

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

February 14, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. ~~970001-EI~~

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of December, 1996. Also enclosed are a revised page 1, Schedule A-1 for October, 1996 and revised pages 1 and 2, Schedule A-1 for November, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK 1
- AFA 1
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAC _____
- LEG 1
- LIN 3
- OPC _____
- RCM _____
- SEC 1
- WAS _____
- OTH _____

JAM/sl
Enclosures

cc: Parties of record

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

GENERAL OFFICE

DOCUMENT NUMBER-DATE
01671 FEB 17 1997
667
EPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 970001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of December, 1996, and revised page 1, Schedule A-1 for October, 1996 and revised pages 1 and 2, Schedule A-1 for November, 1996 have been furnished to the following individuals by U.S. Mail this 14th day of February, 1997:

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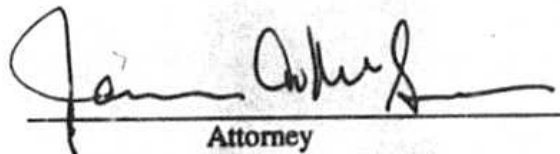
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 1999

ORIGINAL
FILE COPY

	CENTRAL			MWH			CENTRAL/MWH		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	41,018,002	31,441,781	9,576,221	1,790,863	2,071,344	(278,861)	1,917,9	2,064	(146)
2 SPENT NUCLEAR FUEL DISPOSAL COST		827,474	(827,474)	0	0	0	0	0	0
3 COAL CAR INVESTMENT	68,028	118,081	(49,053)	0	0	0	0	0	0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS		0	0	0	0	0	0	0	0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD		0	0	0	0	0	0	0	0
5 TOTAL COST OF GENERATED POWER	41,110,718	32,067,336	9,043,382	1,790,863	2,071,344	(278,861)	1,917,9	2,064	(146)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,448,000	628,000	2,820,000	204,422	28,341	176,081	1,862	1,862	0
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	1,700,000	720,000	980,000	81,888	30,000	51,888	3,274	2,430	844
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,782,004	148,000	1,634,004	65,448	7,181	58,267	3,209	2,034	1,175
9 ENERGY COST OF SCH E PURCHASES (SCH A3)		0	0	0	0	0	0	0	0
10 CAPACITY COST OF SCH E PURCHASES (SCH A3)		0	0	0	0	0	0	0	0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A3)	18,728,072	11,803,120	6,924,952	870,081	4,181	865,900	0	0	0
12 TOTAL COST OF PURCHASED POWER	28,781,179	15,079,009	13,702,170	879,817	877,827	200	2,458	1,809	649
13 TOTAL AVAILABLE MWH				2,878,000	2,748,881	(129,119)	2,898	1,809	1,089
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A3)	(34,178)	(1,951,410)	1,917,232	(17,000)	(110,000)	92,010	1,897	1,740	157
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A3 subline #8)	(88,415)	(347,803)	259,388	(17,000)	(110,000)	92,010	0	0	0
15 FUEL COST OF OTHER POWER SALES (SCH A3)	(898,842)	0	(898,842)	(38,418)	0	(38,418)	2,188	0	2,188
15a GAIN ON OTHER POWER SALES - 100% (SCH A3 subline #10)	(158,789)	0	(158,789)	0	0	0	0	0	0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A3)	0	0	0	0	0	0	0	0	0
17 FUEL COST OF SUPPLEMENTAL SALES	(338,402)	(439,293)	100,891	(18,789)	(12,850)	(5,939)	0	0	0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,385,014)	(2,738,286)	1,353,272	(60,201)	(102,849)	42,648	2,458	2,254	204
19 NET INADEQUATE INTERCHANGE (SCH A10)	0	0	0	1,040	1,040	0	0	0	0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	69,331,020	42,410,865	26,920,155	2,814,539	2,828,311	(13,772)	2,428	1,812	616
21 NET UNBILLED	3,815,148	1,473,240	2,341,908	(181,918)	(91,211)	(90,707)	0	0	0
22 COMPANY USE	282,204	284,304	(2,100)	(11,853)	(18,753)	6,900	0	0	0
23 T & D LOSSES	3,854,949	2,354,799	1,500,150	(158,059)	(158,059)	0	0	0	0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	63,331,020	42,410,865	20,920,155	2,391,087	2,379,777	(11,310)	2,764	1,782	982
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,200,949)	(1,258,849)	(942,100)	(79,859)	(79,428)	(431)	2,764	1,782	982
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	61,127,872	41,152,016	19,975,856	2,311,228	2,300,349	(10,879)	2,764	1,782	982
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.001%	61,207,438	41,218,188	19,989,250	2,311,408	2,300,351	(11,057)	2,764	1,782	982
28 PRIOR PERIOD TRUE-UP	7,807,781	7,807,781	0	2,311,408	2,300,351	(11,057)	0	0	0
28a MARKET PRICE TRUE-UP		(98,186)	98,186	2,311,408	2,300,351	(11,057)	0	0	0
29 TOTAL JURISDICTIONAL FUEL COST	69,014,219	48,888,789	20,125,430	2,311,408	2,300,351	(11,057)	3,139	2,154	985
30 REVENUE TAX FACTOR							1,000	1,000	0
31 FUEL COST ADJUSTED FOR TAXES	69,014,219	48,888,789	20,125,430	2,311,408	2,300,351	(11,057)	4,139	3,154	1,085
32 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENT/MWH							4.139	3.154	0.985

FLORIDA POWER CORPORATION

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DOCUMENT NUMBER-DATE
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RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - DECEMBER, 1998

	MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	111,440,933	90,321,814	21,119,119	23.4	5,009,383	8,030,281	(1,020,898)	(16.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,857,847	(1,857,847)	(100.0)	0	1,868,140	(1,868,140)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,210,368	1,792,336	(581,968)	(32.5)	0	0	0	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	112,651,291	92,179,661	18,879,297	20.3	5,009,383	8,030,281	(1,020,898)	(16.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,489,816	3,987,830	7,601,986	198.5	628,122	211,477	417,645	187.5
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A8)	7,298,300	1,885,730	5,402,680	289.5	258,898	80,000	188,898	190.5
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,918,817	608,282	3,409,565	870.8	152,121	25,568	126,553	494.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	340,800	340,800	0	0.0	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A6)	48,473,870	35,809,870	10,863,000	30.5	1,745,807	1,812,899	(68,092)	(3.7)
12 TOTAL COST OF PURCHASED POWER	69,488,987	42,162,562	27,274,425	94.8	2,799,049	2,129,732	638,317	29.9
13 TOTAL AVAILABLE MWH	7,775,432	8,180,913	(394,681)	(4.7)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(858,369)	(8,782,910)	8,199,841	(90.3)	(39,298)	(370,000)	333,702	(90.2)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(190,215)	(1,172,320)	1,072,105	(91.5)	(34,298)	(370,000)	333,702	(90.2)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(1,418,410)	0	(1,418,410)	0.0	(70,360)	0	(70,360)	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(282,462)	0	(282,462)	0.0	(70,360)	0	(70,360)	0.0
16 FUEL COST OF SEMIBOLE BACK-UP SALES (SCH A6)	(2,486,759)	(5,181,410)	2,615,654	(60.5)	(184,137)	(202,236)	18,099	(9.0)
17 FUEL COST OF SUPPLEMENTAL SALES	(8,038,242)	(13,121,840)	8,086,308	(81.8)	(290,813)	(572,236)	281,421	(49.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	177,082,036	122,742,916	54,339,120	44.3	3,734	0	3,734	
19 NET INADVERTENT INTERCHANGE								
20 TOTAL FUEL AND NET POWER TRANSACTIONS	(10,124,864)	(9,763,202)	(3,371,362)	48.9	7,488,361	7,537,777	(99,436)	(1.3)
21 NET UNBILLED	903,448	784,948	118,500	18.1	428,137	418,023	9,114	2.2
22 COMPANY USE	10,080,784	9,874,464	3,408,300	51.0	(28,204)	(47,260)	9,048	(19.1)
23 T & D LOSSES					(428,284)	(412,807)	(13,877)	3.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	177,082,036	122,742,916	54,339,120	44.3	7,482,000	7,548,943	(84,943)	(1.3)
25 WHOLESALERE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,212,365)	(4,144,536)	(3,067,849)	74.0	(208,324)	(268,518)	(61,808)	20.2
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	189,869,671	118,608,380	51,271,271	43.2	7,143,678	7,280,427	(148,751)	(2.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	170,080,462	118,762,657	51,337,825	43.2	7,143,678	7,280,427	(148,751)	(2.0)
28 PRIOR PERIOD TRUE-UP	23,423,343	23,423,343	0	0.0	7,143,678	7,280,427	(148,751)	(2.0)
28a MARKET PRICE TRUE-UP	0	(117,504)	117,504	(100.0)	7,143,678	7,280,427	(148,751)	(2.0)
29 TOTAL JURISDICTIONAL FUEL COST	183,613,825	142,059,396	51,458,429	36.2	7,143,678	7,280,427	(148,751)	(2.0)
30 REVENUE TAX FACTOR								
31 FUEL COST ADJUSTED FOR TAXES					1,00083	1,00083	0.0000	0.0
32 GPFF								
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPFF					2,7111	1,9602	0.7609	30.0
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH					0.0107	0.0103	0.0004	3.9

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1999

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$41,016,932	\$31,441,781	\$9,575,151	30.5	\$111,440,933	\$90,321,814	\$21,119,119	23.4
1a. NUCLEAR FUEL DISPOSAL COST	0	527,474	(527,474)	(100.0)	0	1,557,842	(1,557,842)	(100.0)
2. FUEL COST OF POWER SOLD	(1,001,399)	(1,951,410)	950,011	(48.7)	(2,077,779)	(8,797,910)	4,690,131	(99.3)
2a. GAIN ON POWER SALES	(192,213)	(347,600)	155,387	(44.7)	(392,707)	(1,172,320)	779,613	(99.5)
3. FUEL COST OF PURCHASED POWER	3,448,890	528,830	2,918,290	55.2	11,489,610	3,867,830	7,621,780	198.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	18,728,072	11,553,120	5,174,952	44.8	48,473,570	35,609,970	10,863,600	30.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	113,600	113,600	0	0.0	349,800	349,800	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,482,814	875,559	2,587,055	295.5	11,183,007	2,373,962	8,809,045	371.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	63,574,490	42,741,154	20,833,342	48.7	178,437,434	126,131,968	52,305,448	41.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(326,602)	(439,250)	102,848	(23.4)	(2,565,750)	(5,191,410)	2,615,654	(50.5)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	83,625	118,081	(34,456)	(20.5)	1,210,358	1,792,338	(581,980)	(32.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$63,331,921	\$42,419,985	\$20,911,936	49.3	\$177,082,037	\$122,742,916	\$54,339,121	44.3

FOOTNOTE: DETAIL OF LINE 6B ABOVE
 INSPECTION & FUEL ANALYSIS REPORTS 1,282
 PIPELINE EXPENSES APPLICABLE TO WHOLESALE (3,323)
 UNLY OF FLA. STEAM REVENUE ALLOCATION 3,480
 AMORTIZATION OF WHOLESALE D & D (7,941)
 INTERCONNECTION CITY GAS CONVERSION PROJECTS 91,222
 INTERCONNECTION P11 STARTUP INEFFICIENCY - PRIOR MTHS ADJ 0
 EMISSIONS 0
 TANK BOTTOM ADJUSTMENT 18,302
 SALE OF WASTE OIL (8,198)
 SUBTOTAL LINE 6B SHOWN ABOVE \$93,626
 DUNCENTCLOCLOSEOUTCURRENT/ES9 WNA 17-Jan-97

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
8 . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE				0.0				0.0
1a . BASE FUEL REVENUE	\$0	\$0	\$0	(7.8)	\$0	\$0	\$0	3.0
1b . FUEL RECOVERY REVENUE	45,188,117	48,988,769	(3,800,653)	(7.8)	148,335,757	142,058,398	4,277,351	3.0
1c . JURISDICTIONAL FUEL REVENUE	45,188,117	48,988,769	(3,800,653)	(3.0)	148,335,757	142,058,398	4,277,351	(5.4)
1d . NON FUEL REVENUE	112,704,684	118,164,231	(3,459,347)	(4.4)	308,948,804	(20,455,844)	(18,178,454)	(5.9)
1e . TOTAL JURISDICTIONAL SALES REVENUE	157,892,801	167,153,000	(7,260,199)	(4.4)	508,828,510	521,107,000	(12,278,490)	(2.4)
2 . NON JURISDICTIONAL SALES REVENUE	5,737,714	7,195,000	(1,457,286)	(20.3)	30,872,309	33,870,000	(2,997,691)	(9.7)
3 . TOTAL SALES REVENUE	\$163,630,515	\$174,348,000	\$(10,717,485)	(6.5)	\$537,700,819	\$555,977,000	\$(18,276,175)	(3.3)
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,211,408,436	2,309,351,000	(97,942,562)	(4.2)	7,143,877,333	7,290,427,000	(146,549,667)	(2.0)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	78,639,029	70,428,000	8,211,029	13.1	308,323,155	258,518,000	51,805,155	20.2
3 . TOTAL SALES	2,290,047,465	2,379,779,000	(89,731,535)	(3.7)	7,452,200,488	7,548,945,000	(96,744,512)	(1.3)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.52	97.04	(0.52)	(0.5)	95.86	98.80	(2.94)	(3.0)
D . UMCENEGC/CLOSEOUT/CURRENTUES9 WK4	17-Jan-97							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE 81c)	\$45,168,117	\$48,868,789	(\$3,800,653)	(7.8)	\$146,335,757	\$142,058,396	\$4,277,361	3.0
2. ADJUSTMENTS: PRIOR PERIOD ADJ	(7,807,781)	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(7,807,781)	(7,807,781)	0	0.0	(7,807,781)	(7,807,781)	0	0.0
2b. INCENTIVE PROVISION	(754,353)	(249,496)	(4,867)	2.0	(783,148)	(748,488)	(34,660)	2.0
2c. OTHER MARKET PRICE TRUE UP	0	39,168	(39,168)	(100.0)	0	117,504	(117,504)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	37,123,652	40,958,060	(3,834,408)	(9.4)	122,149,264	118,004,089	4,145,175	3.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	63,331,921	42,419,885	20,911,978	49.3	177,082,037	122,742,918	54,339,121	44.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.52	87.04	(10.52)	(10.8)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 12%)	61,207,438	41,218,156	19,989,282	48.5	170,090,482	118,752,557	51,337,925	43.2
7. TRUE UP PROVISION FOR THE MONTH (OVER/UNDER) COLLECTION (LINE D3 - D6)	(24,083,486)	(249,496)	(23,833,990)	0.0	(47,941,218)	(748,488)	(47,192,730)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E16)	(360,885)				(927,883)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(97,858,970)				(59,049,802)			
10. TRUE UP COLLECTED (REFUNDED)	7,807,781				23,423,343			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 * D8 + D9 + D10)	(84,495,000)	0			(84,495,000)	0		
12. OTHER	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(84,495,000)				(84,495,000)			

17-Jan-97

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE D9)	(567,854,870)	N/A	-	-				
2. ENDING TRUE UP (LINES D7 + D8 + D10)	(84,134,875)	N/A	-	-				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(151,989,645)	N/A	-	-				
4. AVERAGE TRUE UP (50% OF LINE E3)	(75,994,822)	N/A	-	-				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5,450	N/A	-	-				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5,950	N/A	-	-				
7. TOTAL (LINE E5 + LINE E6)	11,400	N/A	-	-				
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5,700	N/A	-	-				
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0,475	N/A	-	-				
10. INTEREST PROVISION (LINE E4 * LINE E9)	(5,380,985)	N/A	-	-				

17-Jan-97

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APPLICABLE

DECEMBER, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	8,936,346	2,539,639	6,396,707	251.9		
2	LIGHT OIL	3,361,236	1,726,127	1,635,109	94.7		
3	COAL	25,410,069	24,380,394	1,029,675	4.2		
4	GAS	3,301,340	853,339	2,448,001	286.9		
5	NUCLEAR	7,941	1,942,282	-1,934,341	-99.6		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	41,016,932	31,441,781	9,575,151	30.5		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	304,882	83,138	221,744	266.7		
10	LIGHT OIL	48,327	27,803	20,524	73.8		
11	COAL	1,391,162	1,369,416	21,746	1.6		
12	GAS	51,311	26,844	24,457	91.1		
13	NUCLEAR	0	564,143	-564,143	-100.0		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	1,795,682	2,071,344	-275,672	-13.3		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	475,740	156,347	319,393	204.3		
18	LIGHT OIL (BBL)	116,459	67,983	48,476	71.3		
19	COAL (TON)	533,706	508,253	25,453	5.0		
20	GAS (MCF)	567,660	364,376	203,284	55.8		
21	NUCLEAR (MM BTU)	0	5,885,704	-5,885,704	-100.0		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	3,072,428	1,000,619	2,071,809	207.1		
25	LIGHT OIL	681,480	394,301	287,179	72.8		
26	COAL	13,283,887	12,778,518	505,369	4.0		
27	GAS	591,172	364,376	226,796	62.2		
28	NUCLEAR	0	5,885,704	-5,885,704	-100.0		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	17,628,967	20,423,518	-2,794,551	-13.7		
GENERATION MIX (% MWH)							
32	HEAVY OIL	16.9	4.1	12.8	312.2		
33	LIGHT OIL	2.7	1.3	1.4	107.7		
34	COAL	77.5	66.1	11.4	17.2		
35	GAS	2.9	1.3	1.6	123.1		
36	NUCLEAR	0.0	27.2	-27.2	-100.0		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

DECEMBER, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	18.78	16.24	2.54	15.6
41	LIGHT OIL (\$/BBL)	28.86	25.39	3.47	13.7
42	COAL (\$/TON)	47.61	47.97	-0.36	-0.8
43	GAS (\$/MCF)	5.82	2.34	3.48	148.7
44	NUCLEAR (\$/MILLION BTU)	0.00	0.33	-0.33	-100.0
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.91	2.54	0.37	14.6
48	LIGHT OIL	4.93	4.38	0.55	12.6
49	COAL	1.91	1.91	0.00	0.0
50	GAS	5.58	2.34	3.24	138.5
51	NUCLEAR	0.00	0.33	-0.33	-100.0
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	2.33	1.54	0.79	51.3
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,077	12,036	-1,959	-16.3
56	LIGHT OIL	14,101	14,182	-81	-0.6
57	COAL	9,549	9,331	218	2.3
58	GAS	11,524	13,574	-2,050	-15.1
59	NUCLEAR	0	10,433	-10,433	-100.0
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	9,817	9,860	-43	-0.4
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.93	3.05	-0.12	-3.9
64	LIGHT OIL	6.96	6.21	0.75	12.1
65	COAL	1.83	1.78	0.05	2.8
66	GAS	6.44	3.18	3.26	102.5
67	NUCLEAR	0.00	0.34	-0.34	-100.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	2.28	1.52	0.76	50.0

OCT - DEC, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	25,516,979	10,013,617	15,503,362	154.8
2	LIGHT OIL	5,958,511	3,877,729	2,080,782	53.7
3	COAL	67,743,904	67,741,732	2,172	0.0
4	GAS	10,806,978	2,938,797	7,868,181	267.7
5	NUCLEAR	1,414,562	5,749,939	-4,335,377	-75.4
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	111,440,934	90,321,814	21,119,120	23.4
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	877,139	405,154	471,985	116.5
10	LIGHT OIL	82,324	62,553	19,771	31.6
11	COAL	3,732,224	3,796,239	-64,015	-1.7
12	GAS	317,695	100,195	217,490	217.1
13	NUCLEAR	0	1,666,140	-1,666,140	-100.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	5,009,382	6,030,281	-1,020,909	-16.9
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,366,540	617,501	749,039	121.3
18	LIGHT OIL (BBL)	208,676	153,298	55,378	36.1
19	COAL (TON)	1,410,708	1,410,022	686	0.0
20	GAS (MCF)	3,427,826	1,221,789	2,206,037	180.6
21	NUCLEAR (MM BTU)	0	17,424,057	-17,424,057	-100.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	8,846,836	3,952,007	4,894,829	123.9
25	LIGHT OIL	1,220,310	889,125	331,185	37.2
26	COAL	35,263,610	35,448,163	-184,553	-0.5
27	GAS	3,567,417	1,221,789	2,345,628	192.0
28	NUCLEAR	0	17,424,057	-17,424,057	-100.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	48,898,173	58,935,141	-10,036,968	-17.0
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.6	6.7	10.9	162.7
33	LIGHT OIL	1.6	1.0	0.6	60.0
34	COAL	74.5	63.0	11.5	18.3
35	GAS	6.3	1.7	4.6	270.6
36	NUCLEAR	0.0	27.6	-27.6	-100.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - DEC, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT					
40	HEAVY OIL (\$/BBL)	18.67	16.22	2.45	15.1
41	LIGHT OIL (\$/BBL)	28.55	25.30	3.25	12.8
42	COAL (\$/TON)	48.02	48.04	-0.02	-0.0
43	GAS (\$/MCF)	3.15	2.41	0.74	30.7
44	NUCLEAR (\$/MILLION BTU)	0.00	0.33	-0.33	-100.0
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.88	2.53	0.35	13.8
48	LIGHT OIL	4.88	4.36	0.52	11.9
49	COAL	1.92	1.91	0.01	0.5
50	GAS	3.03	2.41	0.62	25.7
51	NUCLEAR	0.00	0.33	-0.33	-100.0
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM (\$/MILLION BTU)	2.28	1.53	0.75	49.0
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,086	9,754	332	3.4
56	LIGHT OIL	14,823	14,214	609	4.3
57	COAL	9,448	9,338	110	1.2
58	GAS	11,229	12,194	-965	-7.9
59	NUCLEAR	0	10,458	-10,458	-100.0
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	9,761	9,773	-12	-0.1
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.91	2.47	0.44	17.8
64	LIGHT OIL	7.24	6.20	1.04	16.8
65	COAL	1.82	1.78	0.04	2.2
66	GAS	3.40	2.93	0.47	16.0
67	NUCLEAR	0.00	0.35	-0.35	-100.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	2.22	1.50	0.72	48.0

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DECEMBER, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		0				#2 NF	77	5,800,000	447	2,656 7,941		34,494
TOTAL NUCLEAR	740	0.00				0				447	10,597	0.000	
ANCLOTE UNIT NO. 1	511	86,976.00	23			9,867	H6	131,756	6,476,729	853,348	2,549,366	2.959	19,349
UNIT NO. 2	511	4,349.00	1			12,413	#2 H6 #2	840 7,181 1,305	5,727,625 6,476,729 5,727,625	4,811 46,509 7,475	24,405 138,946 37,915	4.067	29,054 19,349 29,054
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	46,129.10	58			10,355	H6 #2 GS	73,388 56	6,504,278 5,840,306	477,336 327	1,355,073 1,708	2.941	18,465 30,500
UNIT NO. 2	117	47,822.40	55			10,205	H6	75,681	6,448,716	488,045	1,397,412	2.922	18,465
UNIT NO. 3	210	107,531.60	69			9,862	H6	164,702	6,438,947	1,060,507	3,041,141	2.828	18,465
* CR182 UNIT NO. 1	372	201,215.60	73			9,460	#2 CA	1,017 76,099	5,883,891 12,467	5,984 1,897,452	34,886 3,175,875	1.596	34,303 41,733
UNIT NO. 2	468	270,628.00	78			9,318	#2 CA	767 100,958	5,883,891 12,467	4,513 2,517,287	26,310 4,213,327	1.567	34,302 41,733
* CR485 UNIT NO. 4	697	453,336.00	87			9,658	#2 CD	1,339 175,753	5,894,711 12,434	7,893 4,370,626	39,737 8,880,500	1.968	29,677 50,528
UNIT NO. 5	697	465,982.80	90			9,676	#2 CD	1,786 180,896	5,894,711 12,434	10,528 4,498,522	53,002 9,140,367	1.973	29,676 50,528
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	2,490.00	10			14,105	H6 #2 GS	5,488 40	6,356,829 5,882,566	34,886 235	108,275 1,221	29.894	19,729 30,525
UNIT NO. 2	32	2,416.00	10			12,853	H6 #2	4,847 41	6,356,829 5,882,566	30,812 241	95,628 1,252	4.010	19,729 30,537
UNIT NO. 3	80	7,168.00	12			11,365	H6	12,697	6,378,270	80,985	250,504	3.530	19,729

* Includes aerial survey adjustment decreasing fuel expense by \$342,485 and 8,219 tons.

** Includes aerial survey adjustment increasing fuel expense by \$617,710 and 12,232 tons.

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DECEMBER, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
							#2	82	5,882,566	482	2,503		30.524
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	1,696,044.50				9,669				16,398,804	35,256,603	2.079	
AVON-PKR													
UNITS 1-2	50	56.28	3			14,836	#2	142	5,883,796	835	3,567	6.338	25.120
		1,060.42				16,178	GS	16,247	1,046	16,994	84,426	8.037	5.196
BART-PKR													
UNITS 1-4	176	3,119.50	2			13,503	#2	7,189	5,859,611	42,124	219,255	7.029	30.499
BAYB-PKR													
UNITS 1-4	184	4,684.00	3			12,631	#2	10,170	5,817,583	59,165	332,379	7.096	32.682
DBRY-PKR													
UNITS 1-10	614	15,975.00	3			14,446	#2	39,518	5,839,872	230,780	1,137,594	7.121	28.787
HIGG-PKR													
UNITS 1-4	110	104.38	4			14,869	#2	265	5,855,855	1,552	6,755	6.472	25.491
		3,310.22				15,501	GS	49,056	1,046	51,312	256,818	7.758	5.235
INTC-PKR													
UNITS 1-11	768	15,128.69	6			11,939	#2	30,786	5,866,971	180,621	845,864	5.591	27.476
		17,091.41				13,073	GS	213,614	1,046	223,440	1,118,907	6.547	5.238
PTSJ-PKR													
UNITS 1	14	195.30	2			17,552	#2	589	5,819,571	3,428	15,648	8.012	26.567
RIOP-PKR													
UNITS 1	14	28.00	0			18,679	#2	90	5,816,024	523	2,272	8.114	25.244
SWAN-PKR													
UNITS 1-3	159	4,710.20	4			12,918	#2	10,337	5,886,419	60,848	315,577	6.700	30.529
TURN-PKR													
UNITS 1-4	158	4,325.60	4			13,563	#2	10,023	5,853,307	58,668	256,729	5.935	25.614
U-OF-FLA													
UNITS 1-6	45	29,849.40	89			10,031	GS	288,743	1,037	299,426	1,153,939	3.866	3.996
TOTAL													

DECEMBER, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2292	99,628.40				12,343				1,229,716	5,749,730	5.771	
SYSTEM TOTAL	6867	1,795,682.90				9,817				17,628,967	41,016,930	2.284	

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SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		0				#2 NF	171	5,800,000	993	5,520 1,414,562		32.281
TOTAL NUCLEAR	740	0.00				0				993	1,420,082	0.000	
ANCLOTE UNIT NO. 1	511	334,260.00	30			9,930	H6 #2	509,306 1,870	6,495,902 5,727,625	3,308,402 10,711	9,835,979 52,985	2.958	19.313 28.334
UNIT NO. 2	511	59,856.00	5			10,310	H6 #2	93,680 1,536	6,493,591 5,727,625	608,319 8,798	1,804,133 44,325	3.088	19.258 28.857
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	130,713.50	55			10,458	H6 #2 GS	212,385 138	6,432,572 5,840,306	1,366,182 806	3,811,273 4,136	2.919	17.945 29.971
UNIT NO. 2	117	125,858.40	49			10,301	H6	199,667	6,493,190	1,296,475	3,601,158	2.961	18.036
UNIT NO. 3	210	211,542.57 114,022.83	70			9,871 10,101	H6 GS	323,304 1,101,081	6,458,568 1,046	2,088,081 1,151,731	5,909,668 2,937,173	2.794 2.576	18.279 2.668
* CR162 UNIT NO. 1	372	279,381.50	34			9,625	#2 CA	5,596 106,621	5,884,659 12,456	32,930 2,656,243	168,151 4,451,516	1.654	30.048 41.751
UNIT NO. 2	468	704,955.00	68			9,661	#2 CA	1,209 271,398	5,587,958 12,534	6,756 6,803,468	38,889 11,334,582	1.613	32.166 41.764
** CR465 UNIT NO. 4	697	1,377,741.40	90			9,399	#2 CD	3,848 517,330	5,894,069 12,494	22,681 12,927,166	112,813 26,027,618	1.897	29.317 50.311
UNIT NO. 5	697	1,370,146.20	89			9,427	#2 CD	6,626 515,359	5,894,027 12,493	39,054 12,876,733	194,036 25,930,187	1.907	29.284 50.315
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	3,187.05 845.95	6			13,743 13,011	H6 #2 GS	6,824 78 10,781	6,351,316 5,885,749 1,021	43,341 459 11,007	134,229 2,310 355,490	4.284	19.670 29.615 32.974
UNIT NO. 2	32	3,073.41	5			12,899	H6 #2	6,169 79	6,350,795 5,885,708	39,179 465	121,311 2,340	4.023	19.665 29.620

* Includes aerial survey adjustment decreasing fuel expense by \$342,485 and 8,219 tons.

** Includes aerial survey adjustment increasing fuel expense by \$617,710 and 12,232 tons.

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OCT - DEC, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BU/NEED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	724.59 8,647.99	26			13,656 11,277	GS H6	9,691 15,205	1,021 6,370,089	9,895 96,857	28,085 299,227	3.876 3.499	2.898 19.680
		36,468.01				11,336	GS	404,907	5,884,358 1,021	413,410	1,173,441	3.218	30.009 2.898
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	4,761,424.40				9,623				45,819,814	98,430,829	2.067	
AVON-PKR													
UNITS 1-2	50	56.28 1,558.82	1			14,836 15,982	#2 GS	142 23,818	5,883,796 1,046	835 24,913	3,567 124,893	6.338 8.012	25.120 5.244
BART-PKR													
UNITS 1-4	176	4,143.60	1			14,063	#2	9,953	5,854,630	58,270	299,470	7.227	30.088
BAYB-PKR													
UNITS 1-4	184	9,262.80	2			13,316	#2	21,201	5,817,583	123,340	689,775	7.447	32.535
DBRY-PKR													
UNITS 1-10	614	33,056.00	2			13,989	#2	79,266	5,833,712	462,416	2,207,396	6.678	27.848
HIGG-PKR													
UNITS 1-4	110	251.79 8,301.61	4			16,955 16,181	#2 GS	729 128,423	5,855,855 1,046	4,269 134,330	18,683 507,831	7.420 6.117	25.628 3.954
INTC-PKR													
UNITS 1-11	768	21,340.64 71,102.36	5			12,016 13,549	#2 GS	43,705 921,014	5,867,186 1,046	256,427 963,381	1,184,271 3,224,941	5.549 4.536	27.097 3.502
PTSJ-PKR													
UNITS 1	14	195.30	1			17,552	#2	589	5,819,571	3,428	15,648	8.012	26.567
RIOP-PKR													
UNITS 1	14	28.00	0			18,679	#2	90	5,816,024	523	2,272	8.114	25.244
SWAN-PKR													
UNITS 1-3	159	9,594.80	3			13,085	#2	21,326	5,886,910	125,545	641,864	6.690	30.098
TURN-PKR													
UNITS 1-4	158	4,394.60	1			13,864	#2	10,409	5,853,307	60,927	266,616	6.067	25.614
U-OF-FLA													
UNITS 1-6	44		87					2	5,854,255	12	53		26.500

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OCT - DEC, 1996
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
		84,661.20				10,143	GS	828,111	1,037	658,750	2,402,741	2.838	2.901
TOTAL													
GAS TURB	2291	247,957.80				12,411				3,077,366	11,590,021	4.674	
SYSTEM													
TOTAL	6866	5,009,382.20				9,761				48,898,173	111440932	2.225	

December, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	462,806	110,000	352,806	320.7
3 Unit Cost (\$/BBL)	18.91	16.32	2.59	15.9
4 Amount (\$)	8,753,973	1,795,200	6,958,773	387.6
5 Burned				
6 Units (BBL)	475,740	156,347	319,393	204.3
7 Unit Cost (\$/BBL)	18.78	16.24	2.54	15.6
8 Amount (\$)	8,936,346	2,539,639	6,396,707	251.9
9 Adjustments				
10 Units (BBL)	(917)			
11 Amount (\$)	(109,133)			
12 Ending Inventory				
13 Units (BBL)	524,844	431,268	93,576	21.7
14 Unit Cost (\$/BBL)	19.09	16.32	2.77	17.0
15 Amount (\$)	10,016,704	7,038,589	2,980,105	42.3
16				
17 Days Supply	34	83	(49)	(59.0)
Light Oil				
18 Purchases				
19 Units (BBL)	99,249	55,000	44,249	80.5
20 Unit Cost (\$/BBL)	31.90	25.58	6.32	24.7
21 Amount (\$)	3,165,989	1,406,800	1,759,189	125.0
22 Burned				
23 Units (BBL)	116,459	55,914	60,545	108.3
24 Unit Cost (\$/BBL)	28.86	25.70	3.16	12.3
25 Amount (\$)	3,361,236	1,436,834	1,924,402	133.9
26 Adjustments				
27 Units (BBL)	42			
28 Amount (\$)	(18,261)			
29 Ending Inventory				
30 Units (BBL)	411,248	294,568	116,680	39.6
31 Unit Cost (\$/BBL)	28.39	25.61	2.78	10.9
32 Amount (\$)	11,674,125	7,545,210	4,128,915	54.7
33				
34 Days Supply	109	158	(49)	(31.0)

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases	441,826	510,000	(68,174)	(13.4)
36 Units (Ton)	47.25	47.97	(0.72)	(1.5)
37 Unit Cost (\$/Ton)	20,876,552	24,463,100	(3,586,548)	(14.7)
38 Amount (\$)				
39 Burned				
40 Units (Ton)	533,706	508,253	25,453	5.0
41 Unit Cost (\$/Ton)	47.61	47.97	(0.36)	(0.8)
42 Amount (\$)	25,410,069	24,380,394	1,029,675	4.2
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(836)			
46 Ending Inventory				
47 Units (Ton)	549,578	400,514	149,064	37.2
48 Unit Cost (\$/Ton)	46.39	47.53	(1.14)	(2.4)
49 Amount (\$)	25,486,720	19,037,241	6,459,479	33.9
50				
51 Days Supply	32	24	8	33.3
OTHER				
52 Purchases	0	0	0	0.0
53 Units (BBL)	0.00	0.00	0.00	0.0
54 Unit Cost (\$/BBL)	0	0	0	0.0
55 Amount (\$)				
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	6.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

December, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	567,660	364,376	203,284	55.8
68 Unit Cost (\$/MCF)	5.82	2.34	3.48	148.7
69 Amount (\$)	3,301,340	853,309	2,448,001	286.9
NUCLEAR				
70 Burned				
71 Units (MM BTU)	0	5,885,704	(5,885,704)	(100.0)
72 Unit Cost (\$/MM BTU)	0.00	0.33	(0.33)	(100.0)
73 Amount (\$)	7,841	1,942,282	(1,834,341)	(99.6)

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(917)	(\$16,930.11)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$34.83)	Non recoverable expense of analysis reports.
	(\$92,167.78)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(917)	(\$109,132.72)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(6)	(\$182.97)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$2.87)	Non recoverable expense of analysis reports.
41		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
235		Physical Inv Adj - Crystal River 4&5 - due to yearly pipe pressure test valve left open pressurizing tank as well as oil piping system causing increase in tank level
	(\$409.05)	Non recoverable expense of Fuel Additives
354		Physical Inv Adj - Debary Peaker- due to temperature variation
(576)	(17,665.92)	Tank bottom adjustment - Bayboro Peaker - refill tank #1
(6)		Physical Inv Adj - University of Florida Peaker- due to temperature variation
42	(\$18,260.81)	*TOTAL

- Current month light oil adjustments do not include Crystal River Participants share amounting to (8) barrels and (\$280.51)
- Period to date light oil adjustments do not include Crystal River Participants share amounting to (17) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(835.60)	Non recoverable expense of inspection reports.
0	(\$835.60)	TOTAL

Ⓢ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER.

October through December, 1996

System Generation Fuel Cost

Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	1,329,930	550,000	779,930	141.8
3 Unit Cost (\$/BBL)	19.78	16.32	3.44	21.1
4 Amount (\$)	26,281,186	8,976,000	17,305,186	192.8
5 Burned				
6 Units (BBL)	1,366,540	617,501	749,039	121.3
7 Unit Cost (\$/BBL)	18.67	16.22	2.45	15.1
8 Amount (\$)	25,516,979	10,013,617	15,503,362	154.8
9 Adjustments				
10 Units (BBL)	(2,437)			
11 Amount (\$)	(603,971)			
12 Ending Inventory				
13 Units (BBL)	524,844	431,268	93,576	21.7
14 Unit Cost (\$/BBL)	19.09	16.32	2.77	17.0
15 Amount (\$)	10,018,704	7,038,599	2,980,105	42.3
16				
17 Days Supply	0	0	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	217,725	103,000	114,725	111.4
20 Unit Cost (\$/BBL)	32.32	25.60	6.72	26.3
21 Amount (\$)	7,037,250	2,636,340	4,400,910	166.9
22 Burned				
23 Units (BBL)	208,676	117,091	91,585	78.2
24 Unit Cost (\$/BBL)	28.55	25.71	2.84	11.0
25 Amount (\$)	5,958,510	3,009,850	2,948,660	98.0
26 Adjustments				
27 Units (BBL)	287			
28 Amount (\$)	(16,995)			
29 Ending Inventory				
30 Units (BBL)	411,248	294,568	116,680	39.6
31 Unit Cost (\$/BBL)	28.39	25.61	2.78	10.9
32 Amount (\$)	11,674,125	7,545,210	4,128,915	54.7
33				
34 Days Supply	0	0	0	0.0

October through December, 1996

System Generation Fuel Cost

Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	1,482,602	1,410,000	72,602	5.1
37 Unit Cost (\$/Ton)	47.36	48.11	(0.75)	(1.6)
38 Amount (\$)	70,222,624	67,835,500	2,387,124	3.5
39 Burned				
40 Units (Ton)	1,410,708	1,410,022	686	0.0
41 Unit Cost (\$/Ton)	48.02	48.04	(0.02)	(0.0)
42 Amount (\$)	67,743,903	67,741,732	2,171	0.0
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(3,001)			
46 Ending Inventory				
47 Units (Ton)	549,578	400,514	149,064	37.2
48 Unit Cost (\$/Ton)	46.39	47.53	(1.14)	(2.4)
49 Amount (\$)	25,496,720	19,037,241	6,459,479	33.9
50				
51 Days Supply	0	0	0	0.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

	Actual	Estimated	Difference	
			Amount	%
GAAS				
66 Burned				
67 Units (MCF)	3,427,826	1,221,769	2,206,037	180.6
68 Unit Cost (\$/MCF)	3.15	2.41	0.74	30.7
69 Amount (\$)	10,806,978	2,938,797	7,868,181	267.7
NUCLEAR				
70 Burned				
71 Units (MM BTU)	0	17,424,057	(17,424,057)	(100.0)
72 Unit Cost (\$/MM BTU)	0.00	0.33	(0.33)	(100.0)
73 Amount (\$)	1,414,562	5,749,939	(4,335,377)	(75.4)

Note: Purchase dollars and units do not include plant to plant transfers.
See Schedule A-5 (Page 4) for detail of adjustments.

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POWER SOLD
 FOR THE MONTH OF
 DEC 1988

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
SOLD TO	TYPE & SCHEDULE	TOTAL KW-HRS SOLD (KWH)	KW-HRS FROM OTHER SYSTEMS (KWH)	KW-HRS FROM OWN GENERATION (KWH)	FUEL COST C/MWH (\$)	TOTAL COST C/MWH (\$)	FUEL ADJ TOTAL (\$)	TOTAL COST (\$)	KW-GAM ON ECONOMY ENERGY \$/KWH	REPLACES OLD REPLACES OLD	NONFUEL AMOUNT FOR FUEL ADJ
ESTIMATED		118,000	0	118,000	1.774	2.109	1,891,410	2,385,910	247,800		
ACTUAL											
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-Z	35	0	35	1.931	2.248	870	784	0		not applicable
FLORIDA POWER & LIGHT	ECONOMY-Z	7,381	0	7,381	1.811	2,528	133,894	158,319	11,843		
PORT PIERCE	ECONOMY-Z	0	0	0	0.000	0.000	0	0	0		
VERD BEACH	ECONOMY-Z	19	0	19	3.17	3,675	486	337	171		
LAKE EIGHT	ECONOMY-Z	0	0	0	0.000	0.000	0	0	0		
NEW IMPERIAL BEACH	ECONOMY-Z	0	0	0	0.000	0.000	0	0	0		
JACKSONVILLE ELECT AUTH	ECONOMY-Z	21	0	21	2.000	2,711	438	465	168		
TAMPA ELECTRIC	ECONOMY-Z	268	0	268	3.281	4,278	4,278	4,278	437		
DALLAS UTILITIES COMM	ECONOMY-Z	154	0	154	3.164	4,912	7,126	7,126	417		
TALLAHASSEE	ECONOMY-Z	135	0	135	3.733	5,134	3,134	3,134	413		
GAINESVILLE	ECONOMY-Z	1,833	0	1,833	1.827	3,348	38,241	38,241	1,871		
REEDY CREEK	ECONOMY-Z	158	0	158	3.135	4,962	11,357	18,782	2,358		
SOUTHERN	ECONOMY-Z	35	0	35	1.811	2,728	358	688	43		
ST. CLOUD	ECONOMY-Z	21	0	21	2.771	2,738	358	688	43		
STARBUCK	ECONOMY-Z	0	0	0	0.000	0.000	0	0	0		
KEY WEST	ECONOMY-Z	0	0	0	0.000	0.000	0	0	0		
ROCK POWER	ECONOMY-Z	0	0	0	0.000	0.000	0	0	0		
SEMOHLE	ECONOMY-Z	8,824	0	8,824	2.108	2,448	198	172	33		
LAKELAND	ECONOMY-Z	444	0	444	3.281	3,281	131,088	138,538	38,275		
SOULE THORPE	ECONOMY-Z	0	0	0	0.000	0.000	31,087	34,812	4,844		
LOAD FOLLOWING											
JANIS	ECONOMY-Z	3,718	0	3,718	0.000	0.000	188,921	188,921	0		
JACKSONVILLE	ECONOMY-Z	11,878	0	11,878	0.000	0.000	2,511	2,511	0		
JACKSONVILLE	ECONOMY-Z	66	0	66	3.281	2,178	238,285	248,218	0		48,131
SUNNY	ECONOMY-Z	46	0	46	2.883	1,311	1,118	1,118	0		54
MOHAW ENERGY	ECONOMY-Z	4,348	0	4,348	2.893	1,248	24,275	24,275	0		4,377
LOUIS BAYVIEW POWER	ECONOMY-Z	3,919	0	3,919	3.912	2,848	28,488	38,688	0		38,688
LOUISIANA POWER BALLETTS	ECONOMY-Z	2,438	0	2,438	1.827	1,528	38,278	38,278	0		17,217
ORLANDO	ECONOMY-Z	889	0	889	3.668	4,788	48,288	58,488	0		8,182
PANHANDLE ELECTRIC	ECONOMY-Z	1,417	0	1,417	2.827	1,428	31,388	31,388	0		8,288
FLORIDA POWER & LIGHT	ECONOMY-Z	0	0	0	0.000	0.000	41,128	48,128	0		7,128
EMERGENCY-A	EMERGENCY-A	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-B	EMERGENCY-B	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-C	EMERGENCY-C	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-D	EMERGENCY-D	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-E	EMERGENCY-E	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-F	EMERGENCY-F	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-G	EMERGENCY-G	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-H	EMERGENCY-H	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-I	EMERGENCY-I	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-J	EMERGENCY-J	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-K	EMERGENCY-K	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-L	EMERGENCY-L	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-M	EMERGENCY-M	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-N	EMERGENCY-N	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-O	EMERGENCY-O	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-P	EMERGENCY-P	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-Q	EMERGENCY-Q	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-R	EMERGENCY-R	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-S	EMERGENCY-S	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-T	EMERGENCY-T	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-U	EMERGENCY-U	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-V	EMERGENCY-V	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-W	EMERGENCY-W	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-X	EMERGENCY-X	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-Y	EMERGENCY-Y	0	0	0	0.000	0.000	0	0	0		0
EMERGENCY-Z	EMERGENCY-Z	0	0	0	0.000	0.000	0	0	0		0
NEW IMPERIAL BEACH	EMERGENCY-A	48,488	0	48,488	0.000	0.000	0	0	0		not applicable
CURRENT MONTH TOTAL		(81,388)	0	(81,388)	2.288	2,487	(283,388)	(283,388)	58,418		338,788
DIFFERENCE		(81,388)	0	(81,388)	18,278	2,313	(283,388)	(283,388)	(283,388)		338,788
DIFFERENCE %		(81,388)	0	(81,388)	18,278	2,313	(283,388)	(283,388)	(283,388)		338,788
CUMULATIVE ACTUAL		188,878	0	188,878	1.848	3,313	3,877,778	2,488,878	188,718		282,487
CUMULATIVE ESTIMATED		318,888	0	318,888	1.878	3,313	3,877,778	2,488,878	188,718		282,487
CUMULATIVE DIFFERENCE		(130,010)	0	(130,010)	0.030	0.000	0	0	0		0
CUMULATIVE DIFFERENCE %		(130,010)	0	(130,010)	0.030	0.000	0	0	0		0

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FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DEC 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		29,341			29,341	1.802	1.802	528,630
ACTUAL								
GLADES	FIRM	7			7	8.829	8.829	618
TAMPA ELECTRIC	FIRM - AR1	9,981			9,981	2.855	2.855	284,946
SOUTHERN CO- UPS	FIRM - UPS	126,579			126,579	1.680	1.680	2,126,455
SOUTHERN CO- UPS	FIRM - SCH R & IP	67,855			67,855	1.745	1.745	1,184,226
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
FLORIDA POWER & LIGHT	OS	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	SCHEDULED-X	0			0	0.000	0.000	0
ORLANDO	SCHEDULED B	0			0	0.000	0.000	0
SOUTHERN CO- UPS	FIRM - UPS	0			0	0.000	0.000	(149,355)
CURRENT MONTH TOTAL		204,422			204,422	1.756	1.686	3,446,890
DIFFERENCE		175,081			175,081	(0.043)	(0.116)	2,918,260
DIFFERENCE %		596.7			596.7	(2.4)	(6.4)	552.0
CUMULATIVE ACTUAL		629,122			629,122	1.833	1.823	11,469,611
CUMULATIVE ESTIMATED		211,477			211,477	1.829	1.829	3,867,830
CUMULATIVE DIFFERENCE		417,645			417,645	0.004	(0.006)	7,601,781
CUMULATIVE DIFFERENCE %		197.5			197.5	0.2	(0.3)	196.5

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DEC 1998

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 611,015	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 611,015	(7) ENERGY COST \$/KWH 1.891	(8) TOTAL COST \$/KWH 1.891	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 11,553,120
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	320 (853)			320 (853)	2.700	2.700	8,632 (22,080)
NRG/RECOVERY GROUP ADJ	CO-GEN	6,939 0			6,939 0	2.200	2.200	152,658 (18,813)
U.S. AGRI-CHEM ADJ	CO-GEN	9,209 0			9,209 0	2.800	2.800	257,852 (52,355)
GENERAL PEAT ADJ	CO-GEN	62,771 0			62,771 0	2.200	2.200	1,380,969 (281,533)
PINELLAS COUNTY ADJ	CO-GEN	24,810 0			24,810 0	2.000	2.000	492,200 (29,738)
ST. JOE PAPER ADJ	CO-GEN	2,030 (24)			2,030 (24)	3.000	3.000	60,900 3,388
LFC POWER SYSTEMS ADJ	CO-GEN	8,419 0			8,419 0	2.100	2.100	176,793 (9,600)
BAY COUNTY ADJ	CO-GEN	6,530 0			6,530 0	2.100	2.100	137,130 (14,568)
TIMBER ENERGY ADJ	CO-GEN	9,492 0			9,492 0	2.100	2.100	199,332 (6,412)
PASCO COUNTY ADJ	CO-GEN	18,225 0			18,225 0	2.100	2.100	382,725 (23,385)
SEMINOLE FERTILIZER ADJ	CO-GEN	11,805 0			11,805 0	1.500	1.500	177,075 42,428
DADE COUNTY ADJ	CO-GEN	25,099 0			25,099 0	2.200	2.200	552,178 (35,626)
FLORIDA CRUSHED STONE ADJ	CO-GEN	12 0			12 0	1.400	1.400	168 0
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
LAKE COGEN LIMITED ADJ	CO-GEN	63,554 0			63,554 0	2.200	2.200	1,398,188 5,247,398
PASCO COGEN LIMITED ADJ	CO-GEN	72,719 0			72,719 0	2.200	2.200	1,599,816 (309,258)
ORLANDO COGEN ADJ	CO-GEN	60,512 0			60,512 0	2.400	2.400	1,452,288 (50,231)
RIDGE GENERATING STATIO ADJ	CO-GEN	20,681 0			20,681 0	2.100	2.100	433,881 78,080
MULBERRY ENERGY ADJ	CO-GEN	19,850 0			19,850 0	1.800	1.800	317,695 (48,508)
AUBURNDALE (EL DORADO) ADJ	CO-GEN	89,127 0			89,127 0	2.400	2.400	2,139,054 (177,096)
ORANGE COGEN ADJ	CO-GEN	34,449 0			34,449 0	1.500	1.500	516,735 219,140
TIMBER 2 ADJ	CO-GEN	2,195 0			2,195 0	2.100	2.100	46,091 (8,030)
ECOPEAT ADJ	CO-GEN	14,687 0			14,687 0	1.300	1.300	190,929 40,428
ROYSTER ENERGY ADJ	CO-GEN	7,719 0			7,719 0	1.800	1.800	138,948 (31,731)
CITRUS WORLD ADJ	CO-GEN	5 0			5 0	1.800	1.800	77 0
CURRENT MONTH TOTAL		570,081			570,081	2.934	2.934	16,728,072
DIFFERENCE		(40,954)			(40,954)	1.043	1.043	5,174,952
DIFFERENCE %		(6.7)			(6.7)	55.2	55.2	44.8
CUMULATIVE ACTUAL		1,745,908			1,745,908	2.682	2.682	46,473,589
CUMULATIVE ESTIMATED		1,812,699			1,812,699	1.964	1.964	35,809,970
CUMULATIVE DIFFERENCE		(66,791)			(66,791)	0.668	0.698	10,863,599
CUMULATIVE DIFFERENCE %		(3.7)			(3.7)	35.5	35.5	30.5

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DEC 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		41,362	2.391	989,159	2.391	989,159	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C	29,755	3.680	1,094,874	4.655	1,385,030	290,156
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
REEDY CREEK	ECONOMY-C	272	3.850	10,472	5.258	14,301	3,829
LAKE WORTH	ECONOMY-C	45	4.129	1,858	6.257	2,816	958
HOMESTEAD	ECONOMY-C	13	4.924	640	6.139	798	158
JACKSONVILLE ELECT AUTH	ECONOMY-C	592	6.721	39,787	4.644	27,490	(12,297)
TAMPA ELECTRIC	ECONOMY-C	13,120	2.343	307,369	3.187	418,128	110,758
ORLANDO UTILITIES COMM	ECONOMY-C	453	3.330	15,084	4.415	20,000	4,916
TALLAHASSEE	ECONOMY-C	969	4.089	39,626	4.577	44,349	4,723
GAINESVILLE	ECONOMY-C	288	2.092	6,025	2.676	7,707	1,682
NEW SMYRNA BEACH	ECONOMY-C	217	3.609	7,832	4.719	10,240	2,407
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	3,296	2.580	85,032	2.572	84,768	(264)
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
P.E.C.O.	ECONOMY-C	2,842	3.200	90,952	4.485	127,468	36,516
KEY WEST	ECONOMY-C	26	3.877	1,008	5.520	1,435	427
OGLETHORPE	ECONOMY-C,X	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		51,888	3.277	1,700,560	4.133	2,144,530	443,970
SOUTHEASTERN POWER ADMIN	HYDRO	1,520	1.124	17,090	1.124	17,090	0
SEMINOLE	LOAD FOLLOWING	609	2.229	13,576	2.229	13,576	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORP	SCHEDULE R	0	0.000	0	0.000	0	0
SONAT POWER	OS	4,400	2.469	108,631	3.660	161,031	52,400
FLORIDA POWER & LIGHT	OS	20,875	5.011	1,046,119	5.592	1,167,244	121,125
TALLAHASSEE	OS	0	0.000	0	0.000	0	0
P.E.C.O.	OS	4,741	2.452	116,230	4.032	191,166	74,937
KOCH POWER	OS	114	2.500	2,850	3.150	3,591	741
ORLANDO	NEGOTIATED J	9,420	2.956	278,450	2.956	278,450	0
LOUIS DREYFUS	OS	11,767	2.488	292,707	3.857	453,818	161,111
GAINESVILLE R.U.	AIMS,OS	0	0.000	0	0.000	0	0
JACKSONVILLE	AIMS	0	0.000	0	0.000	0	0
SOUTHERN	AIMS	0	0.000	0	0.000	0	0
TALLAHASSEE	AIMS	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		53,446	3.509	1,875,654	4.277	2,285,967	410,313
ADJUSTMENTS							
FP & L	schedule A	0	0	0	0	0	0
CURRENT MONTH TOTAL		105,334	3.395	3,576,214 +	4.206	4,430,496	854,283
DIFFERENCE		63,972	1.004	2,587,055	1.815	3,441,337	854,283
DIFFERENCE %		155	41.991	262	75.910	346	0
CUMULATIVE ACTUAL		391,020	3	11,523,807	3.764	14,718,220	3,194,413
CUMULATIVE ESTIMATED		122,112	2.223	2,714,762	2.223	2,714,762	0
CUMULATIVE DIFFERENCE		268,908	0.724	8,809,045	1.541	12,003,458	3,194,413
CUMULATIVE DIFFERENCE %		220	32.600	325	69.300	442	

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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 1989

REVISED

SCHEDULE A1
PAGE 1 OF 1

	CENTS/KWH			MWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	40,004,165	32,068,813	7,935,352	1,778,821	2,156,315	(377,494)	2,287,8	1,802,8	485,0
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0	0	0	0	0	0
3 COAL CAR INVESTMENT	0	0	0	0	0	0	0	0	0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0	0	0	0	0	0
5 TOTAL COST OF GENERATED POWER	40,017,750	32,728,151	7,289,599	1,778,821	2,156,315	(377,494)	2,287,8	1,802,8	485,0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A)	9,111,827	1,820,440	7,291,387	184,200	84,268	100,932	1,809,1	1,844,4	(35,3)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A)	2,871,248	0	2,871,248	90,108	0	90,108	2,894,1	2,894,1	(2,9)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	1,263,880	184,350	1,079,530	88,882	10,040	78,842	2,140,0	1,899,8	2,401,2
9 ENERGY COST OF SCH E PURCHASES (SCH A)	0	0	0	0	0	0	0	0	0
10 CAPACITY COST OF SCH E PURCHASES (SCH A)	115,800	115,800	0	0	0	0	0	0	0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A)	11,893,042	12,095,350	(202,308)	871,539	7,040	(6,168)	0,000	1,815,8	(1,815,8)
12 TOTAL COST OF PURCHASED POWER	19,343,785	14,875,100	4,468,685	918,529	734,874	183,655	2,112,8	1,803,5	3,09,3
13 TOTAL AVAILABLE MWH	(1,000,179)	(5,967,860)	4,967,681	2,882,260	2,870,289	(12,971)	1,883,3	2,286,9	(3,700,6)
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A)	(107,204)	(2,341,300)	2,234,096	(8,130)	(100,000)	91,870	1,760,3	1,801,9	(41,6)
14a GAIN ON ECONOMY SALES (BROKER) - 60% (SCH A)	(10,808)	(410,800)	399,992	(8,130)	(100,000)	91,870	0,000	0,000	0,000
15 FUEL COST OF OTHER POWER SALES (SCH A)	(214,244)	0	(214,244)	(11,881)	0	(11,881)	1,811,7	0,000	1,811,7
15a GAIN ON OTHER POWER SALES - 60% (SCH A)	(41,259)	0	(41,259)	0	0	0	0,000	0,000	0,000
16 FUEL COST OF SEMI-COMMERCIAL SALES (SCH A)	0	0	0	0	0	0	0,000	0,000	0,000
17 FUEL COST OF SUPPLEMENTAL SALES	(1,224,453)	(2,843,785)	1,619,332	(82,873)	(105,851)	23,978	1,481,1	2,800,0	(1,318,9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,890,179)	(5,967,860)	4,077,681	(100,864)	(235,831)	135,967	1,883,3	2,286,9	(3,700,6)
19 NET INADVERTENT INTERCHANGE	0	0	0	0	0	0	0	0	0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	58,882,339	41,803,874	17,078,465	2,882,260	2,870,289	(12,971)	2,287,8	1,802,8	485,0
21 NET UNBILLED	(8,882,756)	(8,200,802)	(681,954)	(8,882,756)	(8,200,802)	(681,954)	(8,882,756)	(8,200,802)	(681,954)
22 COMPANY USE	283,884	283,884	0	283,884	283,884	0	283,884	283,884	0
23 T & D LOSSES	3,119,372	2,310,539	808,833	(137,889)	(145,262)	7,373	0,114	0,082	0,032
24 ADJUSTED SYSTEM MWH SALES (SCH A) PG 1 OF 4	68,882,339	41,803,874	27,078,465	2,708,201	2,800,846	(92,645)	2,185,8	1,482,2	6,636,6
25 WHOLESALE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,002,472)	(1,851,189)	(6,151,283)	(187,319)	(109,873)	(77,446)	2,185,8	1,482,2	6,636,6
26 JURISDICTIONAL MWH SALES	85,189,867	40,387,189	44,802,678	2,548,188	2,887,273	(339,085)	2,185,8	1,482,2	6,636,6
27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.0014	84,231,876	40,400,833	43,831,043	2,548,188	2,887,273	(339,085)	2,185,8	1,482,2	6,636,6
28 PRIOR PERIOD TRUE-UP	7,887,781	7,887,781	0	2,548,188	2,887,273	(339,085)	2,185,8	1,482,2	6,636,6
28a MARKET PRICE TRUE-UP	0	(38,168)	38,168	2,548,188	2,887,273	(339,085)	2,185,8	1,482,2	6,636,6
29 TOTAL JURISDICTIONAL FUEL COST	89,099,389	49,179,299	39,920,090	2,548,188	2,887,273	(339,085)	2,185,8	1,482,2	6,636,6
30 REVENUE TAX FACTOR	0	0	0	0	0	0	0	0	0
31 FUEL COST ADJUSTED FOR TAXES	284,884	248,708	36,176	2,548,188	2,887,273	(339,085)	2,185,8	1,482,2	6,636,6
32 CIPF	0	0	0	0	0	0	0	0	0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH	0	0	0	0	0	0	0	0	0

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 1998

REVISED

SCHEDULE A1
PAGE 1 OF 2

	CENTS/KWH			MWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	30,418,248	28,791,420	3,627,828 (11.6)	1,437,079	1,828,822	(391,743) (27.2)	2,197	1,4891	0.8479 (44.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	810,158	(810,158) (0.0)	0	844,944	(844,944) (100.0)	0.0000	0.0000	0.0000 (100.0)
3 COAL CAR INVESTMENT	0	0	0 (0.0)	0	0	0 (0.0)	0.0000	0.0000	0.0000 (0.0)
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	303,837	1,864,828	(1,561,000) (50.5)	0	0	0 (0.0)	0.0000	0.0000	0.0000 (0.0)
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0 (0.0)	0	0	0 (0.0)	0.0000	0.0000	0.0000 (0.0)
5 TOTAL COST OF GENERATED POWER	30,722,085	29,601,578	1,120,507 (3.6)	1,437,079	1,828,822	(391,743) (27.2)	2,197	1,4891	0.8479 (44.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,410,730	1,778,760	2,631,970 (59.2)	230,410	87,578	142,832 (61.8)	1,9143	1,8229	0.0914 (4.9)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A8)	2,894,534	521,600	2,372,934 (82.0)	84,108	20,000	64,108 (76.2)	3,8120	2,4000	1,4120 (58.8)
8 ENERGY COST OF SCH C X ECONOMY PURCHASES - NON-BROKER (SCH A8)	800,873	188,275	612,598 (76.5)	40,083	8,358	31,725 (78.9)	2,2470	2,0188	0.2281 (11.3)
9 ENERGY COST OF SCH 2 PURCHASES (SCH A8)	0	0	0 (0.0)	0	0	0 (0.0)	0.0000	0.0000	0.0000 (0.0)
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	113,800	113,800	0 (0.0)	0	0	0 (0.0)	0.0000	0.0000	0.0000 (0.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	19,082,458	11,891,520	7,190,938 (37.7)	804,007	891,508	(87,501) (10.9)	2,1288	2,1288	0.0000 (100.0)
12 TOTAL COST OF PURCHASED POWER	26,372,048	14,543,555	11,828,493 (45.3)	970,603	771,221	200,382 (20.7)	2,7171	2,0278	0.6893 (25.2)
13 TOTAL AVAILABLE MWH				2,427,882	2,440,843	(13,961) (0.6)			
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A9)	(208,508)	(2,478,200)	2,269,692 (91.8)	(12,178)	(190,000)	177,822 (80.6)	1,7187	1,9049	(0.1862) (9.7)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A9)	(82,860)	(418,800)	335,940 (40.5)	(12,178)	(190,000)	177,822 (80.6)	0.2889	0.3184	(0.0295) (9.2)
15 FUEL COST OF OTHER POWER SALES (SCH A9)	(844,328)	0	(844,328) (0.0)	(28,084)	0	(28,084) (0.0)	1,8988	0.0000	1,8988 (0.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A9)	(114,458)	0	(114,458) (0.0)	(28,084)	0	(28,084) (0.0)	0.4111	0.0000	0.4111 (0.0)
16 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A9)	0	0	0 (0.0)	0	0	0 (0.0)	0.0000	0.0000	0.0000 (0.0)
17 FUEL COST OF SUPPLEMENTAL SALES	(1,534,861)	(2,088,380)	553,519 (36.1)	(87,868)	(83,868)	(4,000) (4.5)	1,1465	2,8000	(1,6535) (14.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,927,652)	(4,868,800)	2,941,148 (15.2)	(127,250)	(215,358)	88,108 (40.2)	1,4897	2,3819	(0.8922) (38.1)
19 NET INADEQUATE INTERCHANGE				1,484		1,484			
20 TOTAL FUEL AND NET POWER TRANSACTIONS	58,187,777	38,414,557	19,773,220 (33.8)	2,281,850	2,528,688	(246,838) (10.1)	2,4188	1,8008	0.6180 (28.6)
21 NET UNBILLED	(7,858,888)	(8,918,840)	1,059,952 (11.9)	(12,898)	(182,782)	170,884 (14.8)	(0.3202)	(0.1278)	(0.1924) (59.7)
22 COMPANY USE	527,487	260,001	267,486 (51.3)	(12,898)	(182,782)	170,884 (14.8)	0.0183	0.0110	0.0073 (39.3)
23 T & D LOSSES	3,581,882	2,108,820	1,473,062 (41.5)	(128,888)	(127,782)	(1,106) (0.9)	0.1388	0.0881	0.0507 (36.6)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 CF 4)	84,187,777	58,414,557	25,773,220 (30.6)	2,454,462	2,348,218	106,244 (4.3)	2,2488	1,8288	0.4200 (23.5)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,808,864)	(1,388,000)	(420,864) (23.3)	(71,278)	(82,418)	11,140 (15.4)	2,2488	1,8288	0.4200 (23.5)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 CF 4)	82,378,913	57,026,557	25,352,356 (30.9)	2,383,184	2,265,800	117,384 (5.2)	2,2488	1,8288	0.4200 (23.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	82,378,913	57,026,557	25,352,356 (30.9)	2,383,184	2,265,800	117,384 (5.2)	2,2488	1,8288	0.4200 (23.5)
28 PRIOR PERIOD TRUE-UP	7,897,781	7,897,781	0 (0.0)	2,383,184	2,383,184	0 (0.0)	0.0000	0.0000	0.0000 (0.0)
28a MARKET PRICE TRUE-UP	0	(28,168)	28,168 (0.0)	2,383,184	2,383,184	0 (0.0)	0.0000	0.0000	0.0000 (0.0)
29 TOTAL JURISDICTIONAL FUEL COST	81,498,280	44,898,881	36,599,399 (45.0)	2,855,068	2,383,184	471,884 (16.5)	2,2488	1,8288	0.4200 (23.5)
30 REVENUE TAX FACTOR							1,0000	1,0000	0.0000 (0.0)
31 FUEL COST ADJUSTED FOR TAXES	284,894	216,703	68,191 (23.9)	2,383,184	2,383,184	0 (0.0)	2,8489	1,8674	0.9815 (52.6)
32 GPFF							0.0107	0.0109	(0.0002) (1.8)
35 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH							2.852	1.878	0.974 (34.0)

FP-98

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - NOVEMBER, 1998

NRMH

CENTSIKWH

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	79,424,091	88,880,033	11,543,948	18.8	3,213,700	3,968,837	(745,137)	(18.8)	2,1914	1,6772	0,7941	47.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,030,388	(1,030,388)	(100.0)	0	1,101,987	(1,101,987)	(100.0)	0	0	0	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,118,832	1,874,387	(587,723)	(33.3)	0	0	0	0.0	0	0	0	0.0
5 ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GENERATED POWER	71,460,833	81,584,658	8,958,875	16.2	3,213,700	3,968,837	(745,137)	(18.8)	2,2281	1,6558	0,8705	43.1
7 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,022,729	3,339,209	4,683,520	149.3	424,700	182,138	242,564	133.2	1,8990	1,8334	0,0556	3.0
8 ENERGY COST OF SCH C-X ECONOMY PURCH - BROKER (SCH A8)	8,588,829	1,138,809	4,430,030	290.0	187,011	60,000	127,011	274.0	2,8782	2,2719	0,7063	31.0
9 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,154,883	382,853	1,771,980	494.2	98,878	18,378	80,500	437.0	2,1835	1,9733	0,2102	10.7
10 ENERGY COST OF SCH E PURCHASES (SCH A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11 CAPACITY COST OF SCH E PURCHASES (SCH A5)	227,209	227,209	0	0.0	0	12,375	(12,375)	(100.0)	0	0	0	0.0
12 PAYMENTS TO QUALIFYING FACILITIES (SCH A5)	29,745,486	34,058,850	5,688,648	23.7	1,178,846	1,201,884	(23,038)	(3.2)	0	2,8287	2,8019	(26.8)
13 TOTAL COST OF PURCHASED POWER	48,716,811	29,121,663	18,594,188	87.0	1,888,232	1,482,186	406,047	29.9	2,4237	2,0024	0,4183	20.9
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A4)	(318,810)	(4,816,809)	4,498,899	(93.4)	(18,309)	(280,009)	241,692	(93.0)	1,7294	1,8625	(0,1331)	(8.7)
15 GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A4)	(43,800)	(824,729)	780,929	(94.7)	(18,309)	(780,009)	241,692	(93.0)	0,2882	0,3172	(0,0290)	(24.8)
16 FUEL COST OF OTHER POWER SALES (SCH A4)	(758,779)	0	(758,779)	0.0	(78,885)	0	(78,885)	0.0	1,8911	0,0000	1,8911	0.0
17 GAIN ON OTHER POWER SALES - 100% (SCH A4)	(168,894)	0	(168,894)	0.0	(78,885)	0	(78,885)	0.0	0,2821	0,0000	0,2821	0.0
18 FUEL COST OF SUPPLEMENTAL SALES	0	0	0	0.0	(179,341)	(189,889)	19,548	(10.7)	0	0	0	0.0
19 NET FUEL COST AND GAINS ON POWER SALES	(2,229,364)	(4,374,289)	2,812,808	(93.0)	(179,341)	(189,889)	19,548	(10.7)	1,3088	2,0000	(0,6912)	(47.7)
20 NET READVERTMENT INTERCHANGE	(3,508,289)	(16,388,589)	8,877,162	(98.2)	(228,814)	(448,889)	221,072	(48.2)	1,5337	2,3090	(0,7753)	(33.8)
21 NET UNBILLED	113,720,118	80,322,831	33,427,186	41.8	4,874,012	4,981,448	(87,436)	(1.8)	2,3338	1,8189	0,7149	44.2
22 COMPANY USE	(13,783,688)	(8,228,442)	(5,557,246)	87.3	689,733	610,234	79,500	16.8	(0,2987)	(0,1982)	(0,1005)	51.5
23 T & O LOSSES	919,847	4,418,758	2,027,589	48.9	(78,885)	(278,281)	(200,396)	(93.0)	0,0130	0,0089	0,0041	21.2
24 ADJUSTED SYSTEM NRM SALES (SCH A2 PG 1 OF 4)	113,720,118	80,322,831	33,427,186	41.8	5,160,883	5,187,168	(26,285)	(0.1)	2,2040	1,8645	0,3395	41.8
25 WHOLESALE NRM SALES (EXCLUDING SUPPLEMENTAL SALES)	(6,008,429)	(2,098,182)	(3,910,247)	73.4	(228,889)	(189,089)	(40,000)	22.9	2,1800	1,8288	0,3512	41.1
26 JURISDICTIONAL NRM SALES (SCH A2 PG 3 OF 4)	108,711,689	77,459,728	31,297,939	40.4	4,932,299	4,981,078	(48,779)	(1.0)	2,2017	1,8948	0,3069	41.8
27 JURISDICTIONAL NRM SALES ADJUSTED FOR LINE LOSS - 1.0013	108,887,044	77,534,491	31,348,643	40.4	4,932,299	4,981,078	(48,779)	(1.0)	2,2018	1,8949	0,3069	41.8
28 PRIOR PERIOD TRUE-UP	16,618,882	16,618,882	0	0.0	4,832,288	4,891,078	(58,790)	(1.0)	0,3188	0,3158	0,0030	1.0
29 MARKET PRICE TRUE-UP	0	(78,389)	78,389	(100.0)	4,832,288	4,891,078	(58,790)	(1.0)	0,0000	(0,0018)	0,0018	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	124,498,808	93,071,627	31,428,878	33.8	4,832,288	4,891,078	(58,790)	(1.0)	2,5242	1,8888	0,6354	38.1
30 REVENUE TAX FACTOR	0	0	0	0.0	4,832,288	4,891,078	(58,790)	(1.0)	1,0000	1,0000	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES	608,189	499,498	0	0.0	4,832,288	4,891,078	(58,790)	(1.0)	2,5243	1,8701	0,6542	38.1
32 GPP	0	0	0	0.0	0	0	0	0.0	0,0100	0,0100	0,0000	3.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPP	0	0	0	0.0	0	0	0	0.0	2,537	1,880	0,657	34.9
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTSIKWH												

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