

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
Telephone 904 444-6231

25
ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

February 4, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. ~~970001~~-EI for the month of October 1996 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

ACK _____
AFA 1
APP _____ *Susan D. Cranmer (lw)*
CAF _____
CMU _____ *lw*
CTR _____ Enclosures
EAG Bayo
LEG 1 cc w/attach: Florida Public Service Commission
LIN 3 James Breman
OPC _____ cc w/o attach: Office of Public Counsel
RCH _____ All Parties of Record
SEC 1
WAS _____
OTH _____

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE

~~01335~~ FEB-5 97

FPSC-RECORDS/REPORTING

451

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>October</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>December 9, 1996</u></p> |
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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Pepco	Mobile, AL	S	Smith Plant	10/96	FO2	0.45	138,500	354.43	30.723
2	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	10/96	FO2	0.45	138,500	118.00	32.510
3	Crist	Radcliff	Mobile, AL	S	Crist Plant	10/96	FO2	0.45	138,500	343.81	30.377
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analysis (904)444-6332
4. Signature of Official Submitting Report: Joseph P. Henderson
5. Date Completed: December 9, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Additional Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Peppo	Smith	10/96	FO2	354.43	30.723	10,899.10	-	10,899.10	30.723	-	30.723	-	-	-	30.723
2	Daniel	Rackliff Marine	Daniel	10/96	FO2	118.00	32.507	3,835.80	-	3,835.80	32.507	-	32.507	-	-	-	32.507
3	Curt	Rackliff Marine	Curt	10/96	FO2	343.81	30.377	10,443.88	-	10,443.88	30.377	-	30.377	-	-	-	30.377
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*Oulf's 50% ownership of Daniel where applicable.
**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

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| 1. Reporting Month: <u>October</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>December 9, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(904)444-6332
5. Signature of Official Submitting Report: Isobyn P. Henderson
6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Res Content (lbm/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	45,148.36	52.856	2.460	55.316	1.20	12,186	5.54	11.67
2	*Consolidation Coal Co.	10/IL/81	S	RB	83,993.23	47.340	2.460	49.800	1.11	11,743	8.46	10.90
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1996
2. Reporting Company: Califf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel's Analyst (904)444-6332
5. Signature of Official Submitting Report: Leslyn P. Henderson
6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10-IL/165	LTC	45,148.36	44.120	-	44.120	-	44.120	0.684	52.856
2	*Consolidation Coal Co.	10-IL/81	S	83,993.23	29.970	-	29.970	-	29.970	0.369	47.340
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst (904)444-5332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mt./hr. (e)	Tons (f)	Additional			Waterborne Charges			Total Transportation Charges (g)	FOB Plant Price (h)	
						Effective Purchase Price (i)	Shortland & Loading Charges (j)	Rail Charges	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)			Other Water Charges (n)
1	*Peabody CoalSales	10 IL/165	McDuffie Terminal, AL	RB	45,148.36	52.856	-	-	2.460	-	-	2.460	-	5,316
2	*Consolidation Coal Co	10 IL/081	McDuffie Terminal, AL	RB	83,993.23	47.340	-	-	2.460	-	-	2.460	-	49,800
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| <p>1. Reporting Month: <u>October</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>December 9, 1996</u></p> |
|--|--|

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>October</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. i. Henderson, Fuels Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>December 9, 1996</u></p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Franklin Coal Sales	10/IL/055	S	RB	29,358.35	37.553	8.580	46.133	2.54	11,748	7.89	11.46
2	*Pittsburg & Midway	09/KY/233	S	RB	19,623.00	34.559	9.940	44.499	3.22	11,647	11.07	9.13
3	*Island Creek	09/KY/225	S	RB	22,952.70	36.841	8.920	45.761	2.78	12,050	5.93	11.08
4	*Kerr McGee	10/IL/165	S	RB	29,769.03	45.969	3.310	49.279	1.86	12,041	7.31	10.63
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Franklin Coal Sales	10/IL/055	S	29,358.35	21.350	-	21.350	-	21.350	0.310	37.553
2	*Pittsburg & Midway	09/KY/233	S	19,623.00	18.750	-	18.750	-	18.750	(0.085)	34.559
3	*Island Creek	09/KY/225	S	22,952.70	20.600	-	20.600	-	20.600	0.348	36.841
4	*Kerr McGee	10/IL/165	S	29,769.03	27.880	-	27.880	-	27.880	0.095	45.969
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1956
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst (904)444-5332
- 5. Signature of Official Submitting Report: Jacobyn P. Henderson
- 6. Date Completed: December 2, 1956

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Inns (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	*Franklin Coal Sales	10 IL/035	Cook Terminal, IL	RB	29,358.35	37.553	-	-	-	8.590	-	-	-	8.590	46.133
2	*Pittsburg & Midway	09 KY/233	Seabree Dock, KY	RB	19,623.00	34.559	-	-	-	9.940	-	-	-	9.940	44.699
3	*Island Creek	09 KY/225	Union Town, KY	RB	22,952.70	36.841	-	-	-	8.920	-	-	-	8.920	45.761
4	*Kerr McGee	10 IL/165	McDuffie Terminal, AL	RB	29,769.03	45.969	-	-	-	3.310	-	-	-	3.320	49.279
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*Buyout cost previously approved by FFPS included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>October</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>December 9, 1996</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Loethyn P. Henderson
6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Res Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
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1 No receipts for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Schock Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(904)444-6332
5. Signature of Official Submitting Report: Scottyn P. Henderson
6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
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1 No receipts for the month.

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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Schulz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst
090444-5332
- 5. Signature of Official Submitting Report: Jacobus P. Henderson
- 6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonnage (f)	Additional Shorthaul		Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
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1 No receipts for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: December 9, 1996

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	124,965.00	7.44	18.610	26.050	0.38	9,430	4.27	34.56
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Jr is Analyst (904)444-6332
5. Signature of Official Submitting Report: Scott P. Henderson
6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Long (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/003	C	124,965.00	7,360	.	7,360	.	7,360	0.080	7,440
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(use continuation sheet if necessary)

*Gulf's 50% ownership of Daniel.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst (904)444-5332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: December 9, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Additional			Waterborne Charges			Total Transportation Charges (g)	FOB Plant Price (h)	
						Effective Purchase Price (\$/Ton) (a)	Shortland & Loading Charges (\$/Ton) (b)	Rail Rate (\$/Ton) (c)	Rail Other Charges (\$/Ton) (d)	River Barge Rate (\$/Ton) (e)	Trans-loading Rate (\$/Ton) (f)			Ocean Barge Rate (\$/Ton) (g)
1	Dockstar	22MT003 Big Horn, MT		UR	124,965.00	7.440		18.610				18.610		26.050
2														
3														
4														
5														
6														
7														
8														
9														
10														

*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|--|
| 1. Reporting Month: <u>October</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>December 9, 1996</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocehn P. Henderson
5. Date Completed: December 05, 1996

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Scherer	Petroleum Resources	-	-	Plt Scherer	09/96	FO2	.50	138,500	55.9	28.85
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Field Analyst
 0000444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Joseph P. Henderson

5. Date Completed: December 05, 10, 1996

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Dist.	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount (\$)	Net Amount	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport Add'l (\$)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Scherer	Petroleum Res.	Ph Scherer	09/96	FO2	55.9	28.850	1,612.74			28.850		28.850				28.850
2.																	
3.																	
4.																	
5.																	
6.																	
7.																	
8.																	
9.																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 05, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonnage	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	10,991.21	46.100	13.470	59.570	0.64	12,153	11.75	6.35
2	DELTA	08/VA/159	LTC	UR	3,462.13	34.113	11.640	45.753	0.77	13,333	7.97	5.47
3	MINGO LOGAN	08/WV/059	MTC	UR	3,316.13	26.937	13.270	40.207	0.65	12,615	10.40	6.64
4	MINGO LOGAN	08/WV/059	S	UR	2,759.97	25.668	13.270	38.938	0.65	12,728	9.89	6.63
5	MASSEY COAL SALES	08/KY/195	S	UR	646.54	27.305	13.540	40.845	0.66	12,540	10.13	6.31
6	CENTRAL COAL SALES	08/WV/059	S	UR	1,974.39	26.870	13.270	40.140	0.68	12,821	10.61	4.46
7	MINGO LOGAN	08/WV/045	S	UR	597.88	26.682	13.270	39.952	0.65	12,881	9.85	5.94
8	KERR-MCGEE	19/WY/005	S	UR	15,982.80	4.425	20.370	24.795	0.45	8,694	5.52	27.73
9	AMAX COAL WEST	19/WY/005	S	UR	6,993.78	4.304	20.370	24.674	0.30	8,563	4.41	29.45
10	KERR-MCGEE	19/WY/005	S	UR	13,264.54	4.268	20.370	24.638	0.44	8,763	5.43	27.37
11	KERR-MCGEE	19/WY/005	S	UR	6,131.72	4.203	20.370	24.573	0.47	8,740	5.60	27.39

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: September 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: December 05, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	10,991.21	45.350	0	45.350	0	45.350	0.750	46.100
2	DELTA	08/VA/159	LTC	3,462.13	32.970	0	32.970	0	32.970	1.143	34.113
3	MINGO LOGAN	08/WV/059	MTC	3,316.13	26.570	0	26.570	0	26.570	0.367	26.937
4	MINGO LOGAN	08/WV/059	S	2,759.97	26.500	0	26.500	0	26.500	(0.832)	25.668
5	MASSEY COAL SALES	08/KY/195	S	646.54	27.500	0	27.500	0	27.500	(0.195)	27.305
6	CENTRAL COAL SALES	08/WV/059	S	1,974.39	24.300	0	24.300	0	24.300	2.570	26.870
7	MINGO LOGAN	08/WV/045	S	597.88	25.500	0	25.500	0	25.500	1.182	26.682
8	KERR-MCGEE	19/WY/005	S	15,982.80	4.300	0	4.300	0	4.300	0.125	4.425
9	AMAX COAL WEST	19/WY/005	S	6,993.78	4.050	0	4.050	0	4.050	0.254	4.304
10	KERR-MCGEE	19/WY/005	S	13,264.54	3.950	0	3.950	0	3.950	0.318	4.268
11	KERR-MCGEE	19/WY/005	S	6,131.72	3.950	0	3.950	0	3.950	0.253	4.203

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Facility Analyst (904)444-6332

5. Signature of Official Submitting Report: Stephen P. Henderson

6. Date Completed: December 05, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	10,991.21	46.100	-	13.470	-	-	-	-	-	-	13.470	59.570
2	DELTA	08/WA/159	Sherbranch, Va	UR	3,462.13	34.113	-	11.640	-	-	-	-	-	-	11.640	45.753
3	MINGO LOGAN	08/WV/059	Timber Siding, WV	UR	3,316.13	26.937	-	13.270	-	-	-	-	-	-	13.270	40.207
4	MINGO LOGAN	08/WV/059	Timber Siding, WV	UR	2,759.97	25.668	-	13.270	-	-	-	-	-	-	13.270	38.938
5	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	646.54	27.305	-	13.540	-	-	-	-	-	-	13.540	40.845
6	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	1,974.39	26.870	-	13.270	-	-	-	-	-	-	13.270	40.140
7	MINGO LOGAN	08/WV/045	Timber Siding, WV	UR	597.88	26.682	-	13.270	-	-	-	-	-	-	13.270	39.952
8	KERR-MCGEE	19/WY/005	Jacobs Jct, WY	UR	15,982.80	4.425	-	20.370	-	-	-	-	-	-	20.370	24.795
9	AMAX COAL WEST	19/WY/005	Belle Ayr, WY	UR	6,993.78	4.304	-	20.370	-	-	-	-	-	-	20.370	24.674
10	KERR-MCGEE	19/WY/005	Jacobs Jct, WY	UR	15,264.54	4.268	-	20.370	-	-	-	-	-	-	20.370	24.638
11	KERR-MCGEE	19/WY/005	Jacobs Jct, WY	UR	6,131.72	4.203	-	20.370	-	-	-	-	-	-	20.370	24.573

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(see continuation sheet if necessary)