.44
DIFFERENCE %	-	3.3	0.0	0.0	3.3	1.3	1.3	4.7
PERIOD TO DATE:								
ACTUAL	-	116,631.0	0.0	88.0	116,543.0	1.405	1.405	1,637,109.55
ESTIMATED	-	117,425.0	0.0	0.0	117,425.0	1.533	1.533	1,800,200.00
DIFFERENCE	-	(794.0)	0.0	88.0	(882.0)	(0.128)	(0.128)	(163,090.45)
DIFFERENCE %	-	(0.7)	0.0	0.0	(0.8)	(8.3)	(8.3)	(9.1)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	464.0	3.341	15,500.00	3.815	17,700.00	2,200.00
TOTAL		464.0	3.341	15,500.00	3.815	17,700.00	2,200.00
ACTUAL:							
FLA. PWR. COMP.	ECON.-C	50.0	3.515	1,757.50	4.522	2,261.00	503.50
FLA. PWR. & LIGHT	ECON.-C	5,377.0	4.424	237,894.64	6.960	320,467.43	82,572.79
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	181.0	3.894	7,047.57	5.560	10,064.25	3,016.68
CITY OF HOMESTEAD	ECON.-C	68.0	5.855	3,981.33	6.423	4,367.75	386.42
JACKSONVILLE ELEC. AUTH.	ECON.-C	178.0	5.141	9,151.32	6.554	11,665.40	2,514.08
LAKE WORTH UTILITIES	ECON.-C	13.0	5.887	765.35	6.195	805.40	40.05
ORLANDO UTIL. COMM.	ECON.-C	509.0	5.404	27,507.35	6.382	32,481.90	4,974.55
SEMINOLE ELECTRIC CO-OP.	ECON.-C	286.0	3.806	10,884.07	5.469	15,640.41	4,756.34
TALLAHASSEE	ECON.-C	231.0	4.917	11,357.28	6.270	14,482.75	3,125.47
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	29.0	4.984	1,445.50	6.793	1,970.00	524.50
KEY WEST	ECON.-C	111.0	4.748	5,269.74	6.215	6,898.58	1,628.84
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	220.0	4.115	9,053.87	5.868	12,908.74	3,854.87
TOTAL		7,253.0	4.496	326,115.52	5.984	434,013.61	107,898.09
CURRENT MONTH:							
DIFFERENCE		6,789.0	1.155	310,615.52	2.169	416,313.61	105,698.09
DIFFERENCE %		1,463.1	34.6	2,004.0	56.9	2,352.1	4,804.5
PERIOD TO DATE:							
ACTUAL		12,591.0	4.278	538,671.78	5.587	703,440.67	164,768.89
ESTIMATED		2,007.0	3.513	70,500.00	4.086	82,000.00	11,500.00
DIFFERENCE		10,584.0	0.765	468,171.78	1.501	621,440.67	153,268.89
DIFFERENCE %		527.4	21.8	664.1	36.7	757.9	1,332.8

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE AS
PAGE 1 OF 2
REVISED WITH DEC. 1996 FILING

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL SEPARATED	ECON.-D SCH.-D	121,792.0	0.0	121,792.0	1.618	1,970,700.00	2,318,400.00	278,160.00
VARIOUS JURISDICTIONAL SEPARATED	ECON.-D SCH.-D	10,587.0	0.0	10,587.0	1.542	163,300.00	163,300.00	
VARIOUS JURISDICTIONAL SEPARATED	ECON.-D SCH.-D	33,903.0	0.0	33,903.0	1.425	483,000.00	570,400.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW.	34,982.0	0.0	34,982.0	2.332	815,900.00	1,900,000.00	
VARIOUS JURISDICTIONAL	SCH.-J	642.0	0.0	642.0	1.604	10,300.00	10,300.00	
TOTAL INCLUDING VARIABLE O & M COSTS		201,906.0	0.0	201,906.0	1.707	3,445,800.00	4,213,700.00	278,160.00
LESS VARIABLE O & M COSTS						(135,200.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS						278,160.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		201,906.0	0.0	201,906.0	1.777	3,588,760.00	4,213,700.00	278,160.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	32,833.0	0.0	32,833.0	1.441	473,220.35	754,599.41	225,103.25
FLA. PWR. & LIGHT	ECON.-C	57,317.0	0.0	57,317.0	1.408	806,965.39	1,002,824.32	156,743.14
CITY OF LAKELAND	ECON.-C	8,488.0	0.0	8,488.0	1.436	120,900.00	149,100.00	1,717.81
PT. PIENGE UTIL. AUTH.	ECON.-C	8,056.0	0.0	8,056.0	1.300	105,120.00	133,120.00	39,578.77
CITY OF GAINESVILLE	ECON.-C	60.0	0.0	60.0	1.499	880.00	1,079.00	550.20
CITY OF HONESTEAD	ECON.-C	1,179.0	0.0	1,179.0	1.437	16,947.60	26,549.64	7,681.63
JACKSONVILLE ELEC. UTIL.	ECON.-C	2,624.0	0.0	2,624.0	1.397	36,652.61	57,080.67	16,342.45
KISSIMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEMIHOLE ELECTRIC CO-OP	ECON.-C	60,201.0	0.0	60,201.0	1.434	863,571.30	1,229,244.71	292,538.73
OSHLAND UTIL. CORP.	ECON.-C	114,475.0	0.0	114,475.0	1.448	1,654,868.15	2,433,018.11	622,521.57
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF STAMPALE	ECON.-C	162.0	0.0	162.0	1.434	2,323.12	4,942.30	2,095.34
TALLAHASSEE	ECON.-C	1,260.0	0.0	1,260.0	1.405	17,706.99	27,048.33	7,473.07
CITY OF VERO BEACH	ECON.-C	937.0	0.0	937.0	1.449	13,387.13	17,993.95	3,682.46
FWPA	ECON.-C	133.0	0.0	133.0	1.401	1,863.32	3,296.25	1,148.34
KEY WEST	ECON.-C	21,228.0	0.0	21,228.0	1.304	276,856.29	379,094.75	81,790.77
REEDY CREEK	ECON.-C	4,800.0	0.0	4,800.0	1.595	76,572.32	86,784.00	8,169.34
SOUTHERN COMPANY	ECON.-C	7,200.0	0.0	7,200.0	1.282	92,304.00	110,736.00	
FLA. PWR. & LIGHT	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMEE ELEC. UTIL.	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SCH.-D	13,068.0	0.0	13,068.0	1.437	187,789.78	206,116.16	
REEDY CREEK	SCH.-D	14,400.0	0.0	14,400.0	1.282	184,608.00	221,472.00	
MANCHULA	SCH.-D	2,985.0	0.0	2,985.0	1.538	45,267.00	61,289.30	
FT. MEADE	SCH.-D	2,829.0	0.0	2,829.0	1.282	36,267.78	43,510.02	
ST. CLOUD	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	CONTRACT	12,912.0	0.0	12,912.0	2.069	267,149.28	345,654.24	
SEMIHOLE ELECTRIC CO-OP	JURISD.	7,331.0	32.2	7,298.8	1.310	96,612.98	95,612.98	
SEMIHOLE ELECTRIC CO-OP HARDEE	SCH.-D	847.0	0.0	847.0	1.293	10,948.43	10,948.43	
FLA. PWR. CORP.	JURISD.	14,942.0	0.0	14,942.0	2.139	319,586.00	319,586.00	
FLA. PWR. & LIGHT	SCH.-J	20,475.0	0.0	20,475.0	1.949	399,042.00	399,042.00	
CITY OF HONESTEAD	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KEY WEST	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMEE ELEC. UTIL.	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF LAKELAND	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
OSHLAND UTIL. CORP.	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
REEDY CREEK	SCH.-J	297.0	0.0	297.0	2.686	7,977.93	7,977.93	
SEMIHOLE ELECTRIC CO-OP	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEMIHOLE ELECTRIC CO-OP HARDEE	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
MANCHULA	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	SCH.-J	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	SCH.-J	994.0	0.0	994.0	0.000	0.00	0.00	0.00
COLLETHORPE	SCH.-J	463.0	0.0	463.0	1.921	23,430.75	21,430.75	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE AS
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWHS SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kWh (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
HARDKX PWR. PARTNERS TO PFC	ECON.-C	45.0	0.0	45.0	2.505	1,127.25	1,220.67	74.74
HARDKX PWR. PARTNERS TO FPAL	ECON.-C	40.0	0.0	40.0	2.801	1,120.40	1,251.04	104.51
HARDKX PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX PWR. PARTNERS TO MISSISSIPPI	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX PWR. PARTNERS TO OCELANDO	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX PWR. PARTNERS TO STARRK	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX PWR. PARTNERS TO PRIPA	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX POWER PART. TO HUNESTRAD	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDKX POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
ADJUSTMENTS TO OCTOBER 1996								
HARDKX POWER PARTNERS	SEPAR. CONTRACT	(9,378.0)	0.0	(9,378.0)	2.383	(223,477.74)	(279,183.06)	
PRIPA	SEPAR. CONTRACT	9,378.0	0.0	9,378.0	2.069	194,030.82	251,049.06	
PRIPA	SCH.-D	(7,450.0)	0.0	(7,450.0)	1.247	(92,901.50)	(111,452.00)	
REEDY CREEK	SCH.-D	(14,900.0)	0.0	(14,900.0)	1.244	(185,803.00)	(222,904.00)	
REEDY CREEK	SCH.-D	14,900.0	0.0	14,900.0	1.244	185,356.00	222,457.00	
VAUCHRULA	SCH.-D	(4,681.0)	0.0	(4,681.0)	1.247	(58,372.07)	(70,027.76)	
VAUCHRULA	SCH.-D	4,681.0	0.0	4,681.0	1.244	58,231.64	69,887.33	
FT. HEADS	SCH.-D	(3,218.0)	0.0	(3,218.0)	1.247	(40,128.46)	(48,141.28)	
FT. HEADS	SCH.-D	3,218.0	0.0	3,218.0	1.244	40,031.92	48,044.74	
SUB-TOTAL ECONOMY POWER SALES		306,001.0	0.0	306,001.0	1.428	4,368,670.46	6,204,020.10	1,468,279.71
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		41,480.0	0.0	41,480.0	1.329	551,149.79	642,216.01	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,178.0	32.2	8,145.8	1.308	106,561.41	106,561.41	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		37,171.0	0.0	37,171.0	2.042	758,932.68	758,932.68	
SUB-TOTAL HARDKX PWR. PART. CONTRACT SALES-SEPAR.		12,912.0	0.0	12,912.0	1.841	237,702.36	317,520.24	
TOTAL INCLUDING VARIABLE O & M COSTS		405,742.0	32.2	405,709.8	1.761	7,144,073.43	8,029,250.44	1,468,279.71
LESS VARIABLE O & M COSTS		-	-	-	-	6,023,016.70	-	-
LESS VARIABLE O & M COSTS		-	-	-	-	(339,568.76)	-	-
LESS TRANSMISSION COSTS - ECON.		-	-	-	-	(11.90)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	(7,644.32)	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		405,742.0	32.2	405,709.8	1.761	7,144,073.43	8,029,250.44	1,468,279.71
CURRENT MONTH:								
DIFFERENCE		203,836.0	32.2	203,803.8	(0.016)	3,555,313.43	3,815,550.44	1,190,119.71
DIFFERENCE %		101.0	0.0	100.9	(0.9)	99.1	90.6	427.9
PERIOD TO DATE:								
ACTUAL		688,899.0	61.2	688,837.8	1.721	11,855,922.89	13,334,225.49	2,325,162.18
ESTIMATED		459,384.0	0.0	459,384.0	1.738	7,985,660.00	9,103,500.00	839,760.00
DIFFERENCE		229,515.0	61.2	229,453.8	(0.017)	3,870,262.89	4,230,725.49	1,485,402.18
DIFFERENCE %		50.0	0.0	49.9	(1.0)	48.5	46.5	176.9

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$336.09 HAS BEEN EXCLUDED.