

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
February 18, 1997

ENERGY NEEDS
FILE COPY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

- 1 Revised Estimated True-Up Schedule E-1/R

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

- ACK
- AFA
- APP
- DAF
- CMU
- STR
- EAG *Alaben*
- LEG
- WR *3*
- OPC
- RCH
- SEC *1*
- WPE
- OTH

DOCUMENT FILED

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PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SUPPORTING DATA FOR THE PROJECTED PERIOD:

APRIL 88 Through MARCH 87

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	261581	204548	260169	322932	243742	240211	190797	286072	372229	375000	375000	375000	3606282
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	261581	204548	260169	322932	243742	240211	190797	286072	372229	375000	375000	375000	3606282
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	321432	213834	264160	315102	268782	222955	190840	262737	362221	375000	375000	375000	3537283
THERMS PURCHASED													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVATION Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	881,289	714,970	890,340	1,033,260	913,480	980,880	649,740	831,440	771,800	668,833	671,333	662,333	6,827,539
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)	881,289	714,970	890,340	1,033,260	913,480	980,880	649,740	831,440	771,800	668,833	671,333	662,333	6,827,539
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-25-26)	879,242	927,948	892,906	1,048,939	926,134	973,781	672,858	821,827	821,827	668,833	671,333	662,333	6,866,671
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVATION (2/18)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.30370	0.29899	0.29221	0.31254	0.29884	0.29904	0.29368	0.34297	0.48228	0.58228	0.58889	0.58818	0.36419
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.30370	0.29899	0.29221	0.31254	0.29884	0.29904	0.29368	0.34297	0.48228	0.58228	0.58889	0.58818	0.36419
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOLD (11/27)	0.30368	0.29898	0.29170	0.30680	0.29883	0.29898	0.28383	0.31978	0.44088	0.58228	0.58889	0.58818	0.36488
41 TRUE-UP (E-2)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42 TOTAL COST OF GAS (40+41)	0.30368	0.29898	0.29170	0.30680	0.29883	0.29898	0.28383	0.31978	0.44088	0.58228	0.58889	0.58818	0.36488
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	37.6418	23.4961	28.7086	30.6141	29.8085	23.3226	28.9046	32.5887	44.9283	57.3020	58.9268	57.7000	36.1727
45 PGA FACTOR ROUNDED TO NEAREST .001	37.642	23.496	28.709	30.614	29.809	23.323	28.905	32.589	44.928	57.302	58.926	57.7	36.173