

ORIGINAL
FILE COPY

NUI Companies
City Gas Company of Florida
Edgewater Gas Company
Eaton Gas Service
Joplin Gas Services, Inc.
North Carolina Gas Service
Pennsylvania & Southern Gas Company
Utley Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service

550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel (908) 781-0500
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Via Federal Express

January 29, 1997

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery and Docket
No. 97003-GU.

Dear Ms. Bayo:

Enclosed for filing are City Gas Company of Florida's revised schedules for December
1996. Please substitute for the ones filed on January 17th 1997.

Re: Docket No. 960003-GU

- a) Schedules A-1, A-1R and A-2 the Period-to-Date column reflects actual year-to-date true-up.
- b) Schedule A-2 line #9: "Beginning period of true-up and interest" columns B & F, reflect actual year-to-date.

c) Schedule A-2 line #17 columns A & B: Interest rate changed from 5.5% to 5.95%.

ACK _____
AFA _____
APF _____
CAF _____
CI _____
CT _____
EAL _____
LEG _____
LIN _____
OPC _____
F _____
S _____
V _____

Re: Docket No. 970003-GU
Also submitted for filing is revised Schedule E-2 of the Annual Filing issued on January
10th 1997. A correction was made to the July 1996 line #1 Purchased Gas Cost and
line #3 Total Gas Costs.

Very truly yours,

Raymond A. DeMoine
Raymond A. DeMoine
Director, Rates &
Regulatory Affairs

confidential
DOCUMENT NUMBER-DATE
01189 JAN 31 5
FPSC-RECORDS/REPORTING

revised
DOCUMENT NUMBER-DATE
01190 JAN 31 5
FPSC-RECORDS/REPORTING

Schedule E-2
DOCUMENT NUMBER-DATE
01191 JAN 31 5
FPSC-RECORDS/REPORTING

FOR THE CURRENT PERIOD:

APRIL 94

Through

MARCH 97

	REVISD PROJECTION												TOTAL PERIOD			
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR				
TRUE-UP CALCULATION																
1 PURCHASED GAS COST	\$2,346,707	\$1,541,632	\$1,359,541	\$1,554,353	\$1,412,257	\$726,113	\$1,364,331	\$1,959,441	\$ 792,855	\$4,183,662	\$3,066,251	\$2,461,305	\$2,768,308			
2 TRANSPORTATION COST	\$870,743	\$781,748	\$718,025	\$794,302	\$769,901	\$789,322	\$846,328	\$1,298,735	\$1,368,514	\$1,368,789	\$1,258,520	\$1,380,611	\$1,280,963			
3 TOTAL COST	\$3,317,450	\$2,323,380	\$2,077,566	\$2,348,655	\$2,182,158	\$1,515,435	\$2,210,659	\$3,258,176	\$3,158,370	\$5,552,431	\$4,324,771	\$3,841,916	\$4,049,271			
4 FUEL REVENUES (Net of Revenue Tax)	\$2,986,402	\$3,043,855	\$2,574,315	\$2,377,735	\$2,456,523	\$2,328,786	\$2,530,926	\$2,628,363	\$3,014,227	\$5,383,511	\$3,877,976	\$3,580,000	\$3,670,710			
4a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
4b ADJUSTED NET FUEL REVENUES *	\$2,986,402	\$3,043,855	\$2,574,315	\$2,377,735	\$2,456,523	\$2,328,786	\$2,530,926	\$2,628,363	\$3,014,227	\$5,383,511	\$3,877,976	\$3,580,000	\$3,670,710			
5 TRUE-UP COLLECTED OR (REFUNDED)	\$12,753	\$12,753	\$12,753	\$12,753	\$12,753	\$12,753	\$12,753	\$12,753	\$12,753	\$12,753	\$12,753	\$12,753	\$12,753			
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + or - LINE 5)	\$2,999,155	\$3,056,608	\$2,587,068	\$2,390,488	\$2,469,276	\$2,341,539	\$2,543,679	\$2,641,116	\$3,026,980	\$5,400,264	\$3,890,729	\$3,592,753	\$3,683,463			
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$363,803)	\$707,220	\$485,994	(\$3,682)	\$262,610	\$818,715	\$313,075	(\$642,568)	(\$289,653)	(\$2,363,837)	(\$1,383,463)	(\$898,585)	(\$3,366,967)			
8 INTEREST PROVISION-THIS PERIOD (21)	(\$7,049)	(\$8,185)	(\$3,508)	(\$2,379)	(\$1,721)	\$772	\$3,380	\$2,716	\$7	(\$7,153)	\$15,543	(\$20,355)	(\$57,044)			
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (REVERSE OF LINE 5)	(\$1,378,495)	(\$1,734,963)	(\$1,020,301)	(\$525,069)	(\$518,366)	(\$244,722)	\$687,520	\$816,733	\$289,616	(\$286,716)	(\$2,675,022)	(\$3,781,250)	(\$1,378,495)			
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$12,756	\$12,756	\$12,756	\$12,756	\$12,756	\$12,756	\$12,756	\$12,756	\$12,756	\$12,756	\$12,756	\$12,756	\$12,756			
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 TOTAL ESTIMATED ACTUAL TRUE-UP (7+8+9-10+10a)	(\$1,734,963)	(\$1,020,301)	(\$525,069)	(\$518,366)	(\$244,722)	\$687,520	\$816,733	\$289,616	(\$286,716)	(\$2,675,022)	(\$3,781,250)	(\$4,667,436)	(\$4,667,436)			
INTEREST PROVISION																
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$1,378,495)	(\$1,734,963)	(\$1,020,301)	(\$525,069)	(\$518,366)	(\$244,722)	\$687,520	\$816,733	\$289,616	(\$286,716)	(\$2,675,022)	(\$3,781,250)	(\$1,378,495)			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-8)	(\$1,727,543)	(\$1,014,117)	(\$521,552)	(\$515,887)	(\$243,001)	\$686,748	\$813,560	\$286,900	(\$286,724)	(\$2,667,849)	(\$3,765,707)	(\$4,647,081)	(\$4,647,081)			
14 TOTAL (12+13)	(\$3,104,038)	(\$2,748,709)	(\$1,541,854)	(\$1,041,047)	(\$761,368)	\$342,025	\$1,500,870	\$1,203,634	\$2,882	(\$2,954,567)	(\$6,420,709)	(\$8,428,331)	(\$8,428,331)			
15 AVERAGE (50% OF 14)	(\$1,552,019)	(\$1,374,354)	(\$770,927)	(\$520,524)	(\$380,684)	\$171,013	\$750,435	\$601,817	\$1,446	(\$1,477,284)	(\$3,210,354)	(\$4,214,166)	(\$4,214,166)			
16 INTEREST RATE - FIRST DAY OF MONTH	5.00000	5.40000	5.40000	5.50000	5.40000	5.40000	5.44000	5.38000	5.45000	5.81000	5.81000	5.81000	5.81000			
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000	5.40000	5.50000	5.40000	5.40000	5.44000	5.38000	5.45000	5.81000	5.81000	5.81000	5.81000	5.81000			
18 TOTAL (16+17)	10.60000	10.80000	10.90000	10.80000	10.80000	10.84000	10.82000	10.83000	11.26000	11.62000	11.62000	11.62000	11.62000			
19 AVERAGE (50% OF 18)	5.65000	5.40000	5.45000	5.40000	5.40000	5.42000	5.41000	5.41500	5.63000	5.81000	5.81000	5.81000	5.81000			
20 MONTHLY AVERAGE (19*12 Months)	0.68417	0.65000	0.65400	0.64800	0.64800	0.65167	0.64903	0.64917	0.67617	0.69720	0.69720	0.69720	0.69720			
21 INTEREST PROVISION (15*20)	(\$7,049)	(\$8,185)	(\$3,508)	(\$2,379)	(\$1,721)	\$772	\$3,383	\$2,716	\$7	(\$7,153)	\$15,543	(\$20,355)	(\$57,044)			

* The net revenues on Line 4 in the December period exceed the cap from BTR and are adjusted to reflect under-recovered gas cost.