

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>December</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>February 13, 1997</u></p> |
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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Pepco	Mobile, AL	S	Smith Plant	12/96	FO2	0.45	138,500	483.50	31.703
2	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	12/96	FO2	0.45	138,500	260.89	29.156
3	Crist	Radcliff	Mobile, AL	S	Crist Plant	12/96	FO2	0.45	138,500	520.24	31.295
4	Scholz	BP Oil	Bainbridge, GA	S	Scholz Plant	12/96	FO2	0.45	138,500	179.02	31.568
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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 FPSC-RECORDS/REPORTING

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: December Year: 1926
- 2 Reporting Company: Gulf Power Company
- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fifth Avenue 020444-6332
- 4 Signature of Official Submitting Report: Isorben P. Henderson
- 5 Date Completed: February 13, 1927

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Gals) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Pepco	Smith	7/96	FO2	483.50	31.703	15,328.41	-	15,328.41	31.703	-	31.703	-	-	-	31.703
2	Daniel	Rackliff Marine	Daniel	1/96	FO2	260.89	29.156	7,606.54	-	7,606.54	29.156	-	29.156	-	-	-	29.156
3	Cris	Rackliff Marine	Cris	1/96	FO2	520.24	31.295	16,280.90	-	16,280.90	31.295	-	31.295	-	-	-	31.295
4	Schultz	BP Oil	Schultz	12/96	FO2	179.02	31.568	5,651.28	-	5,651.28	31.568	-	31.568	-	-	-	31.568

*Gulf's 50% ownership of Daniel where applicable.
**Includes tax charges.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: December Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: February 13, 1997

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1996
2. Reporting Company: Qull Power Company
3. Plant Name: Qull Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (204)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: February 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Res Content (lbm/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	46,732.87	52.989	2.460	55.449	1.23	12,178	5.81	11.55
2	*Consolidation Coal Co.	10/IL/81	S	RB	51,408.39	48.872	2.460	51.332	0.84	11,746	7.50	11.86
3	*Kerr McCone	10/IL/165	S	RB	17,003.42	48.609	2.460	51.069	1.19	12,246	5.85	11.18
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crest Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Purch Analyst (904)444-5332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: February 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Minus Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Bases Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	46,732.87	44.280	-	44.280	-	44.280	0.657	51.989
2	*Consolidation Coal Co.	10/IL/81	S	51,408.39	29.970	-	29.970	-	29.970	0.377	48.872
3	*Kerr McGee	10/IL/165	S	17,003.42	29.480	-	29.480	-	29.480	0.604	48.509
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*Buyout cost previously approved by FFSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1956
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst
OSM444-5332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: February 13, 1957

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Total Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Short-haul & Loading Charges (\$/Ton)			Rail Charges (\$/Ton)			Waterway Charges (\$/Ton)			Other Related Charges (\$/Ton) (h)	Total Transportation Charges (\$/Ton) (i)	FOB Plant Price (\$/Ton) (j)
							Effective Purchase Price (\$/Ton)	Additional Short-haul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Ocean Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)				
1	*Peabody Coal Sales	10/EL/165	McDuffie Terminal, AL	RB	46,732.87	52.989	-	-	-	2.460	-	-	-	-	-	-	2.460	55.449
2	*Consolidation Coal Co	10/EL/081	McDuffie Terminal, AL	RB	51,408.39	48.872	-	-	-	2.460	-	-	-	-	-	-	2.460	51.332
3	*Kerr McGee	10/EL/165	McDuffie Terminal, AL	RB	17,003.42	48.609	-	-	-	2.460	-	-	-	-	-	-	2.460	51.069
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*Buyout cost previously approved by FFSC included.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: December Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Joseph P. Henderson
5. Date Completed: February 13, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Gals)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1926
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (204)444-6332
5. Signature of Official Submitting Report: Joselyn P. Henderson
6. Date Completed: February 13, 1927

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bitu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Island Creek	09/KY/225	S	RB	37,745.80	37.889	8.930	46.819	2.66	12,033	5.68	11.57
2	*Island Creek	09/KY/225	S	RB	5,445.00	39.205	9.030	48.235	2.77	11,976	5.95	11.76
3	*Peabody CoalSales	09/KY/225	S	RB	24,512.70	39.963	8.930	48.893	2.78	11,969	6.23	11.59
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*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst
 (904)444-6332
5. Signature of Official Submitting Report: Jacobson P. Henderson
6. Date Completed: February 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Inland Creek	09/NY/225	S	37,745.80	20,600	-	20,600	-	20,600	0.318	37,889
2	*Inland Creek	09/NY/225	S	5,445.00	22,000	-	22,000	-	22,000	0.234	39,205
3	*Peabody CoalSales	09/NY/225	S	24,512.70	22,860	-	22,860	-	22,860	0.133	39,963
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*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone: Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst
0941444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: February 13, 1997

Line No. (a)	Supplier Name (b)	Miles Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges			Waterway Charges			Other Revised Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shortland & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-Loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	*Island Creek	09-KY/725	Union Town, KY	RB	37,745.80	37.889	-	-	8.930	-	-	-	-	8.930	46.819
2	*Island Creek	09-KY/725	Union Town, KY	RB	5,445.00	39.205	-	-	9.030	-	-	-	-	9.030	48.235
3	*Peabody CoalSales	09-KY/725	Union Town, KY	RB	24,512.70	39.963	-	-	8.930	-	-	-	-	8.930	48.893
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*Buyout cost previously approved by FPSC included.

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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: December Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: February 13, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1996
2. Reporting Company: Chalf Power Company
3. Plant Name: Schock Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Facility Analyst (904)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: February 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bitu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	No receipts for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 1996
2. Reporting Company: Guif Power Company
3. Plant Name: Schoik Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Boethyn P. Henderson
6. Date Completed: February 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Lean (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
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1. No receipts for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholar Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Field Analyst 0904444-6112
5. Signature of Official Submitting Report: Kevin P. Henderson
6. Date Completed: February 13, 1997

Line No. (a)	Supplier Name (b)	Miles Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges										Total FOB Plant Price (\$/Ton) (p)
							Rail Charges		River		Watershed		Ocean		Other		
							Rate (\$/Ton) (h)	Charges (\$/Ton) (i)	Rate (\$/Ton) (k)	Charges (\$/Ton) (j)	Rate (\$/Ton) (l)	Charges (\$/Ton) (m)	Rate (\$/Ton) (n)	Charges (\$/Ton) (o)			
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: December Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel's Analyst (904)444-6333
4. Signature of Official Submitting Report: Locelyn P. Henderson
5. Date Completed: February 13, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1976
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (204)444-6333
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: February 13, 1977

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/Bu) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	206,542.00	7.41	18.910	26.320	0.40	9,383	4.61	24.79
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **December** Year: **1996**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Daniel Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J.P. Henderson, Fuel Analyst (904)444-6332**
5. Signature of Official Submitting Report: **Jacob P. Henderson**
6. Date Completed: **February 13, 1997**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Loss (e)	FOB Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Introactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/003	C	206,542.00	7.360	.	7.360	.	7.360	0.050	7.410
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*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1956
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst (252)444-5112
5. Signature of Official Submitting Report: Jacobus P. Henderson
6. Date Completed: February 13, 1957

Line No. (a)	Shipping Point (d)	Miss Location (c)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)		Additional Shortland & Loading Charges (\$/Ton) (h)		Rail Charges (i)		Waterborne Charges (m)			Other Related Charges (\$/Ton) (n)		Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
					UR	204,542.00	7.410	18.910	Rail Rate (\$/Ton) (i)	Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Other Water Charges (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Related Charges (\$/Ton) (n)			
1	Deckler	22MT003 Big Horn, MT	UR	204,542.00	7.410	18.910										18.910	26.320
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*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: December Year: 1996
2. Reporting Company: Orill Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: February 13, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: February 11, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Scherer	Petroleum Resources	.	.	PH Scherer	11/96	F02	.50	138,500	157.88	30.83
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICES AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1996

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst
 (204)444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jonathan P. Henderson

5. Date Completed: February 11, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Scherer	Petroleum Res.	PS Scherer	11/96	FO2	157.88	30.83	4,866.99	.00	.00	30.83	.00	30.83	.00	.00	.00	30.83
2.																	
3.																	
4.																	
5.																	
6.																	
7.																	
8.																	
9.																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: February 11, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonnage	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	7,591.82	46.285	13.580	59.865	0.63	12,209	11.42	6.47
2	DELTA	08/VA/159	LTC	UR	3,069.62	34.216	11.640	45.856	0.74	13,396	7.93	5.28
3	MINGO LOGAN	08/WV/059	MTC	UR	2,513.36	30.124	13.270	43.394	0.67	12,754	10.01	6.35
4	MINGO LOGAN	08/WV/045	S	UR	213.96	26.015	13.310	39.325	0.70	12,666	10.63	6.25
5	KERR-MCGEE	19/WY/005	S	UR	12,763.56	4.468	20.370	24.838	0.46	8,709	5.47	27.89
6	AMAX COAL WEST	19/WY/005	S	UR	8,989.68	4.373	20.370	24.743	0.29	8,587	4.58	29.24
7	AMAX COAL WEST	19/WY/005	S	UR	2,549.99	3.278	20.370	23.648	0.30	8,615	4.53	29.20

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: November 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: February 13, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	7,991.82	45.260	0	45.260	0	45.260	1.025	46.285
2	DELTA	08/VA/159	LTC	3,069.62	32.860	0	32.860	0	32.860	1.356	34.216
3	MINGO LOGAN	08/WV/059	MTC	2,513.36	29.260	0	29.260	0	29.260	0.864	30.124
4	MINGO LOGAN	08/WV/045	S	213.96	25.500	0	25.500	0	25.500	0.515	26.015
5	KERR-MCGEE	19/WY/005	S	12,763.56	4.300	0	4.300	0	4.300	0.168	4.468
6	AMAX COAL WEST	19/WY/005	S	8,989.68	4.050	0	4.050	0	4.050	0.323	4.373
7	AMAX COAL WEST	19/WY/005	S	2,549.99	3.100	0	3.100	0	3.100	0.178	3.278

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1996

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Facility Analyst
084444-6333

2. Reporting Company: Gulf Power Company

5. Signature of Official Submitting Report: Jacobson P. Henderson

3. Plant Name: Scherer Electric Generating Plant

6. Date Completed: February 13, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Term	Effective Purchase Price		Additional Shortland & Loading Charges		Rail Charges		Waterborne Charges					Other Related Charges	Total Transportation Charges	FOB Plant Price (\$/Ton)	(\$)
						(\$/Ton)	(\$)	(\$/Ton)	(\$)	Rail Rate (\$/Ton)	(\$)	River Barge Rate (\$/Ton)	(\$)	Trans-loading Rate (\$/Ton)	(\$)	Ocean Barge Rate (\$/Ton)				
1	SHELL	08/WV/059	Macombone, WV	UR	7,591.82	46.285	-	13,580	-	-	-	-	-	-	-	-	13,580	59,865		
2	DELTA	08/WV/159	Sheetsmach, Va	UR	3,069.62	34.316	-	11,640	-	-	-	-	-	-	-	-	11,640	45,856		
3	MINGO LOGAN	08/WV/059	Timbar Sliding, WV	UR	2,513.36	30.124	-	13,270	-	-	-	-	-	-	-	-	13,270	43,394		
4	MINGO LOGAN	08/WV/045	Timbar Sliding, WV	UR	213.96	26.015	-	13,310	-	-	-	-	-	-	-	-	13,310	39,325		
5	KERR-MCGEE	19/WY/005	Jacobs Ayr, WY	UR	12,763.56	4.468	-	20,370	-	-	-	-	-	-	-	-	20,370	24,838		
6	AMAX COAL WEST	19/WY/005	Belle Ayr, WY	UR	8989.68	4.373	-	20,370	-	-	-	-	-	-	-	-	20,370	24,743		
7	AMAX COAL WEST	19/WY/005	Belle Ayr, WY	UR	2,549.99	3.278	-	20,370	-	-	-	-	-	-	-	-	20,370	23,648		

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(see continuation sheet if necessary)