

RUTLEDGE, ECENIA, UNDERWOOD, PURNELL & HOFFMAN

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February 4, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Betty Easley Conference Center
Room 110
Tallahassee, Florida 32399-0850

HAND DELIVERY

Re: Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and fifteen copies of Amended Petition for Approval of Florida Public Utilities Company's Purchased Gas Adjustment Recovery Factor; - 01291-97 02/04/97
2. Original and fifteen copies of Amended Prehearing Statement of the Florida Public Utilities Company and a disk containing a copy of the document; - 01272-97
3. Revised Testimony of Mr. George Bachman; - 01273-97
4. Revised Composite Exhibit GMB-3; - 01274-97
5. Request for Confidential Classification of the revised PGA filing for December 1996; and 01275-97
6. An envelope marked "confidential" containing a copy of the confidential information. - 01276-97

redacted - 01277-97

Ms. Blanca S. Bayo, Director
Page 2
February 4, 1997

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely,


William B. Willingham

WBW/rl

cc: Cochran Keating, Esq.

Trlb.3

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	11,526	15,385	14,782	10,940	10,937	11,960	11,752	5,870	14,801	19,989	18,852	16,885	163,459
2 NO NOTICE SERVICE	6,315	2,610	2,526	2,610	2,610	2,526	5,220	7,811	11,224	13,834	10,138	9,138	78,560
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	1,448,068	1,160,917	954,997	894,000	782,892	845,333	968,740	1,101,434	2,304,898	2,381,880	1,571,458	1,731,947	16,146,364
5 DEMAND	663,367	262,425	252,594	260,549	261,014	252,219	284,457	660,667	690,516	691,059	622,712	686,564	5,568,143
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,129,278	1,411,337	1,224,899	1,168,099	1,057,453	1,112,038	1,250,180	1,775,802	3,021,039	3,108,782	2,223,180	2,444,512	21,954,546
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	3,836	2,595	2,202	2,101	1,902	2,000	2,251	3,195	5,438	5,591	4,002	4,401	38,514
14 TOTAL THERM SALES	2,125,440	1,438,742	1,222,697	1,165,998	1,055,551	1,110,038	1,247,918	1,772,607	3,015,601	3,101,171	2,219,158	2,440,111	21,915,032
THERMS PURCHASED													
15 COMMODITY (Pipeline)	4,097,280	3,310,180	3,187,840	2,858,480	2,857,970	2,774,080	2,777,480	3,267,790	4,628,230	5,418,280	5,010,840	4,980,220	44,748,550
16 NO NOTICE SERVICE	750,000	310,000	300,000	310,000	310,000	300,000	620,000	930,000	1,333,000	1,643,000	1,204,000	1,085,000	9,085,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	4,097,280	3,310,180	3,187,840	2,858,480	2,857,970	2,774,080	2,777,480	3,267,790	4,628,230	5,418,280	5,010,840	4,980,220	44,748,550
19 DEMAND	6,714,000	4,171,980	3,491,400	3,421,780	3,807,780	3,341,400	4,353,330	5,634,000	8,952,800	9,169,800	7,884,400	7,371,800	67,824,478
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(23)	4,097,280	3,310,180	3,187,840	2,858,480	2,857,970	2,774,080	2,777,480	3,267,790	4,628,230	5,418,280	5,010,840	4,980,220	44,748,550
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	7,380	5,950	5,720	4,770	4,780	5,000	5,000	5,870	8,320	9,740	9,010	8,920	80,440
27 TOTAL THERM SALES	4,089,900	3,304,210	3,182,120	2,853,690	2,853,190	2,769,080	2,772,480	3,261,920	4,619,910	5,408,520	5,001,830	4,951,300	44,668,110
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.281	0.485	0.484	0.412	0.411	0.431	0.423	0.180	0.315	0.369	0.376	0.340	0.365
29 NO NOTICE SERVICE (2/16)	0.842	0.842	0.842	0.842	0.842	0.842	0.842	0.842	0.842	0.842	0.842	0.842	0.842
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	35.342	35.071	29.957	33.828	29.455	30.473	34.879	33.706	49.797	43.980	31.381	34.917	36.082
32 DEMAND (5/19)	9.880	6.290	7.235	7.814	7.235	7.548	8.075	11.728	7.713	7.538	8.083	9.313	8.198
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	51.988	43.543	38.474	43.939	39.784	40.087	45.011	54.343	65.274	57.339	44.387	49.282	49.282
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	52.120	43.613	38.497	44.046	39.791	40.000	45.020	54.429	65.361	57.402	44.417	49.339	49.122
40 TOTAL THERM SALES (11/27)	52.062	43.621	38.493	44.018	39.856	40.159	45.082	54.440	65.392	57.442	44.447	49.371	49.150
41 TRUE-UP (E-2)	2.768	2.768	2.768	2.768	2.768	2.768	2.768	2.768	2.768	2.768	2.768	2.768	2.768
42 TOTAL COST OF GAS (40+41)	54.830	46.389	41.261	46.786	42.624	42.927	47.850	57.208	68.160	60.210	47.215	52.139	51.918
43 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	55.0380	46.5637	41.4183	46.9818	42.7842	43.0888	48.0404	57.4233	68.4180	60.4364	47.3825	52.3352	52.1136
45 PGA FACTOR ROUNDED TO NEAREST .001	55.038	46.564	41.416	46.982	42.784	43.089	48.040	57.423	68.418	60.436	47.382	52.335	52.114

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SCK _____
 AFA 1 _____
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 LIN 3 _____
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 RCH _____
 SEC 1 _____
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 OTH _____

DOCUMENT NUMBER-DATE

01274 FEB-45

FPSC-RECORDS/REPORTING

EXHIBIT NO. _____
 DOCKET NO. 870003-GU- _____
 FLORIDA PUBLIC UTILITIES COMPANY
 (GMB-3)
 PAGE 1 OF 8

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

APRIL 1996 Through MARCH 1997

COST OF GAS PURCHASED	ACTUAL						REVISED PROJECTION						TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	24,484	25,720	19,253	19,977	21,341	22,162	18,807	20,358	17,893	20,418	20,418	19,273	250,915
2 NO NOTICE SERVICE	5,205	2,151	2,082	2,151	2,151	2,082	4,303	6,408	9,184	11,320	8,298	7,478	62,809
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	1,020,523	714,240	686,908	729,822	688,987	520,889	689,802	1,067,809	1,738,749	2,228,745	1,804,801	1,547,040	13,511,335
5 DEMAND	565,855	232,519	225,018	219,398	227,637	219,733	230,623	501,937	812,167	612,223	552,802	611,863	4,871,775
6 OTHER	(4,855)	(3,122)	(2,489)	(1,682)	(1,839)	(1,782)	(3,931)	(3,292)	0	0	0	0	(23,052)
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	151	4,491	0	350	1,011	2,709	0	0	0	0	0	0	8,712
8 DEMAND	217	3,052	4	314	1,203	4,292	0	0	0	0	0	0	8,082
9													0
10													0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,610,844	964,965	830,778	969,122	833,973	758,113	919,404	1,650,221	2,377,793	2,870,706	2,488,417	2,185,852	18,855,988
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	1,395	1,860	2,418	2,934	2,985	2,945	2,804	2,085	0	0	0	0	19,244
14 TOTAL THERM SALES	1,331,521	1,198,447	1,136,938	1,123,474	1,008,836	998,831	1,099,568	1,308,483	1,557,800	1,724,500	2,895,681	2,854,402	18,734,461
THERMS PURCHASED													
15 COMMODITY (Pipeline)	3,971,310	3,903,587	2,886,790	2,863,080	3,104,150	3,238,940	3,487,390	4,021,880	4,051,980	4,485,240	4,385,370	4,303,140	44,663,880
16 NO NOTICE SERVICE	750,000	310,003	300,000	310,000	310,000	300,070	820,000	930,000	1,333,000	1,643,000	1,204,000	1,085,000	9,086,300
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	3,916,790	3,263,210	2,808,950	2,779,620	2,968,410	2,819,940	3,477,730	4,108,400	4,051,980	4,485,240	4,385,370	4,303,140	43,348,980
19 DEMAND	7,076,000	4,320,780	4,181,400	4,320,780	3,670,780	3,748,400	3,933,330	7,847,500	10,181,800	10,223,800	8,800,400	9,324,800	77,807,770
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	19,740	642,000	0	62,740	180,350	420,000	0	0	0	0	0	0	1,304,830
22 DEMAND	19,740	642,000	0	62,740	180,350	420,000	0	0	0	0	0	0	1,304,830
23													0
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,897,050	2,821,210	2,808,950	2,717,080	2,808,080	2,399,940	3,477,730	4,108,400	4,051,980	4,485,240	4,385,370	4,303,140	42,044,150
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	4,481	5,343	6,787	7,847	8,733	8,129	7,985	5,809	0	0	0	0	55,894
27 TOTAL THERM SALES (24-26 Estimated Only)	4,802,913	5,733,961	5,778,238	5,309,971	5,407,839	5,894,235	5,568,058	4,830,017	4,051,980	4,485,240	4,385,370	4,303,140	60,528,758
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.617	0.684	0.672	0.698	0.687	0.684	0.538	0.508	0.437	0.455	0.488	0.448	0.582
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.689	0.689	0.688	0.689	0.689	0.691
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	28.055	21.858	24.446	25.258	23.138	18.472	19.254	25.930	42.911	48.948	43.837	35.951	31.189
32 DEMAND (5/19)	7.967	5.381	5.381	5.078	5.881	5.885	5.863	7.181	8.024	5.988	8.282	6.582	8.261
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.785	0.700	0.000	0.588	0.630	0.645	0.000	0.000	0.000	0.000	0.000	0.000	0.688
35 DEMAND (8/22)	1.099	0.475	0.000	0.500	0.750	1.022	0.000	0.000	0.000	0.000	0.000	0.000	0.696
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	41.335	38.814	33.124	35.866	33.249	31.505	28.437	40.187	58.882	64.003	58.958	50.792	44.372
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	31.131	34.812	35.597	38.368	34.295	32.280	32.693	38.065	0.000	0.000	0.000	0.000	34.429
40 TOTAL THERM SALES (11/27)	33.539	18.829	16.114	18.251	17.271	12.828	16.518	34.166	58.882	64.003	58.958	50.792	30.823
41 TRUE-UP (E-2)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)	(1.017)
42 TOTAL COST OF GAS (40+41)	32.522	15.812	15.097	17.234	16.254	11.811	15.501	33.149	57.865	62.986	58.941	49.775	29.806
43 REVENUE TAX FACTOR	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	32.844	15.8714	15.1537	17.2988	16.3155	11.8564	15.5593	33.2736	57.8821	63.2232	58.1511	49.9822	29.9178
45 PGA FACTOR ROUNDED TO NEAREST .001	32.844	15.871	15.154	17.299	16.315	11.855	15.559	33.274	57.882	63.223	58.151	49.982	29.918

FEB - MAR AVERAGE 67.101
 TRUE-UP (1.017)
 TOTAL 66.084
 REVENUE TAX FACTOR 1.00378
 PGA ADJ. FOR TAXES 66.3325
 PGA ROUNDED 66.333

W/UNDER

FOR THE CURRENT PERIOD

APRIL 1996

Through

MARCH 1997

	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	1,020,523	714,240	686,708	729,922	686,997	520,899	669,802	1,064,809	1,738,749	2,226,745	1,904,901	1,547,040	13,511,335
2 TRANSPORTATION COST	590,689	258,268	243,874	239,864	249,190	242,215	249,802	585,412	639,044	643,961	581,518	638,612	5,162,447
3 TOTAL	1,611,212	972,508	930,582	969,786	936,187	763,114	919,604	1,650,221	2,377,793	2,870,706	2,486,417	2,185,652	18,673,782
4 FUEL REVENUES (NET OF REVENUE TAX)	1,331,889	1,205,990	1,136,942	1,124,138	1,009,050	1,005,832	1,099,588	1,306,463	1,557,800	1,724,500	2,895,681	2,854,402	18,252,255
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,495	35,494	425,939
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	1,367,384	1,241,485	1,172,437	1,159,633	1,044,545	1,041,327	1,135,083	1,341,958	1,593,295	1,759,995	2,931,176	2,899,896	18,678,194
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(243,828)	268,977	241,655	189,847	108,358	278,213	215,859	(308,263)	(784,498)	(1,110,711)	444,759	704,244	4,412
8 INTEREST PROVISION-THIS PERIOD (21)	(4,127)	(4,211)	(3,277)	(2,483)	(1,951)	(1,246)	(297)	(686)	(3,300)	(7,755)	(9,454)	(7,063)	(45,830)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(769,025)	(1,052,475)	(823,204)	(620,321)	(468,452)	(397,540)	(158,068)	23,799	(320,625)	(1,143,918)	(2,297,879)	(1,898,089)	(769,026)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,495)	(35,494)	(425,939)
10a FLEX RATE REFUND (if applicable)							0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,052,475)	(823,204)	(620,321)	(468,452)	(397,540)	(158,068)	23,799	(320,625)	(1,143,918)	(2,297,879)	(1,898,089)	(1,236,383)	(1,236,383)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(769,025)	(1,052,475)	(823,204)	(620,321)	(468,452)	(397,540)	(158,068)	23,799	(320,625)	(1,143,918)	(2,297,879)	(1,898,089)	(769,026)
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,048,348)	(818,993)	(617,044)	(466,969)	(395,589)	(154,822)	24,098	(319,959)	(1,140,618)	(2,290,124)	(1,888,615)	(1,229,319)	(1,190,553)
14 TOTAL (12+13)	(1,817,373)	(1,871,468)	(1,440,248)	(1,088,290)	(864,041)	(552,362)	(131,972)	(296,160)	(1,461,243)	(3,434,042)	(4,188,494)	(3,127,388)	(1,959,579)
15 AVERAGE (50% OF 14)	(908,687)	(935,734)	(720,124)	(543,145)	(432,021)	(276,181)	(65,986)	(148,080)	(730,622)	(1,717,021)	(2,093,247)	(1,563,894)	(979,790)
16 INTEREST RATE - FIRST DAY OF MONTH	5.5000%	5.4000%	5.4000%	5.5200%	5.4500%	5.3900%	5.4400%	5.3800%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.4000%	5.4000%	5.5200%	5.4500%	5.3900%	5.4400%	5.3800%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%
18 TOTAL (16+17)	10.9000%	10.8000%	10.9200%	10.9700%	10.8400%	10.8300%	10.8200%	10.8000%	10.8400%	10.8400%	10.8400%	10.8400%	10.8400%
19 AVERAGE (50% OF 18)	5.4500%	5.4000%	5.4600%	5.4850%	5.4200%	5.4150%	5.4100%	5.4000%	5.4200%	5.4200%	5.4200%	5.4200%	5.4200%
20 MONTHLY AVERAGE (19*12 Months)	0.454%	0.450%	0.455%	0.457%	0.452%	0.451%	0.451%	0.450%	0.452%	0.452%	0.452%	0.452%	0.452%
21 INTEREST PROVISION (15x20)	(4,127)	(4,211)	(3,277)	(2,483)	(1,951)	(1,246)	(297)	(686)	(3,300)	(7,755)	(9,454)	(7,063)	

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 1997 Through MARCH 1998

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL
							THIRD PARTY	PIPELINE			CENTS PER THERM
APRIL	VARIOUS	SYS SUPPLY	N/A	4,097,260	0	4,097,260	1,448,068	11,526	669,682	INCLUDED IN COST	51.97
MAY	VARIOUS	SYS SUPPLY	N/A	3,310,160	0	3,310,160	1,160,917	15,385	265,035	INCLUDED IN COST	43.54
JUNE	VARIOUS	SYS SUPPLY	N/A	3,187,840	0	3,187,840	954,997	14,782	255,120	INCLUDED IN COST	38.42
JULY	VARIOUS	SYS SUPPLY	N/A	2,658,460	0	2,658,460	894,000	10,940	263,159	INCLUDED IN COST	43.94
AUGUST	VARIOUS	SYS SUPPLY	N/A	2,657,970	0	2,657,970	782,892	10,937	263,624	INCLUDED IN COST	39.78
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	2,774,060	0	2,774,060	845,333	11,960	254,745	INCLUDED IN COST	40.09
OCTOBER	VARIOUS	SYS SUPPLY	N/A	2,777,460	0	2,777,460	968,740	11,752	269,677	INCLUDED IN COST	45.01
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	3,267,790	0	3,267,790	1,101,434	5,870	668,498	INCLUDED IN COST	54.34
DECEMBER	VARIOUS	SYS SUPPLY	N/A	4,628,230	0	4,628,230	2,304,698	14,601	701,740	INCLUDED IN COST	65.27
JANUARY	VARIOUS	SYS SUPPLY	N/A	5,418,260	0	5,418,260	2,381,880	19,989	704,893	INCLUDED IN COST	57.34
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	5,010,840	0	5,010,840	1,571,458	18,852	632,850	INCLUDED IN COST	44.37
MARCH	VARIOUS	SYS SUPPLY	N/A	4,960,220	0	4,960,220	1,731,947	16,865	695,700	INCLUDED IN COST	49.28
TOTAL				44,748,550	0	44,748,550	16,146,364	163,459	5,644,723		49.06

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 1997

Through

MARCH 1998

PRIOR PERIOD:

APRIL 1995 - MARCH 1996

CURRENT PERIOD:

APR 96 - MAR 97

	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$17,115,630	\$16,089,342	(\$1,026,288)	\$18,578,194	\$17,651,906
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$1,340,861	\$160,816	(\$1,180,045)	\$4,412	(\$1,175,633)
3 INTEREST PROVISION FOR THIS PERIOD	30,333	15,413	(14,920)	(45,830)	(60,750)
4 END OF PERIOD TOTAL NET TRUE-UP	\$1,371,194	\$176,229	(\$1,194,965)	(\$41,418)	(\$1,236,383)
TOTAL TRUE-UP DOLLARS					(\$1,236,383)
PROJECTED THERM SALES FOR APRIL 1997 - MARCH 1998					44,668,110
CENTS PER THERM NECESSARY TO COLLECT UNDERRECOVERY					-2.768
NOTE:	EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).				

ESTIMATED FOR THE PROJECTED PERIOD

APRIL 1997 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
THERM SALES (FIRM)													
GENERAL SERVICE (11)	823,850	580,820	524,480	375,750	377,960	408,480	430,190	628,100	1,114,050	1,324,280	1,201,380	1,170,310	9,059,380
OUTDOOR LIGHTING (21)	210	210	210	210	210	210	280	180	210	180	210	240	2,500
RESIDENTIAL (31)	892,200	583,730	497,810	437,510	424,210	453,410	470,380	634,900	1,082,020	1,567,980	1,279,830	1,229,820	9,563,800
LARGE VOLUME (51)	1,890,280	1,771,800	1,808,290	1,484,440	1,490,710	1,567,420	1,491,050	1,578,460	1,977,990	2,039,330	2,081,130	2,101,380	21,280,240
OTHER (81)	12,470	8,340	7,280	6,980	8,820	7,510	8,810	7,840	15,140	23,810	18,780	18,880	136,440
TOTAL FIRM	3,718,990	2,944,700	2,838,050	2,304,890	2,299,900	2,437,010	2,398,890	2,849,480	4,199,410	4,955,340	4,579,310	4,518,590	40,042,340
THERM SALES (INT) (INTERRUPTIBLE)													
INTERRUPTIBLE (61)	370,910	359,510	348,070	348,800	353,290	332,050	373,770	412,460	420,500	453,180	472,520	432,710	4,625,770
INTERR TRANSPORT (92)	28,510	22,580	20,250	21,070	20,480	18,580	22,120	28,580	32,580	34,720	30,980	30,720	309,090
LARGE VOLUME INT (93)	1,800,000	1,860,000	1,800,000	1,860,000	1,860,000	1,800,000	1,860,000	1,800,000	1,880,000	1,880,000	1,880,000	1,880,000	21,900,000
LESS TRANSPORTATION	(1,826,510)	(1,882,580)	(1,820,250)	(1,881,070)	(1,880,480)	(1,818,560)	(1,882,120)	(1,828,580)	(1,892,580)	(1,894,720)	(1,710,960)	(1,880,770)	(22,209,080)
TOTAL INTERRUPTIBLE	370,910	359,510	348,070	348,800	353,290	332,050	373,770	412,460	420,500	453,180	472,520	432,710	4,625,770
TOTAL THERM SALES	4,089,900	3,304,210	3,186,120	2,653,690	2,653,190	2,769,060	2,772,460	3,261,920	4,619,910	5,408,520	5,001,830	4,951,300	44,668,110
NUMBER OF CUSTOMERS (FIRM)													
GENERAL SERVICE (11)	2,474	2,473	2,474	2,373	2,358	2,388	2,388	2,411	2,448	2,505	2,518	2,514	2,442
OUTDOOR LIGHTING (21)	0	0	0	0	0	0	0	0	0	0	0	0	0
RESIDENTIAL (31)	31,499	31,271	30,988	30,575	30,480	30,422	30,455	30,889	31,135	31,481	31,580	31,630	31,011
LARGE VOLUME (51)	902	905	908	880	865	865	873	882	883	898	899	900	888
OTHER (81)	424	426	425	424	423	426	423	429	423	421	422	429	425
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	35,299	35,075	34,775	34,232	34,098	34,079	34,137	34,411	34,900	35,285	35,417	35,473	34,765
NUMBER OF CUSTOMERS (INT)													
INTERRUPTIBLE (61)	13	13	13	13	13	13	13	13	13	13	13	13	13
INTERR TRANSPORT (92)	1	1	1	1	1	1	1	1	1	1	1	1	1
LARGE VOLUME INT (93)	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL INTERRUPTIBLE	15	15	15	15	15	15	15	15	15	15	15	15	15
TOTAL CUSTOMERS	35,314	35,090	34,790	34,247	34,111	34,094	34,152	34,426	34,915	35,300	35,432	35,488	34,780
THERM USE PER CUSTOMER													
GENERAL SERVICE (11)	373	238	212	158	160	173	180	261	455	529	477	488	3,710
OUTDOOR LIGHTING (21)	0	0	0	0	0	0	0	0	0	0	0	0	0
RESIDENTIAL (31)	28	19	16	14	14	15	15	21	35	50	41	39	308
LARGE VOLUME (51)	2,096	1,958	1,989	1,726	1,723	1,812	1,708	1,790	2,215	2,271	2,315	2,330	23,978
OTHER (81)	29	20	17	16	16	18	16	18	38	55	40	38	321
INTERRUPTIBLE (61)	28,532	27,855	28,621	28,831	27,178	25,542	28,752	31,728	32,348	34,880	32,502	33,285	355,828
INTERR TRANSPORT (92)	28,510	22,580	20,250	21,070	20,480	18,580	22,120	28,580	32,580	34,720	30,980	30,720	309,090
LARGE VOLUME INT (93)	1,800,000	1,860,000	1,800,000	1,860,000	1,860,000	1,800,000	1,860,000	1,800,000	1,880,000	1,880,000	1,880,000	1,880,000	21,900,000