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February 20, 1997

Matthew M. Childs, P.A.
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Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

FPSC-RECORDS/REPORTING

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of January, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK
- AFA 1 MMC/ml
- APP Enclosures
- CAF
- CMU cc: All Parties of Record
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- LEG 1
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FPSC-RECORDS/REPORTING

**CERTIFICATE OF SERVICE
DOCKET NO. 970001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of January, 1997 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of February, 1997, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: JANUARY 1987

	DOLLARS						MWH		KWH		
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%							AMOUNT
1	92,874,408	93,029,710	(155,301)	(0.2)	4,819,608	4,753,031	66,575	1,8270	1,8273	(0.0003)	(1.5)
2	2,048,308	1,878,515	88,791	3.5	2,187,100	2,122,318	74,782	0.0891	0.0891	0.0000	0.0
3	398,368	401,919	(3,551)	(0.9)	0	0	0	0.0000	0.0000	0.0000	NA
3a	365,069	457,352	(73,213)	(18.0)	0	0	0	0.0000	0.0000	0.0000	NA
3b	0	0	0	NA	0	0	0	0.0000	0.0000	0.0000	NA
3c	205,749	266,749	(61,000)	(0.0)	0	0	0	0.0000	0.0000	0.0000	NA
4	(1,982,428)	(1,544,489)	(317,940)	19.3	0	0	0	0.0000	0.0000	0.0000	NA
5	94,037,492	94,517,686	(480,194)	(0.5)	4,819,608	753,031	66,575	1,8811	1,8888	(0.0075)	(1.9)
6	13,412,447	13,723,200	(310,753)	(2.3)	807,000	835,655	(28,785)	1,8819	1,8418	0.0201	1.2
7	4,135,168	3,203,000	932,088	29.0	221,778	175,141	46,635	1,8848	1,3300	0.0546	1.9
8	2,310,844	2,299,860	10,984	0.5	104,452	106,556	(2,114)	2,2134	2,1884	0.0540	2.5
9	0	0	0	NA	0	0	0	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	0.0000	0.0000	0.0000	NA
11	10,683,914	14,360,268	(3,676,354)	(25.6)	560,302	758,968	(198,666)	1,8088	1,9821	(0.1747)	0.8
12	30,542,173	31,568,488	(1,026,315)	(8.1)	1,680,580	1,878,918	(198,338)	1,8034	1,7889	0.0145	0.8
13	124,578,665	128,108,174	(3,529,509)	(2.8)	6,513,188	6,629,549	(116,363)	1,9127	1,9324	(0.0197)	(1.6)
14	(1,782,868)	(3,890,687)	2,107,819	(54.2)	(58,337)	(183,826)	105,489	2,0882	2,3750	(0.0812)	28.7
15	(137,852)	(620,071)	482,219	(77.8)	(27,712)	(183,826)	156,114	0.4874	0.3785	0.1189	31.4
16	(218,200)	(189,369)	(28,830)	15.3	(48,603)	(44,901)	(3,702)	0.4984	0.4217	0.0767	11.1
17	(2,139,010)	(4,700,296)	2,561,286	(54.5)	(104,942)	(208,727)	103,787	2,0383	2,2519	(0.2136)	(8.5)
18	0	0	0	NA	0	0	0	NA	NA	NA	NA
19	122,440,655	123,405,878	(965,221)	(0.8)	6,408,248	6,428,822	(12,576)	1,9107	1,8220	(0.0813)	(8.6)
20	(201,861)	(205,549)	3,688	NA	(10,570)	(20,886)	10,316	(0.0034)	(0.0000)	0.0034	NA
21	288,224	281,859	6,365	NA	14,658	14,653	5	0.0045	0.0047	(0.0002)	NA
22	7,458,225	7,859,179	(400,954)	NA	390,340	398,800	(8,460)	0.1240	0.1270	(0.0030)	NA
23	122,440,655	123,405,878	(965,221)	(0.8)	6,016,248,728	6,029,891,000	(13,642,272)	2,0382	2,0488	(0.0116)	(0.6)
24	381,053	238,742	142,311	61.8	18,727,483	11,688,000	7,139,483	2,0382	2,0488	(0.0116)	(0.6)
25	122,058,802	123,169,134	(1,108,332)	(0.9)	5,987,521,268	6,018,323,000	(30,801,732)	2,0382	2,0488	(0.0116)	(0.6)
26	122,145,028	123,265,363	(1,110,327)	(0.9)	5,987,521,268	6,018,323,000	(30,801,732)	1,0007	1,0007	0	0
27	27,688,767	27,688,767	0	0.0	5,987,521,268	6,018,323,000	(30,801,732)	2,0086	2,0480	(0.0414)	(8.6)
28	149,843,793	150,854,120	(1,110,327)	(0.7)	5,987,521,268	6,018,323,000	(30,801,732)	0.4818	0.4822	(0.0004)	0.3
29					5,987,521,268	6,018,323,000	(30,801,732)	2.4884	2.5082	(0.0208)	(8.4)
30								1,01609	1,01609	0	0
31								2,5386	2,5488	(0.0102)	(0.4)
32								0.0054	0.0054	0.0000	0.0
33								2.544	2.544	(0.0102)	(8.4)
34								2.544	2.544	(0.0102)	(8.4)

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* Per Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

	DOLLARS			DIFFERENCE		ESTIMATED	ACTUAL	DIFFERENCE	MWH				
	ACTUAL	ESTIMATED	DIFFERENCE	AMOUNT	%				ESTIMATED	ACTUAL	DIFFERENCE	AMOUNT	%
1													
2	Fuel Cost of System Net Generation (A3)	345,987,349	345,142,660	(155,301)	(0.0)	19,729,759	19,863,164	66,575	0.3	1,7526	1,7604	(0.0068)	(0.4)
3	Nuclear Fuel/Disposal Costs (A13)	8,022,562	7,952,771	69,791	0.9	8,913,865	8,539,103	74,762	0.9	0.0831	0.0891	0.0060	0.0
4	Coal Car Investment	1,610,130	1,613,661	(3,531)	(0.2)	0	0	0	0	0.0007	0.0000	0.0007	NA
5	Nuclear Thermal Upgrade	385,069	459,282	(73,213)	(18.0)	0	0	0	0	0.0000	0.0000	0.0000	NA
6	DOE Decontamination and Decommissioning Cost	5,147,223	5,247,273	0	0.0	0	0	0	0	0.0000	0.0000	0.0000	NA
7	Gas Pipelines Enhancements	1,192,411	1,192,411	0	0.0	0	0	0	0	0.0000	0.0000	0.0000	NA
8	Adjustments to Fuel Cost (A2, page 1)	(7,549,833)	(7,231,603)	(317,840)	4.4	0	0	0	0	0.0000	0.0000	0.0000	NA
9	TOTAL COST OF GENERATED POWER	354,894,911	355,375,105	(480,194)	(0.1)	19,729,759	19,863,164	66,575	0.3	1,7666	1,8073	(0.0365)	(0.5)
10	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,771,368	50,062,181	(290,813)	(0.6)	3,019,352	3,048,147	28,795	(0.9)	1,6494	1,6490	0.0004	0.3
11	Energy Cost of Sched C & X Econ Purch (Breaker) (A9)	10,330,165	8,400,107	830,068	8.9	599,596	519,961	48,635	8.0	1,8232	1,8078	0.0154	0.9
12	Energy Cost of Other Econ Purch (Non-Breaker) (A9)	23,305,156	23,294,372	10,784	0.0	993,539	995,652	(2,114)	(0.2)	2,3457	2,3392	0.0065	0.3
13	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	0	0.0000	0.0000	0.0000	NA
14	Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	0	0.0000	0.0000	0.0000	NA
15	Energy Payments to Qualifying Facilities (A8)	40,991,117	44,667,491	(3,676,374)	(8.3)	2,033,391	2,292,055	(198,664)	(8.6)	1,8653	1,8634	0.0019	0.7
16	TOTAL COST OF PURCHASED POWER	124,397,836	127,444,151	(3,046,315)	(2.4)	6,032,877	6,915,915	(182,938)	(2.7)	1,8755	1,8699	0.0057	0.3
17	TOTAL AVAILABLE (LINE 9 + LINE 12)	479,292,747	482,819,256	(3,526,509)	(0.7)	26,479,000	26,479,000	0	0	1,8181	1,8294	(0.0003)	(0.3)
18	Fuel Cost of Economy and Other Power Sales (A5)	(13,868,094)	(15,994,073)	2,125,979	(13.2)	(578,305)	(681,794)	103,489	(18.5)	2,4095	2,3499	0.0056	2.7
19	Gain on Economy Sales (A6a)	(1,112,736)	(1,594,975)	482,239	(30.2)	(201,094)	(332,198)	136,114	(40.4)	0,5034	0,4720	0.0004	17.0
20	Fuel Cost of Unit Power Sales (SL2 Pockets) (A6)	(1,165,365)	(1,156,435)	(8,930)	2.5	(183,773)	(182,071)	(1,702)	0.9	0,6450	0,6392	0.0058	1.5
21	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,184,195)	(16,745,453)	561,258	(3.7)	(780,076)	(683,695)	103,787	(12.6)	2,1293	2,1700	(0.0407)	(1.9)
22	Net Inadvertent Interchange	0	0	0	NA	0	0	0	0	0.0000	0.0000	0.0000	0.0
23	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 9 + 12 + 18 + 19)	463,108,552	464,073,773	(965,221)	(0.2)	25,692,668	25,615,134	77,534	(0.3)	1,0068	1,0117	(0.0009)	(0.2)
24	Net Unbilled Sales	(191,193)	(3,293,969)	3,074,798	NA	(150,570)	(180,277)	189,702	NA	(0.0008)	(0.0126)	0.0122	NA
25	Company Use	1,033,132	1,045,967	(12,835)	NA	57,117	57,734	(617)	NA	0.0041	0.0042	(0.0001)	NA
26	T & D Losses	6,682,793	9,734,492	(3,051,699)	NA	369,480	537,313	(167,833)	NA	0.0297	0.0299	(0.0002)	NA
27	SYSTEM KWH SALES (EXCL. FKEC & CROW A2,p1)	463,108,552	464,073,773	(965,221)	(0.2)	25,021,152,779	25,034,795,050	(13,642,271)	(0.1)	1,8509	1,8537	(0.0028)	(0.2)
28	Wholesale KWH Sales (EXCL. FKEC & CROW A2,p1)	1,746,132	1,616,462	129,670	8.0	94,361,254	87,204,791	7,156,463	8.2	1,8509	1,8537	(0.0028)	(0.2)
29	Jurisdictional KWH Sales	461,362,420	462,457,311	(1,094,891)	(0.2)	24,928,791,525	24,947,993,299	(20,801,734)	(0.1)	1,8509	1,8537	(0.0028)	(0.2)
30	Jurisdictional Loss Multiplier									1,0007	1,0007	0.0000	-
31	Jurisdictional KWH Sales Adjusted for Line Losses	461,665,302	462,761,247	(1,095,945)	(0.2)	24,928,791,525	24,947,993,299	(20,801,734)	(0.1)	1,8022	1,8050	(0.0028)	(0.2)
32	TRUE-UP **	110,795,068	110,795,068	0	0.0	24,928,791,525	24,947,993,299	(20,801,734)	(0.1)	0,4445	0,4441	0.0004	0.1
33	TOTAL JURISDICTIONAL FUEL COST	572,460,370	573,578,315	(1,065,945)	(0.2)	24,928,791,525	24,947,993,299	(20,801,734)	(0.1)	2,3967	2,3991	(0.0024)	(0.1)
34	Revenue Tax Factor									1,01608	1,01628	0.0000	-
35	Fuel Factor Adjusted for Taxes									2,3337	2,3391	(0.0024)	(0.1)
36	GPF **									0,0052	0,0052	0.0000	0.0
37	Fuel Factor Adjusted for Taxes									2,3398	2,3413	(0.0004)	(0.1)
38	FUEL FAC ROUNDED TO NEAREST .001 CBT/MWH									2,339	2,341	(0.002)	(0.1)

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of: January 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATES (a)	DIFFERENCE AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 92,874,409	\$ 93,029,710	\$ (155,301)	(0.2) %	\$ 345,987,349	\$ 346,142,649	\$ (155,300)	0.0 %
	b Nuclear Fuel Disposal Costs	2,046,306	1,976,515	69,791	3.5 %	8,022,563	7,952,772	69,791	0.9 %
	c Coal Cans Depreciation & Return	398,388	401,919	(3,531)	(0.9) %	1,610,131	1,613,661	(3,530)	(0.2) %
	d Nuclear Thermal Uprate Amortization & Return	385,069	458,282			385,069	458,282	(73,213)	(16.0) %
	e Gas Pipelines Depreciation & Return	295,749	295,749	0	0.0 %	1,192,411	1,192,411	0	0.0 %
	f DOE D&D Fund Payment	0	0	0	N/A	5,247,223	5,247,223	0	0.0 %
2	Fuel Cost of Power Sold	(2,139,010)	(4,700,298)	2,561,288	(54.5) %	(16,184,195)	(18,745,483)	2,561,288	(13.7) %
3	a Fuel Cost of Purchased Power	13,412,447	13,723,260	(310,813)	(2.3) %	49,771,368	50,082,181	(310,813)	(0.6) %
	b Energy Payments to Qualifying Facilities	10,683,914	14,360,288	(3,676,374)	(25.6) %	40,991,117	44,667,491	(3,676,374)	(8.2) %
4	Energy Cost of Economy Purchases	6,445,812	5,504,940	940,872	17.1 %	33,635,351	32,694,479	940,872	2.9 %
5	Total Fuel Costs & Net Power Transactions	\$ 124,403,084	\$ 125,050,365	\$ (574,068)	(0.5) %	\$ 470,658,387	\$ 471,305,666	\$ (647,279)	(0.1) %
6 Adjustments to Fuel Cost									
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,810,941)	\$ (1,644,489)	\$ (166,452)	10.1 %	\$ (6,868,606)	\$ (6,702,154)	\$ (166,452)	2.5 %
	b Reactive and Voltage Control Fuel Revenues	\$ (54,076)	0	(54,076)	N/A	(204,426)	(150,350)	(54,076)	36.0 %
	c Inventory Adjustments	18,871	0	18,871	N/A	43,273	24,402	18,871	77.3 %
	d Non Recoverable Oil/Tank Bottoms	(116,283)	0	(116,283)	N/A	(520,074)	(403,791)	(116,283)	28.8 %
	e Miscellaneous	0	0	0	N/A	0	0	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 122,440,655	\$ 123,405,876	\$ (892,008)	(0.7) %	\$ 463,108,554	\$ 464,073,773	\$ (965,219)	(0.2) %
B kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL) (b)	5,997,521,266	6,018,323,000	(20,801,734)	(0.3) %	24,926,791,525	24,947,593,259	(20,801,734)	(0.1) %
2	Sale for Resale (excluding FKEC & CKW)	18,727,463	11,568,000	7,159,463	61.9 %	94,361,254	87,201,791	7,159,463	8.2 %
3	Sub-Total Sales (excluding FKEC & CKW)	6,016,248,729	6,029,891,000	(13,642,271)	(0.2) %	25,021,152,779	25,034,795,050	(13,642,271)	(0.1) %
4	Sales to FKEC & CKW	64,691,054	71,546,000	(6,854,946)	(9.6) %	283,877,391	322,226,000	(38,348,609)	(11.9) %
5	Total Sales (Excluding RTP Incremental)	6,080,939,783	6,101,437,000	(20,497,217)	(0.3) %	25,305,030,170	25,357,021,050	(51,990,880)	(0.2) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.68872 %	99.80816 %	(0.11944) %	(0.1) %	99.62287 %	99.65168 %	(0.02881) %	0.0 %
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 2 of 2			
		Month of: January 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 130,173,797	\$ 130,543,689	\$ (369,892)	(0.3) %	\$ 541,141,447	\$ 541,511,339	\$ (369,892)	(0.1) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(27,698,767)	(27,698,767)	0	0.0 %	(110,795,066)	(110,795,066)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(319,379)	(319,379)	0	0.0 %	(1,277,518)	(1,277,518)	0	0.0 %
c	Oil Backout Revenues, Net of Revenue Taxes	548	0	548	N/A	1,954	1,406	548	39.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 102,156,199	\$ 102,525,543	\$ (369,344)	(0.4) %	\$ 429,070,817	\$ 429,440,161	\$ (369,344)	(0.1) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 122,440,655	\$ 123,405,876	\$ (965,221)	(0.8) %	\$ 463,108,554	\$ 464,073,773	\$ (965,219)	(0.2) %
b	Nuclear Fuel Expense - 100% Retail	25,872	0	25,872	N/A	103,276	77,404	25,872	33.4 %
c	RTP Incremental Fuel -100% Retail	47,234	0	47,234	N/A	203,485	156,251	47,234	30.2 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	5,247,223	5,247,223	0	0.0 %
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	122,367,549	123,405,876	(1,038,327)	(0.8) %	457,554,570	458,592,898	(1,038,325)	(0.2) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.68872 %	99.80816 %	(11.94400) %	(12.0) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00071(c)) +(Lines C4b,c,d)	\$ 122,146,360	\$ 123,256,585	\$ (1,110,225)	(0.9) %	\$ 461,798,050	\$ 462,908,277	\$ (1,110,227)	(0.2) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (19,990,161)	\$ (20,731,042)	\$ 740,881	(3.6) %	\$ (32,727,233)	\$ (33,468,116)	\$ 740,883	(2.2) %
8	Interest Provision for the Month (Line D10)	(509,693)	(533,881)	24,188	(4.5) %	(2,320,617)	(2,344,805)	24,188	(1.0) %
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(97,644,296)	(97,644,296)	0	0.0 %	(166,192,599)	(166,192,599)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(13,513,839)	(13,513,839)	0	0.0 %	(13,513,839)	(13,513,839)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	27,698,767	27,698,767	0	0.0 %	110,795,066	110,795,066	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (103,959,222)	\$ (104,724,292)	\$ 765,070	(0.7) %	\$ (103,959,222)	\$ (104,724,292)	\$ 765,070	(0.7) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (111,158,135)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (103,449,529)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (214,607,664)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (107,303,832)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.45000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.70000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.47500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (509,693)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual Schedule E-1b, filed January 16, 1997								
(b)	Generation Performance Incentive Factor per Order No. PSC-96-1172-FOF-EL ((\$1,947,105 * 98.4167) / 6)								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.								

MONTH OF: JANUARY 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	30,451,076	29,872,680	578,396 1.9		89,485,037	88,906,641	578,396 0.7	
2 * LIGHT OIL	505,999	164,790	341,209 NA		892,235	551,627	341,208 NA	
3 COAL	8,820,257	10,509,309	(1,688,943) (16.1)		27,402,933	29,091,876	(1,688,943) (5.8)	
4 ** GAS	44,665,493	44,225,090	440,403 1.0		192,999,457	192,559,054	440,404 0.2	
5 NUCLEAR	8,431,584	8,257,950	173,634 2.1		35,207,686	35,034,053	173,634 0.5	
6 OILDERIVATION	0	0	0 0.0		0	0	0 0.0	
7 TOTAL (\$)	92,874,409	93,029,710	(155,301) (0.2)		345,987,349	346,142,650	(155,301) 0.0	
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,028,754	1,018,465	10,289 1.0		3,055,456	3,045,167	10,289 0.3	
9 LIGHT OIL	7,524	3,339	4,185 NA		13,485	9,301	4,185 NA	
10 COAL	518,912	614,014	(95,102) (15.5)		1,621,935	1,717,037	(95,102) (5.5)	
11 GAS	1,067,317	994,893	72,424 7.3		6,424,997	6,352,572	72,425 1.1	
12 NUCLEAR	2,197,190	2,122,318	74,872 3.5		8,613,885	8,539,103	74,782 0.9	
13 OILDERIVATION	0	0	0 0.0		0	0	0 0.0	
14 TOTAL (MWH)	4,819,666	4,753,029	66,577 1.4		19,729,759	19,663,182	66,577 0.3	
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	1,604,160	1,585,615	18,545 4.6		4,928,479	4,855,934	72,545 1.5	
16 * LIGHT OIL (Bbl)	17,742	5,391	12,351 NA		31,590	19,199	12,351 NA	
17 *** COAL (TON)	68,647	65,978	2,669 4.0		238,504	255,837	2,669 1.0	
18 ** GAS (MCF)	8,369,619	7,466,081	803,538 10.8		54,235,026	55,431,488	803,538 1.4	
19 NUCLEAR (MMBTU)	23,883,938	22,688,204	1,195,734 5.3		93,943,351	92,747,617	1,195,734 1.3	
20 OILDERIVATION (TON)	0	0	0 0.0		0	0	0 0.0	
BTU BURNED (MMBTU)								
21 HEAVY OIL	10,570,512	10,147,917	422,575 4.3		31,460,164	31,037,589	422,575 1.4	
22 LIGHT OIL	103,002	31,438	71,574 NA		183,396	111,822	71,574 NA	
23 COAL	5,084,586	6,144,641	(1,060,055) (17.6)		15,733,896	16,813,951	(1,060,055) (6.4)	
24 GAS	8,691,370	7,466,081	1,225,289 16.4		56,656,777	55,431,488	1,225,289 2.2	
25 NUCLEAR	23,883,938	22,688,204	1,195,734 5.3		93,943,351	92,747,617	1,195,734 1.3	
26 OILDERIVATION	0	0	0 0.0		0	0	0 0.0	
27 TOTAL (MMBTU)	48,313,408	46,478,291	1,835,117 3.9		197,977,584	196,142,467	1,835,117 0.9	
GENERATION MIX (%MWH)								
28 HEAVY OIL	21.35	21.43	(0.08) (0.4)		15.49	15.49	0.00 0.0	
29 LIGHT OIL	0.16	0.07	0.09 NA		0.07	0.05	0.02 NA	
30 COAL	10.77	12.92	(2.15) (16.6)		8.22	8.73	(0.51) (5.8)	
31 GAS	22.13	20.93	1.22 5.8		32.57	32.31	0.26 0.8	
32 NUCLEAR	45.59	44.65	0.94 2.1		43.66	43.43	0.23 0.5	
33 OILDERIVATION	0.00	0.00	0.00 0.0		0.00	0.00	0.00 0.0	
34 TOTAL (%)	100.00	100.00	0.00 0.0		100.00	100.00	0.00 0.0	
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/MWH)	18.3644	18.8398	(0.4754) (2.5)		18.1567	18.3089	(0.1522) (0.8)	
36 * LIGHT OIL (\$/MWH)	28.5199	30.5676	(2.0477) NA		28.2800	28.7008	(0.4208) NA	
37 *** COAL (\$/TON)	40.5482	39.6949	0.8533 2.1		40.7183	40.5000	0.2183 0.5	
38 ** GAS (\$/MCF)	5.4012	5.9235	(0.5223) (8.8)		3.4320	3.4738	(0.0418) (1.2)	
39 NUCLEAR (\$/MMBTU)	0.3530	0.3640	(0.0110) (3.0)		0.3748	0.3777	(0.0029) (0.8)	
40 OILDERIVATION (\$/TON)	0.0000	0.0000	0.0000 0.0		0.0000	0.0000	0.0000 0.0	
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.8908	2.9437	(0.0529) (2.1)		2.8444	2.8645	(0.0201) (0.7)	
42 * LIGHT OIL	4.9125	5.2434	(0.3309) NA		4.8651	4.9277	(0.0626) NA	
43 COAL	1.7416	1.7103	0.0313 1.8		1.7416	1.7302	0.0114 0.7	
44 ** GAS	5.1391	5.9235	(0.7844) (13.2)		3.4065	3.4738	(0.0673) (1.9)	
45 NUCLEAR	0.3530	0.3640	(0.0110) (3.0)		0.3748	0.3777	(0.0029) (0.8)	
46 OILDERIVATION	0.0000	0.0000	0.0000 0.0		0.0000	0.0000	0.0000 0.0	
47 TOTAL (\$/MMBTU)	1.9223	2.0016	(0.0793) (4.0)		1.7476	1.7648	(0.0172) (1.0)	
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,275	9,964	311 3.1		10,296	10,192	104 1.0	
49 LIGHT OIL	13,690	9,412	4,278 NA		13,600	12,023	1,577 NA	
50 COAL	9760.0000	10,007	(247) (2.5)		9,701	9,792	(91) (0.9)	
51 GAS	8.143	7.504	639 8.5		8.818	8.726	92 1.1	
52 NUCLEAR	10,871	10,690	181 1.7		10,906	10,862	44 0.4	
53 OILDERIVATION	0	0	0 0.0		0	0	0 0.0	
54 TOTAL (BTU/KWH)	10,024	9,779	245 2.5		10,034	9,973	61 0.6	
GENERATED FUEL COST PER KWH (\$/KWH)								
55 * HEAVY OIL	2.9600	2.9331	0.0269 0.9		2.9287	2.9196	0.0091 0.3	
56 * LIGHT OIL	6.7253	4.9333	1.7900 NA		6.6163	5.9247	0.6916 NA	
57 COAL	1.6998	1.7116	(0.0118) (0.7)		1.6895	1.6943	(0.0048) (0.3)	
58 ** GAS	4.1848	4.4452	(0.2604) (5.9)		3.0039	3.0312	(0.0273) (0.9)	
59 NUCLEAR	0.3838	0.3891	(0.0053) (1.4)		0.4087	0.4103	(0.0016) (0.4)	
60 OILDERIVATION	0.0000	0.0000	0.0000 0.0		0.0000	0.0000	0.0000 0.0	
61 TOTAL (\$/KWH)	1.9270	1.9573	(0.0303) (1.5)		1.7536	1.7604	(0.0068) (0.4)	

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3

*** Scherer coal as reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A

ACTUAL FOR THE PERIOD MONTH OF: JANUARY 1997

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (QUNTS)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/QUNT)
1	CAP CANAVERAL #1	367	69,538	30.8	76.2	56.9	#6 OIL	104,269	6,341	673,952	1,953,628	2.8095	18.38
2	#2	24,633	24,633	100.0	100.0	10.645	GAS	176,856	1.051	185,876	955,228	3.8778	5.40
3	#3	90,960	90,960	100.0	100.0	10.645	#6 OIL	140,073	6.341	888,203	2,375,074	2.8310	18.38
4	#4	24,162	24,162	100.0	100.0	10.645	GAS	179,827	1.051	188,998	971,273	4.0198	5.40
5	FT. MYERS #1	137	33,511	34.0	100.0	56.1	#6 OIL	55,477	6.430	356,717	946,792	2.8253	17.97
6	#2	367	126,983	46.0	80.8	64.3	#6 OIL	188,150	6.430	1,209,805	3,211,041	2.5287	17.97
7	LAUDERDALE #1	430	0	61.9	80.5	61.9	#2 OIL	0	5.691	0	0	0.0000	0.00
8	#2	198,560	198,560	100.0	100.0	10.645	GAS	1,518,750	1.051	1,596,206	8,203,003	4.1312	5.40
9	#3	391	0	63.0	80.1	63.0	#2 OIL	0	5.691	0	0	0.0000	0.00
10	#4	202,063	202,063	100.0	100.0	10.645	GAS	1,534,393	1.051	1,612,647	8,287,495	4.1014	5.40
11	MANATEE #1	783	56,926	9.6	100.0	47.4	#6 OIL	95,011	6.415	609,406	1,774,277	3.1168	18.67
12	#2	783	61,016	9.7	100.0	49.6	#6 OIL	104,771	6.415	672,106	1,956,540	3.2066	18.67
13	MARTIN #1	783	28,343	5.6	99.5	43.9	#6 OIL	48,142	6.396	307,916	926,469	3.2688	19.24
14	#2	5,333	5,333	100.0	100.0	10.645	GAS	66,526	1.051	69,919	359,318	6.7278	5.40
15	#3	17,903	17,903	3.5	100.0	50.9	#6 OIL	30,141	6.396	192,782	580,048	3.2400	19.24
16	#4	2,859	2,859	69.0	99.9	69.0	GAS	40,084	1.051	42,128	216,498	7.5715	5.40
17	#5	0	0	69.0	99.9	69.0	#2 OIL	0	0.000	0	0	0.0000	0.00
18	#6	206,920	206,920	75.8	99.9	75.8	GAS	1,530,741	1.051	1,608,809	8,287,771	3.9956	5.40
19	#7	430	0	75.8	99.9	75.8	#2 OIL	0	0.000	0	0	0.0000	0.00
20	#8	228,614	228,614	100.0	100.0	10.645	GAS	1,675,705	1.051	1,761,166	9,050,743	3.9590	5.40
21	PT. EVERGLADES #1	204	11,592	8.5	100.0	50.3	#6 OIL	20,463	6.370	130,349	390,480	3.3686	19.08
22	#2	973	973	100.0	100.0	10.645	GAS	15,971	1.051	16,786	86,259	8.8653	5.40
23	#3	11,276	11,276	8.5	100.0	45.6	#6 OIL	20,066	6.370	127,820	382,914	3.3660	19.08
24	#4	1,604	1,604	99.3	99.3	49.9	GAS	23,452	1.051	24,648	126,668	7.8965	5.40
25	#5	48,174	48,174	18.8	99.3	49.9	#6 OIL	79,971	6.370	509,415	1,526,067	3.1678	19.08
26	#6	2,362	2,362	100.0	100.0	47.1	GAS	42,528	1.051	44,697	229,701	9.7261	5.40
27	#7	43,163	43,163	16.2	100.0	47.1	#6 OIL	72,477	6.370	461,678	1,383,061	3.2943	19.08
28	#8	2,153	2,153	100.0	100.0	44.293	GAS	44,293	1.051	46,552	239,234	11.1116	5.40

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1997

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURIED (BARRELS)	FUEL HEAT VALUE (ADJUSTMENT)	FUEL BURIED (BARRELS)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (CENTS)
1 RIVIERA # 3	272	66,211	34.4	100.0	52.3	10,420	#6 OIL	105,379	6.423	676,849	1,953,208	2.9500	18.54
2 # 3		1,286					GAS	25,162	1.051	26,445	135,903	10.5693	5.40
3 # 4	275	72,895	34.9	99.9	53.6	10,643	#6 OIL	119,270	6.423	766,071	2,210,679	3.0327	18.54
4 # 4		1,573					GAS	25,238	1.051	26,525	136,314	8.6647	5.40
5 SANFORD # 3	137	4,770	5.1	90.5	47.7	17,929	#6 OIL	13,201	6.292	83,061	239,069	5.0115	18.11
6 # 3		140					GAS	4,720	1.051	4,971	25,546	18.2996	5.40
7 # 4	362	96,925	41.1	100.0	50.5	9,655	#6 OIL	153,468	6.292	965,621	2,779,290	2.8675	18.11
8 # 4		20,317					GAS	158,300	1.051	166,373	855,001	4.2083	5.40
9 # 5		6,889					GAS	74,718	1.051	78,520	403,565	6.0330	5.40
10 # 5	362	70,684	27.2	100.0	48.6	10,788	#6 OIL	120,181	6.292	756,179	2,176,466	3.0792	18.11
11 TURKEY POINT # 1	387	64,542	27.9	91.5	61.5	9,341	#6 OIL	100,643	6.370	641,096	1,889,779	2.5200	18.78
12 # 1		29,304					GAS	224,128	1.051	235,559	1,210,553	4.1310	5.40
13 # 2	367	53,242	36.3	100.0	52.7	9,935	#6 OIL	85,007	6.370	541,496	1,596,186	2.9980	18.78
14 # 2		23,144					GAS	206,840	1.051	217,389	1,117,176	4.8271	5.40
15 CUTLER # 5	67	0	0.4	100.0	50.4	34,429	#6 OIL	0	0.000	0	0	0.0000	0.00
16 # 5		196					GAS	6,421	1.051	6,748	34,078	17.6931	5.40
17 # 6	137	0	0.6	100.0	21.9	23,236	#6 OIL	0	0.000	0	0	0.0000	0.00
18 # 6		692					GAS	15,209	1.051	16,079	82,631	11.9409	5.40
19 FT MYERS 1-12	565	6,237	1.5	100.0	75.8	14,078	#2 OIL	15,151	5.814	88,088	429,775	6.9697	28.37
20 LAUDERDALE 1-12	364	217	0.4	97.8	86.5	19,965	#2 OIL	685	5.643	3,865	19,080	8.7839	27.85
21 1-12		640					GAS	12,602	1.051	13,245	60,067	10.5391	5.40
22 13-24	364	0	0.2	97.3	79.8	21,749	#2 OIL	0	0.000	0	0	0.0000	0.00
23 13-24		419					GAS	8,671	1.051	9,113	46,032	11.1772	5.40
24 EVERGL/DES 1-12	364	55	0.1	93.0	44.4	28,579	#2 OIL	241	5.693	1,372	7,392	13.4125	30.67
25 1-12		320					GAS	8,892	1.051	9,345	48,025	15.0128	5.40

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

JANUARY 1997

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	8.3	91.5	62.6	8,260	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		13					#2 OIL	21 BBLs	5.816	122	753	5.8790	35.83
3 # 1		41,035					GAS	322,481 MCF	1.051	338,928	1,741,772	4.2446	5.40
4 # 2	239	0	18.4	99.9	64.6	8,319	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		68					#2 OIL	113 BBLs	5.816	657	4,049	5.9286	35.83
6 # 2		41,326					GAS	327,011 MCF	1.051	343,689	1,766,239	4.2739	5.40
7 ST JOHNS (1) # 1	(A) 125	(B) 89,608	97.5	99.9	97.5	9,455	COAL	35,314 TONS	23.992	847,253	1,424,888	1.5901	40.35
8 # 1		312					#2 OIL	508 BBLs	5.806	2,949	15,011	4.8127	29.55
9 # 2	(A) 125	(B) 89,858	97.5	100.0	97.5	9,277	COAL	33,333 TONS	25.008	833,592	1,358,628	1.5120	40.76
10 # 2		67					#2 OIL	107 BBLs	5.806	621	3,163	4.7215	29.56
11 SCHERER # 4	(A) 646	(B) 339,446	72.2	81.7	87.6	9,968	COAL	(C) 3,383,741 MMBTU	—	3,383,741	6,036,741	1.7784	1.78
12 # 4		535					#2 OIL	916 BBLs	5.817	5,328	26,776	5.0095	29.23
13 TURKEY POINT # 3	666	501,340	95.8	93.8	99.9	10,912	NUCLEAR	5,470,388 MMBTU	—	5,470,388	1,851,101	0.3692	0.34
14 # 4	666	538,470	104.5	100.0	104.5	10,830	NUCLEAR	5,831,772 MMBTU	—	5,831,772	1,839,229	0.3416	0.32
15 ST LUCIE # 1	839	632,211	101.0	99.6	101.0	10,501	NUCLEAR	6,639,137 MMBTU	—	6,639,137	2,692,319	0.4259	0.41
16 # 2	714	525,079	98.8	98.6	98.8	11,318	NUCLEAR	5,942,641 MMBTU	—	5,942,641	2,048,936	0.3902	0.34
17													
18													
19 SYSTEM TOTALS	15,475	4,819,606	—	—	—	10,024	—	1,675,903 BBLs	—	48,313,408	92,874,409	1.9270	—
20								8,269,619 MCF					
21 *** EXCLUDES PARTICIPANTS								3,383,741 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								68,647 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								23,883,938 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		CURRENT MONTH				PERIOD TO DATE				
		DIFFERENCE				DIFFERENCE				
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
1 PURCHASERS										
***** HEAVY OIL *****										
2	UNITS	COAL	1,463,167	1,430,011	234,376	15.6	4,514,476	4,996,367	481,791	6.2
3	UNIT COST	(\$/COAL)	18.8337	20.2897	1.4560	7.3	19.6347	18.1671	1.4676	4.9
4	AMOUNT	(\$)	27,374,002	29,193,000	2,821,002	7.1	89,931,614	89,516,600	415,014	0.5
5 BURNED										
6	UNITS	COAL	1,653,707	1,588,613	65,172	4.3	4,911,204	5,502,600	591,396	12.0
7	UNIT COST	(\$/COAL)	18.3301	18.4998	-.1697	-2.7	18.1666	17.8274	0.3392	1.9
8	AMOUNT	(\$)	30,322,302	29,372,676	949,626	3.3	89,927,107	99,525,210	9,598,103	10.6
9 ENDING INVENTORY										
10	UNITS	COAL	4,102,464	3,228,796	873,668	26.4	4,102,464	3,228,796	873,668	26.4
11	UNIT COST	(\$/COAL)	18.6002	18.6004	-.0002	-.5	18.6002	18.6004	-.0002	-.5
12	AMOUNT	(\$)	76,306,632	61,082,171	14,624,461	23.7	76,306,632	61,082,171	14,624,461	23.7
13	OTHER USAGE	(\$)	12,735				1,171,748			
14	DATE SUPPLY									
15 PURCHASERS										
***** LIGHT OIL *****										
16	UNITS	COAL	2,300	0	2,300	100.0	6,700	0	6,700	100.0
17	UNIT COST	(\$/COAL)	31.8702	.0000	31.8702	100.0	37.5371	.0000	37.5371	100.0
18	AMOUNT	(\$)	74,423	0	74,423	100.0	251,743	0	251,743	100.0
19 BURNED										
20	UNITS	COAL	16,662	5,391	12,671	100.0	32,497	5,891	26,606	100.0
21	UNIT COST	(\$/COAL)	28.5600	30.5602	1.9999	6.5	30.5199	30.5199	0.0000	0.0
22	AMOUNT	(\$)	516,979	164,793	351,230	100.0	989,206	176,214	812,992	100.0
23 ENDING INVENTORY										
24	UNITS	COAL	174,234	181,458	7,234	3.9	174,234	181,458	7,234	3.9
25	UNIT COST	(\$/COAL)	28.3017	29.7893	1.4876	2.9	28.3017	29.7893	1.4876	2.9
26	AMOUNT	(\$)	5,296,233	5,415,503	109,250	2.0	5,296,233	5,440,340	109,250	2.0
27	OTHER USAGE	(\$)								
28	DATE SUPPLY									
29 PURCHASERS										
***** PET COKE & COAL GADPP *****										
30	UNITS	(TON)	41,432	58,915	17,383	29.6	243,204	246,910	4,976	2.1
31	UNIT COST	(\$/TON)	43.1448	39.4497	3.6951	8.8	40.7939	39.8904	0.9035	2.3
32	AMOUNT	(\$)	1,787,579	2,320,600	543,021	29.3	10,400,202	9,849,600	550,602	4.4
33 BURNED										
34	UNITS	(TON)	68,647	69,978	2,609	4.0	258,304	258,619	315	0.1
35	UNIT COST	(\$/TON)	40.5482	39.8460	0.7023	2.1	40.7183	39.8462	0.8721	2.1
36	AMOUNT	(\$)	2,783,515	2,810,992	26,477	0.9	10,523,837	10,309,140	214,697	2.1
37 ENDING INVENTORY										
38	UNITS	(TON)	72,226	59,272	12,954	21.9	72,226	59,272	12,954	21.9
39	UNIT COST	(\$/TON)	48.4483	39.8937	8.5546	1.9	48.4483	39.8937	8.5546	1.9
40	AMOUNT	(\$)	2,989,838	2,382,725	546,113	24.1	2,989,838	2,382,725	546,113	24.1
41	OTHER USAGE	(\$)								
42	DATE SUPPLY									
43 PURCHASERS										
***** COAL SCREEN *****										
44	UNITS	(MSTU)	3,895,400	4,548,003	652,603	14.6	11,868,938	15,137,324	3,271,386	21.6
45	U. COST	(\$/MSTU)	1.8966	1.9324	-.0358	-6.9	1.8516	1.9936	1.1320	3.2
46	AMOUNT	(\$)	7,389,679	8,811,003	1,421,327	20.5	21,971,500	27,154,600	5,183,100	19.1
47 BURNED										
48	UNITS	(MSTU)	3,383,741	3,954,908	571,167	14.4	9,381,232	11,913,641	2,532,409	21.3
49	U. COST	(\$/MSTU)	1.7040	1.9950	-.2910	-10.6	1.7990	1.8312	0.0322	1.8
50	AMOUNT	(\$)	6,056,741	7,899,204	1,842,463	23.5	16,677,096	21,816,642	4,939,546	22.6
51 ENDING INVENTORY										
52	UNITS	(MSTU)	6,417,060	6,423,124	6,064	0.1	6,417,060	6,423,124	6,064	0.1
53	U. COST	(\$/MSTU)	1.7037	1.9956	-.2919	-10.5	1.7837	1.9956	-.2119	-10.5
54	AMOUNT	(\$)	11,445,794	12,809,679	1,363,885	10.6	11,445,794	12,809,679	1,363,885	10.6
55	OTHER USAGE	(\$)								
56	DATE SUPPLY									
57 BURNED										
***** GAS *****										
58	UNITS	(MSTU)	8,491,369	7,376,058	1,115,311	17.8	56,604,776	49,917,369	6,797,407	13.5
59	U. COST	(\$/MSTU)	3.1291	3.9958	-.8667	-14.3	3.4685	3.5675	-.0990	-4.5
60	AMOUNT	(\$)	44,669,493	44,283,140	386,353	1.0	192,999,457	178,871,900	14,127,557	8.4
61 BURNED										
***** NUCLEAR *****										
62	UNITS	(MSTU)	23,883,938	27,688,203	1,199,733	5.3	93,943,351	87,988,454	5,954,897	6.8
63	U. COST	(\$/MSTU)	.3330	.3648	-.0318	-3.0	.3748	.3299	.0449	5.3
64	AMOUNT	(\$)	8,431,584	8,237,950	193,634	2.1	35,387,684	31,316,303	4,071,381	12.4
65 BURNED										
***** CRIMSALION *****										
66	UNITS	(TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST	(\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT	(\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED										
***** PROPANE *****										
70	UNITS	(GAL)	2,369	100	2,169	100.0	10,024	400	9,624	100.0
71	UNIT COST	(\$/GAL)	1.0895	1.0000	.0895	9.0	.9763	1.0000	.0237	2.4
72	AMOUNT	(\$)	2,472	100	2,372	100.0	9,704	400	9,304	100.0

LINE 9 & 23 EXCLUDE (4,000) BARRELS, \$(116,283) CURRENT MONTH AND (16,000) BARRELS, \$(520,074) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,046,306 CURRENT MONTH AND \$ 8,022,562 PERIOD-TO-DATE AND

PTA THERMAL UPRATE COSTS OF \$14,221

CURRENT MONTH AND \$ 34,221

PERIOD-TO-DATE

SCHEDULE A - NOTES
Jan-97

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(9)	(\$165.45)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(4)	(\$74.13)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(5)	(\$95.40)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
1,199	\$22,041.62	CANAVERAL - TEMP/CAL ADJUSTMENT
330	\$6,196.00	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(287)	(\$5,354.11)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING
(510)	(\$9,813.95)	MARTIN - TEMP/CAL ADJUSTMENT
	\$27,550.63	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A8

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY, 1997

(1)	(2)	(3)	KWH		(5)	ESTIMATED KWH		(7)	(8)
			(4)	(6)		(9)	(10)		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(5)	(9)	(10)	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$ (5) X (10)
ESTIMATED									
	C	133,638	0	133,638	2,855	2,855	3,173,855	3,945,944	
	OS	30,190	0	30,190	2,855	2,855	717,972	882,114	
	S	0	0	0	0.000	0.000	0	0	
		44,901	0	44,971	0.422	0.422	189,390	189,390	
ST. LUCE RELIABILITY							520,871		
80% OF GAIN ON ECONOMY SALES					1,955	1,955	4,700,296	5,000,418	
TOTAL		208,727	0	208,727	2,410	2,410			
ACTUAL									
ECONOMY		27,712	0	27,712	3,774	3,774	873,461	1,045,751	
FMPA (SL 1)		27,551	0	27,551	0.588	0.588	161,882	161,882	
OUC (SL 1)		18,052	0	18,052	0.298	0.298	58,408	58,408	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSO-SCHEDULED)		912	0	912	3,484	3,484	27,633	31,778	
FLORIDA KEYS ELECTRIC COOPERATIVE		1	0	1	2,851	2,851	30	30	
CORAL POWER (prior mo. ad.)	OS	0	0	0	0.000	0.000	(300)	(300)	
ELECTRIC CLEARING-HOUSE	OS	15,941	0	15,941	2,864	2,864	456,577	747,651	
ENRON	OS	1,236	0	1,236	3,375	3,375	30,556	41,715	
FLORIDA POWER CORPORATION	OS	4,900	0	4,900	4,467	4,467	151,100	208,500	
JACKSONVILLE ELECTRIC AUTHORITY	OS	1,885	0	1,885	3,382	3,382	48,000	63,875	
KOCH POWER	OS	416	0	416	3,650	3,650	10,916	16,916	
LOUIS DREYFUS ELECTRIC POWER	OS	208	0	208	2,760	2,760	5,916	7,760	
LOUISVILLE GAS & ELECTRIC POWER MARKETNG, INC.	OS	140	0	140	2,000	2,000	3,500	3,500	
UTLITIES COMMISSION, CITY OF NEW GUYANA BEACH	OS	571	0	571	2,620	2,620	18,100	26,581	
ORLANDO UTILITIES COMMISSION	OS	1,041	0	1,041	4,596	4,596	28,590	47,841	
SOHAT	OS	312	0	312	4,800	4,800	10,298	15,298	
SOUTHERN COMPANIES	OS	0	0	0	0.000	0.000	30,939	30,939	
SOUTH CAROLINA	OS	623	0	623	3,031	3,031	12,460	16,881	
TAMPA ELECTRIC COMPANY	OS	1,693	0	1,693	5,819	5,819	48,556	100,213	
TVA	OS	310	0	310	2,700	2,700	8,370	13,900	
VALERO	OS	75	0	75	2,425	2,425	1,800	1,818	
CITY OF VERO BEACH	OS	661	0	661	2,817	2,817	17,800	35,834	
ECONOMY SUB-TOTAL		27,712	0	27,712	3,152	3,152	873,461	1,045,751	
ST. LUCE PARTICIPATION SUB-TOTAL		48,603	0	48,603	0.488	0.488	218,280	218,280	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL		30,825	0	30,825	2,870	2,870	900,457	1,408,087	
TOTAL		104,940	0	104,940	1,897	1,897	137,832	2,672,098	
80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE A7a)					2,548	2,548	2,139,000	2,672,098	
CURRENT MONTH DIFFERENCE		(103,787)	0	(103,787)	(8,348)	(8,348)	(2,661,269)	(2,358,320)	
DIFFERENCE (%)		(48.7)	0.0	(48.7)	(2.4)	(2.4)	(54.5)	(48.9)	
PERIOD TO DATE ACTUAL		104,940	0	104,940	1,897	1,897	2,139,000	2,672,098	
ESTIMATED		208,727	0	208,727	1,955	1,955	4,700,296	5,000,418	
DIFFERENCE		(103,787)	0	(103,787)	(8,048)	(8,048)	(2,561,296)	(2,358,320)	
DIFFERENCE (%)		(48.7)	0.0	(48.7)	(2.4)	(2.4)	(54.5)	(48.9)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A8a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
80% OF GAIN ON ECONOMY SALES	C	133,636	3,173,855	3,948,944	2.375	2.955	775,089
TOTAL		133,636	3,173,855	3,948,944	2.375	2.955	x .80 620,071
ACTUAL:							
FLORIDA POWER CORPORATION	C	8,377	263,575	328,393	3.148	3.920	64,819
CITY OF GAINESVILLE	C	773	17,835	22,784	2.281	2.947	5,149
CITY OF HOMESTEAD	C	262	5,790	8,847	2.210	3.377	3,057
JACKSONVILLE ELECTRIC AUTHORITY	C	1,036	45,639	53,678	4.397	5.171	8,039
UTILITY BOARD OF THE CITY OF KEY WEST	C	18	218	259	1.349	1.617	43
CITY OF LAKE WORTH UTILITIES	C	357	10,335	12,301	2.895	3.448	1,968
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	115	4,025	5,583	3.500	4.635	1,558
ORLANDO UTILITIES COMMISSION	C	480	10,758	13,359	2.241	2.783	2,601
FLORIDA KEYS	C	108	3,080	3,889	2.852	3.610	819
REEDY CREEK IMPROVEMENT DISTRICT	C	17	288	365	1.695	2.145	77
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	750	18,178	22,318	2.424	2.978	4,141
SOUTHERN COMPANIES	C	13,960	448,782	518,582	3.215	3.715	69,800
CITY OF STARKE	C	37	1,044	1,323	2.823	3.578	279
CITY OF TALLAHASSEE	C	303	8,257	9,801	2.728	3.235	1,535
TAMPA ELECTRIC COMPANY	C	467	15,374	19,929	3.292	4.267	4,555
CITY OF VERO BEACH	C	652	20,475	24,328	3.140	3.731	3,853
SUB-TOTAL		27,712	873,461	1,045,751	3.152	3.774	172,290
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		27,712	873,461	1,045,751	3.152	3.774	137,832
CURRENT MONTH:							
DIFFERENCE		(105,924)	(2,300,394)	(2,903,193)	0.777	0.819	(482,239)
DIFFERENCE (%)		(79.3)	(72.5)	(73.5)	32.7	27.7	(77.8)
PERIOD TO DATE:							
ACTUAL		27,712	873,461	1,045,751	3.152	3.774	137,832
ESTIMATED		133,636	3,173,855	3,948,944	2.375	2.955	620,071
DIFFERENCE		(105,924)	(2,300,394)	(2,903,193)	0.777	0.819	(482,239)
DIFFERENCE (%)		(79.3)	(72.5)	(73.5)	32.7	27.7	(77.8)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)/(6) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
SOUTHERN COMPANIES (UPS & R)		534,110	0	0	534,110	1.804		9,634,210
ST. LUCIE RELIABILITY SURPP		44,804	0	0	44,804	0.410		182,900
		257,141	0	0	257,141	1.519		3,908,150
TOTAL		835,855	0	0	835,855	1.642		13,723,280
ACTUAL								
SOUTHERN COMPANIES	UPS	295,073	0	0	295,073	2.437		7,190,990
SOUTHERN COMPANIES	R	178,167	0	0	178,167	1.371		2,443,220
PRIOR MONTH ADJUSTMENT		440	0	0	440			(432,684)
		473,680	0	0	473,680	1.943		9,201,548
FMPA (SL 2)		27,283	0	0	27,283	0.527		143,727
PRIOR MONTH ADJUSTMENT		(139)	0	0	(139)			(1,156)
		27,144	0	0	27,144	0.825		142,571
OUC (SL 2)		18,867	0	0	18,867	0.482		91,032
PRIOR MONTH ADJUSTMENT		(68)	0	0	(68)			(25,436)
		18,799	0	0	18,799	0.349		65,594
JACKSONVILLE ELECTRIC AUTHORITY	UPS	257,141	0	0	257,141	1.519		3,908,150
PRIOR MONTH ADJUSTMENT		30,112	0	0	30,112			93,104
		287,253	0	0	287,253	1.392		3,998,254
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		184	0	0	184	1.887		3,482
ST. LUCIE PARTICIPATION SUB-TOTAL		45,943	0	0	45,943	0.453		208,165
TOTAL		807,080	0	0	807,080	1.662		13,412,447
CURRENT MONTH:								
DIFFERENCE		(28,795)	0	0	(28,795)	0.020		(310,813)
DIFFERENCE (%)		(3.4)	0.0	0.0	(3.4)	1.2		(2.3)
PERIOD TO DATE:								
ACTUAL		807,080	0	0	807,080	1.662		13,412,447
ESTIMATED		835,855	0	0	835,855	1.642		13,723,280
DIFFERENCE		(28,795)	0	0	(28,795)	0.020		(310,813)
DIFFERENCE (%)		(3.4)	0.0	0.0	(3.4)	1.2		(2.3)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		758,966	0	0	758,966	1.892	1.892	14,360,288
TOTAL		758,966	0	0	758,966	1.892	1.892	14,360,288
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,992	0	0	5,992	1.868	1.868	111,922
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,174	0	0	37,174	2.028	2.028	753,888
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,985	0	0	31,985	1.987	1.987	635,809
CEDAR BY GENERATING COMPANY		171,017	0	0	171,017	1.827	1.827	2,781,671
INDIANTOWN COGENERATION		95,701	0	0	95,701	2.320	2.320	2,220,327
FLORIDA CRUSHED STONE		97,444	0	0	97,444	1.654	1.654	1,611,926
GEORGIA PACIFIC CORPORATION		252	0	0	252	2.378	2.378	5,992
LEE COUNTY RESOURCE RECOVERY		18,452	0	0	18,452	2.381	2.381	439,367
OKEELANTA POWER L.P.		37,852	0	0	37,852	2.327	2.327	880,970
OSCEOLA POWER L.P.		25,785	0	0	25,785	2.205	2.205	568,675
ROYSTER COMPANY		5,154	0	0	5,154	1.532	1.532	78,980
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		27,659	0	0	27,659	1.831	1.831	451,198
TOPICANA PRODUCTS, INC.		440	0	0	440	1.726	1.726	7,598
U.S. SUGAR CORPORATION - BRYANT		5,224	0	0	5,224	2.527	2.527	132,014
U.S. SUGAR CORPORATION - CLEWISTON		171	0	0	171	2.210	2.210	3,779
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		580,302	0	0	580,302	1.907	1.907	10,693,914
CURRENT MONTH:								
DIFFERENCE		(198,664)	0	0	(198,664)	0.015	0.015	(3,676,374)
DIFFERENCE (%)		(26.2)	0.0	0.0	(26.2)	0.8	0.8	(25.6)
PERIOD TO DATE:								
ACTUAL		580,302	0	0	580,302	1.907	1.907	10,693,914
ESTIMATED		758,966	0	0	758,966	1.892	1.892	14,360,288
DIFFERENCE		(198,664)	0	0	(198,664)	0.015	0.015	(3,676,374)
DIFFERENCE (%)		(26.2)	0.0	0.0	(26.2)	0.8	0.8	(25.6)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY, 1987

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (\$000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (\$): (4)	(6) COST \$ GENERATED		(7) FUEL SAVINGS (\$000) - (6)
					(a) cents/KWH	(b) \$	
ESTIMATED							
FLORIDA	C	175,141	1.830	3,205,080	2.107	3,693,221	488,141
NON-FLORIDA	C	108,556	2.158	2,339,860	2.435	2,591,021	251,161
TOTAL		283,697	1.954	5,544,940	2.231	6,284,242	740,302
ACTUAL							
FLORIDA							
FLORIDA POWER CORPORATION	C	14,437	2.051	298,081	2.373	342,573	44,492
CITY OF GAINESVILLE	C	3,307	1.877	63,200	2.201	74,123	10,923
CITY OF HOMESTEAD	C	8	4.342	391	4.788	428	38
JACKSONVILLE ELECTRIC AUTHORITY	C	11	1.530	168	1.680	163	14
UTILITY BOARD OF THE CITY OF KEY WEST	C	82	2.382	1,953	2.563	2,102	149
CITY OF LAKE WORTH UTILITIES	C	39	2.558	830	2.858	868	118
ORLANDO UTILITIES COMMISSION	C	2,212	2.591	57,322	2.850	65,439	8,117
REEDY CREEK IMPROVEMENT DISTRICT	C	87	2.331	2,261	2.559	2,521	260
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	18,117	1.811	291,822	2.105	338,387	47,465
CITY OF TALLAHASSEE	C	67	2.918	1,935	4.121	2,781	806
TAMPA ELECTRIC COMPANY	C	124,837	1.778	2,218,713	2.157	2,682,878	474,167
CITY OF VERO BEACH	C	15	2.148	322	2.408	381	59
TAMPA ELECTRIC COMPANY	OS	60,486	1.987	1,202,101	2.676	1,619,860	417,759
NON-FLORIDA							
PECO	C	3,007	2.165	65,082	2.572	77,358	12,276
COV/L POWER	OS	2,254	1.650	32,384	2.321	51,659	19,275
ELECTRIC CLEARINGHOUSE	OS	11,854	2.568	299,865	2.841	308,080	8,215
ENRON	OS	1,485	1.572	23,505	2.508	37,481	13,976
KOCH POWER	OS	1,000	2.175	21,750	2.800	28,000	6,250
LOUIS DREYFUS ELECTRIC POWER (prior m.a.s.)	OS	0	0.000	22,757	0.000	22,757	0
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	13,495	2.070	279,329	2.420	328,627	47,297
MEAG	OS	47,819	2.104	1,005,944	2.688	1,273,759	267,815
OGLETHORPE POWER CORPORATION	OS	11,788	2.090	245,231	2.648	312,087	66,856
PAN ENERGY	OS	1,800	3.388	54,208	3.500	58,000	3,792
PECO	OS	8,340	2.820	210,184	3.018	251,519	41,335
SONAT	OS	1,000	2.680	48,084	3.150	60,400	12,316
SOUTH CAROLINA ELECTRIC	OS	400	1.150	4,600	1.200	4,800	200
FLORIDA ECONOMY PURCHASES SUB-TOTAL		221,776	1.865	4,135,168	2.319	5,143,588	1,008,398
NON-FLORIDA ECONOMY PURCHASES SUB-TOTAL		104,442	2.212	2,310,944	2.852	2,800,868	490,042
TOTAL		326,218	1.978	6,446,112	2.435	7,944,456	1,498,440
CURRENT MONTH DIFFERENCE							
		44,571	0.022	940,872	0.204	1,059,010	718,136
		15.8	1.1	17.1	9.1	26.4	92.0
PERIOD TO DATE							
ACTUAL		328,218	1.976	6,445,812	2.435	7,944,252	1,498,440
ESTIMATED		281,897	1.954	5,504,940	2.231	6,284,242	740,302
DIFFERENCE		44,521	0.022	940,872	0.204	1,059,010	718,138
DIFFERENCE (%)		15.8	1.1	17.1	9.1	26.4	92.0