

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
Telephone 904 444-6231

25
ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

February 4, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. ~~970001-EI~~ for the month of November 1996 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer (lw)

lw

ACK _____
AEA 1 Enclosures
APP _____ cc w/attach: Florida Public Service Commission
CAF _____ James Breman
CMI _____ Office of Public Counsel
CTE _____ cc w/o attach: All Parties of Record
EAC Bas
LET 1
LIM 3
OFC _____
RCH _____
SEC 1
WAS _____
OTH _____

DOCUMENT NUMBER - DATE

~~01334~~ FEB-56 426

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>November</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>January 29, 1997</u></p> |
|---|--|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Pepco	Mobile, AL	S	Smith Plant	11/96	FO2	0.45	138,500	237.69	30.025
2	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	11/96	FO2	0.45	138,500	173.10	29.363
3	Crist	Radcliff	Mobile, AL	S	Crist Plant	11/96	FO2	0.45	138,500	518.20	29.770
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: November Year: 1996
- 2 Reporting Company: Gulf Power Company
- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst (904)444-6332
- 4 Signature of Official Submitting Report: Jonathan P. Henderson
- 5 Date Completed: January 26, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Adft Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Peppo	Smith	11/96	FO2	237.69	30.025	7,136.54	-	7,136.54	30.025	-	30.025	-	-	-	30.025
2	Daniel	Rackliff Marine	Daniel	11/96	FO2	173.05	29.363	5,081.26	-	5,081.26	29.363	-	29.363	-	-	-	29.363
3	Crut	Rackliff Marine	Crut	11/96	FO2	518.21	29.770	15,427.19	-	15,427.19	29.770	-	29.770	-	-	-	29.770
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*Gulf's 50% ownership of Daniel where applicable.
**Includes tax charges.

FPSC Form No. 423-1(a) (2/87)
Page 2 of 19

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- | | |
|---|---|
| 1. Reporting Month: <u>November</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuel's Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>January 29, 1997</u> |

<u>Line No.</u> (a)	<u>Month & Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator & Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Scottyn P. Henderson
6. Date Completed: January 29, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	80,725.44	53.077	2.460	55.537	1.21	12,202	5.73	11.45
2	*Consolidati in Coal Co.	10/IL/81	S	RB	38,376.99	45.445	2.460	47.905	1.04	11,763	8.23	10.88
3	*Kerr McGee	10/IL/165	S	RB	3,200.26	45.096	2.460	47.556	1.19	12,229	5.25	11.13
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL C/L FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
 5. Signature of Official Submitting Report: Scott P. Henderson
 6. Date Completed: January 29, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Log (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	80,725.44	44,280	-	44,280	-	44,280	0.745	53,077
2	*Consolidation Coal Co.	10/IL/81	S	38,376.99	29,970	-	29,970	-	29,970	0.421	45,445
3	*Kerr McCree	10/IL/165	S	3,200.26	29,480	-	29,480	-	29,480	0.563	45,096
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: **November** Year: **1926**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Crist Electric Generating Plant**

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Mrs. J. P. Haggan, Fuel Analyst (904)444-6332**
5. Signature of Official Submitting Report: **Jacobyn P. Henderson**
6. Date Completed: **January 29, 1927**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Inns (f)	Effective Purchase Price (\$/Ton) (g)	Additional Short-haul & Loading Charges (\$/Ton)			Rail Charges (\$/Ton)			Waterborne Charges (\$/Ton)			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Charges (h)	Charges (i)	Charges (j)	Rail Rate (k)	Other Rail Charges (l)	River Barge Rate (m)	Trans-loading Rate (n)	Ocean Barge Rate (o)				
1	*Peabody Coal Sales	10 TL/165	McDuffie Terminal, AL	RB	80,725.44	53.077	-	-	-	-	2.460	-	-	-	-	2.460	55.537	
2	*Consolidation Coal Co	10 TL/081	McDuffie Terminal, AL	RE	38,376.99	45.445	-	-	-	-	2.460	-	-	-	-	2.460	47.905	
3	*Kerr McGee	10 TL/165	McDuffie Terminal, AL	RB	3,200.26	45.096	-	-	-	-	2.460	-	-	-	-	2.460	47.556	
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*Buyout cost previously approved by FPSC included.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|---|--|
| 1. Reporting Month: <u>November</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>January 29, 1997</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: January 29, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Franklin Coal Sales	10/IL/055	S	RB	13,032.45	37.675	8.500	46.175	2.54	11,748	7.89	11.46
2	*Island Creek	09/KY/225	S	RB	29,374.00	36.920	8.930	45.850	2.73	12,025	5.67	11.63
3	*Kerr McGee	10/IL/165	S	RB	38,790.16	46.527	3.310	49.837	1.19	12,229	5.73	11.13
4	*Peabody CoalSales	09/KY/225	S	RB	11,474.10	39.094	8.930	48.024	2.73	12,014	5.62	11.55
5	*Peabody CoalSales	10/IL/165	C	RB	4,292.57	53.077	3.310	56.387	1.21	12,202	5.73	11.45
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: S/with Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6334
5. Signature of Official Submitting Report: Scott P. Henderson
6. Date Completed: January 29, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Long (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Franklin Coal Sales	10/IL/055	S	13,032.45	21.350	-	21.350	-	21.350	0.310	37.675
2	*Island Creek	09/KY/725	S	29,374.00	20.600	-	20.600	-	20.600	0.304	36.920
3	*Kerr McOee	10/IL/165	S	38,790.16	27.880	-	27.880	-	27.880	0.532	46.527
4	*Peabody CoalSales	09/KY/725	S	11,474.10	22.860	-	22.860	-	22.860	0.219	39.094
5	*Peabody CoalSales:	10/IL/165	C	4,292.57	44.280	-	44.280	-	44.280	0.745	53.077
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1926
2. Reporting Company: Gal/Ferret Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Control Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst
024444-5333
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: January 29, 1927

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Item	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Sheethead & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	*Franklin Coal Sales	10/IL/055	Cook Terminal, IL	RB	13,032.45	37.675	-	-	-	8.500	-	-	-	8.500	46.175
2	*Island Creek	09/KY/225	Union Town, KY	RB	29,374.00	36.920	-	-	-	8.930	-	-	-	8.930	45.850
3	*Kerr McGee	10/IL/165	McDuffie Terminal, AL	RB	38,790.16	46.527	-	-	-	3.310	-	-	-	3.310	49.837
4	*Peabody Coal Sales	09/KY/225	Union Town, KY	RB	11,474.10	39.094	-	-	-	8.930	-	-	-	8.930	48.024
5	*Peabody Coal Sales	10/IL/165	McDuffie Terminal, AL	RB	4,292.57	51.077	-	-	-	3.310	-	-	-	3.310	56.387

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|---|--|
| 1. Reporting Month: <u>November</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>January 29, 1997</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: Nov Number Year: 1976
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Loethyn P. Henderson
6. Date Completed: January 29, 1977

Line No. (a)	Supplier Name (b)	Line Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
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1 No receipts for the month.

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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996
2. Reporting Company: Quilf Power Company
3. Plant Name: Schoitz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
(914)444-6332
5. Signature of Official Submitting Report: Scott W. P. Henderson
6. Date Completed: January 29, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Log (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
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1 No receipts for the month.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholt Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Facility Analyst (904)444-6312
- 5. Signature of Official Submitting Report: Loobyn P. Henderson
- 6. Date Completed: January 29, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Additional Rail Charges		Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
						Effective Purchase Price (\$/Ton) (g)	Additional Charges & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)			
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1 No receipts for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>November</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>January 29, 1997</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996
2. Reporting Company: Qulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: January 29, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	144,838.00	7.40	18.910	26.310	0.38	9,382	4.25	24.93
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*Qulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fiscal Analyst (904)444-6332
 5. Signature of Official Submitting Report: Loeblyn P. Henderson
 6. Date Completed: January 29, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Long (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/003	C	144,838.00	7.360	.	7.360	.	7.360	0.040	7.400
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FULL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1926
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst 0294444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: January 29, 1927

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Total Invoiced (f)	Additional Shortland & Loading Charges (g)		Rail Charges (i)		Waterborne Charges (m)			Other Related Charges (e)	Total Transportation Charges (p)	FOB Plant Price (q)
						Purchase Price (g)	Effective Price (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)			
1	Decker	22/MT-003	Big Horn, MT	UR	144,838.00	7.400	-	18.910	-	-	-	-	-	18.910	26.310
2															
3															
4															
5															
6															
7															
8															
9															
10															

*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|--|
| 1. Reporting Month: <u>November</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>January 29, 1997</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: January 27, 1997

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Scherer	Petroleum Resources	-	-	Pft Scherer	10/96	FO2	.50	138,500	78.0	31.64
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Facilities Analyst (904)444-6332
4. Signature of Official Submitting Report: Jonathan P. Henderson
5. Date Completed: January 27, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount (\$)	Net Amount	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Adm Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Scherer	Petroleum Res.	Pt Scherer	10/96	FO2	78.0	31.64	2,468.14	.00	.00	31.64	.00	31.64	.00	.00	.00	31.64
2.																	
3.																	
4.																	
5.																	
6.																	
7.																	
8.																	
9.																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | |
|---|--|
| 1. Reporting Month: <u>October</u> Year: <u>1996</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>January 27, 1997</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	10,488.92	45.907	13.540	59.447	0.64	12,132	11.65	6.55
2	DELTA	08/VA/159	LTC	UR	2,441.19	34.075	11.640	45.715	0.77	13,355	7.93	5.31
3	MINGO LOGAN	08/WV/059	MTC	UR	3,680.45	30.526	13.270	43.796	0.65	12,872	10.08	5.72
4	MINGO LOGAN	08/WV/059	S	UR	2,112.71	26.121	13.270	39.391	0.65	12,876	9.25	6.52
5	MINGO LOGAN	08/WV/045	S	UR	1,478.15	26.251	13.270	39.521	0.65	12,742	10.36	5.97
6	KERR-MCGEE	19/WY/005	S	UR	7,629.66	4.448	20.370	24.818	0.45	8,702	5.48	27.80
7	AMAX COAL WEST	19/WY/005	S	UR	6,771.14	4.255	20.370	24.625	0.30	8,546	4.68	27.47
9	KERR-MCGEE	19/WY/005	S	UR	13,288.45	4.096	20.370	24.466	0.44	8,702	5.49	27.70
9	AMAX COAL WEST	19/WY/005	S	UR	7,614.73	2.750	20.370	23.120	0.47	8,521	4.46	29.77

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: January 27, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	10,488.92	45.260	0	45.260	0	45.260	0.647	45.907
2	DELTA	08/VA/159	LTC	2,441.19	32.860	0	32.860	0	32.860	1.215	34.075
3	MINGO LOGAN	08/WV/059	MTC	3,680.45	29.260	0	29.260	0	29.260	1.266	30.526
4	MINGO LOGAN	08/WV/059	S	2,112.71	26.500	0	26.500	0	26.500	(0.379)	26.121
5	MINGO LOGAN	08/WV/045	S	1,478.15	25.500	0	25.500	0	25.500	0.751	26.251
6	KERR-MCGEE	19/WY/005	S	7,629.66	4.300	0	4.300	0	4.300	0.148	4.448
7	AMAX COAL WEST	19/WY/005	S	6,771.14	4.050	0	4.050	0	4.050	0.205	4.255
8	KERR-MCGEE	19/WY/005	S	13,288.45	3.950	0	3.950	0	3.950	0.146	4.096
9	AMAX COAL WEST	19/WY/005	S	7,614.73	3.100	0	3.100	0	3.100	(0.350)	2.750

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: January 27, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	10488.92	45.907	-	13.540	-	-	-	-	-	-	13.540	59.447
2	DELTA	08/VA/159	Steerbranch, Va	UR	2,441.19	34.075	-	11.640	-	-	-	-	-	-	11.640	45.715
3	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	3,680.45	30.526	-	13.270	-	-	-	-	-	-	13.270	43.796
4	MINGO LOGAN	08/WV/059	Timbar Siding WV	UR	2,112.71	26.121	-	13.270	-	-	-	-	-	-	13.270	39.391
5	MINGO LOGAN	08/WV/045	Timbar Siding, WV	UR	1,478.15	26.251	-	13.270	-	-	-	-	-	-	13.270	39.521
6	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	7,629.66	4.448	-	20.370	-	-	-	-	-	-	20.370	24.818
7	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	6,771.14	4.255	-	20.370	-	-	-	-	-	-	20.370	24.625
8	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	13,288.45	4.096	-	20.370	-	-	-	-	-	-	20.370	24.466
9	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	7,614.73	2.750	-	20.370	-	-	-	-	-	-	20.370	23.120

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)