

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH

Dec-98

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM
JAN SMITH, ACCOUNTING TECHNICIAN (813) 886-8822

2. REPORTING COMPANY

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

[Signature]
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED

01/13/99

LINE NO. (A)	PLANT NAME (B)	SUPPLIER NAME (C)	SHIPPING POINT (D)	PURCHASE TYPE (E)	DELIVERY LOCATION (F)	DELIVERY DATE (G)	TYPE OIL (H)	SULFUR CONTENT (%) (I)	BTU CONTENT (Btu/gal) (J)	VOLUME (Bbls) (K)	DELIVERED PRICE (Doll) (L)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/98	FO2	0.21	139,130	1,785	\$32.4981
2	ANCLOTE	INTERNATIONAL PETROLIUM CORP	PLANT CITY, FL	S	FOB PLANT	12/98	FO0	1.08	149,188	123	\$18.2524
3	AVON PARK PEAKERS	NO DELIVERIES									
4	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	12/98	FO6	2.43	154,068	304,168	\$18.2686
5	BARTOW SOUTH FUEL TERMINAL	NO DELIVERIES									
6	BARTOW PEAKERS	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	12/98	FO8	0.41	155,080	112,787	\$19.8028
8	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FORI MANATEE, FL	S	FOB PLANT	12/98	FO2	0.18	138,538	3,158	\$32.8822
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/98	FO2	0.21	139,130	3,185	\$32.7864
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/98	FO2	0.21	139,130	3,000	\$32.2154
11	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	12/98	FO2	0.04	141,143	183	\$33.7348
12	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/98	FO2	0.21	139,130	18,066	\$31.2105
13	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	12/98	FO2	0.04	141,143	24,557	\$32.1084
14	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/98	FO2	0.21	139,130	2,138	\$31.2212
15	HOONINGSTEAM PLANT	NO DELIVERIES									
16	HOONING PEAKERS	NO DELIVERIES									
17	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/98	FO2	0.21	139,130	38,173	\$31.4193
18	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/98	FO2	0.04	138,236	178	\$30.7796

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Declassify on: OADR

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FPSC-REGISTRATION/REPORTING

MONTHLY REPORT OF QUANTITY AND QUALITY OF FUEL DELIVERED TO ELECTRIC PLANTS
DETAIL OF INVOICES AND TRANSPORTATION CHARGES

1. REPORTING MONTH: DECEMBER
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SULLIVAN, ACCOUNTING TECHNICIAN (913) 855-2525
 4. APPROVAL OF OFFICIAL SUBMITTING REPORT: [Signature]
 5. DATE COMPLETED: 01/13/67 W. M. SCARDINO, JR., COMPTROLLER

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	VOLUME (Gals)	INVOICE PRICE PER GALL	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET OTHER ADJUST	QUALITY ADJUST	EFFECTIVE PURCHASE PRICE	TRANSPORT TO TERMINAL	ADDITIONAL TRANSPORT CHARGES	OTHER CHARGES	DELIVERED PRICE PER GALL
1	ANGLSTE	BP OIL COMPANY	FOR PLANT	12/28	F02	1,775	\$66.9501	\$118,787.30	\$0.0000	\$118,787.30	\$0.0000	\$1.0000	\$66.9500	\$0.0000	\$0.0000	\$0.0000	\$66.9500
2	ANGLSTE	INTERNATIONAL FUEL OIL CO INC	FOR PLANT	12/28	F02	173	\$48.1824	\$8,326.46	\$0.0000	\$8,326.46	\$0.0000	\$1.0000	\$48.1824	\$0.0000	\$0.0000	\$0.0000	\$48.1824
<u>3. DUNN PARK PEAKERS - NO DELIVERIES</u>																	
4	BARSTON	BIO ENERGY INTERNATIONAL INC	FOR PLANT	12/28	F05	134,165	\$18.1988	\$2,451,265.22	\$0.0000	\$2,451,265.22	\$18.1988	\$1.0000	\$18.1988	\$0.0000	\$0.0000	\$0.0000	\$18.1988
<u>5. BAYVIEW NORTH PEAKERS - NO DELIVERIES</u>																	
<u>6. BAYVIEW PEAKERS - NO DELIVERIES</u>																	
7	BAYVIEW SOUTH FUEL TERMINAL	BIO ENERGY INTERNATIONAL INC	FOR TERMINAL	12/28	F05	112,710	\$18.6550	\$2,103,955.50	\$0.0000	\$2,103,955.50	\$18.6550	\$1.0000	\$18.6550	\$0.0000	\$0.0000	\$0.0000	\$18.6550
8	BAYVIEW PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	12/28	F02	8,158	\$24.7502	\$202,161.86	\$0.0000	\$202,161.86	\$24.7502	\$1.0000	\$24.7502	\$0.0000	\$0.0000	\$0.0000	\$24.7502
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOR PLANT	12/28	F02	3,185	\$24.8558	\$79,187.10	\$0.0000	\$79,187.10	\$24.8558	\$1.0000	\$24.8558	\$0.0000	\$0.0000	\$0.0000	\$24.8558
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOR PLANT	12/28	F02	3,055	\$24.8558	\$75,906.72	\$0.0000	\$75,906.72	\$24.8558	\$1.0000	\$24.8558	\$0.0000	\$0.0000	\$0.0000	\$24.8558
11	DESBARY PEAKERS	BP OIL COMPANY	FOR PLANT	12/28	F02	151	\$21.2225	\$3,205.60	\$0.0000	\$3,205.60	\$21.2225	\$1.0000	\$21.2225	\$0.0000	\$0.0000	\$0.0000	\$21.2225
12	DESBARY PEAKERS	BP OIL COMPANY	FOR PLANT	12/28	F02	14,078	\$21.0250	\$295,955.90	\$0.0000	\$295,955.90	\$21.0250	\$1.0000	\$21.0250	\$0.0000	\$0.0000	\$0.0000	\$21.0250
13	DESBARY PEAKERS	BP OIL COMPANY	FOR PLANT	12/28	F02	24,557	\$21.0250	\$516,591.98	\$0.0000	\$516,591.98	\$21.0250	\$1.0000	\$21.0250	\$0.0000	\$0.0000	\$0.0000	\$21.0250
14	DESBARY PEAKERS	BP OIL COMPANY	FOR PLANT	12/28	F02	2,138	\$21.0250	\$44,935.65	\$0.0000	\$44,935.65	\$21.0250	\$1.0000	\$21.0250	\$0.0000	\$0.0000	\$0.0000	\$21.0250
<u>15. INGRAMS STEAM PLANT - NO DELIVERIES</u>																	
<u>16. IRONMA PEAKERS - NO DELIVERIES</u>																	
17	INTERCROSSING CITY PEAKERS	BP OIL COMPANY	FOR PLANT	12/28	F02	29,173	\$21.0250	\$613,445.48	\$0.0000	\$613,445.48	\$21.0250	\$1.0000	\$21.0250	\$0.0000	\$0.0000	\$0.0000	\$21.0250
18	INTERCROSSING CITY PEAKERS	BP OIL COMPANY	FOR PLANT	12/28	F02	178	\$21.0250	\$3,742.45	\$0.0000	\$3,742.45	\$21.0250	\$1.0000	\$21.0250	\$0.0000	\$0.0000	\$0.0000	\$21.0250

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. December Yr. 1986
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst-Regulatory
 (813) 824-6491

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1987

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Mabee Coal Co.	08, Wv, 005	LTC	TR&B	46,591	\$27.37	\$18.31	\$43.48	0.73	12,706	10.51	5.36
2.	Pen Coal Company	08, Ky, 195	LTC	B	10,069	\$23.47	\$18.31	\$45.78	0.61	12,507	8.75	7.84
3.	Pen Coal Company	08, Ky, 071	LTC	B	1,250	\$23.47	\$18.31	\$45.78	0.61	12,502	8.75	7.64
4.	Pen Coal Company	08, Wv, 099	LTC	B	12,837	\$19.47	\$18.31	\$45.78	0.61	12,502	8.75	7.64
5.	Diamond May Coal Co.	08, Ky, 119	S	B	9,770	\$24.40	\$18.31	\$40.71	0.70	12,597	8.89	7.10
6.	Stafford Coal Co.	08, Ky, 195	S	B	9,012	\$23.50	\$18.31	\$38.81	0.62	12,898	8.18	6.62
7.	Orion Resources, Inc.	08, Wv, 005	S	B	6,580	\$24.75	\$18.31	\$41.08	0.72	12,820	10.24	4.77
8.	Kentucky Coal Terminal	08, Ky, 119	S	B	16,105	\$24.75	\$18.31	\$41.01	0.67	12,233	9.72	7.84
9.	Franklin Coal Sales	08, Ky, 195	LTC	B	9,753	\$25.61	\$18.31	\$43.22	0.68	12,675	9.02	7.66
10.	Kentucky May Coal Co.	08, Ky, 119	S	B	3,805	\$25.35	\$18.31	\$41.66	0.72	12,723	8.50	6.72
11.	Oak Hill Coal Corporation	08, Ky, 071	S	B	10,093	\$25.43	\$18.31	\$39.74	0.64	12,023	10.81	8.36
12.	Quaker Coal Company	08, Ky, 135	MTC	B	19,718	\$26.59	\$18.31	\$42.68	0.63	12,816	8.87	6.65

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. December Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmer J. Clark Jr., Financial Analyst-Regulatory
 (813) 824-6481

5. Signature of Official Submitting Report


 Delmer J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1997

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Cyprus Cumberland Coal Corp.	08, Ky, 013	MTC	UR	38,541	\$28.76	\$10.10	\$39.51	1.07	12,550	9.16	6.51
2.	Arch of Kentucky	08, Ky, 095	LTC	UR	19,166	\$27.60	\$10.70	\$43.59	1.00	13,099	6.45	7.16
3.	Diamond May Coal Company	08, Ky, 119	S	UR	18,848	\$28.00	\$4.00	\$41.79	1.02	12,168	11.11	7.29
4.	Queker Coal Company	08, Ky, 071	MTC	UR	66,818	\$22.76	\$16.07	\$38.82	1.06	12,319	9.07	7.24
5.	Kentucky May Coal Company	08, Ky, 133	S	UR	8,812	\$26.80	\$6.70	\$41.69	1.07	12,371	9.67	7.85
6.	Franklin Coal Sales	08, Ky, 119	S	UR	27,809	\$28.60	\$15.89	\$42.39	1.01	12,781	8.65	8.08
7.	Transfer Facility	N/A	LTC	DB	0	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5











**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08.Va,105	LTC	UR	89,324			\$51.83	0.73	12,349	9.83	7.17
2.	Franklin Coal Sales	08.Ky,195	LTC	UR	19,347			\$43.28	0.66	12,675	9.02	7.56
3.	Quaker Coal Company, Inc.	08.Ky,195	MTC	UR	19,200			\$42.55	0.63	12,818	8.97	6.66
4.	Ashland Coal, Inc.	08.Ky,195	MTC	UR	9,910			\$43.97	0.72	13,201	7.79	4.97
5.	Transfer Facility	N/A	LTC	OB	164,306			\$51.03	0.67	12,534	9.39	8.77

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December Yr. 1986
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-8491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1987

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	46,691	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37
2.	Pen Coal Company	08, Ky, 195	LTC	10,063	\$28.47	\$0.00	\$28.47	\$0.00	\$28.47	\$0.00	\$28.47
3.	Pen Coal Company	08, Ky, 071	LTC	1,250	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47
4.	Pen Coal Company	08, Wv, 089	LTC	12,837	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47	\$0.00	\$29.47
5.	Diamond May Coal Co.	08, Ky, 119	S	8,770	\$24.40	\$0.00	\$24.40	\$0.00	\$24.40	\$0.00	\$24.40
6.	Stafford Coal Co.	08, Ky, 195	S	9,012	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60
7.	Drian Resources, Inc.	08, Wv, 006	S	8,560	\$24.25	\$0.00	\$24.25	\$0.00	\$24.25	60.50	\$24.25
8.	Kentucky Coal Terminal	08, Ky, 119	S	15,106	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70
9.	Franklin Coal Sales	08, Ky, 195	LTC	9,753	\$26.91	\$0.00	\$26.91	\$0.00	\$26.91	\$0.00	\$26.91
10.	Kentucky May Coal Co.	08, Ky, 119	S	8,605	\$25.35	\$0.00	\$25.35	\$0.00	\$25.35	\$0.00	\$25.35
11.	Oak Hill Coal Corporation	08, Ky, 071	S	10,093	\$23.43	\$0.00	\$23.43	\$0.00	\$23.43	\$0.00	\$23.43
12.	Quaker Coal Company	08, Ky, 195	MTC	19,748	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst-Regulatory
(813) 824-8491

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst-Regulatory

- 6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Cyrus Cumberland Coal Corp.	08,Ky,019	MTC	38,541	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2.	Arch of Kentucky	08,Ky,096	LTC	19,188	\$27.63	\$0.00	\$27.63	\$0.00	\$27.63	\$0.00	\$27.63
3.	Diamond May Coal Company	08,Ky,119	S	18,846	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90
4.	Quaker Coal Company	08,Ky,071	MTC	65,818	\$22.75	\$0.00	\$22.75	\$0.00	\$22.75	\$0.00	\$22.75
5.	Kentucky May Coal Company	05,Ky,123	S	8,812	\$25.40	\$0.00	\$25.40	\$0.00	\$25.40	\$0.00	\$25.40
6.	Franklin Coal Sales	08,Ky,118	S	27,809	\$26.30	\$0.00	\$26.30	\$0.00	\$26.30	\$0.00	\$26.30
7.	Transfer Facility	N/A	LTC	0	N/A	\$0.00	N/A	N/A	N/A	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December Yr. 1986
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst Regulatory
(813) 824-8491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst-Regulatory

6. Date Completed: February 14, 1987

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08, Va, 105	LTC	69,384	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00
2.	Franklin Coal Sales	08, Ky, 195	LTC	19,347	\$22.61	\$0.00	\$22.61	\$0.00	\$22.61	\$0.00	\$22.61
3.	Quaker Coal Company, Inc.	08, Ky, 195	MTC	19,200	\$22.35	\$0.00	\$22.35	\$0.00	\$22.35	\$0.00	\$22.35
4.	Ashland Coal, Inc.	08, Ky, 195	MTC	9,910	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00	\$0.00	\$22.00
5.	Transfer Facility	N/A	LTC	154,305	\$23.24	\$0.00	\$23.24	N/A	\$23.24	N/A	\$23.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December Yr. 1986
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 821-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

B. Date Completed: February 14, 1987

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Stockhand Bidding Charge (\$/Ton)	Rail Rate (\$/Ton)	Other (R) Charge (\$/Ton)	Barge Rate (\$/Ton)	Truck loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Refused Charges (\$/Ton)	Transportation Charge (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Evans Coal and Oil Corp.	08,Ky,013	Bell, Ky	UR	38,541	025.76	N/A	4.16.34	00.42	N/A	N/A	N/A	\$0.00	\$0.00	015.76	\$43.51
2.	Arch of Kentucky	08,Ky,095	Herten, Ky	UR	19,188	027.80	N/A	4.16.34	00.42	N/A	N/A	N/A	\$0.00	\$0.00	015.76	\$43.59
3.	Glenns May Coal Company	08,Ky,119	Knott, Ky	UR	18,846	027.50	N/A	4.16.47	00.42	N/A	N/A	N/A	\$0.00	\$0.00	015.89	\$41.79
4.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	65,818	027.20	N/A	4.16.43	00.42	N/A	N/A	N/A	\$0.00	\$0.00	015.97	\$39.62
5.	Kentucky May Coal Co.	08,Ky,133	Letcher, Ky	UR	8,812	027.50	N/A	4.16.47	00.42	N/A	N/A	N/A	\$0.00	\$0.00	015.89	\$41.89
6.	Franklin Coal Sales	08,Ky,119	Knott, Ky	UR	27,809	027.50	N/A	4.16.47	00.42	N/A	N/A	N/A	\$0.00	\$0.00	015.89	\$42.39
7.	Transfer Facility	N/A	Plaquemines Parish, La	OB	0	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6481

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-Seaing Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Powell Mtn. Joint Venture	DB, Va. 105	Lee, Va	UR	89,384	625.88	N/A	115.34	50.00	N/A	N/A	N/A	\$0.00	\$0.00	815.24	\$51.83
2.	Franklin Coal Sales	DB, Ky, 195	Pike, Ky	UR	19,347	629.31	N/A	115.37	50.00	N/A	N/A	N/A	\$0.00	\$0.00	814.68	\$43.28
3.	Quaker Coal Company, Inc.	DB, Ky, 195	Pike, Ky	UR	19,200	629.15	N/A	115.40	50.00	N/A	N/A	N/A	\$0.00	\$0.00	814.55	\$42.65
4.	Ashtland Coal, Inc.	DB, Ky, 195	Pike, Ky	UR	9,910	621.00	N/A	115.42	50.00	N/A	N/A	N/A	\$0.00	\$0.00	816.42	\$43.37
5.	Transfer Facility	N/A	Plaquemines Parish, La	DB	154,305	549.24	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	549.24	\$51.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility JMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Net Rate (\$/Ton)	Other Fuel Charges (\$/Ton)	Barge Rate (\$/Ton)	Trans Loading Rate (\$/Ton)	Overseas Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv. 005	Boone, Wv	TR&B	46,591	\$27.43	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.54	\$43.48
2.	Pen Coal Company	08, Ky. 195	Pike, Ky	B	10,083	\$26.41	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.37	\$45.78
3.	Pen Coal Company	08, Ky. 071	Floyd, Ky	B	1,250	\$26.47	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.21	\$46.79
4.	Pen Coal Company	08, Wv. 099	Wayne, WV	B	12,837	\$26.27	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.29	\$45.78
5.	Diamond May Coal Co.	08, Ky. 119	Knott, Ky	B	8,770	\$26.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.28	\$40.71
6.	Stafford Coal Co.	08, Ky. 185	Pike, Ky	B	9,012	\$26.56	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.31	\$38.81
7.	Orion Resources, Inc.	08, Wv. 005	Boone, Wv	B	6,560	\$26.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.28	\$41.06
8.	Kentucky Coal Terminal	08, Ky. 119	Knott, Ky	B	16,105	\$26.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.29	\$41.01
9.	Franklin Coal Sales	08, Ky. 195	Pike, Ky	B	9,753	\$26.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.29	\$43.22
10.	Kentucky May Coal Co.	08, Ky. 119	Knott, Ky	B	8,606	\$26.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.31	\$41.66
11.	Oak Hill Coal Corporation	08, Ky. 071	Floyd, Ky	B	10,083	\$23.43	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.31	\$38.74
12.	Knicker Coal Company	08, Ky. 185	Pike, Ky	B	19,748	\$26.58	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$10.31	\$42.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. December Yr. 1986
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6481

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1987

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	08/86	CR 4&5	CR 4&5	Diamond May Coal Co.	5	18,535	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$40.15	Quality Adjustment
2.	10/86	CR 4&5	CR 4&5	Stafford Coal Co.	5	6,328	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$39.40	Quality Adjustment
3.	10/86	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	41,824	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$43.90	Quality Adjustment
4.	08/86	CR 4&5	CR 4&5	Kentucky Coal Terminal	10	3,246	2A	(k) Quality Adjustment	\$0.00	\$1.00	\$46.02	Quality Adjustment
5.	09/86	CR 4&5	CR 4&5	Kentucky Coal Terminal	7	29,119	2A	(k) Quality Adjustment	\$0.00	\$1.00	\$38.57	Quality Adjustment
6.	09/86	CR 4&5	CR 4&5	Kentucky Coal Terminal	8	3,364	2A	(k) Quality Adjustment	\$0.00	\$1.00	\$38.52	Quality Adjustment
7.	10/86	CR 4&5	CR 4&5	Kentucky Coal Terminal	7	5,011	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$37.01	Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. December Yr. 1996
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-8497

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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- 1. Report for: Mo. December Yr. 1996
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: February 14, 1997

Line No.	Month Reported	Furn Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	08/96	CR 1&2	CR 1&2	Kentucky May Coal Company	5	27,234	2A	(k) Quality Adjustment	\$0.00	\$0.46	\$43.69	Quality Adjustment
2.	10/96	CR 1&2	CR 1&2	Quaker Coal Company	6	26,921	2A	(k) Quality Adjustment	\$0.00	\$0.57	\$42.18	Quality Adjustment
3.	10/96	CR 1&2	CR 1&2	Cyrus Cumberland	1	28,134	2A	(k) Quality Adjustment	\$0.00	\$0.61	\$40.65	Quality Adjustment
4.	09/96	CR 1&2	CR 1&2	Diamond May Coal Company	6	37,881	2A	(k) Quality Adjustment	\$0.00	\$0.59	\$43.58	Quality Adjustment
5.	10/96	CR 1&2	CR 1&2	Diamond May Coal Company	8	9,608	2A	(k) Quality Adjustment	\$0.00	\$0.55	\$43.58	Quality Adjustment
6.	08/96	CR 1&2	CR 1&2	Kentucky May Coal Company	5	9,570	2A	(k) Quality Adjustment	\$0.00	\$0.56	\$40.31	Quality Adjustment
7.	10/96	CR 1&2	CR 1&2	Kentucky May Coal Company	7	9,382	2A	(k) Quality Adjustment	\$0.00	\$0.52	\$40.20	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. December Yr. 1988
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Financial Analyst, Regulatory

6. Date Completed: February 14, 1987

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/86	CR 4&5	CR 4&5	Ashtand Coal, Inc.	4	19,889	2A	(k) Quality Adjustment	\$0.00	\$0.99	\$44.81	Quality Adjustment
2.	10/86	CR 4&5	CR 4&5	Ashland Coal, Inc.	4	10,086	2A	(k) Quality Adjustment	\$0.00	\$0.15	\$45.88	Quality Adjustment
3.	09/86	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	9,323	2A	(k) Quality Adjustment	\$0.00	\$0.15	\$44.04	Quality Adjustment
4.	10/86	CR 4&5	CR 4&5	Golden Oak Mining Co.	5	9,837	2A	(k) Quality Adjustment	\$0.00	\$0.50	\$41.84	Quality Adjustment
5.	09/86	CR 4&5	CR 4&5	Quaker Coal Company	3	8,761	2A	(k) Quality Adjustment	\$0.00	\$0.94	\$43.74	Quality Adjustment
6.	10/86	CR 4&5	CR 4&5	Quaker Coal Company	3	19,478	2A	(k) Quality Adjustment	\$0.00	\$0.94	\$44.82	Quality Adjustment
7.	09/86	CR 4&5	CR 4&5	Kentucky May Coal Co.	5	9,405	2A	(k) Quality Adjustment	\$0.00	\$0.75	\$44.71	Quality Adjustment
8.	10/86	CR 4&5	CR 4&5	Consolidated Coal Sales	6	19,268	2A	(k) Quality Adjustment	\$0.00	\$0.11	\$44.99	Quality Adjustment
9.	10/86	CR 4&5	CR 4&5	Franklin Coal Sales	2	19,184	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$45.42	Quality Adjustment
10.	09/86	CR 4&5	CR 4&5	Franklin Coal Sales	2	9,616	2A	(k) Quality Adjustment	\$0.00	\$0.11	\$45.12	Quality Adjustment

45.71?