

MACFARLANE FERGUSON & McMULLEN

ORIGINAL FILE COPY

ATTORNEYS AND COUNSELORS AT LAW

100 MADISON STREET, SUITE 2300
P.O. BOX 1531 ZIP 33601
TAMPA, FLORIDA 33602
TEL: 813 447-0000 FAX: 813 473 4396

400 S. GULF BLVD., SUITE 100
TALLAHASSEE, FLORIDA 32301
TEL: 904 836-6666 FAX: 904 842 8411
WWW.MFLA.PUBLICSERVICES.COM

February 19, 1997

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. ~~970003~~-GU -- Purchased Gas Adjustment
(PGA) Clause -- Request for Confidential Treatment

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of January 1997 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

DOCUMENT NUMBER DATE

01942 FEB 20 5

FPSC-RECORDS/REPORTING

ACK _____
AFA _____
APP _____
CAF _____
CML _____
CTR _____
EAC _____
F _____
G _____
H _____
I _____
J _____
K _____
L _____
M _____
N _____
O _____

Blanca S. Bayo, Director
February 19, 1997
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script, appearing to read "David M. Nicholson", with a long horizontal flourish extending to the right.

DAVID M. NICHOLSON

DMN
Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 970003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 2-20-97

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of January 1997 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until August 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT NUMBER DATE

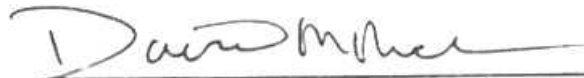
01942 FEB 20 97

FPSC-RECORDS/REPORTING

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,



Ansley Watson, Jr.
David M. Nicholson
MACFARLANE FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of February 1997, to all known parties of record in Docket No. 970003-GU.



David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	9, 13-25	L	(1)
A-3	9, 13-25	E - K	(2)
A-3	9-25	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-38	G-H	(1)
A-4	1-38	C-F	(2)
A-4	1-37	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 19-39	C and E	(1)
Open Access Report	9-11, 19-41	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
January (8 of 15)	1, 6, 21	Supplier	(1)
January (8 of 15)	2-5, 7-9	Supplier Facts	(2)
January (8 of 15)	10-11	Rate	(3)
January (8 of 15)	10-11, 23	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
January Invoices (12 of 15)	Entire Sheet	(1)
January Invoices (13 of 15)	Entire Sheet	(1)
January Invoices (14 of 15)	Entire Sheet	(1)
January Invoices (15 of 15)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
------------------	--------------	----------------	------------------

"Accruals"

p. 1	1, 9-13		
p. 2	1-5		
p. 3	1, 9		
p. 4	1-2		
p. 5	1, 9		
p. 6	1, 9-12		
p. 7	1		
p. 8	1		
p. 9	1-2		
p. 10	1-5	C	
p. 11	1	(Rate)	(1)

"Accruals"

p. 1	1, 8, 9-13, 16		
p. 2	1-5, 15		
p. 3	1, 8-9, 16		
p. 4	1-2, 15		
p. 5	1, 8-9, 16		
p. 6	1, 8-12, 16		
p. 7	1, 15		
p. 8	1, 15		
p. 9	1-2, 15		
p. 10	1-5, 15	B & D	
p. 11	1, 15	(Thrm/Acrd)	(2)

"Accruals"

p. 1	1, 9-13		
p. 2	1-5		
p. 3	1, 9		
p. 4	1-2		
p. 5	1, 9		
p. 6	1, 9-12		
p. 7	1		
p. 8	1		
p. 9	1-2		
p. 10	1-5	A	
p. 11	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
Dec. Acc. Recon., (pp. 1-5)	1-54	D (Rate)	(1)
Dec. Acc. Recon., (pp. 1-5)	1-54 93-95	C and E (Thrm/Dollr)	(2)
Dec. Acc. Recon., (pp. 1-5)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21 , 23, 25, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49, 51, 53	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICESINFORMATIONRATIONALE

December Invoices (1-15)

Entire Sheet

(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Month Adj.			
1 of 2	1, 9	Supplier	(1)
2 of 2	1, 9	Supplier	(1)
1 of 2	5, 9	Vol, Rate, Amount	(2)
2 of 2	5, 9	Vol, Rate, Amount	(2)

(1) **Supplier Names** - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

(2) **Rates** - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$369,862	\$247,013	(\$122,849)	(49.73)	\$2,844,271	\$2,681,238	(\$163,034)	(6.08)
2 NO NOTICE SERVICE	\$42,718	\$42,718	\$0	0.00	\$423,608	\$423,808	\$0	0.00
3 SWING SERVICE	\$4,229,948	\$3,786,867	(\$443,081)	(11.70)	\$18,442,730	\$17,938,654	(\$504,076)	(2.81)
4 COMMODITY (Other)	\$8,052,211	\$4,338,775	(\$3,713,436)	(85.59)	\$49,183,868	\$43,142,911	(\$6,040,956)	(14.00)
5 DEMAND	\$3,431,880	\$3,229,609	(\$202,271)	(6.26)	\$27,360,689	\$27,070,398	(\$290,292)	(1.07)
6 OTHER	\$60,807	\$100,000	\$39,193	0.00	\$1,018,662	\$963,183	(\$53,479)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$78,854	\$77,368	(\$1,486)	(1.92)	\$849,199	\$848,191	(\$1,008)	(0.36)
8 DEMAND	\$598,448	\$603,969	\$5,523	0.91	\$5,688,310	\$5,684,100	(\$4,210)	(0.07)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,510,126	\$11,063,645	(\$4,446,481)	(40.19)	\$92,734,517	\$85,689,898	(\$7,044,619)	(8.22)
12 NET UNBILLED	\$617,809	\$0	(\$617,809)	0.00	\$169,921	(\$1,098,469)	(\$1,268,390)	0.00
13 COMPANY USE	\$6,777	\$0	(\$6,777)	0.00	\$91,482	\$77,758	(\$13,734)	0.00
14 TOTAL THERM SALES	\$12,799,702	\$11,063,645	(\$1,736,057)	(15.69)	\$92,672,518	\$90,671,181	(\$2,001,337)	(2.21)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JANUARY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	57,690,521	43,436,236	(14,254,285)	(32.82)	384,562,760	369,371,385	(15,191,375)	(4.11)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	61,200,000	61,200,000	0	0.00
17 SWING SERVICE (Commodity)	10,081,070	9,765,000	(316,070)	(3.24)	56,699,300	58,342,220	1,452,920	2.49
18 COMMODITY (Other) (Commodity)	30,207,693	22,889,870	(7,317,823)	(31.97)	210,229,807	201,740,385	(8,489,422)	(4.21)
19 DEMAND (Billing Determinants Only)	75,152,192	67,973,588	(7,178,604)	(10.56)	577,048,230	566,482,579	(10,565,651)	(1.87)
20 OTHER	0	0	0	0.00	215,640	215,640	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,536,450	12,300,190	(236,260)	(1.92)	119,703,541	119,225,371	(478,170)	(0.40)
22 DEMAND	14,787,360	18,986,791	4,199,431	22.12	141,922,201	148,147,319	6,225,118	4.20
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	40,268,783	32,654,870	(7,633,893)	(23.38)	267,119,107	260,082,605	(7,036,502)	(2.71)
25 NET UNBILLED	1,799,093	0	(1,799,093)	0.00	1,900,001	(1,793,621)	(3,693,622)	0.00
26 COMPANY USE	19,928	0	(19,928)	0.00	262,429	222,051	(40,378)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	36,030,245	32,654,870	(3,375,375)	(10.34)	263,088,571	261,479,840	(1,608,731)	(0.62)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: JANUARY 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST	AMOUNT	%		DOWN EST	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00641	0.00569	(0.00072)	(12.74)	0.00740	0.00726	(0.00014)	(1.89)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00689	0.00000	0.00	0.00692	0.00692	0.00000	0.00
30	SWING SERVICE (3/17)	0.41959	0.38780	(0.03179)	(8.20)	0.32419	0.30747	(0.01671)	(5.44)
31	COMMODITY (Other) (4/18)	0.26656	0.18955	(0.07701)	(40.63)	0.23395	0.21385	(0.02010)	(9.40)
32	DEMAND (5/19)	0.04567	0.04751	0.00185	3.89	0.04741	0.04779	0.00037	0.78
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	4.71483	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00629	0.00629	0.00000	0.00	0.00709	0.00710	0.00000	0.05
35	DEMAND (8/22)	0.04047	0.03181	(0.00866)	(27.22)	0.04008	0.03837	(0.00171)	(4.46)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.38497	0.33881	(0.04617)	(13.63)	0.34717	0.32947	(0.01769)	(5.37)
38	NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.08943	0.00000	(0.08943)	0.00
39	COMPANY USE (13/26)	0.34007	0.00000	(0.34007)	0.00	0.34864	0.00000	(0.34864)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.43048	0.33881	(0.09167)	(27.06)	0.35248	0.32771	(0.02477)	(7.56)
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.43507	0.34340	(0.09167)	(26.70)	0.35707	0.33230	(0.02477)	(7.45)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43870	0.34469	(0.09201)	(26.70)	0.35842	0.33355	(0.02487)	(7.45)
45	PGA FACTOR ROUNDED TO NEAREST .031	43.670	34.469	(9.20145)	(26.70)	35.842	33.355	(2.48659)	(7.45)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF APRIL 96 through MARCH 97
CURRENT MONTH: JANUARY 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	42,879,410	\$259,498	\$0.00605
2 Commodity Pipeline (SNG/SO GA)	6,566,060	\$53,198	\$0.00810
3 Cashouts-Peoples' Transportation Customers	754,595	\$4,801	\$0.00636
4 Commodity Pipeline-Prior Month Adj. With 3rd Party Supplier	3,602,056	\$22,657	\$0.00629
5 Imbalance Cashout-(FGT)-Jul. '96	3,888,400	\$29,707	\$0.00784
6			
7			
8 TOTAL COMMODITY (Pipeline)	57,690,521	\$369,862	\$0.00641
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$246,937	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	10,081,070	\$3,962,411	\$0.39504
11 Swing Service-Demand-3rd Party Suppliers-Dec. '96 Accrual Adj.		\$599	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Dec. '96 Accrual Adj.	0	\$1	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	10,081,070	\$4,229,948	\$0.41959
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	27,705,140	\$7,410,764	\$0.26749
18 City of Sunrise	16,322	\$7,338	\$0.44959
19 Cashouts-Peoples' Transportation Customers	777,685	\$257,389	\$0.33097
20 Purchases from 3rd Party Suppliers-Prior Month Adj.	(486,025)	(\$106,926)	\$0.22000
21 Purchases from 3rd Party Suppliers-Dec. '96 Accrual Adj.	2,168,351	\$477,037	\$0.22000
22 Imbalance Cashout-(FGT)-Jul. '96	26,220	\$8,607	\$0.25200
23			
24			
25			
26 TOTAL COMMODITY (Other)	30,207,693	\$8,052,211	\$0.26666
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	85,311,070	\$3,887,605	\$0.04557
28 Demand (SNG/SO GA)	9,633,349	\$418,269	\$0.04321
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,277	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(28,847,000)	(\$1,207,406)	\$0.04186
31 Volumetric Relinquishment Credit-(FGT)	(555,090)	(\$21,724)	\$0.03914
32 Cashouts-Peoples' Transportation Customers	754,595	\$33,007	\$0.04374
33 Capacity Discount-Transp. Customer	2,809,212	\$62,728	\$0.02233
34 Demand-Prior Month Adj. With 3rd Party Supplier	3,726,326	\$161,128	\$0.04324
35			
36			
37 TOTAL DEMAND	75,152,192	\$3,431,880	\$0.04567
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$34,045)	\$0.00000
39 Administrative Costs	0	\$93,007	\$0.00000
40 Legal Fees	0	\$1,845	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$60,807	\$0.00000

FOR THE PERIOD OF APRIL 87 Through MARCH 87

Page 1 of 1

	CURRENT MONTH - JANUARY 87			PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE
TRUE-UP CALCULATION						
1 PURCHASED GAS COST (A-1, LINES 3+4+13)	\$12,273,201	\$2,125,642	(\$4,148,795)	\$67,526,104	\$61,002,808	(\$6,523,296)
2 TRANSPORTATION COST (A-1, LINES 1+2+6+7+8)	3,227,987	2,828,003	(\$29,984)	\$26,107,821	\$24,868,234	(\$69,587)
3 TOTAL	15,501,349	11,083,645	(\$4,418,704)	\$92,642,025	\$85,872,140	(\$7,000,885)
4 FUEL REVENUES	12,729,702	11,083,645	(\$1,706,057)	\$92,672,318	\$90,671,181	(\$2,001,237)
(NET OF REVENUE TAX)						
5 TRUE-UP REFUND(COLLECTION)	(128,489)	(128,489)	0	(\$1,284,890)	(\$1,284,890)	0
6 FUEL REVENUE APPLICABLE TO PERIOD *	12,671,203	10,837,146	(\$1,728,057)	\$91,407,528	\$89,408,181	(\$2,001,237)
(LINE 4 (+) -) (LINE 5)						
7 TRUE-UP PROVISION - THIS PERIOD	(2,820,146)	(128,489)	2,702,647	(\$1,238,487)	\$3,724,001	5,025,548
(LINE 6 -) (LINE 3)						
8 INTEREST PROVISION-THIS PERIOD (21)	(451)	17,044	17,495	\$68,860	\$12,000	73,018
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,256,847	3,588,272	2,331,425	(\$2,348,778)	(\$2,348,778)	0
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	128,489	128,489	0	\$1,284,890	\$1,284,890	0
10a FLEX RATE ADJUSTMENT	0	0	0	\$0	\$0	0
11 TOTAL ESTACT TRUE-UP (7+8+9+10+10a)	(1,447,251)	3,800,318	5,052,567	(\$2,131,208)	2,827,282	5,052,567
11a REPAIRS FROM PIPELINE	0	0	0	\$884,033	\$884,033	0
12 ADJ TOTAL ESTACT TRUE-UP (11+11a)	(1,447,251)	3,800,318	5,052,567	(\$2,131,208)	2,827,282	5,052,567
INTEREST PROVISION						
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,256,847	3,588,272	2,331,425		1,824,898	
14 ENDING TRUE-UP BEFORE INTEREST (13+7+5+11a)	(1,448,807)	3,588,272	5,038,072		(3,480,141)	
15 TOTAL (13+14)	(191,960)	7,176,544	7,368,487		(26,780,877)	
16 AVERAGE (90% OF 15)	(94,877)	3,588,272	3,683,248		(26,780,877)	
17 INTEREST RATE - FIRST DAY OF MONTH	5.95	5.95	0		0.00000	
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.43	5.43	0		0.00000	
19 TOTAL (17+18)	11,400	11,400	0		0.00000	
20 AVERAGE (90% OF 19)	5,700	5,700	0		0.00000	
21 MONTHLY AVERAGE (20*12 Months)	0,475	0,475	0		0.00000	
22 INTEREST PROVISION (18*21)	(\$451)	\$17,044	\$17,495		(\$38,780,877)	

* If line 5 is a refund add to line 4
If line 5 is a collection () include from line 4

ACTUAL FOR THE PERIOD OF

JAN 1987

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 88 MARCH 87

SCHEDULE A-3
Page 1 of 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
											DEMAND	OTHER
MONTH	FROM	FOR	TYPE	SYSTEM SUPPLY	END USE	PURCHASED TOTAL	COMMODITY	PIPELINE	COST	CHANGES	THERM	PER
1 JAN 1987	FGT	POS	FTS-1 COMAL PIPELINE	28,588,000		28,588,000		2342,718.51			50.83	
2 JAN 1987	FGT	POS	FTS-1 COMAL PIPELINE		12,538,450	12,538,450		78,854.37			50.83	
3 JAN 1987	FGT	POS	FTS-2 COMAL PIPELINE	4,291,410		4,291,410		16,778.40			50.36	
4 JAN 1987	FGT	POS	FTS-1 DEMAND	51,201,440		51,201,440			52,338,178.53		54.38	
5 JAN 1987	FGT	POS	FTS-1 DEMAND		12,538,450	12,538,450			542,078.21		54.32	
6 JAN 1987	FGT	POS	FTS-2 DEMAND	5,027,270		5,027,270			422,573.38		58.41	
7 JAN 1987	FGT	POS	NO NOTICE	6,200,000		6,200,000			42,718.00		50.89	
8 JAN 1987	FGT	POS	FTS-1 DEMAND	2,808,212		2,808,212			582,725.85		52.23	
9 JAN 1987	TRANSP CUSTOMER	POS	COMAL OTHER									
10 JAN 1987		POS	SONATISO GA COMAL PIPELINE	8,598,000		8,598,000		53,197.87			50.51	
11 JAN 1987		POS	SONATISO GA DEMAND	9,833,348		9,833,348			418,289.03		54.32	
12 JAN 1987		POS	SONATISO GA DEMAND		2,250,910	2,250,910			56,389.88		52.50	
13 JAN 1987		POS	SWING									
14 JAN 1987		POS	COMAL OTHER									
15 JAN 1987		POS	SWING									
16 JAN 1987		POS	COMAL OTHER									
17 JAN 1987		POS	SWING									
18 JAN 1987		POS	SWING									
19 JAN 1987		POS	COMAL OTHER									
20 JAN 1987		POS	COMAL OTHER									
21 JAN 1987		POS	COMAL OTHER									
22 JAN 1987		POS	COMAL OTHER									
23 JAN 1987		POS	COMAL OTHER									
24 JAN 1987		POS	COMAL OTHER									
25 JAN 1987		POS	COMAL OTHER									
26 JAN 1987	CASHOUT CHANGES	POS	DEMAND	754,595		754,595			23,007.25		54.37	
27 JAN 1987	CASHOUT CHANGES	POS	COMAL PIPELINE	754,595		754,595		4,801.49			50.84	
28 JAN 1987	CASHOUT CHANGES	POS	COMAL OTHER	777,895		777,895	257,298.49				52.19	
29	TOTAL			166,289,828	27,323,910	193,713,838	\$11,650,544.89	\$398,351.54	\$4,158,854.48	\$0.00	\$8.37	

*This report excludes prior month/period adjustments.

FOR THE PERIOD OF: APRIL 88 Through MARCH 87
PRESENT MONTH JANUARY 1987

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		RECEIPT POINT	GROSS AMOUNT	NET AMOUNT	MONTHLY GROSS AMOUNT	MONTHLY NET AMOUNT	WELLHEAD PRICE	CITYGATE PRICE
1	PIR CANCERSUPPLIER							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19		SUBTOTAL						

(1) This wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 1.08% per mmbtu.
 (3) Included in the monthly gross volumes above are 442,279 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity, having a fuel surcharge of 1.08% per mmbtu.

	FOR THE PERIOD OF		APRIL 86		Through		MARCH 87		(G)	(H)
	PRESENT MONTH		JANUARY 1987							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
	RECEIPT	GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE	PRICE	PRICE	
	POINT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	PRICE	PRICE	PER	PER	
		MONTHLY	MONTHLY	MONTHLY	MONTHLY	MONTHLY	MONTHLY	MONTHLY	MONTHLY	
20	PRODUCE GAS SUPPLIER									
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38	TOTAL									

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PG&S from its supplier(s).

(2) This shows net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a haul surcharge of 3.08% per month.

(3) Included in the monthly gross volumes above are 442,279 mmbtu's notched at the pipeline receipt point via FGT FTS-2 capacity having a haul surcharge of 3.08% per month.

	CURRENT MONTH			PERIOD TO DATE			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THEM SALES FROM											
1 RESIDENTIAL	627,808	638,134	(10,326)	22,837,251	20,372,217	2,465,034	10.6%	1,130,204	1,022,247	107,957	10.5%
2 SMALL COMM. SERVICE	208,719	217,202	(8,483)	7,081,091	7,408,738	(327,647)	(4.6%)	348,208	348,208	0	0%
3 COMMERCIAL SERVICE	1,815,235	1,827,288	(12,053)	60,222,822	62,718,878	(2,496,056)	(4.1%)	3,044,448	3,044,448	0	0%
4 COMMERCIAL LV-1	11,008,464	11,008,464	0	14,000,203	14,284,278	(284,075)	(2.0%)	1,115,827	1,115,827	0	0%
5 COMMERCIAL LV-2	1,254,150	1,379,234	(125,084)	4,009,088	4,471,173	(462,085)	(11.5%)	1,107,807	1,107,807	0	0%
6 COMM. ST. LIGHTING	48,875	22,709	26,166	191,798	182,482	9,316	5.1%	51,972	51,972	0	0%
7 WHOLESALE	12,487	77,287	(64,800)	47,878	882,482	(834,604)	(174.3%)	1,000,000	1,000,000	0	0%
8 NATURAL GAS VEH. SALES	28,166	0	28,166	0	0	0	0%	0	0	0	0%
9 OFF SYSTEM SALES	0	0	0	0	0	0	0%	0	0	0	0%
TOTAL THEM SALES	20,812,287	20,854,452	(42,165)	217,097,825	208,054,590	9,043,235	4.1%	11,130,204	10,222,247	907,957	8.9%
THEM SALES (TRANSPORTATION)											
10 OFF TRANSPORTABLE SMALL	2,588,312	2,588,312	0	24,751,868	24,861,412	(109,544)	(0.4%)	1,130,204	1,130,204	0	0%
11 OFF TRANSPORTABLE LV-1	4,208,231	4,208,231	0	17,844,068	17,844,068	0	0%	827,212	827,212	0	0%
12 INTERRUPTIBLE LV-1	2,158,706	2,158,706	0	6,820,728	6,820,728	0	0%	3,136,187	3,136,187	0	0%
13 TOTAL OFF SYSTEM SALES	7,198,239	7,198,239	0	28,600,239	28,600,239	0	0%	13,279,199	13,279,199	0	0%
TOTAL SALES (TRANSPORTATION)	24,293,451	24,293,451	0	28,600,239	28,600,239	0	0%	13,279,199	13,279,199	0	0%
THEM SALES (TRANSPORTATION)											
14a SMALL COMM. SERVICE	44	0	44	82,208	0	82,208	100%	0	0	0	0%
14b COMMERCIAL LV-1	498,245	0	498,245	1,892,208	0	1,892,208	100%	0	0	0%	
15 COMMERCIAL LV-2	504,827	0	504,827	2,008,238	0	2,008,238	100%	0	0	0%	
16a INTERRUPTIBLE SMALL	4,974,914	2,788,291	2,186,623	21,064,887	24,348,448	(3,283,561)	(15.6%)	1,000,000	1,000,000	0	0%
16b INTERRUPTIBLE LV-1	13,148,208	8,742,500	4,405,708	52,412,858	57,130,000	(4,717,142)	(9.0%)	2,000,000	2,000,000	0	0%
17 INTERRUPTIBLE LV-2	20,208,291	23,879,488	(3,671,197)	208,481,788	208,098,222	383,566	0.2%	19,804,284	19,804,284	0	0%
17a OFF SYSTEM SALES-TRAMP*	0	0	0	0	0	0	0%	0	0	0	0%
17b OFF SYSTEM SALES-TRAMP*	0	0	0	0	0	0	0%	0	0	0	0%
18 TOTAL TRANSPORTATION	48,082,280	48,011,170	71,110	428,758,788	428,568,208	190,580	0.0%	1,000,000	1,000,000	0	0%
19 TOTAL THEM SALES	19,183,995	19,183,995	0	671,484,328	671,484,328	0	0%	537,013	537,013	0	0%
THEM SALES (TRANSPORTATION)											
20 RESIDENTIAL	168,458	168,458	0	1,217,912	1,217,912	0	0%	1,217,912	1,217,912	0	0%
21 SMALL COMMERCIAL	6,188	6,188	0	50,812	50,812	0	0%	50,812	50,812	0	0%
22 COMMERCIAL SERVICE	15,802	15,802	0	142,738	142,738	0	0%	142,738	142,738	0	0%
23 COMMERCIAL LV-1	1,878	1,878	0	18,178	18,178	0	0%	18,178	18,178	0	0%
24 COMMERCIAL LV-2	22	22	0	288	288	0	0%	288	288	0	0%
25 COMM. ST. LIGHTING	59	59	0	464	464	0	0%	464	464	0	0%
26 WHOLESALE	2	2	0	20	20	0	0%	20	20	0	0%
27 NATURAL GAS VEH. SALES	21	21	0	202	179	23	11.4%	179	179	0	0%
27a OFF SYSTEM SALES	0	0	0	0	0	0	0%	0	0	0	0%
27b OFF SYSTEM SALES	0	0	0	0	0	0	0%	0	0	0	0%
28 TOTAL THEM SALES	287,494	287,494	0	2,020,341	2,020,341	0	0%	2,020,341	2,020,341	0	0%
THEM SALES (TRANSPORTATION)											
29 INTERRUPTIBLE SMALL	64	66	(2)	790	690	100	12.7%	690	690	0	0%
30 INTERRUPTIBLE LV-1	21	22	(1)	218	229	(11)	(5.0%)	229	229	0	0%
31 INTERRUPTIBLE LV-2	4	3	1	48	53	(5)	(10.4%)	53	53	0	0%
32 TOTAL TRAMP	109	91	18	1,023	1,023	0	0%	1,023	1,023	0	0%
THEM SALES (TRANSPORTATION)											
33a SMALL COMM. SERVICE	0	0	0	40	0	40	100%	0	0	0	0%
33b COMMERCIAL LV-1	18	0	18	72	0	72	100%	0	0	0	0%
33c COMMERCIAL LV-2	35	0	35	128	0	128	100%	0	0	0	0%
34a INTERRUPTIBLE SMALL	43	20	23	282	250	32	11.4%	250	250	0	0%
34b INTERRUPTIBLE LV-1	20	19	1	183	180	3	1.6%	180	180	0	0%
34c INTERRUPTIBLE LV-2	7	7	0	79	72	7	9.0%	72	72	0	0%
35 OFF SYSTEM SALES-TRAMP*	0	0	0	0	0	0	0%	0	0	0	0%
36 TOTAL TRANSPORTATION	137	66	71	699	693	66	9.4%	693	693	0	0%
37 TOTAL THEM SALES	287,270	283,815	3,455	2,822,191	2,809,443	12,748	0.5%	2,809,443	2,809,443	0	0%
THEM SALES (TRANSPORTATION)											
38 RESIDENTIAL	24	24	0	18	17	1	5.6%	17	17	0	0%
39 SMALL COMMERCIAL	668	674	(6)	528	597	(69)	(13.1%)	597	597	0	0%
40 COMMERCIAL SERVICE	6,887	7,288	(401)	4,805	4,872	(67)	(1.4%)	4,872	4,872	0	0%
41 COMMERCIAL LV-1	26,182	26,182	0	48,234	48,234	0	0%	48,234	48,234	0	0%
42 COMMERCIAL LV-2	6,789	7,091	(302)	482	727	(245)	(49.8%)	727	727	0	0%
43 COMM. ST. LIGHTING	4,313	4,313	0	4,008	4,248	(240)	(5.9%)	4,248	4,248	0	0%
44 WHOLESALE	1,819	4,379	(2,560)	2,344	3,237	(893)	(38.1%)	3,237	3,237	0	0%
45 NATURAL GAS VEH. SALES	0	0	0	0	0	0	0%	0	0	0	0%
46 OFF SYSTEM SALES	20,281	20,281	0	21,109	21,109	(828)	(3.9%)	21,109	21,109	0	0%
46a INTERRUPTIBLE SMALL	0	0	0	0	0	0	0%	0	0	0	0%
46b INTERRUPTIBLE LV-1	68,131	68,131	0	186,132	186,132	0	0%	186,132	186,132	0	0%
46c INTERRUPTIBLE LV-2	788,349	788,349	0	1,128	0	1,128	100%	0	0	0	0%
46d SMALL COMM. SERVICE(TRANSP*)	0	0	0	0	0	0	0%	0	0	0	0%
46e COMMERCIAL LV-1(TRANSP*)	1,028	0	1,028	0	0	0	0%	0	0	0	0%
46f COMMERCIAL LV-2(TRANSP*)	11,728	0	11,728	0	0	0	0%	0	0	0	0%
46g INTERRUPTIBLE SMALL(TRANSP*)	58,758	0	58,758	0	0	0	0%	0	0	0	0%
46h INTERRUPTIBLE LV-1(TRANSP*)	114,233	0	114,233	0	0	0	0%	0	0	0	0%
46i INTERRUPTIBLE LV-2(TRANSP*)	687,429	0	687,429	0	0	0	0%	0	0	0	0%
46j OFF SYSTEM SALES(TRANSP*)	2,751,290	4,728,838	(1,977,548)	4,133,517	4,284,718	(151,201)	(3.6%)	4,284,718	4,284,718	0	0%
47 OFF SYSTEM SALES	0	0	0	0	0	0	0%	0	0	0	0%

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325	1.0364	1.0403		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.058	1.054	1.051	1.051	1.053	1.046	1.052	1.050	1.054	1.058		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384	1.0443	1.0541		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056	1.062	1.072		

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.0453	1.0482	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384	1.0452	1.0451		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.058	1.060	1.061	1.055	1.058	1.056	1.064	1.073		
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.0472	1.0482	1.0482	1.0482	1.0482	1.0423	1.0462	1.0433	1.0521	1.0571		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061	1.070	1.075		

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JANUARY 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1	NO NOTICE RESERVATION CHARGE	6,200,000	16	\$42,718.00	2
2	FTS-1 RESERVATION CHARGE	53,701,440	19	2,336,178.53	5
3	FTS-2 RESERVATION CHARGE	5,027,270	19	422,573.38	5
4	FTS-1 USAGE CHARGE	38,588,000	15	242,718.51	1
5	FTS-2 USAGE CHARGE	4,291,410	15	18,779.40	1
6a	IMBALANCE CASHOUT CHARGE	3,888,400	15	29,707.38	1
6b	IMBALANCE CASHOUT CHARGE	28,220	18	6,807.44	4
7	REVENUE SHARING		0 20	(34,044.56)	6
8	TOTAL FGT	111,222,740		\$3,063,238.08	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,586,080	15	53,197.87	1
11	DEMAND	9,633,349	19	416,269.03	5
12	CITY OF SUNRISE	18,322	18	7,338.15	4
13	LEGAL FEES			1,845.35	6
14	ADMINISTRATIVE COSTS			\$3,006.58	6
15	CASHOUTS-TRANSP. CUSTOMERS	754,595	19	33,007.35	5
16	CASHOUTS-TRANSP. CUSTOMERS	754,595	15	4,801.48	1
17	CASHOUTS-TRANSP. CUSTOMERS	777,685	18	257,389.49	4
18	CAPACITY DISCOUNT-TRANSP. CUST.	2,809,212	19	62,725.65	5
19	SWING-DEMAND				3
20	SWING-COMM.		17		3
21	COMM. OTHER		18		4
22	SWING-DEMAND				3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	SWING-DEMAND				3
26	SWING-COMM.		17		3
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	SWING-DEMAND				3
37	SWING-COMM.		17		3
38	COMM. OTHER		18		4
39	COMM. OTHER*		18		4
40	COMM. PIPELINE*	3,602,090	15	22,499.93	1
41	DEMAND*	3,728,328	19	161,126.34	5
42	TOTAL	179,331,478		\$18,187,425.69	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRIDGE/SCANA AFFILIATE

Page 1

DATE: 01/31/97
 DUE: 07/10/97
 INVOICE NO.: 14995
 TOTAL AMOUNT DUE: \$7,366,945.75

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2162
 TAMPA, FL 33601-7162


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: 2-FC-47
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT NO.: 07/10/97
 SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4120
 PLEASE CONTACT RACHEL CAGY AT (713)533-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 151

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	TYPE	SHIPPER	SO#	INVOICE MONTH	TC	BC	BASE	DISCOUNTS	DISC	NET	VOLUMES PER TBU DBT	AMOUNT
	RESERVATION CHARGE					01/97	A	REL	0.3639	0.0685		0.4324	7,756,107	\$3,353,740.87
	REL CHG. FOR TEMP RELIQU AT LESS THAN MAIL					01/97	A	REL	0.3639	0.0600		0.4239	155,000	\$65,704.50
	NO NOTICE RESERVATION CHARGE					01/97	A	NAB	0.0689			0.0689	670,000	\$42,718.00
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5332, at poi 16203					01/97	A	REL	0.3639	0.0685		0.4324	(13,950)	(\$4,011.98)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5333, at poi 16169					01/97	A	REL	0.3639	0.0685		0.4324	(10,385)	(\$4,490.87)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5214, at poi 16162					01/97	A	REL	0.3639	0.0685		0.4324	(7,750)	(\$3,351.10)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5215, at poi 16209					01/97	A	REL	0.3639	0.0685		0.4324	(45,894)	(\$19,758.08)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5336, at poi 16159					01/97	A	REL	0.3639	0.0685		0.4324	(7,750)	(\$3,351.10)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5278, at poi 16195					01/97	A	REL	0.3639	0.0685		0.4324	(461,000)	(\$199,725.58)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5409, at poi 16203					01/97	A	REL	0.3639	0.0685		0.4324	(1,000)	(\$432.40)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5344, at poi 60953					01/97	A	REL	0.3639	0.0685		0.4324	(939,300)	(\$406,153.22)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5217, at poi 16121					01/97	A	REL	0.3639	0.0685		0.4324	(8,959)	(\$3,873.87)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5225, at poi 16208					01/97	A	REL	0.3639	0.0685		0.4324	(14,756)	(\$6,360.49)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5385, at poi 16190					01/97	A	REL	0.1454	0.0600		0.2054	(195,000)	(\$31,837.00)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5221, at poi 16203					01/97	A	REL	0.3639	0.0685		0.4324	(52,700)	(\$22,787.48)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5232, at poi 16208					01/97	A	REL	0.3639	0.0685		0.4324	(103,447)	(\$44,730.48)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5231, at poi 16115					01/97	A	REL	0.3639	0.0685		0.4324	(127,100)	(\$54,958.04)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5220, at poi 16173					01/97	A	REL	0.3639	0.0685		0.4324	(46,835)	(\$19,905.53)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5223, at poi 16159					01/97	A	REL	0.3639	0.0685		0.4324	(59,875)	(\$25,803.47)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5229, at poi 28113					01/97	A	REL	0.3639	0.0685		0.4324	(27,900)	(\$17,063.96)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5227, at poi 16195					01/97	A	REL	0.3639	0.0685		0.4324	(271,000)	(\$93,830.80)
	TEMPORARY RELIQUISHMENT CREDIT - Acq circ 5233, at poi 16119					01/97	A	REL	0.3639	0.0685		0.4324	(130,539)	(\$59,904.79)

COPY

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENBRON/SUNAT AFFILIATE

DATE: 01/31/97 DUE: 07/31/97 INVOICE NO: 14995 TOTAL AMOUNT DUE: \$7,366,945.75	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED LILLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562
--	---

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT:	5047	SHIPPER:	PEOPLES GAS SYSTEM, INC	CUSTOMER NO:	4120	PLEASE CONTACT ANCHEL CADY AT (713)851-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
-----------	------	----------	-------------------------	--------------	------	--

POI NO	RECEIPTS NAME	DELIVERIES POI NO	NAME	PAID MONTH	IC	RC	BASE	SURCHARGES	DTSC	RT	VOLUMES MONTH DAY	AMOUNT
--------	---------------	-------------------	------	------------	----	----	------	------------	------	----	-------------------	--------

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5274, 41 poi 16138	01/97	A	TRL	0.3639	0.0685	0.4324	(10,850)					(\$4,691.54)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5276, 41 poi 16173	01/97	A	TRL	0.3639	0.0685	0.4324	(60,760)					(\$76,272.62)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, 41 poi 16164	01/97	A	TRL	0.3639	0.0685	0.4324	(20,646)					(\$8,927.33)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, 41 poi 16161	01/97	A	TRL	0.3639	0.0685	0.4324	(2,356)					(\$1,018.73)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, 41 poi 16203	01/97	A	TRL	0.3639	0.0685	0.4324	(30,000)					(\$17,972.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5270, 41 poi 16173	01/97	A	TRL	0.3639	0.0685	0.4324	(7,975)					(\$3,448.39)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, 41 poi 15963	C 97	A	TRL	0.3639	0.0685	0.4324	(196,000)					(\$84,750.40)
TEMPORARY ACQUISITION RESERVATION CHARGE - Belg ctrc 5113, 41 poi 16272	01/97	A	TAQ	0.3639	0.0053	0.4292					8,773	\$3,765.37
TEMPORARY ACQUISITION RESERVATION CHARGE - Belg ctrc 5406, 41 poi 16119	01/97	A	TAQ	0.3639	0.0685	0.4324					273,200	\$96,511.68
WESTERN DIVISION REVENUE SHARING CREDIT	01/97	A	TCN									(\$34,044.56)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/97: 3,995,653 \$7,366,945.75

*** END OF INVOICE 14995 ***

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SUBAL AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **2-10-97**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: CO LL1011
 POST OFFICE BOX 7462
 TAMPA, FL 33601-7462

DATE: 07/17/97
DOC: 07710797
TRAVEL NO.: 15051
TOTAL AMOUNT DUE: \$477,573.38

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, INC. **CUSTOMER NO:** 4170 **PLEASE CONTACT RACHEL CODY AT (713)853-7468 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CHECK LIST.**

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRG MONTH	IC	AC	BASE	SURCHARGE	DTIC	RET	VOLUMES MMBTU DRY	AMOUNT
	RESERVATION CHARGE			01/97	A	REL	0.7488	0.0085		0.7573	502.777	\$380,715.18
	RES CHG FOR TEMP RELING AT LESS THAN MAX RATE			01/97	A	REL	0.7488			0.7488	177,273	\$132,814.02
	TEMPORARY RELINGUISHMENT CREDIT - Acq ctrc 5648, at poi 16190			01/97	A	REL	0.4582			0.4582	(10,810)	(\$4,871.47)
	TEMPORARY RELINGUISHMENT CREDIT - Acq ctrc 5594, at poi 16190			01/97	A	REL	0.4589			0.4589	(42,400)	(\$19,829.46)
	TEMPORARY RELINGUISHMENT CREDIT - Acq ctrc 5608, at poi 16195			01/97	A	REL	0.4550			0.4550	(8,773)	(\$3,981.72)
	TEMPORARY RELINGUISHMENT CREDIT - Acq ctrc 5638, at poi 16151			01/97	A	REL	0.2100			0.2100	(31,000)	(\$6,510.00)
	TEMPORARY RELINGUISHMENT CREDIT - Acq ctrc 5647, at poi 16190			01/97	A	REL	0.4582			0.4582	(23,250)	(\$10,653.15)
	TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/97										502.777	\$477,573.38

*** END OF INVOICE 15051 ***

COPY

01-90-000-232-02-00-C


I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	02/10/97
DUE	02/20/97
INVOICE NO.	15462
TOTAL AMOUNT DUE	\$217,794.55

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CODY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	EC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	No Notice for JACKSONVILLE		01/97	A	COM	0.0259	0.0370		0.0629	243,105	\$15,291.30
Usage Charge	16102	PALM BEACH PEOPLES GAS	01/97	A	COM	0.0259	0.0370		0.0629	2,720	\$171.09
Usage Charge	16110	PGS-COCODRUT CREEK	01/97	A	COM	0.0259	0.0370		0.0629	176,915	\$11,127.95
Usage Charge	16112	PGS-PLANTATION	01/97	A	COM	0.0259	0.0370		0.0629	89,773	\$5,646.72
Usage Charge	16113	PGS-DANIA	01/97	A	COM	0.0259	0.0370		0.0629	243,320	\$15,304.83
Usage Charge	16115	PGS-NORTH MIAMI	01/97	A	COM	0.0259	0.0370		0.0629	425,918	\$26,790.24
Usage Charge	16119	PGS-MIAMI	01/97	A	COM	0.0259	0.0370		0.0629	187,976	\$11,823.69
Usage Charge	16121	PGS-MIAMI BEACH	01/97	A	COM	0.0259	0.0370		0.0629	233,064	\$14,659.73
Usage Charge	16149	PGS-CECIL FIELD	01/97	A	COM	0.0259	0.0370		0.0629	17,922	\$1,127.29
Usage Charge	16150	PGS-CEDAR HILLS	01/97	A	COM	0.0259	0.0370		0.0629	29,211	\$1,837.37
Usage Charge	16151	PGS-JACKSONVILLE	01/97	A	COM	0.0259	0.0370		0.0629	307,940	\$19,360.43
Usage Charge	16159	PGS-DAYTONA BEACH	01/97	A	COM	0.0259	0.0370		0.0629	16,715	\$1,051.37
Usage Charge	16190	PGS-FROSTPROOF	01/97	A	COM	0.0259	0.0370		0.0629	5,296	\$333.12
Usage Charge	16191	PGS-AVON PARK	01/97	A	COM	0.0259	0.0370		0.0629	946	\$59.50
Usage Charge	16198	PGS-LAKELAND NORTH	01/97	A	COM	0.0259	0.0370		0.0629	622,279	\$39,141.35
Usage Charge	16200	PGS-BRANDON	01/97	A	COM	0.0259	0.0370		0.0629	1,113	\$70.01
Usage Charge	16201	PGS-TAMPA SOUTH	01/97	A	COM	0.0259	0.0370		0.0629	16,400	\$1,031.56
Usage Charge	16202	PGS-TAMPA EAST	01/97	A	COM	0.0259	0.0370		0.0629	60,126	\$3,781.93
Usage Charge	16203	PGS-TAMPA NORTH	01/97	A	COM	0.0259	0.0370		0.0629	25,076	\$1,577.28
Usage Charge	16207	PGS-ST PETERSBURG NORTH	01/97	A	COM	0.0259	0.0370		0.0629	31,466	\$1,979.21
Usage Charge	16208	PGS-ST PETERSBURG	01/97	A	COM	0.0259	0.0370		0.0629	242,109	\$15,228.66
Usage Charge	16209	PGS-TAMPA WEST	01/97	A	COM	0.0259	0.0370		0.0629	26,474	\$1,665.21

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE: 02/10/97
 DUE: 02/20/97
 INVOICE NO.: 15462
 TOTAL AMOUNT DUE: \$217,794.55

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PRD MONTH	TL	RC	BASE	RATES		NET	VOLUMES MMBTU DRY	AMOUNT
						SURCHARGES	DISC			
Usage Charge	28712 PGS-OSCEOLA COUNTY	01/97	A	COM	0.0259	0.0370	0.0629	4.0	\$2.52	
Usage Charge	58913 PGS LAKE MURPHY	01/97	A	COM	0.0259	0.0370	0.0629	615,670	\$38,725.64	
Usage Charge	59903 ORLANDO TURNPIKE Acq ctrc 5652, Acq poi 16208	01/97	A	COM	0.0259	0.0370	0.0629	233,251	\$14,671.69	
Volumetric Relinquishment - Credit	Acq ctrc 5662, Acq poi 16208	01/97	A	VGR	0.0085	0.0085	0.0085	(43,481)	(\$369.59)	
Volumetric Relinquishment - Credit	Acq ctrc 5662, Acq poi 16208	01/97	A	VOL	0.3200	0.0600	0.3800	(43,481)	(\$16,522.78)	
Volumetric Relinquishment - Credit	Acq ctrc 5649, Acq poi 16208	01/97	A	VOL	0.3639	0.0685	0.4324	(12,028)	(\$5,200.91)	
Draft Order		01/97	A	LOF	0.0259	0.0370	0.0629	(41,028)	(\$2,580.66)	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/97.									3,813,797	\$217,794.55

*** END OF INVOICE 15462 ***

COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, Tx Account # ABA #
DUE	02/20/97		
INVOICE NO.	15610		
TOTAL AMOUNT DUE	\$2,830.68		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES PCI NO. NAME	PRCD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC			
Payback Due FGT For DPOA: 5064. Scheduled Day: Jan 25, 1997.		01/97	A	UPF	0.0259	0.0370		0.0629	15,000	\$943.50
Payback Due FGT For DPOA: 5064. Scheduled Day: Jan 26, 1997.		01/97	A	UPF	0.0259	0.0370		0.0629	15,005	\$943.81
Payback Due FGT For DPOA: 5064. Scheduled Day: Jan 27, 1997.		01/97	A	UPF	0.0259	0.0370		0.0629	14,998	\$943.37
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/97.									45,003	\$2,830.68

*** END OF INVOICE 15610 ***

COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	02/20/97		
INVOICE NO.	15512		
TOTAL AMOUNT DUE	\$16,779.40		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES HHBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
Usage Charge	16102	PALM BEACH PEOPLES GAS	01/97	A	COM	0.0371	0.0020		0.0391	60,973	\$2,384.04
Usage Charge	16151	PGS-JACKSONVILLE	01/97	A	COM	0.0371	0.0020		0.0391	70,695	\$2,764.17
Usage Charge	16159	PGS-DAYTONA BEACH	01/97	A	COM	0.0371	0.0020		0.0391	148,554	\$5,808.46
Usage Charge	16195	PEOPLES GAS-ONECO	01/97	A	COM	0.0371	0.0020		0.0391	77,397	\$3,026.22
Usage Charge	16198	PGS-LAKELAND NORTH	01/97	A	COM	0.0371	0.0020		0.0391	4,891	\$191.24
Usage Charge	62717	PEOPLES GAS SYSTEM (PGS)	01/97	A	COM	0.0371	0.0020		0.0391	66,631	\$2,605.27
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/97.										429,141	\$16,779.40

*** END OF INVOICE 15512 ***

COPY

Line#

1
2
3

Estimate
Jan. 1997
INVOICE

Line#

4 February 7, 1997
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 01/01/97 - 01/31/97				

11 Total Commodity

TRANSPORT DETAIL				
AGREEMENT		MMBTU/MCF	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		0 mmbtu	\$0.2424	\$0.00
13 830087 Peoples So Ga Inter Com.		0 mmbtu	\$0.2146	\$0.00
14 864340 & 864350 SNG Firm Com.		682,734 mmbtu	\$0.0249	\$17,000.08
15 864340 & 864350 SNG Firm Dem.		35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.		795,492 mmbtu	\$0.0211	\$16,784.50
17 831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.9450	\$208,074.85
18 864350 SNG GSR Volumetric		355,793 mmbtu	\$0.0628	\$22,343.78

COPY

Credits:

19 SNG Brokered Capacity				(\$67,947.47)
20 So. Ga. Brokered Capacity				(\$24,255.33)
21 Sonat Marketing-	Buy/Sale Credit			(\$18,391.43)

22 Total Transport

\$469,466.90

23 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Dec 96
 PO SP32923-97 DUE 1-3
 ATT Y IRAM
 ENTERED AWH gm

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 12/19/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 11, 1996	Jan 09, 1997	391.54
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
573.72	573.72-	0.00	0.00	0.00	391.54

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	11/13/96-12/11/96	28	16994	16111	883
TOTAL GAS USED						883

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	391.54
RECEIVED DEC 23 1996 ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	391.54
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	391.54

CURRENT CHARGES PAST DUE AFTER Jan 09 1997

MESSAGES

[Empty box for messages]

CO 1
 VENDOR 1007582
 INVOICE 93305-111588 Dec 96
 PO SP 32923-97 DU: 1-6
 ATT Y IRM
 ENTERED AUTH: JN

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 12/24/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 17, 1996	Jan 14, 1997	3594.39
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3438.22	3438.22-	0.00	0.00	0.00	3594.39

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	11/15/96-12/17/96	32	75250	67492	8099
TOTAL GAS USED						8099

RECEIVED
 DEC 30 1996
 ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,594.39

TOTAL CURRENT CHARGES 3,594.39
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,594.39

CURRENT CHARGES PAST DUE AFTER Jan 14, 1997

MESSAGES

CO 1 VENDOR 1007582
 INVOICE 1001-74500 Jan 97
 PO SP32923-97 DUE 1-20
 ALL Y IRAN
 ENTERED AUTH *gn*

and write on the back of this statement. —

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 1/08/97

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	1001-74500	Dec 26, 1996	Jan 29, 1997	3352.22	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2307.48	2307.48	0.00	0.00	0.00	3352.22

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	11/25/96-12/26/96	31	211249	203909	7340
		TOTAL GAS USED				7340

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,263.32
GROSS RECEIPTS TAX	2.22
PURCHASED GAS ADJUSTMENT	86.68
TOTAL GAS	3,352.22
TOTAL CURRENT CHARGES	3,352.22
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,352.22
CURRENT CHARGES PAST DUE AFTER	Jan 29, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22	(ADDITIONAL DEMAND CHARGES)	ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:			
52		ACTUAL:			
53		ACCRUED:			
54		ACTUAL:			
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

Line #

- 1
- 2 Worksheet-Amount Due from Peoples Gas System, Inc.
- 3 LE Rider Transportation Package
- 4 For the Production Month of December 1996

Calculation of Amount Due:

	Description	Volumes In Mmbtu's	Rate	Amount
5	Commodity Fuel			
6	Reservation Fees	186,957.1	\$0.4324	80,840.25
7	Usage Charges	186,957.1	\$0.0629	11,759.60
8	Reservation Fees	6,603.0	\$0.4324	<u>2,855.14</u>
9		Amount Due		<u> </u>

Line #

- 1
- 2 Worksheet-Amount Due from Peoples Gas System, Inc.
- 3 LE Rider Transportation Package
- 4 For the Production Month of January 1997

Calculation of Amount Due:

Description	Volumes In Mmbtu's	Rate	Amount
5 Commodity Fuel			
6 Reservation Fees	173,248.5	\$0.4324	\$74,912.65
7 Usage Charges	173,248.5	\$0.0629	\$10,897.33
8 Reservation Fees	5,824.0	\$0.4324	<u>\$2,518.30</u>
9	Amount Peoples Gas Owes		<hr/>

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/GRAT Affiliate

Page 1

Please reference this invoice no. on your remittance and give to
 Myra Tranter 2-6-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CUSTOMER: PLOPUS GAS SYSTEM, INC.
 ATTN: G. E. LOTT
 POST OFFICE BOX 2962
 TAMPA, FL 33601-2962

DATE: 07/31/97
 DUE: 07/31/97
 INVOICE NO: 18943
 TOTAL AMOUNT DUE: \$36,314.87

CONTRACT: SHIPPER: TYPE: CASH IN/CASH OUT: CUSTOMER NO: 4170
 PLEASE CONTACT LAURA MOSELEY AT (713)857-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CASH LIST

PLU NO	RECEIPTS	BAHL	DELIVERIES	POI NO	NAME	PRIO	MONTH	TC	RC	BASE	ADJUSTABILITY	GALES	DTSC	RET	POLYMER	MOIST DRY	AMOUNT
						01/96	ANN			0.0259		0.0405		0.0764	108.840		\$79,707.38
						01/96	NR1			2.5200				2.5200	2.827		\$6,607.44
						TOTAL FOR MONTH OF 01/96									191.467		\$36,314.87

C10 - No Notice Has Delv. Delivered Trans
 C10 - Not Receipt Imbalance

*** END OF INVOICE (494) ***

01-90-000-032-02-00-0
 (S)

COPY