

01/20/97
FIVE 0077

One Elizabethtown Plaza
P.O. Box 3175
Union
New Jersey 07083-1975
Tel: (908) 289-5000

Via Federal Express

February 20, 1997

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. ~~970003~~-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

ACK _____ Thank you for your assistance in connection with this matter

AFA _____

APP _____

CAF _____

CMU _____

CTR _____

ENG _____

LEW _____

LIT _____

RAD _____ RAD mab

ENC _____ Encl.

SEP _____

WAS _____

WTH _____

Very truly yours,

Raymond A. DeMoine

Raymond A. DeMoine
Director, Rates and
Regulatory Affairs

1997 FEB 21 11 00 AM

DO NOT WRITE IN THESE SPACES

01990 FEB 21 97

REG-RECORDS/REPORTING

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: February 20, 1997

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of January 1997. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of January 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of January 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENTS SECTION

01990 FEB 21 97

FFSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this February 20, 1997

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975


Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the January 1997 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B6	none	none	n/a
	B7-B16	All	All	(3)
	C1-C3	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PERCENTAGE GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF

	CURRENT MONTH: 1/97		PERIOD TO DATE		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) includes the Notice Commodity Adjustment	46,334	53,412	(8,278)	15,501	49,747	504,517	127,770	127,770	(2,53)	
2 NO NOTICE SERVICE RESERVATION (Line 29 A.1 support detail)	26,776	20,669	(15,1)	(0,72)	120,618	120,759	151	(0,3)		
3 SWING SERVICE										
4 COMMODITY (Other)	3,176,367	4,179,015	(1,002,694)	(23,991)	18,513,073	18,194,404	318,669	1,15		
5 DEMAND (Line 32, 29 A.1 support detail)	1,279,677	1,292,469	(12,619)	(0,961)	8,978,298	9,006,967	(27,669)	(0,31)		
6 OTHER	6,208	1,647	4,561	33,59	64,430	59,074	5,356	9,24		
LESS EQUISSE CONTRACT										
7 COMMODITY (Pipeline)										
8 DEMAND										
9										
10 Second Price Month Purchase Ag (OPTIONAL)	4,528,291	5,550,432	(1,022,141)	(18,42)	28,168,296	27,684,628	263,638	1,02		
11 TOTAL COS (1+2+3+4+5+6+10)(7+8+9)	(5,748)	(10,627)	4,879	(42,91)	5,141	(1,186)	6,326	(533,63)		
12 NET UNBILLED	3,221,661	5,363,511	(2,171,650)	(42,25)	28,797,459	16,248,416	549,043	2,02		
13 COMPANY USE										
14 TOTAL THERM SALES										
THERM PURCHASED										
15 COMMODITY (Pipeline)	7,717,770	7,630,256	87,514	1,15	67,775,469	66,472,662	1,302,827	1,96		
16 NO NOTICE SERVICE RESERVATION Bal Determinants Only (Line 29 A.1 support detail)	3,007,000	3,007,000			17,401,500	17,401,500				
17 SWING SERVICE										
18 COMMODITY (Other)	7,311,327	7,630,256	(318,929)	(4,16)	65,691,003	64,681,328	809,725	1,2		
19 DEMAND	19,111,190	25,033,678	(5,922,488)	(23,66)	137,371,760	146,111,626	(8,740,046)	(6,36)		
20 OTHER	12,625	11,234	1,391	14,16	102,625	94,524	8,101	8,57		
LESS EQUISSE CONTRACT										
21 COMMODITY (Pipeline)										
22 DEMAND										
23										
24 TOTAL PURCHASES (17+18+20)(21+23)	7,324,152	7,641,490	(317,338)	(4,15)	65,793,678	64,975,662	817,826	1,26		
25 NET UNBILLED										
26 COMPANY USE	(13,603)	(15,000)	1,347	(8,98)	(96,606)	(96,784)	9,868	(10,29)		
27 TOTAL THERM SALES (24-26 Estimated only)	9,919,459	7,626,490	2,292,969	30,07	81,655,490	77,231,305	4,424,175	5,73		
CENTS PER THERM										
28 COMMODITY (Pipeline)	0,00596	0,00700	(0,00115)	(16,43)	0,00726	0,00759	(0,00033)	(4,35)		
29 NO NOTICE SERVICE	0,00669	0,00694	(0,00025)	(0,72)	0,00693	0,00694	(0,00001)	(0,14)		
30 SWING SERVICE	(3,117)									
31 COMMODITY (Other)	0,43444	0,54769	(0,11325)	(20,68)	0,28162	0,28043	0,00119	0,50		
32 DEMAND	0,06697	0,06163	0,01534	29,71	0,06636	0,06164	0,00372	6,04		
33 OTHER	0,48405	0,41365	0,07040	17,02	0,62660	0,62496	0,00164	0,61		
LESS EQUISSE CONTRACT										
34 COMMODITY Pipeline	(7,21)									
35 DEMAND	(6,22)									
36	(9,23)									
37 TOTAL COST	0,61827	0,72635	(0,10808)	(14,68)	0,42813	0,42915	(0,00102)	(0,24)		
38 NET UNBILLED										
39 COMPANY USE	0,47099	0,71047	(0,28748)	(40,58)	(0,05022)	0,01225	(0,07147)	(583,43)		
40 TOTAL THERM SALES	0,45651	0,72776	(0,27127)	(37,27)	0,34496	0,36105	(0,01609)	(4,46)		
41 TRUE UP	0,00180	0,00180			0,00180	0,00180				
42 TOTAL COST OF GAS	0,45831	0,72966	(0,27127)	(37,16)	0,34676	0,36285	(0,01609)	(4,43)		
43 REVENUE TAX FACTOR	1,00376	1,00376	(0,27239)	(27,18)	1,00376	1,00376				
44 PGA FACTOR ADJUSTED FOR TAX (42x43)	0,46003	0,73232	(0,27232)	(37,18)	0,34606	0,36421	(0,01815)	(4,43)		
45 PGA FACTOR ROUNDED TO NEAREST 001	0,460	0,732	(0,272)	(37,18)	0,346	0,364	(0,018)	(4,40)		

COMPANY		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF		APRIL 96		Through		MARCH 97		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 1/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	45,134	60,147	(15,013)	(24.96)	491,747	516,739	(24,992)	(4.84)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,713	20,869	151	(0.72)	120,616	120,769	(151)	(0.13)
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	3,176,361	4,103,860	(1,527,519)	(32.47)	16,513,073	18,927,544	(414,471)	(2.19)
5	DEMAND (Line 32-29 A-1 support detail)	1,279,670	1,292,608	(12,938)	(0.99)	6,976,296	9,005,674	(2,029,378)	(23.31)
6	OTHER	6,208	5,064	1,144	22.59	64,530	60,652	3,878	6.39
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	4,528,291	6,082,568	(1,554,277)	(25.56)	26,166,266	28,631,578	(463,312)	(1.62)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(5,748)	(10,627)	4,879	(45.91)	5,141	(11,185)	6,326	(533.63)
14	TOTAL THERM SALES	3,221,861	6,098,023	(2,876,162)	(47.17)	26,797,459	30,339,568	(3,542,109)	(11.67)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,717,770	8,568,597	(870,827)	(10.14)	67,775,489	68,152,936	(377,447)	(0.55)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	17,401,500	17,401,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	7,311,327	8,598,597	(1,277,270)	(14.67)	65,691,053	66,561,602	(870,549)	(1.31)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	19,111,190	25,033,678	(5,922,488)	(23.66)	137,371,780	146,111,826	(8,740,046)	(5.98)
20	OTHER Commodity	12,625	12,243	582	4.75	102,625	98,340	4,285	4.36
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,324,152	8,600,840	(1,276,688)	(14.84)	65,793,678	66,659,942	(866,264)	(1.30)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(13,653)	(15,000)	1,347	-	(86,806)	(96,754)	9,956	(10.29)
27	TOTAL THERM SALES (24-26 Estimated only)	9,919,459	8,585,840	1,333,619	15.53	81,655,480	78,915,305	2,740,085	3.47
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00585	0.00700	(0.00115)	(16.43)	0.00726	0.00758	(0.00032)	(4.22)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00694	(0.00005)	(0.72)	0.00693	0.00694	(0.00001)	(0.14)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.43444	0.54789	(0.11325)	(20.66)	0.28182	0.28436	(0.00254)	(0.89)
32	DEMAND (5/19)	0.06997	0.05163	0.01534	29.71	0.06536	0.06164	0.00372	6.04
33	OTHER (6/20)	0.48405	0.41362	0.07043	17.03	0.62680	0.61676	0.01204	1.95
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61627	0.70721	(0.08894)	(12.58)	0.42813	0.42952	(0.00139)	(0.32)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.42099	0.70847	(0.28748)	(40.56)	(0.05922)	0.01225	(0.07147)	(583.43)
40	TOTAL THERM SALES (11/27)	0.45651	0.70844	(0.25193)	(35.56)	0.34496	0.36281	(0.01785)	(4.92)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.45831	0.71024	(0.25193)	(35.47)	0.34676	0.36461	(0.01785)	(4.90)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46003	0.71291	(0.25288)	(35.47)	0.34806	0.36598	(0.01792)	(4.90)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.460	0.713	(0.253)	(35.47)	0.348	0.366	(0.018)	(4.92)

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 1/97

COMMODITY (Pipeline)	(A) THERMS	(B) INV AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS	7,914,460	39,834.45	0.00503
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(96,690)	5,299.47	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	7,817,770	45,133.92	0.00585
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	7,717,770	3,190,945.92	0.41423
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		7,418.14	
21 Imbalance Cashout - Transporting Cust		2,460.45	
22 Commodity Adjustment	(406,443)	(30,483.90)	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	7,311,327	3,176,360.61	0.43444
DEMAND			
5 Demand (Pipeline) Entitlement	24,485,270	1,291,984.13	0.05274
6 Less Relinquished to End-Users	(5,384,080)	(25,358.00)	0.00471
27 Less Relinquished Off System			
28 Other - Firm winter supply	3,007,000	20,718.23	0.00689
29 Demand - No Notice			
30 Revenue Sharing - FGT		13,243.59	
31 Other - Storage Demand		1,300,588	0.05890
32 TOTAL DEMAND	22,118,190	1,300,588	0.05890
OTHER			
33 Other - Monthly purchase from Peoples Gas	12,825.30	6,208.21	0.48406
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	12,825.30	6,208.21	0.48406

Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		APRIL 96	Through	MARCH 97			
		CURRENT MONTH: 1/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	3,182,569	4,708,944	1,526,375	32.41%	18,565,018	18,975,611	410,593	2.16%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,345,722	1,373,624	27,902	2.03%	9,603,250	9,655,969	52,719	0.55%
3	TOTAL	4,528,291	6,082,568	1,554,277	25.55%	28,168,268	29,631,580	463,312	1.62%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	3,221,861	6,098,023	2,876,162	47.17%	26,797,459	30,339,568	3,542,109	11.67%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(127,550)	(127,550)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,209,106	6,085,268	2,876,162	47.26%	26,669,909	30,212,018	3,542,109	11.72%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,319,185)	2,700	1,321,885	48958.70%	(1,498,359)	1,580,438	3,078,797	194.81%
8	INTEREST PROVISION-THIS PERIOD (21)	(10,026)	1,478	11,504	778.35%	(26,761)	(11,085)	15,676	-141.42%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,457,609)	303,475	1,761,084	580.31%	(1,376,495)	(1,376,495)	-	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	127,550	127,550	-	0.00%
10a	Refund (if applicable)	-	-	-	-	-	-	-	-
10b	Refund of interim rate increase	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,774,065)	320,408	3,094,473	965.79%	(2,774,065)	320,408	3,094,473	965.79%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,457,609)	303,475	1,761,084	580.31%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(2,764,039)	318,930	3,082,969	966.66%				
14	TOTAL (12+13)	(4,221,648)	622,405	4,844,053	778.28%				
15	AVERAGE (50% OF 14)	(2,110,824)	311,203	2,422,027	778.28%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05950	0.05950	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05450	0.05450	-	0.00%				
18	TOTAL (16+17)	0.11400	0.11400	-	0.00%				
19	AVERAGE (50% OF 18)	0.05700	0.05700	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00475	0.00475	-	0.00%				
21	INTEREST PROVISION (15x20)	(10,026)	1,478	11,504	778.35%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: January '97

APRIL 96 Through MARCH 97

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1/97	FGT		FTS-1					19,989	1,287,344	45.134	—
TOTAL				8,131,810	-	8,131,810	3,196,946	19,989	1,287,344	45,134	55.95

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: 1/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,450,252	2,764,301	314,049	12.82%	16,570,426	16,966,946	396,520	2.39%
2 COMMERCIAL	3,933,474	4,687,979	754,505	19.18%	36,150,066	37,015,221	865,155	2.39%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	6,383,726	7,452,280	1,068,554	16.74%	52,720,492	53,982,167	1,261,675	2.39%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	249,186	559,297	310,111	124.45%	5,253,285	5,523,282	269,997	5.14%
7 LARGE INTERRUPTIBLE	1,031,858	574,263	(457,595)	-44.35%	6,360,933	5,475,724	(885,209)	-13.92%
8 TRANSPORTATION	2,254,689	-	(2,254,689)	-100.00%	17,674,671	13,563,383	(4,111,288)	-23.26%
9 TOTAL INTERRUPTIBLE	3,535,733	1,133,560	(2,402,173)	-67.94%	29,288,889	24,562,389	(4,726,500)	-16.14%
10 TOTAL THERM SALES	9,919,459	8,585,840	(1,333,619)	-13.44%	82,009,381	78,544,556	(3,464,825)	-4.22%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	93,437	94,998	1,561	1.67%	92,542	93,033	491	0.53%
12 COMMERCIAL	4,697	5,108	411	8.75%	4,670	4,702	32	0.69%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,134	100,106	1,972	2.01%	97,212	97,735	523	0.54%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	13	9	(4)	-30.77%	14	14	-	0.00%
17 LARGE INTERRUPTIBLE	4	2	(2)	-50.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	46	-	(46)	-100.00%	42	33	(9)	-21.43%
19 TOTAL INTERRUPTIBLE	63	11	(52)	-82.54%	60	50	(10)	-16.67%
20 TOTAL CUSTOMERS	98,197	100,117	1,920	1.98%	97,272	97,785	513	0.53%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	26	29	3	10.96%	26	26	-	0.00%
22 COMMERCIAL	837	918	80	9.59%	1,108	1,125	19	1.72%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	19,168	62,144	42,976	224.20%	53,605	56,360	2,755	5.14%
26 LARGE INTERRUPTIBLE	257,965	287,132	29,167	11.31%	227,176	260,749	33,573	14.78%
27 TRANSPORTATION	49,015	-	(49,015)	-100.00%	60,118	-	(60,118)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 96

through

MARCH 97

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 0840	1 0810	1 0800	1 0750	1 0770	1 0770	1 0750	1 0740	1 0730	1 0840		
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236	15 236
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 1210	1 1180	1 1170	1 1120	1 1140	1 1140	1 1120	1 1110	1 1100	1 1210	0 0000	0 0000

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 1/97

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest.	FTS 1	1,585,891	0.00629	9,975.25	
End-Use / Pennsuko:	FTS 2	1,774,759	0.00391	6,939.31	
Cutler Ridge, So. Mia, West Miami, SW Div.	FTS 1	782,844	0.00629	4,924.09	
	FTS 2	876,076	0.00391	3,425.46	
Total Miami:	0	5,019,570		25,264.11	()
Port St. Lucie	FTS 1	33,118	0.00629	208.31	
	FTS 2	37,062	0.00391	144.91	
Cocoa, Eau Gallie, Indian River:	FTS 1	1,025,377	0.00629	6,449.62	
	FTS 2	1,147,493	0.00391	4,486.70	
End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
Titusville:	FTS 1	196,853	0.00629	1,238.21	
	FTS 2	220,297	0.00391	861.36	
Melbourne:	FTS 1	110,750	0.00629	696.62	
	FTS 2	123,940	0.00391	484.61	
Total Brevard:	0	2,824,710		14,217.12	()
Off-system			0.00510	0.00	
Total Firm:	0	7,914,460		39,834.45	()

MEMO: FGT Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	10,535,970	0.04344	457,882.54	()
- Capacity release		(3,400,080)	---	(19,902.00)	()
- System supply	Treasure Coast	311,860	0.04344	13,547.20	()
- System supply	Brevard	6,137,690	0.04344	266,621.25	()
- "	Merritt Sq.	0	0.04344	0.00	()
Total FTS-1 demand		13,585,440		717,948.99	
FTS-2 Demand - System supply	Miami	7,509,750	0.07573	568,713.37	()
FTS-2 Demand - Capacity release		(1,984,000)	---	(5,456.00)	
		0	---	0.00	
Total FTS-2 demand		5,525,750		563,257.37	
No Notice Demand-System supply	Miami	1,519,000	0.00689	10,465.91	()
- "	Brevard	1,488,000	0.00689	10,252.32	()
		3,007,000		20,718.23	
Western Div / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		22,118,190		1,301,924.59	

OTHER SUPPLIERS:

THERMS

AMOUNT

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 1/97

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,585,891	0.00629	9,975.25	
End-Use / Pennsuco:	FTS 2	1,774,759	0.00391	6,939.31	
Cutler Ridge, So. Mia, West Miami, SW Div.	FTS 1	782,844	0.00629	4,924.09	
	FTS 2	876,076	0.00391	3,425.46	
Total Miami:	0	5,019,570		25,264.11	()
Port St. Lucie	FTS 1	33,118	0.00629	208.31	
	FTS 2	37,062	0.00391	144.91	
Cocoa, Eau Gallie, Indian River:	FTS 1	1,025,377	0.00629	6,449.62	
	FTS 2	1,147,493	0.00391	4,486.70	
End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
Titusville:	FTS 1	196,853	0.00629	1,238.21	
	FTS 2	220,297	0.00391	861.36	
Melbourne:	FTS 1	110,750	0.00629	696.62	
	FTS 2	123,940	0.00391	484.61	
Total Brevard:	0	2,824,710		14,217.12	()
Off-system		-	0.00510	0.00	
Total Firm:	0	7,914,460		39,834.45	()

MEMO: FGT Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	10,535,970	0.04344	457,682.54	()
- Capacity release		(3,400,080)	---	(19,902.00)	()
- System supply	Treasure Coast	311,860	0.04344	13,547.20	()
- System supply	Brevard	6,137,690	0.04344	266,621.25	()
- -	Merritt Sq.	0	0.04344	0.00	()
Total FTS-1 demand		13,585,440		717,948.99	
FTS-2 Demand - System supply	Miami	7,509,750	0.07573	568,713.37	()
FTS-2 Demand - Capacity release		(1,984,000)	---	(5,456.00)	
		0	---	0.00	
Total FTS-2 demand		5,525,750		563,257.37	
No Notice Demand-System supply	Miami	1,519,000	0.00689	10,465.91	()
- -	Brevard	1,488,000	0.00689	10,252.32	()
		3,007,000		20,718.23	
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		22,118,190		1,301,924.59	

OTHER SUPPLIERS:

THERMS

AMOUNT

BI

Fixed to AW 1/16/97 RK

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SCRAT AFFILIATE

Page 1

DATE	01/10/97
COE	01/10/97
INVOICE NO	14817
TOTAL AMOUNT DUE	\$4,584.15

CUSTOMER NUT CORPORATION
 4114 ACERNE NAVARRO
 CITY GAS CO OF FLORIDA
 540 ROUTE 207-208
 GLENNVILLE, NJ 07921

Please reference this invoice no. on your remittance and wire to wire transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #

CONTRACT 5364 SHIPPER NUT CORPORATION CUSTOMER NO 14817
FTS-2 TYPE FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO	RECEIPTS NAME	DELIVERIES POI NO	NAME	PRIC MONTH	TC	RC	RATES			VOL/MLS MONTH CR	AMOUNT	
							BASE	SURCHARGES	DISC			
	Usage Charge	16114	CITY GAS-LAKE FOREST	12/96	A	COM	0.0371	0.0020		0.0391	7,784	\$89.30
	Usage Charge	16116	CITY GAS-OPA LOCKA	12/96	A	COM	0.0371	0.0020		0.0391	15,667	\$617.58
	Usage Charge	16117	CITY GAS-N W HIALEAH	12/96	A	COM	0.0371	0.0020		0.0391	16.98	\$660.71
	Usage Charge	16118	CITY GAS-S E HIALEAH	12/96	A	COM	0.0371	0.0020		0.0391	19,557	\$764.76
	Usage Charge	16127	CITY GAS-WEST MIAMI	12/96	A	COM	0.0371	0.0020		0.0391	11,006	\$430.33
	Usage Charge	16123	CGC - SW	12/96	A	COM	0.0371	0.0020		0.0391	7,118	\$278.31
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	12/96	A	COM	0.0371	0.0020		0.0391	6,775	\$264.90
	Usage Charge	16175	CITY GAS-CUTLER RIDGE	12/96	A	COM	0.0371	0.0020		0.0391	3,100	\$121.71
	Usage Charge	16177	CITY GAS-TITUSVILLE	12/96	A	COM	0.0371	0.0020		0.0391	4,989	\$194.07
	Usage Charge	16178	CITY GAS-COCOA	12/96	A	COM	0.0371	0.0020		0.0391	6,334	\$247.66
	Usage Charge	16179	EAL GALLIE-CITY GAS (COCO)	12/96	A	COM	0.0371	0.0020		0.0391	13,390	\$523.55
	Usage Charge	16180	CITY GAS-MELBOURNE	12/96	A	COM	0.0371	0.0020		0.0391	4,114	\$160.86
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	12/96	A	COM	0.0371	0.0020		0.0391	965	\$37.73
	Usage Charge	60606	CITY GAS-INDIAN RIVER	12/96	A	COM	0.0371	0.0020		0.0391	5,043	\$197.18
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/96.											117,247	\$4,584.15

*** END OF INVOICE 14817 ***

APPROVED: *[Signature]*
 DATE: 1-10-97
 REVIEWED: *[Signature]*
 DATE: 1-16-97



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON-SUNAT AFFILIATE

Page 1

DATE	07/07/97	CUSTOMER NUI CORPORATION ATTN: NORINE NAVARRO CITY GAS CO. OF FLORIDA 540 ROUTE 207-208 GLENNVILLE, FL 07921	Please reference this invoice no. or your remittance and wire to Wire Transfer Florida Gas Transmission Company National Bank, Dallas, TX Account # ABA #
EEI	0770797		
INVOICE NO.	14750		
TOTAL AMOUNT DUE	\$37,140.37		

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 14750 PLEASE CONTACT OWNER LUSTER
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

FUI NO	RECEIPTS NAME	DELIVERIES		PRIC MONTH	TC	RC	RATES			VOL. UNLS. MMBTU CR*	AMOUNT
		FUI NO	NAME				BASE	SURCHARGES	ETSC		
	Usage Charge - No Notice for COCOA			17/96	A	COM	0.0259	0.0370	0.0679	24,958	\$1,617.76
	Usage Charge - No Notice for CUTLER RIDGE			17/96	A	COM	0.0259	0.0370	0.0679	(8,662)	(\$544.84)
	Usage Charge - No Notice for HIALEAH			17/96	A	COM	0.0259	0.0370	0.0679	(43,641)	(\$2,745.07)
	Usage Charge - No Notice for MELBOURNE			17/96	A	COM	0.0259	0.0370	0.0679	187	\$12.08
	Usage Charge - No Notice for TITUSVILLE			17/96	A	COM	0.0259	0.0370	0.0679	11,448	\$770.71
	Usage Charge	16114	CITY GAS-LAKE FOREST	17/96	A	COM	0.0259	0.0370	0.0679	11,893	\$748.07
	Usage Charge	16116	CITY GAS-OPA LOCKA	17/96	A	COM	0.0259	0.0370	0.0679	81,847	\$5,147.66
	Usage Charge	16117	CITY GAS-N W HIALEAH	17/96	A	COM	0.0259	0.0370	0.0679	82,756	\$5,704.34
	Usage Charge	16118	CITY GAS-S E HIALEAH	17/96	A	COM	0.0259	0.0370	0.0679	107,068	\$6,470.08
	Usage Charge	16122	CITY GAS-WEST MIAMI	17/96	A	COM	0.0259	0.0370	0.0679	57,706	\$3,598.16
	Usage Charge	16123	CGC - SW	17/96	A	COM	0.0259	0.0370	0.0679	36,960	\$2,324.78
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	17/96	A	COM	0.0259	0.0370	0.0679	35,959	\$2,261.87
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	17/96	A	COM	0.0259	0.0370	0.0679	16,100	\$1,017.69
	Usage Charge	16127	CITY GAS-TITUSVILLE	17/96	A	COM	0.0259	0.0370	0.0679	26,017	\$1,636.47
	Usage Charge	16128	CITY GAS-COCOA	17/96	A	COM	0.0259	0.0370	0.0679	32,766	\$2,060.96
	Usage Charge	16129	EAL GALLIE-CITY GAS (COCO)	17/96	A	COM	0.0259	0.0370	0.0679	69,867	\$4,394.37
	Usage Charge	16180	CITY GAS-MELBOURNE	17/96	A	COM	0.0259	0.0370	0.0679	21,667	\$1,367.85
	Usage Charge	58921	CITY GAS - RT. ST. LUCIE	17/96	A	COM	0.0259	0.0370	0.0679	5,047	\$317.46
	Usage Charge	60606	CITY GAS-INDIAN RIVER	17/96	A	COM	0.0259	0.0370	0.0679	26,388	\$1,659.81
	Usage Charge	62897	CITY GAS-VERD BEACH SO/FG	17/96	A	COM	0.0259	0.0370	0.0679	8,000	\$501.70
	Payback Due Shipper Order			17/96	A	LPS	0.0259	0.0370	0.0679	(9,370)	(\$589.37)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/96										590,466	\$37,140.37

DATE 1-10-97
 REVIEWED [Signature]
 DATE 1-10-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
A LINCOLN/SUNAT AFFILIATE

DATE 01/10/97
ECC 01/10/97
INVOICE NO 14887
TOTAL AMOUNT DUE \$943.50

CUSTOMER NUI CORPORATION
ATTN: MARLENE BAVARRE
CITY GAS CO OF FLORIDA
450 ROUTE 707-706
BIRMINGHAM, AL 35202

Please reference this invoice no. on your remittance and wire to wire transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO 11470
F 15-1 TYPE FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)843-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

PCI NO	RECEIPTS NAME	DELIVERIES PCI NO	NAME	PRICE MONTH	TC	RC	RATES		LISC	RET	VOL. LMS MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	Payback Due Int for DPGA 5029	Scheduled Day	Dec 24, 1996	12/96	A	LP1	0.0259	0.0370		0.0629	5,000	\$324.50
	Payback Due FGT for DPGA 5029	Scheduled Day	Dec 25, 1996	12/96	A	LP1	0.0259	0.0370		0.0629	5,000	\$324.50
	Payback Due FGT for DPGA 5029	Scheduled Day	Dec 26, 1996	12/96	A	LP1	0.0259	0.0370		0.0629	5,000	\$324.50
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/96											15,000	\$943.50

*** END OF INVOICE 14887 ***

APPROVED: *[Signature]*
DATE: _____
REVIEWED: *[Signature]*
DATE: 1-10-97



Delivery Point Allocation - DPOA
to Rich Knight, this invoice is for transportation of gas to our FGT

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SERAF AFFILIATE

Faxed to du 1/8/97 R/C **B4**

NYC	0771796
CE	07710797
INVOICE NO	14585
DTA AMOUNT DUE	\$729,404.15

CUSTOMER **MGT CORPORATION City Gas Florida**
 ATTN: MORENO NAVARRO
 CITY GAS CO. OF FLORIDA
 550 ROUTE 201-206
 BLEMINGSTON, AL 36111

Please reference this invoice no. or your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank - Dallas, TX
 Account # 3
 ABA # 1

CONTRACT **5034** SHIPPER **MGT CORPORATION** CUSTOMER NO **01470** PLEASE CONTACT GREN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
FTS-1 TYPE: **FIRM TRANSPORTATION**

QTY	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRIC MONTH	TC	RC	RATES			VOLUMES MMBTU CRY	AMOUNT
						BASE	SURCHARGES	TISC NET		
	RESERVATION CHARGE		12/96	A	RES	0.3639	0.0685	0.4324	1,483,104	\$641,794.17
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		12/96	A	RES	0.3639	0.0600	0.4239	715,448	\$91,378.41
	NL NOTICE RESERVATION CHARGE - 9700/Day		12/96	A	NNR	0.0689		0.0689	300,700	\$70,718.73
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16127		12/96	A	TRL	0.0900	0.0600	0.1500	(17,050)	(\$2,557.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124		12/96	A	TRL	0.0900	0.0600	0.1500	(17,050)	(\$2,557.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16124		12/96	A	TRL	0.0500	0.0500	0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116		12/96	A	TRL	0.0500	0.0500	0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117		12/96	A	TRL	0.0500	0.0500	0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16118		12/96	A	TRL	0.0500	0.0500	0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16124		12/96	A	TRL	0.0500	0.0500	0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16125		12/96	A	TRL	0.0500	0.0500	0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16178		12/96	A	TRL	0.0500	0.0500	0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16179		12/96	A	TRL	0.0500	0.0500	0.0500	(31,000)	(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118		12/96	A	TRL	0.1900	0.0600	0.2500	(4,648)	(\$1,162.00)
	WESTERN DIVISION REVENUE SHARING CREDIT		12/96	A	TCW					(\$8,874.66)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/96:									1,783,804	\$729,404.15

*** END OF INVOICE 14585 ***



Reviewed T. Johnson
 APPROVED
 DATE 1-6-97
 Approved [Signature]
 REVIEWED
 DATE 1-7-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

Page 1

TE	01/07/96
E	01/07/97
INVOICE NO.	14658
TX AMOUNT DUE	\$457,976.04

CUSTOMER **NUI CORPORATION** *City Gas Florida*
 ATTN: NURENE NAVARRO
 CITY GAS CO OF FLORIDA
 440 ROUTE 202-206
 GLENHOLSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO 11470 PLEASE CONTACT GWEN LUSTER
 TYPE FIRM TRANSPORTATION AT (733)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRCD MONTH	IC	RC	RATES			VOL MMSL CNY	AMOUNT	
							BASE	SOVCARGES	DISC			
	RESERVATION CHARGE			12/96	A	RES	0.7488	0.0085		0.7573	560,170 ✓	\$474,716.74
	RES. CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			12/96	A	RES	0.7488			0.7488	44,330 ✓	\$33,194.30
	TEMPORARY RELINQUISHMENT CREDIT - Acq cenc 5479, at poi 16117			12/96	A	TR	0.1000			0.1000	(17,063)	(\$2,706.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cenc 5479, at poi 16122			12/96	A	TR	0.1000			0.1000	(17,267)	(\$1,726.70)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/96.										560,170	\$457,976.04	

*** END OF INVOICE 14658 ***

Reviewed
 APPROVED: *T. H. ...*
 DATE: *1-6-97*
Approved
 REVIEWED: *...*
 DATE: *1-7-97*



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SUNAT Affiliate

ATE	12/31/96
EE	01/10/97
INVOICE NO	1456
OTA AMOUNT DUE	\$110,925.57

CUSTOMER ~~NOT CORP/QUALIFIED~~ *Citygas Florida*
 ATTN: MORENE NAVARRE
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-206
 BEEHIVESTER, NJ 07921

Please reference this invoice no. on your remittance and wire to
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 3608 SHIPPER NUT CORPORATION CUSTOMER NO. 11470 PLEASE CONTACT GWEN LUSTER
FIS-3 TYPE FIRM TRANSPORTATION AT (713)853-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

LT NO	RECEIPTS NAME	DELIVERIES PGI NO NAME	PRICE MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
	RESERVATION CHARGE		12/96	A	RLS	0.7488	0.0085		0.7477	146,475	\$110,925.57
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/96.										146,475	\$110,925.57

4725/Day

*** END OF INVOICE 1456 ***

Renewed APPROVED *T. Habersed*
 DATE *1-6-97*
Approved REVIEWED *T. Habersed*
 DATE *1-7-97*



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