

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS  
February 4, 1997

Ms Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re Purchased Gas Adjustment True-up  
FPSC Docket No. 970003-GU

Dear Ms. Bayo

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and fifteen (15) copies of the following:

- 1 Estimate Filing Schedule E-1/R

Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

ACK \_\_\_\_\_  
APR 1 \_\_\_\_\_  
ATD \_\_\_\_\_  
CSE \_\_\_\_\_  
CIS \_\_\_\_\_  
CJ \_\_\_\_\_  
CZ \_\_\_\_\_  
D. Malin \_\_\_\_\_  
1 \_\_\_\_\_  
3 \_\_\_\_\_  
1 \_\_\_\_\_

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P O BOX 8 INDIANTOWN FL 34956  
TEL. (407) 597-2268 & 597 2168 • FAX (407) 597-2088  
FPSC-REG. DIVISION/REPORTING

04331 FEB 5 5

COMPANY: INDIANTOWN GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/R  
(REVISED 6/08/94)

SUPPORTING DATA FOR THE PROJECTED PERIOD:

APRIL 98 Through MARCH 97

COST OF GAS PURCHASED	ACTUAL									REVISED PROJECTION					TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR			
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4 COMMODITY (Other)	261561	204549	290189	322932	243742	240211	190797	295072	372229	375000	375000	375000	375000	3506282	
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>															
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	261561	204549	290189	322932	243742	240211	190797	295072	372229	375000	375000	375000	375000	3506282	
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14 THERM SALES REVENUES	321432	213834	264350	315102	268782	222955	190840	262737	362221	375000	375000	375000	375000	3537253	
<b>THERMS PURCHASED</b>															
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
16 NO NOTICE RESERVATION Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other) Commodity	782,270	739,350	890,340	1,033,290	913,450	960,690	548,740	831,440	771,800	800,000	800,000	800,000	800,000	8,972,340	
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>															
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	782270	739350	890340	1033290	913450	960690	548740	831440	771800	800000	800000	800000	800000	8972340	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	878241	927949	902099	1049929	929124	973790	672908	821628	917405	800000	800000	800000	800000	8972340	
<b>CENTS PER THERM</b>															
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
29 NO NOTICE RESERVATION (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMMODITY (Other) (4/18)	0.33438	0.27098	0.29221	0.31264	0.29894	0.29004	0.29385	0.34287	0.48229	0.46875	0.46875	0.46875	0.46875	0.35180	
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
<b>LESS END-USE CONTRACT</b>															
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST OF PURCHASES (11/24)	0.33438	0.27098	0.29221	0.31264	0.29894	0.29004	0.29385	0.34287	0.48229	0.46875	0.46875	0.46875	0.46875	0.35180	
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
40 TOTAL COST OF THERMS SOLD (11/27)	0.36936	0.23055	0.28195	0.30040	0.29053	0.22885	0.28360	0.31978	0.44314	0.46875	0.46875	0.46875	0.46875	0.35471	
41 TRUE-UP (E-2)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
42 TOTAL COST OF GAS (40+41)	0.36936	0.23055	0.28195	0.30040	0.29053	0.22885	0.28360	0.31978	0.44314	0.46875	0.46875	0.46875	0.46875	0.35471	
43 REVENUE TAX FACTOR	0.9111	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	37.6418	23.4951	28.7343	30.6141	29.6089	23.3227	28.9024	32.5887	45.1904	47.7708	47.7708	47.7708	47.7708	36.1485	
45 PGA FACTOR ROUNDED TO NEAREST 100	37.642	23.495	28.734	30.614	29.609	23.323	28.902	32.589	45.19	47.771	47.771	47.771	47.771	36.148	

DOCUMENT NUMBER - DAP 911  
01331 FEB 5 8  
FPSC-RECORDS/REPORTING