

ORIGINAL
FILE COPY

NUI Companies
City Gas Company of Florida
Edgewater Gas Company
Eaton Gas Service
Joplin Gas Services, Inc.
North Carolina Gas Service
Pennsylvania & Southern Gas Company
Utley Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service

550 Route 202-206
P.O. Box 760
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New Jersey 07921-0760
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Via Federal Express

January 29, 1997

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery and Docket
No. 97003-GU.

Dear Ms. Bayo:

Enclosed for filing are City Gas Company of Florida's revised schedules for December
1996. Please substitute for the ones filed on January 17th 1997.

Re: Docket No. 960003-GU

a) Schedules A-1, A-1R and A-2 the Period-to-Date column reflects actual year-to-date
true-up.

b) Schedule A-2 line #9: "Beginning period of true-up and interest " columns B & F,
reflect actual year-to-date.

c) Schedule A-2 line #17 columns A & B: Interest rate changed from 5.5% to 5.95%.

Re: Docket No. 970003-GU

Also submitted for filing is revised Schedule E-2 of the Annual Filing issued on January
10th 1997. A correction was made to the July 1996 line #1 Purchased Gas Cost and
line #3 Total Gas Costs.

Very truly yours,

Raymond A. DeMoine
Raymond A. DeMoine
Director, Rates &
Regulatory Affairs

confidential
DOCUMENT NUMBER-DATE

01189 JAN 31 5

FPSC-RECORDS/REPORTING

revised
DOCUMENT NUMBER-DATE

01190 JAN 31 5

FPSC-RECORDS/REPORTING

Schedule E-2
DOCUMENT NUMBER-DATE

01191 JAN 31 5

FPSC-RECORDS/REPORTING

ACK _____
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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 16 Through MARCH 17

COMPANY: CITY GAS COMPANY OF FLORIDA
 SCHEDULE A-1
 REVISED 6/20/84
 PAGE 1 OF 11

	CURRENT MONTH 1/2/85		PERIOD TO DATE		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) ACTUAL	(D) ORG. EST.	(E) ADJUST	(F) ADJUST	(G) ACTUAL	(H) ORG. EST.	(I) ADJUST	(J) ADJUST
COST OF GAS PURCHASED										
1 CONTRACT (Purchase) Includes No Notice Company Adjustment	42,625	48,627	446,613	453,675	(7,062)	(7,062)	446,613	453,675	(7,062)	(1,540)
2 NO NOTICE SERVICE RESERVATO (Line 29 A-1 support detail)	20,889	20,889	99,900	99,900			99,900	99,900		
3 SWING SERVICE										
4 CONTRACT (Other)		1,648,195		1,648,195		88.58		1,648,195		10.53
5 DEMAND (Line 22-29 A-1 support detail)		1,420,236		1,420,236		(9,420)		1,420,236		(1,740)
6 OTHER		5,308		5,308		51.53		5,308		4.82
7 CONTRACT (Purchase)										
8 DEMAND										
9										
10 Second Four Month Purchase Adj. (OPTIONAL)										
11 TOTAL CO (1-2-3-4-5-6-8-9-10-11)	4,605,150	3,146,233	23,628,875	22,320,088	1,308,787	1,308,787	23,628,875	22,320,088	1,308,787	5.91
12 NET UNBILLED	(2,868)		10,889	9,903	886	886	10,889	9,903	986	9.40
13 COMPANY USE										
14 TOTAL THERM SALES	2,720,603	3,157,771	23,575,986	24,672,639	(1,096,653)	(1,096,653)	23,575,986	24,672,639	(1,096,653)	(2.82)
THERM PURCHASED										
15 CONTRACT (Purchase) Billing Dimensions Only	7,414,820	6,821,538	60,057,719	58,564,337	1,493,382	1,493,382	60,057,719	58,564,337	1,493,382	0.83
16 NO NOTICE SERVICE RESERVATO Billing Dimensions Only (Line 29 A-1 support detail)	3,007,000	3,007,000	14,304,500	14,304,500			14,304,500	14,304,500		
17 SWING SERVICE Company		6,821,538		6,821,538		5.88		6,821,538		0.70
18 CONTRACT (Other) Company		24,406,270		24,406,270		(10.61)		24,406,270		(2.15)
19 DEMAND Billing Dimensions Only (Line 22-29 A-1 support detail)		12,826		12,826		28.67		12,826		4.30
20 OTHER Company										
21 CONTRACT (Purchase)										
22 DEMAND										
23										
24 TOTAL PURCHASES (17-18-20-21-23)	7,341,790	6,504,364	58,469,528	58,059,100	410,428	410,428	58,469,528	58,059,100	410,428	0.71
25 NET UNBILLED	(8,389)	(15,009)	(72,153)	(81,764)	8,611	8,611	(72,153)	(81,764)	8,611	(10.53)
26 COMPANY USE		6,919,304		6,919,304		(57.41)		6,919,304		(2.89)
27 TOTAL THERM SALES (24-26 Estimated only)	8,325,822	6,919,304	71,726,021	70,325,533	1,400,488	1,400,488	71,726,021	70,325,533	1,400,488	2.89
CENTS PER THERM										
28 CO. ACTIVITY (Purchase) (V16)	0.00575	0.00717	0.00744	0.00782	(0.00038)	(0.00038)	0.00744	0.00782	(0.00038)	(2.28)
29 NO NOTICE SERVICE (V16)	0.00094	0.00094	0.00094	0.00094			0.00094	0.00094		
30 SWING SERVICE (V17)		0.23827		0.2383		78.11		0.2383		9.76
31 CONTRACT (Other) (V18)	0.05882	0.05796	0.05819	0.05683	0.00136	0.00136	0.05819	0.05683	0.00136	0.42
32 DEMAND (V19)	0.48642	0.41389	0.41389	0.46555	0.00282	0.00282	0.41389	0.46555	0.00282	0.30
33 OTHER (V20)										
LESS RECOVERY CONTRACT										
34 CONTRACT (Purchase) (V21)										
35 DEMAND (V22)										
36										
37 TOTAL COST (V23)	0.60753	0.45357	0.49431	0.38444	0.01587	0.01587	0.49431	0.38444	0.01587	5.17
38 NET UNBILLED (V24)										
39 COMPANY USE (V25)	0.91851	0.45389	(0.14885)	(0.12172)	(0.02712)	(0.02712)	(0.14885)	(0.12172)	(0.02712)	22.28
40 TOTAL THERM SALES (V26)	0.52900	0.45655	0.33964	0.31736	0.01728	0.01728	0.33964	0.31736	0.01728	3.84
41 TRUE-UP (V27)	0.00180	0.00180	0.00180	0.00180			0.00180	0.00180		
42 TOTAL COST OF GAS (40-41) (E-2)	0.52810	0.45636	0.33784	0.31916	0.01218	0.01218	0.33784	0.31916	0.01218	3.82
43 REVENUE TAX FACTOR (E-2)	1.00376	1.00376	1.00376	1.00376			1.00376	1.00376		
44 PGA FACTOR ADJUSTED FOR TAXE (K-4)	0.54012	0.46808	0.38204	0.32008	0.01223	0.01223	0.38204	0.32008	0.01223	3.82
45 PGA FACTOR ROUNDED TO NEAREST .001	0.540	0.468	0.382	0.320	0.013	0.013	0.382	0.320	0.013	4.06

COMPANY CITY GAS COMPANY OF FLORDA ESTIMATED FOR THE PERIOD OF APRIL 01 THROUGH MARCH 31

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A 10R REVISED 08/04 (Part Down) Page 1 of 11

COST OF GAS PURCHASED	CURRENT MONTH 1998		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ORG EST	ACTUAL	ORG EST	ACTUAL	ORG EST	
1 CONTRACTORY (Fixed)	42,623	52,804	446,613	464,582	9,969	(17,969)	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support cost)	20,889	20,889	99,200	99,200	-	-	
3 SIMILAR SERVICE							
4 CONTRACTORY (Other)							
5 DEMAND (Line 22-29 A-1 support cost)							
6 OTHER							
7 CONTRACTORY (Fixed)							
8 DEMAND							
9							
10 Second Year Month Purchase Adj. (OPTIONAL)							
11 TOTAL C (1+2+3+4+6+10)(7+8+9)	4,486,150	3,374,185	23,838,975	22,548,970	1,290,005	4,84	
12 NET UNBILLED	(5,889)	(7,375)	90,889	9,442	81,447	1,447	
13 COMPANY USE	2,720,893	3,398,640	23,575,298	24,241,545	666,247	(2,75)	
14 TOTAL THERMAL SALES							
THERMAL PURCHASED							
15 CONTRACTORY (Fixed)	7,414,828	6,927,540	68,027,719	58,584,339	9,443,380	8,83	
16 NO NOTICE SERVICE RESERVATION	3,097,049	3,097,000	14,394,500	14,394,500	-	-	
17 SIMILAR SERVICE							
18 CONTRACTORY (Other)							
19 DEMAND							
20 OTHER							
21 CONTRACTORY (Fixed)							
22 DEMAND							
23							
24 TOTAL PURCHASES (17+18+20)(21+23)	7,344,799	6,504,398	58,488,828	58,998,922	470,424	0,71	
25 NET UNBILLED	(8,389)	(15,009)	(72,183)	(81,764)	8,581	(2,33)	
26 COMPANY USE	8,325,832	6,579,395	71,728,021	70,529,555	1,198,466	(10,53)	
27 TOTAL THERMAL SALES (24-26 Estimated only)							
CHARGE PER THERMAL							
28 CONTRACTORY (Fixed)	0.00275	0.00270	0.00274	0.00272	0.00002	(0.00)	
29 NO NOTICE SERVICE	0.00204	0.00204	0.00204	0.00204	-	-	
30 SIMILAR SERVICE							
31 CONTRACTORY (Other)							
32 DEMAND							
33 OTHER							
34 CONTRACTORY (Fixed)							
35 DEMAND							
36							
37 TOTAL COST	0.00793	0.00659	0.00714	0.00630	0.00084	4.10	
38 NET UNBILLED							
39 COMPANY USE							
40 TOTAL THERMAL SALES	0.91851	0.48757	0.42004	0.42004	0.00000	28.80	
41 TRUE-UP	0.53830	0.48754	0.04086	0.04086	0.00000	2.78	
42 TOTAL COST OF GAS (40+41)	0.53870	0.48944	0.04666	0.04666	0.00000	2.77	
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	-	-	
44 PCA FACTOR ADJUSTED FOR TAXES	0.54072	0.49128	0.04884	0.04884	0.00000	2.77	
45 PCA FACTOR ROUNDED TO NEAREST 001	0.540	0.491	0.049	0.049	0.000	2.78	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97		(REVISED 6/08/94)	
FOR THE PERIOD OF:								PAGE 4 OF 11	
	CURRENT MONTH: 12/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	3,118,073	2,002,291	(1,115,782)	-55.73%	15,382,449	14,268,667	(1,115,782)	-7.82%
2	TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	1,347,077	1,371,894	24,817	1.81%	8,257,528	8,282,345	24,817	0.30%
3	TOTAL	4,465,150	3,374,185	(1,090,965)	-32.33%	23,639,977	22,549,012	(1,090,965)	-4.84%
4	FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	2,720,693	3,386,640	665,947	19.66%	23,575,598	24,241,545	665,947	2.75%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(114,795)	(114,795)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,707,938	3,373,885	665,947	19.74%	23,460,803	24,126,750	665,947	2.76%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,757,212)	(300)	1,756,912	-585637.33%	(179,174)	1,577,738	1,756,912	111.36%
8	INTEREST PROVISION-THIS PERIOD (21)	(2,767)	1,405	4,172	296.94%	(16,735)	(12,563)	4,172	-33.21%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	289,615	289,615	-	0.00%	(1,376,495)	(1,376,495)	-	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	114,795	114,795	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,457,609)	303,475	1,761,084	580.31%	(1,457,609)	303,475	1,761,084	580.31%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	289,615	289,615	-	0.00%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,454,842)	302,070	1,756,912	581.62%				
14	TOTAL (12+13)	(1,165,227)	591,685	1,756,912	296.93%				
15	AVERAGE (50% OF 14)	(582,614)	295,843	878,457	296.93%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05450	0.05450	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05950	0.05950	-	0.00%				
18	TOTAL (16+17)	0.11400	0.11400	-	0.00%				
19	AVERAGE (50% OF 18)	0.05700	0.05700	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00475	0.00475	-	0.00%				
21	INTEREST PROVISION (15x20)	(2,767)	1,405	4,172	296.94%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4