



VIA FEDERAL EXPRESS

February 18, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of December 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of November 1996; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of January 1997.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

- ACK _____
- AFA 1 _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- ESG Buss _____
- LEG 1 _____
- L I 3 _____
- PLM _____
- PLM DLS:plm _____
- PLM Enclosures _____
- W S _____
- YTH _____

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

David L. Smith
Senior Attorney

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BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 1/24/97

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOUSTON	MTC	PORT CANAVERAL	12/28/96	FO6	2.00	152452	108439	19.0923
2	CAPE CANAVERAL	COASTAL	HOUSTON	MTC	PORT CANAVERAL	12/28/96	FO6	2.00	152310	108620	19.0923
3	CAPE CANAVERAL	RIO	HOUSTON	S	PORT CANAVERAL	12/22/96	FO6	1.80	150548	93792	19.2123
4	PT. EVERGLADES	RIO	HOUSTON	S	PORT EVERGLADE	12/20/96	FO6	1.10	153048	40958	20.9484
5	SANFORD	RIO	HOUSTON	S	JACKSONVILLE	12/21/96	FO6	1.80	150852	138835	20.1780
6	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	12/07/96	FO6	1.10	152262	62637	20.1279
7	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	12/25/96	FO6	1.10	152586	63325	21.7779
8	MARTIN	RIO	HOUSTON	S	PALM BEACH	12/06/96	FO6	1.00	152905	40424	19.3345
9	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	12/11/96	FO6	2.10	152976	92864	18.8909
10	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	12/28/96	FO6	2.10	152429	92474	18.3079
11	RIVIERA	TEXACO	CONVENT	S	RIVIERA	12/03/96	FO6	2.20	152976	118817	19.5482
12	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	12/04/96	FO2	N/A	N/A	176	*
13	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	12/04/96	FO2	N/A	N/A	176	*
14	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	12/05/96	FO2	N/A	N/A	179	*
15	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	12/05/96	FO2	N/A	N/A	178	*
16	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	12/06/96	FO2	N/A	N/A	178	*
17	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	12/06/96	FO2	N/A	N/A	178	*
18	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	12/07/96	FO2	N/A	N/A	178	*
19	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/19/96	PRO	N/A	N/A	13	47.3277
20	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		12/11/96	PRO	N/A	N/A	6	49.8783
21	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		12/30/96	PRO	N/A	N/A	4	47.3275
22	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		12/20/96	PRO	N/A	N/A	14	38.8207
23	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		12/05/96	PRO	N/A	N/A	7	46.7371
24	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		12/18/96	PRO	N/A	N/A	13	42.9885

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EDITED COPY

FPS FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: DEC YEAR: 1998

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (306) 552-4910

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert J. ...*

5. DATE COMPLETED: 1/2/99

LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE DISCOUNT (\$)	(J) NET PRICE (\$/BBL)	(K) NET QUALITY ADJUST. (\$/BBL)	(L) EFFECTIVE PUR PRICE (\$/BBL)	(M) TRANSP TO TERM (\$/BBL)	(N) ADDITIONAL TRANS CHGS (\$/BBL)	(O) OTHER CHGS (\$/BBL)	(P) DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	12/28/98	FO8	108439						0.0000			19.0823
2	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	12/28/98	FO8	106620						0.0000			19.0823
3	CAPE CANAVERAL	RIO	PORT CANAVERAL	12/22/98	FO8	93792						0.0000			19.2123
4	PT. EVERGLADES	RIO	PORT EVERGLADES	12/20/98	FO8	40956						0.0000			20.9464
5	SAINFORD	RIO	JACKSONVILLE	12/21/98	FO8	138835						0.0000			20.1780
6	TURKEY POINT	RIO	FISHER ISLAND	12/07/98	FO8	62837						0.0000			20.1279
7	TURKEY POINT	RIO	FISHER ISLAND	12/25/98	FO8	63325						0.0000			21.7779
8	MARTIN	RIO	PALM BEACH	12/06/98	FO8	40424						0.0000			18.3345
9	FT. MYERS	TEXACO	BOCA GRANDE	12/11/98	FO8	82864						0.0000			18.8909
10	FT. MYERS	TEXACO	BOCA GRANDE	12/28/98	FO8	92474						0.0000			18.3079
11	RIVIERA	TEXACO	RIVIERA	12/03/98	FO8	118817						0.0000			19.5482
12	MANATEE	COASTAL		12/24/98	FO2	176				0.0000		0.0000	0.8700		
13	MANATEE	COASTAL		12/04/98	FO2	178		0		0.0000		0.0000	0.8700		
14	MANATEE	COASTAL		12/05/98	FO2	179		0		0.0000		0.0000	0.8700		
15	MANATEE	COASTAL		12/05/98	FO2	178		0		0.0000		0.0000	0.8700		
16	MANATEE	COASTAL		12/06/98	FO2	178		0		0.0000		0.0000	0.8700		
17	MANATEE	COASTAL		12/06/98	FO2	178		0		0.0000		0.0000	0.8700		
18	MANATEE	COASTAL		12/07/98	FO2	178		0		0.0000		0.0000	0.8700		
19	PT. EVERGLADES	AMERIGAS		12/18/98	PRO	13	47.3277	615	615	47.3277	0.0000	0.0000	0.0000	0.0000	47.3277
20	RIVIERA	AMERIGAS		12/11/98	PRO	6	49.8783	299	299	49.8783	0.0000	0.0000	0.0000	0.0000	49.8783
21	RIVIERA	AMERIGAS		12/20/98	PRO	4	47.3275	189	189	47.3275	0.0000	0.0000	0.0000	0.0000	47.3275
22	MARTIN	INDIANTOWN		12/20/98	PRO	14	38.8207	543	543	38.8207	0.0000	0.0000	0.0000	0.0000	38.8207
23	CAPE CANAVERAL	SUBURBAN		12/05/98	PRO	7	46.7371	327	327	46.7371	0.0000	0.0000	0.0000	0.0000	46.7371
24	SAINFORD	SUBURBAN		12/18/98	PRO	13	42.9685	559	559	42.9685	0.0000	0.0000	0.0000	0.0000	42.9685

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FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: DECEMBER YEAR: 1996

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K. M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT *Robert Lupp*

5. DATE COMPLETED: 1/27/97

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **November** Year: **1996**

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**

5. Signature of Official Submitting Report:

6. Date Completed: **27-Jan-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	27,280.01	48.985	13.58	62.565	0.63	12,209	11.42	6.47
(2)	DELTA COAL	09/VA/159	MTC	UR	11,912.51	36.182	11.67	47.852	0.74	13,396	7.93	5.28
(3)	MINGO LOGAN	08/WV/059	MTC	UR	7,657.00	31.528	13.27	44.798	0.67	12,754	10.01	6.35
(4)	KERR MCGEE	19/WY/005	S	UR	41,248.88	4.577	21.91	26.487	0.46	8,709	5.47	27.89
(5)	AMAX COAL WEST	19/WY/005	S	UR	27,361.65	4.342	21.91	26.252	0.29	8,587	4.58	29.24
(6)	AMAX COAL WEST	19/WY/005	S	UR	31,793.22	3.304	21.91	25.214	0.30	8,615	4.53	29.20

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **November** Year: **1996**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **27-Jan-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08WV/059	MTC	27,280.01	47.965	-	47.965	-	47.965	1.020	48.985
(2)	DELTA COAL	08VA/159	MTC	11,912.51	34.832	-	34.832	-	34.832	1.350	36.182
(3)	MINGO LOGAN	08WV/059	MTC	7,657.00	30.998	-	30.998	-	30.998	0.530	31.528
(4)	KERR MCGEE	19WY/005	S	41,248.88	4.557	-	4.557	-	4.557	0.020	4.577
(5)	AMAX COAL WEST	19WY/005	S	27,361.65	4.292	-	4.292	-	4.292	0.050	4.342
(6)	AMAX COAL WEST	19WY/005	S	31,793.22	3.284	-	3.284	-	3.284	0.020	3.304

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: November Year: 1996
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3604.
 5. Signature of Official Submitting Report:
 6. Date Completed: 27-Jan-87

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
(1)	SHELL COAL	08WV/059	MARROWBONE, WV.	UR	27,260.01	48.965	-	13.58	-	-	-	-	-	13.58	62.565
(2)	DELTA COAL	08VA/159	STEERBRANCH, VA.	UR	11,912.51	36.182	-	11.87	-	-	-	-	-	11.87	47.852
(3)	MINGO LOGAN	08WV/059	MINGO, WV.	UR	7,657.00	31.528	-	13.27	-	-	-	-	-	13.27	44.798
(4)	KERR MCGEE	19WV/005	JACOBS JCTN, WY.	UR	41,248.88	4.577	-	21.91	-	-	-	-	-	21.91	26.487
(5)	AMAX COAL WEST	19WV/005	CAMPBELL, WY.	UR	27,361.65	4.342	-	21.91	-	-	-	-	-	21.91	26.252
(6)	AMAX COAL WEST	19WV/005	CAMPBELL, WY.	UR	31,793.22	3.304	-	21.91	-	-	-	-	-	21.91	25.214

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **January 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 10, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Andalex Resources, Inc	09,KY,107	S	UR	6,000	19.00	15.16	34.16	3.71	11,640	10.90	8.80
2	Shamrock Coal Company	08,KY,095	LTC	UR	17,618	30.60	17.06	47.66	1.29	12,878	8.00	6.50
3	Ashland Coal, Inc.	08,KY,195	LTC	UR	5,822	28.29	16.89	45.18	1.41	11,864	12.60	7.20
4	Ashland Coal, Inc.	08,WV,045	LTC	UR	3,958	28.25	18.26	46.51	0.89	12,137	13.30	5.60
5	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	3,982	23.68	14.08	37.76	1.07	13,069	6.50	6.80
6	Cyprus Amax Coal Corporation	08,KY,013	S	UR	3,976	22.00	17.43	39.43	1.01	12,668	8.70	6.30

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **January 1997**4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **February 10, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Andalex Resources, Inc	09,KY,107	S	6,000	19.00	0.00	19.00	0.00	19.00	0.00	19.00
2	Shamrock Coal Company	08,KY,095	LTC	17,618	30.60	0.00	30.60	0.00	30.60	0.00	30.60
3	Ashland Coal, Inc.	08,KY,195	LTC	5,822	28.29	0.00	28.29	0.00	28.29	0.00	28.29
4	Ashland Coal, Inc.	08,WV,045	LTC	3,958	28.25	0.00	28.25	0.00	28.25	0.00	28.25
5	CONSOL of Kentucky Inc.	08,KY,133	LTC	3,982	23.68	0.00	23.68	0.00	23.68	0.00	23.68
6	Cyprus Amax Coal Corpora	08,KY,013	S	3,976	22.00	0.00	22.00	0.00	22.00	0.00	22.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **January 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 10, 1997**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Andalex Resources, Inc	09,KY,107	CIMARRON	UR	6,000	19.00	0.00	15.16	0.00	0.00	0.00	0.00	0.00	0.00	15.16	34.16
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	17,618	30.60	0.00	17.06	0.00	0.00	0.00	0.00	0.00	0.00	17.06	47.66
3	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	5,822	28.29	0.00	16.89	0.00	0.00	0.00	0.00	0.00	0.00	16.89	45.18
4	Ashland Coal, Inc.	08,WV,045	DAL-TEX	UR	3,958	28.25	0.00	18.26	0.00	0.00	0.00	0.00	0.00	0.00	18.26	46.51
5	CONSOL of Kentucky Inc.	08,KY,133	MILL CREEK	UR	3,982	23.68	0.00	14.08	0.00	0.00	0.00	0.00	0.00	0.00	14.08	37.76
6	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	3,976	22.00	0.00	17.43	0.00	0.00	0.00	0.00	0.00	0.00	17.43	39.43

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of December 1996; 423-2, 423-2(a) and 423-2(b) for the month of November 1996 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of January 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 18th day of February, 1997.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

John W. McWhirter, Jr., Esquire
Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
P.O. Box 3350
Tampa, FL 33601-3350

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Major Gary A. Enders, USAF
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Robert S. Goldman, Esquire
Vickers, Caparello, French & Madsen
P.O. Box Drawer 1876
Tallahassee, FL 32302

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050


Jack Shreve, Esquire
Robert Langford, Esquire
Office of Public Counsel
624 Fuller Warren Building
202 Blount Street
Tallahassee, FL 32301

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
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