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February 14, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

00000-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

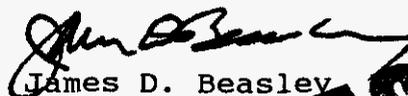
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of December 1996 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

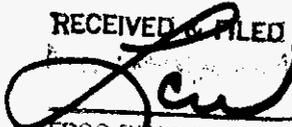

James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED
2.14.99 ML

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

01667 FEB 14 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: February 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-05-96	F02	*	*	178.30	\$32.6849
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-11-96	F02	0.45	137,916	2,725.24	\$33.4997
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-23-96	F02	*	*	166.70	\$32.0124
4.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-30-96	F02	0.19	138,374	3,142.87	\$30.6994
5.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	12-20-96	F02	0.18	138,425	10,374.03	\$30.9629
6.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	12-31-96	F02	0.19	137,989	7,365.09	\$30.6983
7.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	12-26-96	F02	*	*	119.12	\$31.2011
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-13-96	F02	0.29	137,530	173.27	\$34.1516
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-16-96	F02	0.29	137,530	346.07	\$31.7574
10.	Polk	Abyss Oil	Tampa	MTC	Polk	12-02-96	F02	0.05	138,767	888.07	\$33.2145
11.	Polk	Abyss Oil	Tampa	MTC	Polk	12-03-96	F02	0.05	138,778	3,893.55	\$33.3194
12.	Polk	Abyss Oil	Tampa	MTC	Polk	12-04-96	F02	0.04	138,751	1,075.07	\$32.4795
13.	Polk	Abyss Oil	Tampa	MTC	Polk	12-26-96	F02	*	*	356.19	\$29.9595
14.	Polk	Abyss Oil	Tampa	MTC	Polk	12-27-96	F02	*	*	2,667.81	\$31.1144
15.	Polk	Abyss Oil	Tampa	MTC	Polk	12-28-96	F02	*	*	3,182.52	\$31.1145
16.	Polk	Abyss Oil	Tampa	MTC	Polk	12-29-96	F02	*	*	2,654.71	\$31.1145
17.	Polk	Abyss Oil	Tampa	MTC	Polk	12-30-96	F02	0.04	139,217	4,242.50	\$31.2194
18.	Polk	Abyss Oil	Tampa	MTC	Polk	12-31-96	F02	0.04	139,525	355.37	\$32.1697
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-13-96	F06	2.22	150,386	611.81	\$22.9600
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-16-96	F06	2.22	150,386	445.54	\$21.8100
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-17-96	F06	2.22	150,456	587.83	\$21.8100
22.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-18-96	F06	2.21	150,665	452.19	\$21.8100
23.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-20-96	F06	2.22	150,650	1,359.91	\$21.8097

* No analysis Taken

DECLASSIFIED

2-14-99 *AB*

DOCUMENT NUMBER-DATE

01667 FEB 14 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: February 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-20-96	F06	2.21	150,665	151.28	\$21.8100
2.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-23-96	F06	2.24	150,632	603.01	\$21.8500
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-25-96	F06	2.24	150,632	146.63	\$21.8500
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-26-96	F06	2.24	149,771	588.67	\$21.8563
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: February 14, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal Fuels	Gannon	12-05-96	F02	178.30	\$32.6849	5,827.72	\$0.0000	\$5,827.72	\$32.6849	\$0.0000	\$32.6849	\$0.0000	\$0.0000	\$0.0000	\$32.6849
2.	Gannon	Coastal Fuels	Gannon	12-11-96	F02	2,725.24	\$33.4997	91,294.85	\$0.0000	\$91,294.85	\$33.4997	\$0.0000	\$33.4997	\$0.0000	\$0.0000	\$0.0000	\$33.4997
3.	Gannon	Coastal Fuels	Gannon	12-23-96	F02	166.70	\$32.0124	5,336.46	\$0.0000	\$5,336.46	\$32.0124	\$0.0000	\$32.0124	\$0.0000	\$0.0000	\$0.0000	\$32.0124
4.	Gannon	Coastal Fuels	Gannon	12-30-96	F02	3,142.87	\$30.6984	96,481.22	\$0.0000	\$96,481.22	\$30.6984	\$0.0000	\$30.6984	\$0.0000	\$0.0000	\$0.0000	\$30.6984
5.	Big Bend	Coastal Fuels	Big Bend	12-20-96	F02	10,374.03	\$30.9629	321,210.53	\$0.0000	\$321,210.53	\$30.9629	\$0.0000	\$30.9629	\$0.0000	\$0.0000	\$0.0000	\$30.9629
6.	Big Bend	Coastal Fuels	Big Bend	12-31-96	F02	7,365.09	\$30.6983	226,096.08	\$0.0000	\$226,096.08	\$30.6983	\$0.0000	\$30.6983	\$0.0000	\$0.0000	\$0.0000	\$30.6983
7.	Hookers Pt	Coastal Fuels	Hookers Pt	12-26-96	F02	119.12	\$31.2011	3,716.67	\$0.0000	\$3,716.67	\$31.2011	\$0.0000	\$31.2011	\$0.0000	\$0.0000	\$0.0000	\$31.2011
8.	Phillips	Coastal Fuels	Phillips	12-13-96	F02	173.27	\$34.1516	5,917.45	\$0.0000	\$5,917.45	\$34.1516	\$0.0000	\$34.1516	\$0.0000	\$0.0000	\$0.0000	\$34.1516
9.	Phillips	Coastal Fuels	Phillips	12-16-96	F02	346.07	\$31.7574	10,990.28	\$0.0000	\$10,990.28	\$31.7574	\$0.0000	\$31.7574	\$0.0000	\$0.0000	\$0.0000	\$31.7574
10.	Polk	Abyss Oil	Polk	12-02-96	F02	888.07	\$33.2145	29,496.79	\$0.0000	\$29,496.79	\$33.2145	\$0.0000	\$33.2145	\$0.0000	\$0.0000	\$0.0000	\$33.2145
11.	Polk	Abyss Oil	Polk	12-03-96	F02	3,893.55	\$33.3194	129,730.83	\$0.0000	\$129,730.83	\$33.3194	\$0.0000	\$33.3194	\$0.0000	\$0.0000	\$0.0000	\$33.3194
12.	Polk	Abyss Oil	Polk	12-04-96	F02	1,075.07	\$32.4795	34,917.72	\$0.0000	\$34,917.72	\$32.4795	\$0.0000	\$32.4795	\$0.0000	\$0.0000	\$0.0000	\$32.4795
13.	Polk	Abyss Oil	Polk	12-26-96	F02	356.19	\$29.9595	10,671.27	\$0.0000	\$10,671.27	\$29.9595	\$0.0000	\$29.9595	\$0.0000	\$0.0000	\$0.0000	\$29.9595
14.	Polk	Abyss Oil	Polk	12-27-96	F02	2,667.81	\$31.1144	83,007.40	\$0.0000	\$83,007.40	\$31.1144	\$0.0000	\$31.1144	\$0.0000	\$0.0000	\$0.0000	\$31.1144
15.	Polk	Abyss Oil	Polk	12-28-96	F02	3,182.52	\$31.1145	99,022.44	\$0.0000	\$99,022.44	\$31.1145	\$0.0000	\$31.1145	\$0.0000	\$0.0000	\$0.0000	\$31.1145
16.	Polk	Abyss Oil	Polk	12-29-96	F02	2,654.71	\$31.1145	82,599.94	\$0.0000	\$82,599.94	\$31.1145	\$0.0000	\$31.1145	\$0.0000	\$0.0000	\$0.0000	\$31.1145
17.	Polk	Abyss Oil	Polk	12-30-96	F02	4,242.50	\$31.2194	132,448.47	\$0.0000	\$132,448.47	\$31.2194	\$0.0000	\$31.2194	\$0.0000	\$0.0000	\$0.0000	\$31.2194
18.	Polk	Abyss Oil	Polk	12-31-96	F02	355.37	\$32.1697	11,432.16	\$0.0000	\$11,432.16	\$32.1697	\$0.0000	\$32.1697	\$0.0000	\$0.0000	\$0.0000	\$32.1697
19.	Phillips	Coastal Fuels	Phillips	12-13-96	F06	611.81	\$22.9600	14,047.15	\$0.0000	\$14,047.15	\$22.9600	\$0.0000	\$22.9600	\$0.0000	\$0.0000	\$0.0000	\$22.9600
20.	Phillips	Coastal Fuels	Phillips	12-16-96	F06	445.54	\$21.8100	9,717.22	\$0.0000	\$9,717.22	\$21.8100	\$0.0000	\$21.8100	\$0.0000	\$0.0000	\$0.0000	\$21.8100
21.	Phillips	Coastal Fuels	Phillips	12-17-96	F06	587.83	\$21.8100	12,820.58	\$0.0000	\$12,820.58	\$21.8100	\$0.0000	\$21.8100	\$0.0000	\$0.0000	\$0.0000	\$21.8100
22.	Phillips	Coastal Fuels	Phillips	12-18-96	F06	452.19	\$21.8100	9,862.27	\$0.0000	\$9,862.27	\$21.8100	\$0.0000	\$21.8100	\$0.0000	\$0.0000	\$0.0000	\$21.8100
23.	Phillips	Coastal Fuels	Phillips	12-20-96	F06	1,359.91	\$21.8097	29,659.21	\$0.0000	\$29,659.21	\$21.8097	\$0.0000	\$21.8097	\$0.0000	\$0.0000	\$0.0000	\$21.8097

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1996
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: February 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Phillips	Coastal Fuels	Phillips	12-20-96	F06	151.28	\$21.8100	\$3,299.42	\$0.0000	\$3,299.42	\$21.8100	\$0.0000	\$21.8100	\$0.0000	\$0.0000	\$0.0000	\$21.8100
2.	Phillips	Coastal Fuels	Phillips	12-23-96	F06	603.01	\$21.8500	\$13,175.76	\$0.0000	\$13,175.76	\$21.8500	\$0.0000	\$21.8500	\$0.0000	\$0.0000	\$0.0000	\$21.8500
3.	Phillips	Coastal Fuels	Phillips	12-25-96	F06	146.63	\$21.8500	\$3,203.86	\$0.0000	\$3,203.86	\$21.8500	\$0.0000	\$21.8500	\$0.0000	\$0.0000	\$0.0000	\$21.8500
4.	Phillips	Coastal Fuels	Phillips	12-26-96	F06	588.67	\$21.8563	\$12,866.14	\$0.0000	\$12,866.14	\$21.8563	\$0.0000	\$21.8563	\$0.0000	\$0.0000	\$0.0000	\$21.8563
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SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:  Phil L. Barringer, Assistant Controller

5. Date Completed: February 14, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	40,229.30	\$41.685	\$0.000	\$41.685	3.00	10,994	9.80	13.00
2.	Peabody Development	9,KY,101	LTC	RB	35,291.30	\$20.650	\$8.332	\$28.982	2.47	11,212	8.21	13.70
3.	Peabody Development	10,IL,165	LTC	RB	23,919.20	\$31.000	\$7.552	\$38.552	1.80	12,114	8.53	9.69
4.	Gatliff Coal	9,KY,225	LTC	RB	10,663.00	\$41.690	\$7.582	\$49.272	2.99	12,084	10.00	8.00
5.	Peabody Development	9,KY,177	S	RB	30,398.00	\$18.500	\$8.602	\$27.102	3.90	11,286	11.50	10.80
6.	Peabody Development	9,KY,177	S	RB	6,070.00	\$18.200	\$8.602	\$26.802	3.97	11,513	10.70	10.00
7.	Peabody Development	9,KY,101	S	RB	6,119.70	\$20.500	\$8.332	\$28.832	2.55	11,103	8.92	13.90
8.	Consolidation Coal	9,KY,225	S	RB	48,570.90	\$20.735	\$7.632	\$28.367	2.80	11,930	6.15	11.69
9.	Pyramid	9,KY,183	S	RB	9,248.80	\$18.216	\$8.602	\$26.818	3.00	11,646	9.20	11.00

* No Analysis Taken

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	40,229.30	N/A	\$0.00	\$41.685	\$0.000	\$41.685	\$0.000	\$41.685
2.	Peabody Development	9,KY,101	LTC	35,291.30	N/A	\$0.00	\$20.650	\$0.000	\$20.650	\$0.000	\$20.650
3.	Peabody Development	10,IL,165	LTC	23,919.20	N/A	\$0.00	\$31.000	\$0.000	\$31.000	\$0.000	\$31.000
4.	Gatliff Coal	9,KY,225	LTC	10,663.00	N/A	\$0.00	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690
5.	Peabody Development	9,KY,177	S	30,398.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
6.	Peabody Development	9,KY,177	S	6,070.00	N/A	\$0.00	\$18.200	\$0.000	\$18.200	\$0.000	\$18.200
7.	Peabody Development	9,KY,101	S	6,119.70	N/A	\$0.00	\$20.500	\$0.000	\$20.500	\$0.000	\$20.500
8.	Consolidation Coal	9,KY,225	S	48,570.90	N/A	\$0.00	\$20.735	\$0.000	\$20.735	\$0.000	\$20.735
9.	Pyramid	9,KY,183	S	9,248.80	N/A	\$0.00	\$18.400	(\$0.184)	\$18.216	\$0.000	\$18.216

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	40,229.30	\$41.685	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.685
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	35,291.30	\$20.650	\$0.000	\$0.000	\$0.000	\$8.332	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.332	\$28.982
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	23,919.20	\$31.000	\$0.000	\$0.000	\$0.000	\$7.552	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.552	\$38.552
4.	Gatliff Coal	9,KY,225	Union Cnty, KY	RB	10,663.00	\$41.690	\$0.000	\$0.000	\$0.000	\$7.582	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.582	\$49.272
5.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	30,398.00	\$18.500	\$0.000	\$0.000	\$0.000	\$8.602	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.602	\$27.102
6.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	6,070.00	\$18.200	\$0.000	\$0.000	\$0.000	\$8.602	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.602	\$26.802
7.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	6,119.70	\$20.500	\$0.000	\$0.000	\$0.000	\$8.332	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.332	\$28.832
8.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	48,570.90	\$20.735	\$0.000	\$0.000	\$0.000	\$7.632	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.632	\$28.367
9.	Pyramid	9,KY,183	Ohio Cnty, KY	RB	9,248.80	\$18.216	\$0.000	\$0.000	\$0.000	\$8.602	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.602	\$26.818

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	S	RB	132,939.00	\$26.000	\$7.342	\$33.342	1.36	12,171	5.97	11.39
2.	Mapco	10,IL,059	LTC	RB	17,972.30	\$31.870	\$7.542	\$39.412	2.60	12,671	8.50	7.60
3.	Powder River Coal	19,WY,5	S	R&B	70,625.20	\$4.090	\$20.242	\$24.332	0.20	8,833	4.20	27.60
4.	Sugar Camp	10,IL,059	S	RB	31,999.10	\$22.940	\$7.542	\$30.482	2.60	12,675	8.70	7.50
5.	Jader Fuel Co	10,IL,165	S	RB	25,212.30	\$24.066	\$7.542	\$31.608	2.90	12,900	9.00	5.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	S	132,939.00	N/A	\$0.000	\$26.000	\$0.000	\$26.000	\$0.000	\$26.000
2.	Mapco	10,IL,059	LTC	17,972.30	N/A	\$0.000	\$31.870	\$0.000	\$31.870	\$0.000	\$31.870
3.	Powder River Coal	19,WY,5	S	70,625.20	N/A	\$0.000	\$4.090	\$0.000	\$4.090	\$0.000	\$4.090
4.	Sugar Camp	10,IL,059	S	31,999.10	N/A	\$0.000	\$23.000	\$0.000	\$23.000	(\$0.060)	\$22.940
5.	Jader Fuel Co	10,IL,165	S	25,212.30	N/A	\$0.000	\$24.066	\$0.000	\$24.066	\$0.000	\$24.066

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	132,939.00	\$26.000	\$0.000	\$0.000	\$0.000	\$7.342	\$0.000	\$0.000	\$0.000	\$0.000	\$7.342	\$33.342
2.	Mapco	10,IL,059	Gallatin Cnty, IL	RB	17,972.30	\$31.870	\$0.000	\$0.000	\$0.000	\$7.542	\$0.000	\$0.000	\$0.000	\$0.000	\$7.542	\$39.412
3.	Powder River Coal	19,WY,5	Campbell Cnty, WY	R&B	70,625.20	\$4.090	\$0.000	\$12.900	\$0.000	\$7.342	\$0.000	\$0.000	\$0.000	\$0.000	\$20.242	\$24.332
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	31,999.10	\$22.940	\$0.000	\$0.000	\$0.000	\$7.542	\$0.000	\$0.000	\$0.000	\$0.000	\$7.542	\$30.482
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	25,212.30	\$24.066	\$0.000	\$0.000	\$0.000	\$7.542	\$0.000	\$0.000	\$0.000	\$0.000	\$7.542	\$31.608

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	23,144.92	\$34.600	\$0.000	\$34.600	1.80	13,125	7.80	6.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,61	S	23,144.92	N/A	\$0.000	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	23,144.92	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	545,777.00	\$33.323	\$7.823	\$41.146	2.73	11,450	7.18	13.02

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	545,777.00	N/A	\$0.000	\$33.323	\$0.000	\$33.323	\$0.000	\$33.323

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	545,777.00	\$33.323	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.823	\$41.146

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Bafringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	151,971.00	\$28.789	\$7.817	\$36.606	1.01	10,153	6.20	21.14
2.	Gatliff Coal	8,KY,235	LTC	UR	25,248.00	\$41.690	\$18.844	\$60.534	0.80	12,480	5.27	11.80
3.	Gatliff Coal	8,KY,195	LTC	UR	21,024.00	\$41.690	\$19.654	\$61.344	1.17	12,807	7.93	6.31
4.	Big Sandy	8,KY,71	S	UR	13,726.00	\$27.250	\$20.798	\$48.048	1.37	12,884	6.03	7.70
5.	Modern Recycling	N/A	S	TR	342.00	\$15.000	\$0.000	\$15.000	*	*	*	*

* No Analysis Taken

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	151,971.00	N/A	\$0.000	\$28.789	\$0.000	\$28.789	\$0.000	\$28.789
2.	Gatliff Coal	8,KY,235	LTC	25,248.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690
3.	Gatliff Coal	8,KY,195	LTC	21,024.00	N/A	\$0.000	\$41.690	\$0.000	\$41.690	\$0.000	\$41.690
4.	Big Sandy	8,KY,71	S	13,726.00	N/A	\$0.000	\$27.250	\$0.000	\$27.250	\$0.000	\$27.250
5.	Modern Recycling	N/A	S	342.00	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	151,971.00	\$28.789	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.817	\$36.606
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	25,248.00	\$41.690	\$0.000	\$18.844	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.844	\$60.534
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	21,024.00	\$41.690	\$0.000	\$19.654	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.654	\$61.344
4.	Big Sandy	8,KY,71	Floyd Cnty, KY	UR	13,726.00	\$27.250	\$0.000	\$20.798	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$20.798	\$48.048
5.	Modern Recycling	N/A	Lee Cnty, FL	TR	342.00	\$15.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$15.000

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	17,290.00	\$33.211	\$10.862	\$44.073	3.01	12,984	8.17	5.67

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	17,290.00	N/A	\$0.000	\$33.211	\$0.000	\$33.211	\$0.000	\$33.211

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	17,290.00	\$33.211	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.862	\$44.073

FPSC FORM 423-2(b) (2/87)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED**

1. Reporting Month: December Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Phil L. Bantiger, Assistant Controller

5. Date Completed: February 14, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1996	Transfer Facility	Big Bend	Peabody Development	3.	10,782.30	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$2.380	\$41.834	Quality Adj
2.	August, 1996	Transfer Facility	Big Bend	Peabody Development	3.	18,414.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$2.380	\$41.539	Quality Adj
3.	September, 1996	Transfer Facility	Big Bend	Peabody Development	3.	18,517.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$2.380	\$41.822	Quality Adj
4.	November, 1996	Transfer Facility	Big Bend	PT Adaro	11.	152,596.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.400)	\$28.950	Quality Adj
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