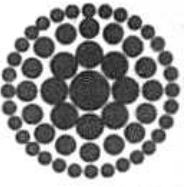


ORIGINAL
FILE COPY



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

February 21, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

97 FEB 24 PM 3:09
RECEIVED
DIVISION OF RECORDS AND REPORTING

Re: Docket No. ~~970001-EI~~

Dear Ms. Bayó:

Enclosed for filing in the subject docket are fifteen copies of Florida Power Corporation's Schedules A1 through A9 for the month of January, 1997.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

- ACK _____
- AFA 1
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG 1
- LIN 3
- RPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

JAM/sl
Enclosure
cc: Parties of record

GENERAL OFFICE

DOCUMENT NUMBER-DATE
02051 FEB 24 5 882
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 970001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of January, 1997 have been furnished to the following individuals by regular U.S. mail this 21st day of February, 1997:

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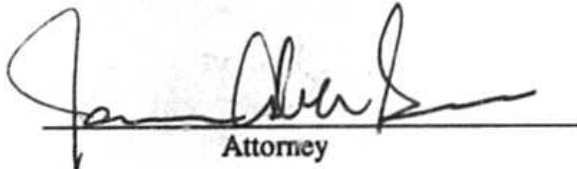
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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JANUARY 1987

DOCUMENT NUMBER DATE
02051 FEB 24 87

SCHEDULE A1
PAGE 1 OF 2

	1987				1988			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	46,488,286	32,911,123	8,477,283	20.8	1,891,413	2,141,282	(250,870)	(11.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0
3 COAL OIL SUBSTITUTION	0	0	0	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	824,153	117,288	716,867	87.8	0	0	0	0.0
4a ADJUSTMENTS TO FUEL COST - PISON PERIOD	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	47,312,439	33,028,411	8,894,028	20.7	1,891,413	2,141,282	(250,870)	(11.8)
6 ENERGY COST OF PURCHASED POWER - FROM (SCH A)	2,886,891	844,848	2,042,043	267.1	214,446	21,888	192,558	871.8
7 ENERGY COST OF SOFT COX ECONOMIC PURCHASES - SHOWER (SCH A)	1,878,604	2,208,288	(89,288)	(4.4)	61,882	67,216	(5,334)	(7.8)
8 ENERGY COST OF ECONOMIC PURCHASES - HIGH-SMOKE (SCH A)	873,472	171,216	802,487	764.8	48,887	5,688	43,200	508.4
9 ENERGY COST OF SOFT COX PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0
10 ENERGY COST OF ECONOMIC PURCHASES (SCH A)	113,888	113,888	0	0.0	0	0	0	0.0
11 PURCHASES TO QUALIFYING FACILITIES (SCH A)	13,347,872	12,218,832	924,882	8.1	882,131	882,848	(717)	-0.1
12 TOTAL COST OF PURCHASED POWER	20,299,828	15,489,872	4,773,128	20.8	898,435	777,188	121,248	27.8
13 TOTAL AVAILABLE USM	0	0	0	0.0	2,778,828	2,819,811	(41,983)	(1.5)
14 FUEL COST OF ECONOMIC SALES (SHOWER) (SCH A)	698,218	(1,428,888)	1,808,281	(77.1)	(1,288)	(8,288)	8,288	(71.4)
14a GAIN ON ECONOMIC SALES (SHOWER) - 80% (SCH A)	698,218	(877,288)	189,128	(18.8)	(1,288)	(8,288)	8,288	(71.4)
15 FUEL COST OF OTHER POWER SALES (SCH A)	(1,488,288)	0	(1,488,288)	8.8	89,278	89,278	0	0.0
15a GAIN ON OTHER POWER SALES - 10% (SCH A)	897,288	0	897,288	8.8	89,278	0	89,278	8.8
16 FUEL COST OF SPECIAL BACK-UP SALES (SCH A)	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	838,228	(238,888)	1,077,116	(84.7)	8,478	(32,888)	24,410	(27.1)
18 TOTAL FUEL COST AND GAIN ON POWER SALES	2,651,442	2,128,228	523,214	20.8	89,821	87,448	2,373	2.7
19 NET ADJUSTMENT INTERCHANGE	0	0	0	0.0	0	0	0	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	26,651,294	48,892,448	(22,241,154)	20.8	2,794,478	2,728,188	66,290	2.4
21 NET UNBILLED	204,488	1,182,488	(978,000)	(84.8)	(1,878)	(9,288)	8,410	(84.8)
22 COMPANY USE	387,212	208,714	178,498	(11.8)	(13,288)	(16,718)	3,430	(20.8)
23 T & B LOSSES	2,481,811	2,413,811	68,000	2.8	(81,488)	(81,488)	0	0.0
24 ADJUSTED SYSTEM DEM SALES (SCH A) PG 1 OF 4)	88,882,284	48,882,284	39,999,999	20.8	2,188,288	2,888,288	(700,000)	(24.8)
25 WHOLESALE DEM SALES (INCLUDING SUPPLEMENTAL SALES)	0	0	0	0.0	0	0	0	0.0
26 ADJUSTED TOTAL DEM SALES (SCH A) PG 2 OF 4)	88,882,284	48,882,284	39,999,999	20.8	2,188,288	2,888,288	(700,000)	(24.8)
27 ADJUSTED TOTAL DEM SALES ADJUSTED FOR LINE LOSS - 1.8% 13	64,888,284	44,778,288	20,109,996	27.8	2,628,288	2,628,288	0	0.0
28 FROM PISON TRADE-UP	7,287,281	7,287,281	0	0.0	2,628,288	2,628,288	0	0.0
28a SUBSET PRICE TRADE-UP	0	0	0	0.0	2,628,288	2,628,288	0	0.0
29 TOTAL ADJUSTED TOTAL FUEL COST	84,888,288	82,888,288	2,000,000	2.8	2,628,288	2,628,288	0	0.0
30 REVENUE TAX FACTOR	0	0	0	0.0	0	0	0	0.0
31 FUEL COST ADJUSTED FOR TAXES	84,888,288	82,888,288	2,000,000	2.8	2,628,288	2,628,288	0	0.0
32 GPP	284,284	284,284	0	0.0	2,628,288	2,628,288	0	0.0
33 TOTAL FUEL COST FACTOR RECORDED TO THE NEAREST .001 CONTINUED					2.871	2.877	0.006	2.2

FUEL AND PURCHASED POWER
COST RECOVERY CLARIFICATION
FOUR MONTH PERIOD ENDING - JANUARY, 1997

MM

CONTINUED

	ACTUAL		ESTIMATED		DIFFERENCE %	ACTUAL		ESTIMATED		DIFFERENCE %	ACTUAL		ESTIMATED		DIFFERENCE %
	AMOUNT	%	AMOUNT	%		AMOUNT	%	AMOUNT	%		AMOUNT	%	AMOUNT	%	
1 FUEL COST OF SYSTEM NET GENERATION (FROM A)	91,429,378	122,822,827	29,406,382	24.2	2,319,798	0.87	1,208,889	(19.2)	2,287	1,818	0.161	2,287	1,818	0.161	47.2
2 GREAT HICKORY FUEL SUPPLY COST	0	2,888,284	(2,888,284)	(19.8)	0	0	(2,287,248)	(19.8)	0	0	0.000	0	0	0.000	(19.8)
3 COAL C&I INVESTMENT	0	0	0	0.0	0	0	0	0.0	0	0	0.000	0	0	0.000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,948,511	1,888,844	(1,059,667)	(17.2)	0	0	0	0.0	0	0	0.000	0	0	0.000	0.0
4A ADJUSTMENTS TO FUEL COST - PRICE PERIOD	0	0	0	0.0	0	0	0	0.0	0	0	0.000	0	0	0.000	0.0
5 TOTAL COST OF OPERATED POWER	94,377,889	124,711,671	30,347,689	21.8	2,319,798	0.87	1,208,889	(19.2)	2,287	1,818	0.099	2,287	1,818	0.099	44.4
6 ENERGY COST OF PURCHASED POWER - FIRM (FROM A)	6,389,171	4,712,378	1,676,793	26.3	943,897	30.427	943,897	26.4	1,871	1,838	0.1187	1,871	1,838	0.1187	0.0
7 ENERGY COST OF SOFT C&I ECONOMIC PURCH - BROKEN (FROM A)	8,246,844	2,894,236	5,352,608	(34.6)	207,291	167.2%	148,288	62.7	2,828	2,472	0.854	2,828	2,472	0.854	27.9
8 ENERGY COST OF ECONOMIC PURCHASES - NON-BROKEN (FROM A)	4,289,898	628,277	3,661,621	87.1	593,848	31.1%	61,543	59.5	2,828	2,824	0.100	2,828	2,824	0.100	25.3
9 ENERGY COST OF SOFT E PURCHASES (FROM A)	0	0	0	0.0	0	0	0	0.0	0	0	0.000	0	0	0.000	0.0
10 CONVENTIONAL COST OF ECONOMIC PURCHASES (FROM A)	494,488	494,488	0	0.0	0	0	(94,139)	(19.2)	0	0	0.000	0	0	0.000	(19.2)
11 PAYMENTS TO QUALIFIED FACILITIES (FROM A)	58,118,582	47,289,878	11,828,704	20.2	2,459,878	2,454,174	62,178	(2.3)	2,693	1,448	1.862	2,693	1,448	1.862	27.2
12 TOTAL COST OF PURCHASED POWER	63,278,893	57,289,327	6,049,566	9.8	3,152,914	2,898,291	956,723	28.1	2,297	1,894	0.499	2,297	1,894	0.499	20.8
13 TOTAL AVAILABLE WORK	19,829,449	19,879,644	(50,195)	(0.3)											
14 FUEL COST OF ECONOMIC SALES (BROKEN) (FROM A)	(1,687,289)	(1,587,319)	7,108,822	(97.0)	97,289	(64,889)	392,442	(97.2)	1,834	1,817	0.4137	1,834	1,817	0.4137	0.8
14A GAIN ON ECONOMIC SALES (BROKEN) - 99% (FROM A)	(194,989)	(1,429,249)	1,234,260	(84.9)	97,289	(64,889)	392,442	(97.2)	0,278	0,278	0.0000	0,278	0,278	0.0000	(12.1)
15 FUEL COST OF OTHER POWER SALES (FROM A)	(2,888,794)	0	(2,888,794)	0.0	(138,819)	0	(138,819)	0.0	6,488	6,488	0.0000	6,488	6,488	0.0000	0.0
15A GAIN ON OTHER POWER SALES - 99% (FROM A)	998,989	0	(998,989)	0.0	(138,819)	0	(138,819)	0.0	6,000	6,000	0.0000	6,000	6,000	0.0000	0.0
16 FUEL COST OF SEPARATE BACK-UP SALES (FROM A)	0	0	0	0.0	0	0	0	0.0	0	0	0.0000	0	0	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,888,889)	(8,817,889)	2,729,000	(49.8)	(187,887)	(14,844)	27,877	(12.8)	1,428	2,894	(1,476)	1,428	2,894	(1,476)	61.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,287,289)	(18,244,849)	7,947,664	(88.2)	(219,419)	(64,844)	288,488	(94.3)	2,824	2,289	0.2719	2,824	2,289	0.2719	(11.9)
19 NET ADJUSTMENT INTERCHANGE					0	0	0	0.0							
20 TOTAL FUEL AND NET POWER TRANSACTIONS	208,114,209	198,278,482	9,835,727	29.8	18,982,878	20,312,288	(1,329,410)	(12.3)	2,298	1,891	0.8994	2,298	1,891	0.8994	41.8
21 NET UNBILLED	8,488,273	8,488,273	0	0.0	417,284	348,288	69,996	16.8	(6,889)	(6,889)	0.0000	(6,889)	(6,889)	0.0000	14.8
22 COMPANY FINE	1,388,878	1,388,878	0	0.0	81,429	(81,429)	(11.47)	(18.2)	0,812	0,812	0.0017	0,812	0,812	0.0017	16.8
23 T & B LOSSES	19,879,284	8,879,878	11,009,406	(49.8)	889,878	889,878	0	0.0	0,187	0,187	0.0000	0,187	0,187	0.0000	51.1
24 ADJUSTED STARTUP COST SALES (FROM PG 1 OF 4)	208,114,209	198,278,482	9,835,727	29.8	8,479,289	18,444,882	(9,965,593)	(8.7)	2,888	1,894	0.6891	2,888	1,894	0.6891	49.2
25 ADJUSTED FIRM SALES (EXCLUDING SUPPLEMENTAL SALES)	8,288,873	8,429,889	(141,016)	(1.8)	989,878	(92,878)	7,400	(22.1)	2,912	1,892	0.8773	2,912	1,892	0.8773	49.2
26 ADJUSTED FIRM SALES (FROM PG 1 OF 4)	208,114,209	198,278,482	9,835,727	29.8	9,469,167	18,352,004	(8,882,837)	(14.3)	2,909	1,897	0.6909	2,909	1,897	0.6909	41.8
27 ADJUSTED FIRM SALES ADJUSTED FOR LINE LOSS - 1.80%	227,489,288	193,827,812	33,661,476	29.8	8,272,882	8,172,288	(100,594)	(1.3)	2,878	1,889	0.6909	2,878	1,889	0.6909	41.8
28 FIRM PERIOD THROUGH	88,422,987	91,291,584	(2,868,597)	(3.2)	8,422,982	8,172,288	(250,694)	(1.4)	0,848	0,814	0.1018	0,848	0,814	0.1018	3.8
29A BARRER PRICE THROUGH	7,287,284	(138,878)	7,426,162	(8.8)	8,272,882	8,172,288	(100,594)	(1.3)	0,878	(8,819)	0.8882	0,878	(8,819)	(9.28)	
29 TOTAL ADJUSTED FIRM COST	215,178,204	194,892,284	20,285,920	9.8	8,272,882	8,172,288	(100,594)	(1.3)	2,292	2,292	1.2918	2,292	2,292	1.2918	94.8
30 REVENUE TAX FACTOR					1,899	1,899	0.0000	0.0							
31 FUEL COST ADJUSTED FOR TAXES	1,899,289	84,812			0	0			2,292	2,292	1.2917	2,292	2,292	1.2917	94.8
32 GPF	0	0			0	0			0	0	0.0000	0	0	0.0000	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPF	1,899,289	84,812			0	0			0	0	0.0000	0	0	0.0000	0.0
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CONTINUED					0	0			0	0	0.0000	0	0	0.0000	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1997

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE

A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$40,488,366	\$32,011,123	\$8,477,263	26.5	\$151,929,319	\$122,332,937	\$29,596,382	24.2
1a. NUCLEAR FUEL DISPOSAL COST	0	501,542	(501,542)	(100.0)	0	2,059,364	(2,059,364)	(100.0)
2. FUEL COST OF POWER SOLD	(1,866,563)	(1,429,600)	(435,963)	30.5	(3,943,342)	(8,197,510)	4,254,168	(51.9)
2a. GAIN ON POWER SALES	(367,353)	(257,920)	(109,433)	42.4	(760,060)	(1,430,240)	670,180	(46.9)
3. FUEL COST OF PURCHASED POWER	3,860,561	644,540	3,016,021	357.1	15,330,171	4,712,370	10,617,801	225.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,342,612	12,348,030	994,582	8.1	59,816,182	47,958,000	11,858,182	24.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	113,600	113,600	0	0.0	454,400	454,400	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,952,126	2,189,605	762,521	34.8	14,135,133	4,563,567	9,571,566	209.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	58,524,369	46,320,920	12,203,449	26.4	236,961,803	172,452,906	64,508,895	37.4
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(328,226)	(435,680)	107,452	(24.7)	(2,803,964)	(5,617,090)	2,773,106	(48.5)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	836,153	117,306	718,847	612.8	2,046,511	1,909,644	136,867	7.2
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$59,032,294	\$46,002,546	\$13,029,748	28.3	\$236,114,330	\$168,745,462	\$67,368,868	39.9

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	1,726
PIPELINE EXPENSES APPLICABLE TO WHOLESALE UNIV. OF FLA. STEAM REVENUE ALLOCATION	(3,403)
ADJL ADJUSTMENT FOR 618.13 CLEANUP	3,570
INTERCESSION CITY GAS CONVERSION PROJECTS	(7,941)
INTERCESSION P14 STARTUP REEFFICIENCY - PRIOR MONTHS AD EMISSIONS	90,892
TANK BOTTOM ADJUSTMENT	0
TANK CLEANING & WASTE WATER REMOVAL	745,066
SUBTOTAL LINE 6B SHOWN ABOVE	6,270
D:\CALDVA\BICLOSEOUT\IAN97LIE90.XLS	\$836,153
18-Feb-97	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1997

SCHEDULE A2
 PAGE 2 OF 4

006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	49,584,885	52,543,968	(2,959,083)	(5.6)	195,920,642	194,602,364	1,318,278	0.7
1c. JURISDICTIONAL FUEL REVENUE	49,584,885	52,543,968	(2,959,083)	(5.6)	195,920,642	194,602,364	1,318,278	0.7
1d. NON FUEL REVENUE	123,293,482	121,677,032	1,616,450	1.3	483,786,241	502,625,636	(18,839,395)	(3.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	172,878,367	174,221,000	(1,342,633)	(0.8)	679,706,883	697,228,000	(17,521,117)	(2.5)
2. NON JURISDICTIONAL SALES REVENUE	6,426,886	8,390,000	(1,963,114)	(23.4)	37,299,195	42,360,000	(5,060,805)	(12.0)
3. TOTAL SALES REVENUE	\$179,305,253	\$182,611,000	(\$3,305,747)	(1.8)	\$717,006,078	\$739,588,000	(\$22,581,922)	(3.1)

C. KWH SALES

1. JURISDICTIONAL SALES	2,426,326,292	2,426,903,000	1,423,292	0.1	9,572,003,625	9,717,330,000	(145,326,375)	(1.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	90,003,018	69,756,000	20,247,018	29.0	398,326,173	326,272,000	72,054,173	22.1
3. TOTAL SALES	2,518,329,310	2,496,659,000	21,670,310	0.9	9,970,329,798	10,043,602,000	(73,272,202)	(0.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.43	97.21	(0.78)	(0.8)	96.00	96.75	(0.75)	(0.8)

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18-Feb-97

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$49,584,885	\$52,543,968	(\$2,959,083)	(5.6)	\$195,920,642	\$194,602,364	\$1,318,278	0.7
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(7,807,781)	(7,807,781)	0	0.0	(31,231,124)	(31,231,124)	0	0.0
2b. INCENTIVE PROVISION	(254,383)	(249,496)	(4,887)	2.0	(1,017,533)	(997,984)	(19,549)	2.0
2c. OTHER: MARKET PRICE TRUE UP	0	39,168	(39,168)	(100.0)	0	156,672	(156,672)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	41,522,721	44,525,859	(3,003,138)	(6.7)	163,671,985	162,529,928	1,142,057	0.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	59,032,294	46,002,546	13,029,748	28.3	236,114,330	168,745,462	67,368,868	39.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.43	97.21	(0.78)	(0.8)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .13%)	56,998,844	44,775,355	12,223,489	27.3	227,089,326	163,527,912	63,561,414	38.9
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D6)	(15,476,123)	(249,496)	(15,226,627)	0.0	(63,417,341)	(997,984)	(62,419,357)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(419,567)				(1,347,450)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(84,495,660)				(59,049,902)			
10. TRUE UP COLLECTED (REFUNDED)	7,807,781				31,231,124			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(92,583,569)				(92,583,569)			
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(92,583,569)				(92,583,569)			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 1997

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$84,495,660)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(92,164,002)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(176,659,662)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(88,329,831)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.950	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.450	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	11.400	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.700	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.475	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$419,567)	N/A	--	--			

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JANUARY, 1997
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

889

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	10,525,053	2,642,287	7,882,766	298.3		
2	LIGHT OIL	3,131,860	2,524,050	607,810	24.1		
3	COAL	23,924,178	24,095,241	-171,063	-0.7		
4	GAS	2,899,354	902,748	1,996,606	221.2		
5	NUCLEAR	7,941	1,846,797	-1,838,856	-99.6		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	40,488,386	32,011,123	8,477,263	26.5		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	370,347	82,593	287,754	348.4		
10	LIGHT OIL	41,406	40,523	883	2.2		
11	COAL	1,335,485	1,349,391	-13,906	-1.0		
12	GAS	54,174	32,466	21,708	66.9		
13	NUCLEAR	0	536,409	-536,409	-100.0		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	1,801,412	2,041,382	-239,970	-11.8		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	575,387	160,933	414,454	257.5		
18	LIGHT OIL (BBL)	105,628	96,838	8,790	9.1		
19	COAL (TON)	503,534	503,388	146	0.0		
20	GAS (MCF)	631,365	411,007	220,358	53.6		
21	NUCLEAR (MM BTU)	0	5,596,355	-5,596,355	-100.0		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	3,726,527	1,029,974	2,696,553	261.8		
25	LIGHT OIL	616,756	561,659	55,097	9.8		
26	COAL	12,576,543	12,643,286	-66,743	-0.5		
27	GAS	664,246	411,007	253,239	61.6		
28	NUCLEAR	0	5,596,355	-5,596,355	-100.0		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	17,584,072	20,242,281	-2,658,209	-13.1		
GENERATION MIX (% MWH)							
32	HEAVY OIL	20.6	4.0	16.6	415.0		
33	LIGHT OIL	2.3	2.0	0.3	15.0		
34	COAL	74.1	66.1	8.0	12.1		
35	GAS	3.0	1.6	1.4	87.5		
36	NUCLEAR	0.0	26.3	-26.3	-100.0		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

JANUARY, 1997
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

890

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	18.29	16.42	1.87	11.4
41 LIGHT OIL (\$/BBL)	29.65	26.06	3.59	13.8
42 COAL (\$/TON)	47.51	47.87	-0.36	-0.8
43 GAS (\$/MCF)	4.59	2.20	2.39	108.6
44 NUCLEAR (\$/MILLION BTU)	0.00	0.33	-0.33	-100.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.82	2.57	0.25	9.7
48 LIGHT OIL	5.08	4.49	0.59	13.1
49 COAL	1.90	1.91	-0.01	-0.5
50 GAS	4.36	2.20	2.16	98.2
51 NUCLEAR	0.00	0.33	-0.33	-100.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.30	1.58	0.72	45.6
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,062	12,470	-2,408	-19.3
56 LIGHT OIL	14,895	13,860	1,035	7.5
57 COAL	9,417	9,370	47	0.5
58 GAS	12,261	12,660	-399	-3.2
59 NUCLEAR	0	10,433	-10,433	-100.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,761	9,916	-155	-1.6
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.84	3.20	-0.36	-11.3
64 LIGHT OIL	7.56	6.23	1.33	21.3
65 COAL	1.79	1.79	0.00	0.0
66 GAS	5.35	2.78	2.57	92.4
67 NUCLEAR	0.00	0.34	-0.34	-100.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.25	1.57	0.68	43.3

OCT - JAN, 1997
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	36,042,032	12,655,904	23,386,128	184.8
2	LIGHT OIL	9,090,371	6,401,779	2,688,592	42.0
3	COAL	91,668,081	91,836,973	-168,892	-0.2
4	GAS	13,706,332	3,841,545	9,864,787	256.8
5	NUCLEAR	1,422,503	7,596,736	-6,174,233	-81.3
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	151,929,319	122,332,937	29,596,382	24.2
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,247,486	487,747	759,739	155.8
10	LIGHT OIL	123,730	103,076	20,654	20.0
11	COAL	5,067,709	5,145,630	-77,921	-1.5
12	GAS	371,860	132,661	239,199	180.3
13	NUCLEAR	0	2,202,549	-2,202,549	-100.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	6,810,785	8,071,663	-1,260,878	-15.6
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,941,927	778,434	1,163,493	149.5
18	LIGHT OIL (BBL)	314,304	250,136	64,168	25.7
19	COAL (TON)	1,914,242	1,913,410	832	0.0
20	GAS (MCF)	4,059,191	1,632,796	2,426,395	148.6
21	NUCLEAR (MM BTU)	0	23,020,412	-23,020,412	-100.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	12,573,363	4,981,981	7,591,382	152.4
25	LIGHT OIL	1,837,066	1,450,784	386,282	26.6
26	COAL	47,840,153	48,091,449	-251,296	-0.5
27	GAS	4,231,663	1,632,796	2,598,867	159.2
28	NUCLEAR	0	23,020,412	-23,020,412	-100.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	66,482,245	79,177,422	-12,695,177	-16.0
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.3	6.1	12.2	200.0
33	LIGHT OIL	1.8	1.3	0.5	38.5
34	COAL	74.4	63.7	10.7	16.8
35	GAS	5.5	1.6	3.9	243.8
36	NUCLEAR	0.0	27.3	-27.3	-100.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - JAN, 1997
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
FUEL COST PER UNIT							
40	HEAVY OIL (\$/BBL)	18.56	16.26	2.30	14.1		
41	LIGHT OIL (\$/BBL)	28.92	25.59	3.33	13.0		
42	COAL (\$/TON)	47.89	48.00	-0.11	-0.2		
43	GAS (\$/MCF)	3.38	2.35	1.03	43.8		
44	NUCLEAR (\$/MILLION BTU)	0.00	0.33	-0.33	-100.0		
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0		
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0		
FUEL COST PER MILLION BTU (\$/MILLION BTU)							
47	HEAVY OIL	2.87	2.54	0.33	13.0		
48	LIGHT OIL	4.95	4.41	0.54	12.2		
49	COAL	1.92	1.91	0.01	0.5		
50	GAS	3.24	2.35	0.89	37.9		
51	NUCLEAR	0.00	0.33	-0.33	-100.0		
52	OTHER	0.00	0.00	0.00	0.0		
53	OTHER	0.00	0.00	0.00	0.0		
54	SYSTEM (\$/MILLION BTU)	2.29	1.55	0.74	47.7		
BTU BURNED PER KWH (BTU/KWH)							
55	HEAVY OIL	10,079	10,214	-135	-1.3		
56	LIGHT OIL	14,847	14,075	772	5.5		
57	COAL	9,440	9,346	94	1.0		
58	GAS	11,380	12,308	-928	-7.5		
59	NUCLEAR	0	10,452	-10,452	-100.0		
60	OTHER	0	0	0	0.0		
61	OTHER	0	0	0	0.0		
62	SYSTEM (BTU/KWH)	9,761	9,809	-48	-0.5		
GENERATED FUEL COST PER KWH (CENTS/KWH)							
63	HEAVY OIL	2.89	2.59	0.30	11.6		
64	LIGHT OIL	7.35	6.21	1.14	18.4		
65	COAL	1.81	1.78	0.03	1.7		
66	GAS	3.69	2.90	0.79	27.2		
67	NUCLEAR	0.00	0.34	-0.34	-100.0		
68	OTHER	0.00	0.00	0.00	0.0		
69	OTHER	0.00	0.00	0.00	0.0		
70	SYSTEM (CENTS/KWH)	2.23	1.52	0.71	46.7		

JANUARY, 1997
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		0				#2 NF	43	5,800,000	249	1,389 7,941		32.302
TOTAL NUCLEAR	740	0.00				0				249	9,330	0.000	
ANCLOTE UNIT NO. 1	511	84,714.00	22			9,617	H6 #2	125,813 1,162	6,468,835 5,808,177	813,864 6,749	2,378,624 34,831	2.849	18.906 29.975
UNIT NO. 2	511	89,744.00	24			10,034	H6 #2	137,156 2,284	6,468,835 5,808,177	887,240 13,266	2,593,075 68,463	2.966	18.906 29.975
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	42,982.70	54			10,471	H6 #2 GS	69,172 36	6,503,514 5,840,306	449,861 210	1,214,261 1,121 76,008	2.828	17.554 31.139
UNIT NO. 2	117	47,995.00	55			10,326	H6	76,451	6,482,528	495,596	1,342,039	2.796	17.554
UNIT NO. 3	210	92,832.60	59			10,060	H6	143,734	6,497,271	933,879	2,523,140	2.718	17.554
CR182 UNIT NO. 1	372		75				#2	1,651	5,883,891	9,714	51,528		31.210
UNIT NO. 2	468	206,837.30	65			9,773	CA #2	80,678 1,531	12,467 5,883,891	2,011,625 9,008	3,396,576 47,783	1.667	42.100 31.210
		225,873.90				9,761	CA	88,065	12,467	2,195,813	3,707,571	1.663	42.100
CR4&5 UNIT NO. 4	697		86				#2	888	5,894,711	5,235	26,746		30.119
UNIT NO. 5	697	446,427.60	88			9,281	CD #2	165,529 2,610	12,499 5,894,711	4,137,894 15,385	8,316,242 78,612	1.869	50.240 30.120
		456,345.90				9,306	CD	169,262	12,499	4,231,211	8,503,789	1.881	50.240
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	2,412.00	10			12,474	H6 #2 GS	4,717 39	6,330,109 5,882,903	29,859 229	96,937 1,207 9,300	4.455	20.551 30.949
UNIT NO. 2	32	2,558.00	11			13,569	H6 #2	5,447 39	6,330,109 5,882,903	34,480 229	111,939 1,207	4.423	20.551 30.949
UNIT NO. 3	80	7,109.00	12			11,563	H6	12,897	6,338,541	81,748	265,040	3.762	20.551

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JANUARY, 1997
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
							#2	77	5,882,903	453	2,384		30.961
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL													
STEAM	3835	1,705,832.00				9,593				16,363,548	34,848,423	2.043	
AVON-PKR													
UNITS 1-2	50	334.13 642.97	3			13,704 16,803	#2 GS	778 10,260	5,885,730 1,053	4,579 10,804	19,546 51,127	5.850 7.952	25.123 4.983
BART-PKR													
UNITS 1-4	176	1,328.10	1			15,813	#2	3,584	5,859,611	21,001	111,673	8.408	31.159
BAYB-PKR													
UNITS 1-4	184	5,073.60	4			12,745	#2	11,115	5,817,583	64,662	354,069	6.979	31.855
DBRY-PKR													
UNITS 1-10	614	17,300.00	4			13,833	#2	41,016	5,834,603	239,312	1,192,256	6.892	29.068
HIGG-PKR													
UNITS 1-4	110	648.17 3,232.13	5			15,854 16,572	#2 GS	1,755 50,867	5,855,855 1,053	10,276 53,564	46,538 241,134	7.180 7.461	26.517 4.740
INTC-PKR													
UNITS 1-11	768	11,871.63 20,928.17	6			12,521 14,076	#2 GS	25,507 279,754	5,827,465 1,053	148,642 294,580	763,320 1,308,646	6.430 6.253	29.926 4.678
PTSJ-PKR													
UNITS 1	14	57.10	1			18,249	#2	179	5,819,571	1,042	5,109	8.947	28.542
RIOP-PKR													
UNITS 1	14	114.40	1			19,012	#2	374	5,816,024	2,175	9,440	8.252	25.241
SWAN-PKR													
UNITS 1-3	159	2,688.00	2			13,891	#2	6,347	5,882,903	37,339	196,471	7.309	30.955
TURN-PKR													
UNITS 1-4	158	1,991.00	2			13,562	#2	4,613	5,853,307	27,001	118,157	5.935	25.614
U-OF-FLA													
UNITS 1-6	45	29,371.10	88			10,395	GS	290,484	1,051	305,298	1,213,139	4.130	4.176
TOTAL													

TOTAL

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JANUARY 1997
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2792	95,580.50				12,767				1,220,275	5,630,635	5.891	
SYSTEM TOTAL	6867	1,801,412.50				9,761				17,584,072	40,488,388	2.248	

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OCT - JAN, 1997
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		0				#2 NF	214	5,800,000	1,242	6,908 1,422,503		32.280
TOTAL NUCLEAR	740	0.00				0				1,242	1,429,411	0.000	
ANCLOTE UNIT NO. 1	511	418,974.00	28			9,881	H6 #2	635,119 3,032	6,490,540 5,758,496	4,122,266 17,460	12,214,603 87,816	2.936	19.232 28.963
UNIT NO. 2	511	149,600.00	10			10,145	H6 #2	230,836 3,820	6,478,882 5,775,788	1,495,559 22,064	4,397,208 112,787	3.015	19.049 29.525
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	173,696.20	55			10,461	H6 #2 GS	281,557 174	6,450,001 5,840,306	1,816,043 1,016	5,025,535 5,258 128,391	2.896	17.849 30.218
UNIT NO. 2	117	173,853.40	50			10,308	H6	276,118	6,490,238	1,792,071	4,943,196	2.843	17.902
UNIT NO. 3	210	304,375.17 114,022.83	67			9,928 10,101	H6 GS	467,038 1,101,081	6,470,479 1,046	3,021,960 1,151,731	8,432,808 2,937,173	2.771 2.576	18.056 2.668
CR182 UNIT NO. 1	372		44				#2 CA	7,247 187,299	5,884,484 12,461	42,644 4,667,868	219,679 7,848,091		30.313 41.901
UNIT NO. 2	468	486,218.80 930,828.90	67			9,688 9,685	#2 CA	2,740 359,463	5,753,313 12,518	15,764 8,999,281	86,672 15,042,153	1.659 1.625	31.632 41.846
CR485 UNIT NO. 4	697		89				#2 CD	4,736 682,859	5,894,189 12,495	27,916 17,065,060	139,559 34,343,860		29.468 50.294
UNIT NO. 5	697	1,824,169.00 1,826,492.10	89			9,370 9,395	#2 CD	9,236 684,621	5,894,220 12,494	54,439 17,107,944	272,648 34,433,976	1.890 1.900	29.520 50.296
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	5,599.05	7			13,197	H6 #2	11,541 117	6,342,649 5,884,800	73,200 688	231,166 3,517	4.191	20.030 30.060
UNIT NO. 2	32	845.95 5,631.41	7			13,011 13,203	GS H6 #2	10,781 11,616 118	1,021 6,341,095 5,884,781	11,007 73,659 694	364,790 233,249 3,547	43.122 4.205	33.836 20.080 30.059

* Includes aerial survey adjustment decreasing fuel expense by \$342,485 and 8,219 tons.

** Includes aerial survey adjustment increasing fuel expense by \$617,710 and 12,232 tons.

OCT - JAN, 1997
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 3	80	724.59 15,756.99	22			13,656 11,406	GS H6	9,691 28,102	1,021 6,355,611	9,895 178,605	28,085 564,267	3.876 3.618	2.898 20.079
		36,468.01				11,336	#2 GS	190 404,907	5,883,768 1,021	1,118 413,410	5,775 1,173,441	3.218	30.395 2.898
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
UNIT NO. 4	0		0										
TOTAL STEAM	3835	6,467,256.40				9,615				62,183,362	133279250	2.061	
AVON-PKR													
UNITS 1-2	50	390.41 2,201.79	2			13,867 16,222	#2 GS	920 34,078	5,885,431 1,048	5,414 35,717	23,113 176,020	5.920 7.994	25.123 5.165
BART-PKR													
UNITS 1-4	176	5,471.70	1			14,487	#2	13,537	5,855,949	79,271	411,143	7.514	30.372
BAYB-PKR													
UNITS 1-4	184	14,336.40	3			13,114	#2	32,316	5,817,583	188,002	1,043,844	7.281	32.301
DBRY-PKR													
UNITS 1-10	614	50,356.00	3			13,935	#2	120,282	5,834,016	701,728	3,399,663	6.751	28.264
HIGG-PKR													
UNITS 1-4	110	899.96 11,533.74	4			16,162 16,291	#2 GS	2,484 179,290	5,855,855 1,048	14,545 187,894	65,221 748,965	7.247 6.494	26.256 4.177
INTC-PKR													
UNITS 1-11	768	33,212.27 92,030.53	6			12,196 13,669	#2 GS	69,212 1,200,768	5,852,547 1,048	405,069 1,257,961	1,947,590 4,533,586	5.864 4.926	28.139 3.776
PTSJ-PKR													
UNITS 1	14	252.40	1			17,710	#2	768	5,819,571	4,470	20,757	8.224	27.027
RIOP-PKR													
UNITS 1	14	142.40	0			18,947	#2	464	5,816,024	2,698	11,712	8.225	25.241
SWAN-PKR													
UNITS 1-3	159	12,282.80	3			13,261	#2	27,673	5,885,991	162,884	838,334	6.825	30.294
TURN-PKR													
UNITS 1-4	158	6,385.60	1			13,770	#2	15,022	5,853,307	87,928	384,774	6.026	25.614
U-OF-FLA													
UNITS 1-6	44		88					2	5,854,255	12	53		26.500

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OCT - JAN, 1997
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-4

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		114,032.30				10,208	GS	1,118,595	1,041	1,164,048	3,615,880	3.171	3.233
TOTAL GAS TURB	2291	343,538.30				12,510				4,297,641	17,220,655	5.013	
SYSTEM TOTAL	6866	6,810,794.70				9,761				66,482,245	151929316	2.231	

January, 1997
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Amount	Difference	%
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	Actual	Estimated	Amount	Difference	%
Heavy Oil					
1 Purchases	559,515	220,000	339,515	154.3	
2 Units (BBL)	17.88	16.48	1.40	8.5	
3 Unit Cost (\$/BBL)	10,004,293	3,625,600	6,378,693	175.9	
4 Amount (\$)					
5 Burned	575,387	160,703	414,684	257.5	
6 Units (BBL)	18.29	16.42	1.87	11.4	
7 Unit Cost (\$/BBL)	10,525,053	2,642,287	7,882,766	298.3	
8 Amount (\$)					
9 Adjustments	(36,026)				
10 Units (BBL)	(828,760)				
11 Amount (\$)					
12 Ending Inventory					
13 Units (BBL)	470,946	490,334	(19,388)	(4.0)	
14 Unit Cost (\$/BBL)	18.41	16.36	2.05	12.5	
15 Amount (\$)	8,669,184	8,021,912	647,272	8.1	
16					
17 Days Supply	25	91	(66)	(72.5)	

	Actual	Estimated	Amount	Difference	%
Light Oil					
18 Purchases	101,614	82,000	19,614	23.9	
19 Units (BBL)	33.01	27.25	5.76	21.1	
20 Unit Cost (\$/BBL)	3,353,817	2,234,860	1,118,957	50.1	
21 Amount (\$)					
22 Burned	105,628	64,769	20,859	24.6	
23 Units (BBL)	29.65	26.36	3.29	12.5	
24 Unit Cost (\$/BBL)	3,131,860	2,234,757	897,103	40.1	
25 Amount (\$)					
26 Adjustments	0				
27 Units (BBL)	(443)				
28 Amount (\$)					
29 Ending Inventory					
30 Units (BBL)	407,230	291,799	115,431	38.6	
31 Unit Cost (\$/BBL)	29.21	25.86	3.35	13.0	
32 Amount (\$)	11,895,492	7,545,313	4,350,179	57.7	
33					
34 Days Supply	120	103	17	16.5	

January, 1997
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	516,588	500,000	16,588	3.3
37 Unit Cost (\$/Ton)	47.10	48.09	(0.99)	(2.1)
38 Amount (\$)	24,332,432	24,047,400	285,032	1.2
39 Burned				
40 Units (Ton)	503,534	503,388	146	0.0
41 Unit Cost (\$/Ton)	47.51	47.87	(0.36)	(0.8)
42 Amount (\$)	23,924,178	24,095,241	(171,063)	(0.7)
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(838)			
46 Ending Inventory				
47 Units (Ton)	562,830	397,127	165,503	41.7
48 Unit Cost (\$/Ton)	48.04	47.82	(1.78)	(3.7)
49 Amount (\$)	25,904,137	18,989,400	6,914,737	36.4
50				
51 Days Supply	35	24	11	45.8
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

January, 1997
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	631,365	411,007	220,358	53.6
68 Unit Cost (\$/MCF)	4.59	2.20	2.39	108.6
69 Amount (\$)	2,899,354	902,748	1,996,606	271.2
NUCLEAR				
70 Burned				
71 Units (MM BTU)	0	5,596,355	(5,596,355)	(100.0)
72 Unit Cost (\$/MM BTU)	0.00	0.33	(0.33)	(100.0)
73 Amount (\$)	7,941	1,846,797	(1,838,856)	(99.6)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

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HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,004)	(\$17,841.48)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$46.29)	Non recoverable expense of analysis reports.
	(\$91,911.44)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$492.29)	Non recoverable expense of fuel additives.
(37,022)	(\$718,468.62)	Tank Bottom Adjustment-Anclote Plant
(38,026)	(\$828,760.12)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$93.45)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$13.17)	Non recoverable expense of analysis reports.
5		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
(2)		Physical Inv Adj - University of Florida Peaker-due to temperature variation
	(\$336.73)	Non recoverable expense of Fuel Additives
0	(\$443.35)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$146.67)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (21) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(837.94)	Non recoverable expense of inspection reports.
0	(\$837.94)	TOTAL

Ⓢ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER.

October through January, 1997

System Generation Fuel Cost

Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	1,889,445	770,000	1,119,445	145.4
3 Unit Cost (\$/BBL)	19.20	16.37	2.83	17.3
4 Amount (\$)	36,285,479	12,601,600	23,683,879	187.9
5 Burned				
6 Units (BBL)	1,941,927	778,434	1,163,493	149.5
7 Unit Cost (\$/BBL)	18.56	16.26	2.30	14.1
8 Amount (\$)	36,042,032	12,655,904	23,386,128	184.8
9 Adjustments				
10 Units (BBL)	(40,463)			
11 Amount (\$)	(1,432,731)			
12 Ending Inventory				
13 Units (BBL)	470,946	490,334	(19,388)	(4.0)
14 Unit Cost (\$/BBL)	18.41	16.36	2.05	12.5
15 Amount (\$)	8,669,184	8,021,912	647,272	8.1
16				
17 Days Supply	0	0	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	319,339	185,000	134,339	72.6
20 Unit Cost (\$/BBL)	32.54	26.33	6.21	23.6
21 Amount (\$)	10,391,067	4,871,200	5,519,867	113.3
22 Burned				
23 Units (BBL)	314,304	201,860	112,444	55.7
24 Unit Cost (\$/BBL)	28.92	25.98	2.94	11.3
25 Amount (\$)	9,090,370	5,244,607	3,845,763	73.3
26 Adjustments				
27 Units (BBL)	287			
28 Amount (\$)	(19,436)			
29 Ending Inventory				
30 Units (BBL)	407,230	291,799	115,431	39.6
31 Unit Cost (\$/BBL)	29.21	25.86	3.35	13.0
32 Amount (\$)	11,895,492	7,545,313	4,350,179	57.7
33				
34 Days Supply	0	0	0	0.0

October through January, 1997
System Generation Fuel Cost
Florida Power Corporation

	Actual		Estimated		Difference	
	Amount	%	Amount	%	Amount	%
Coal						
35 Purchases	1,999,188		1,010,000		89,188	4.7
36 Units (Ton)	47.30		48.11		(0.81)	(1.7)
37 Unit Cost (\$/Ton)	94,555,056		91,882,900		2,672,156	2.9
38 Amount (\$)						
39 Burned						
40 Units (Ton)	1,914,242		1,913,410		832	0.0
41 Unit Cost (\$/Ton)	47.89		48.00		(0.11)	(0.2)
42 Amount (\$)	91,668,081		91,836,973		(168,892)	(0.2)
43 Adjustments						
44 Units (Ton)	0					
45 Amount (\$)	(3,839)					
46 Ending Inventory	562,630		397,127		165,503	41.7
47 Units (Ton)	48.04		47.82		(1.78)	(3.7)
48 Unit Cost (\$/Ton)	25,904,137		18,989,400		6,914,737	36.4
49 Amount (\$)						
50						
51 Days Supply	0		0		0	0.0
OTHER						
52 Purchases	0		0		0	0.0
53 Units (BBL)	0.00		0.00		0.00	0.0
54 Unit Cost (\$/BBL)	0		0		0	0.0
55 Amount (\$)						
56 Burned						
57 Units (BBL)	0		0		0	0.0
58 Unit Cost (\$/BBL)	0.00		0.00		0.00	0.0
59 Amount (\$)	0		0		0	0.0
60 Ending Inventory						
61 Units (BBL)	0		0		0	0.0
62 Unit Cost (\$/BBL)	0.00		0.00		0.00	0.0
63 Amount (\$)	0		0		0	0.0
64						
65 Days Supply	0		0		0	0.0

October through January, 1997
System Generation Fuel Cost
Florida Power Corporation

	Actual		Estimated		Difference	
	Amount	%	Amount	%	Amount	%
GAS						
66 Burned						
67 Units (MCF)	4,059,191		1,632,796		2,426,395	146.6
68 Unit Cost (\$/MCF)	3.38		2.35		1.03	43.8
69 Amount (\$)	13,706,332		3,841,545		9,864,787	256.8
NUCLEAR						
70 Burned						
71 Units (MM BTU)	0		23,020,412		(23,020,412)	(100.0)
72 Unit Cost (\$/MM BTU)	0.00		0.33		(0.33)	(100.0)
73 Amount (\$)	1,422,503		7,596,736		(6,174,233)	(81.3)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

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FLORIDA POWER CORPORATION
SCHEDULE M

POWER SOLD
FOR THE MONTH OF
JAN 1987

REPAIRS OLD
A/A

REPAIRS OLD
A/B

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
ACTUAL										
Florida Municipal Power Agency	EIN Economy	204	0	204	2 187	3 286	4 442	8 704	1 778	not applicable
Florida Power and Light	EIN Economy	14437	0	14 437	1 729	2 000	248 591	295 808	37 102	0
Gasparilla	EIN Economy	232	0	232	2 082	3 155	4 831	7 320	1 891	0
Homestead	EIN Economy	39	0	39	2 269	3 207	932	1 251	258	0
Jacksonville Electric Authority	EIN Economy	27	0	27	1 785	2 183	477	588	90	0
Key West	EIN Economy	5	0	5	2 424	3 182	122	180	30	0
Lula Worth	Schedule X	504	0	504	1 770	2 250	8 822	11 340	1 904	0
New Smyrna Beach	EIN Economy	25	0	25	2 360	4 537	590	1 134	435	0
Orlando Utilities Comm.	EIN Economy	185	0	185	1 824	2 828	3 362	4 883	1 178	0
Randy Creek	EIN Economy	10	0	10	1 775	1 890	178	189	17	0
Seawall Electric Corp	EIN Economy	1105	0	1 105	3 513	3 718	38 824	41 894	1 782	0
Seawall Electric Corp	Schedule C	2	0	2	2 025	2 291	59 259	66 144	3 508	0
Seawall Electric Corp	Schedule X	2828	0	2 828	2 479	3 629	50	73	18	0
Starke	EIN Economy	2	0	2	1 373	2 218	23 095	30 659	3 884	0
Tablatssee	EIN Economy	1373	0	1 373	1 882	2 218	23 095	30 659	3 884	0
Tablatssee	EIN Economy	60	0	60	2 548	3 929	2 029	3 151	880	0
Verde Beach	EIN Economy	106	0	106	2 303	3 543	2 441	3 544	882	0
Jacksonville Electric Authority Adj. From Mts	EIN Economy	0	0	0	0 000	0 000	-3	-3	0	0
Sub Total - Gas on Economy Energy Sales		21 280		21 280			399 219	473 800	59 795	0
Seawalla	Land Following	4 200	0	4 200	2 289	2 289	98 148	98 148	not applicable	0
Electric Clearinghouse, Inc.	Schedule OS	2 840	0	2 840	2 888	3 395	62 005	68 478	0	14 603
Enron Power Marketing, Inc.	Schedule OS	2 882	0	2 882	2 273	2 709	58 822	79 208	0	11 286
Koch Power Services, Inc.	Schedule OS	8 577	0	8 577	2 329	2 698	223 002	277 513	0	54 511
Louis Drywall Electric Power Inc.	Schedule OS	2 392	0	2 392	2 593	3 200	42 016	78 544	0	14 828
Lumumba Gas & Electric Power Marketing Inc.	Schedule OS	3 891	0	3 891	2 048	2 817	79 774	108 475	0	29 791
New Smyrna Beach	Schedule H	0	0	0	0 000	0 000	0	0	0	0
New Smyrna Beach	Schedule I	0	0	0	0 000	0 000	6 510	8 510	0	0
Ocala-type	Schedule OS	7 000	0	7 000	2 811	2 829	182 794	208 812	0	22 218
South Power Marketing Corp	Schedule OS	8 528	0	8 528	2 387	2 829	158 791	191 224	0	55 623
Southern Company Services	Schedule OS	20 000	0	20 000	2 457	3 058	491 304	611 512	0	120 209
Tablatssee	Schedule A	41	0	41	3 427	3 427	1 282	1 282	0	0
Tablatssee	Schedule OS	480	0	480	2 099	2 860	9 419	11 475	0	2 098
Western Gas Resources, Inc.	Schedule OS	800	0	800	2 287	2 700	18 578	21 800	0	3 224
Sub Total - Gas on Other Power Sales		90 271		90 271			1 489 344	1 773 912	0	307 588

CURRENT MONTH TOTAL
DIFFERENCE
DIFFERENCE %

CUMULATIVE ACTUAL
CUMULATIVE ESTIMATED
CUMULATIVE DIFFERENCE
CUMULATIVE DIFFERENCE %

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17-Feb-87

81,531
1,531
1.9

168,206
450,000
(281,791)
(58.2)

2,288
0.901
28.0

2,095
1.822
0.273
15.0

2,757
0.887
25.9

2,517
2.219
0.298
13.4

1,885,583
435,983
30.5

3,943,341
8,197,510
(4,254,169)
(51.9)

2,247,882
493,882
29.3

4,739,691
9,985,310
(5,245,619)
(52.6)

89,785
(198,139)
(78.8)

160,000
1,430,340
(1,270,340)
(68.8)

307,588
307,588
0.0

600,080
0
600,080

not applicable

not applicable

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMIC PURCHASES
FOR THE MONTH OF:
JAN 1987

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/MWH	TOTAL COST C/MWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		31,980			31,980	2,643	2,643	844,340
ACTUAL								
Southern Company Services	Schedule R	82,240			82,240	1,706	1,706	880,010
Southern Company Services	UPR (Just Power Sales)	14,318			14,318	1,706	1,706	2,882,475
Tampa Electric Company	ARI	8,281			8,281	2,648	2,648	284,364
Others	Firm	8			8	8,000	8,000	722

CURRENT MONTH TOTAL		214,648			214,648	1,799	1,799	2,880,861
DIFFERENCE		182,666			182,666	(2,844)	(2,844)	3,078,021
DIFFERENCE %		871.5			871.5	(91.9)	(91.9)	367.1
CUMULATIVE ACTUAL		643,887			643,887	1,824	1,817	16,330,172
CUMULATIVE ESTIMATED		243,427			243,427	1,828	1,828	4,712,370
CUMULATIVE DIFFERENCE		600,360			600,360	(2,172)	(2,119)	10,817,802
CUMULATIVE DIFFERENCE %		246.8			246.8	(8.1)	(8.1)	228.3

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(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		662,048			662,048	1.894	1.894	12,348,030
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	1,484			1,484	3.900	3.900	57,096
ADJ		(257)			(257)			(8,168)
NRG/RECOVERY GROUP	CO-GEN	7,648			7,648	2.200	2.200	168,078
ADJ		0			0			(18,620)
U.S. AGRI-CHEM	CO-GEN	9,939			9,939	2.700	2.700	268,353
ADJ		38			38			(7,885)
GENERAL PEAT	CO-GEN	112,760			112,760	2.200	2.200	2,480,493
ADJ		0			0			(178,388)
PINELLAS COUNTY	CO-GEN	28,707			28,707	2.000	2.000	634,140
ADJ		0			0			(29,648)
ST. JOE PAPER	CO-GEN	1,287			1,287	2.700	2.700	34,209
ADJ		14			14			(8,044)
LFC POWER SYSTEMS	CO-GEN	8,432			8,432	2.100	2.100	177,072
ADJ		0			0			(14,271)
BAY COUNTY	CO-GEN	7,392			7,392	2.100	2.100	156,232
ADJ		0			0			(13,962)
TIMBER ENERGY	CO-GEN	7,301			7,301	2.100	2.100	153,321
ADJ		0			0			(8,439)
PASCO COUNTY	CO-GEN	17,908			17,908	2.100	2.100	376,026
ADJ		0			0			(29,275)
SEMINOLE FERTILIZER	CO-GEN	11,031			11,031	1.500	1.500	165,485
ADJ		0			0			23,281
DADE COUNTY	CO-GEN	24,883			24,883	2.200	2.200	546,986
ADJ		0			0			(38,801)
FLORIDA CRUSHED STONE	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			84
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	72,460			72,460	2.200	2.200	1,583,900
ADJ		0			0			(304,979)
PASCO COGEN LIMITED	CO-GEN	65,399			65,399	2.200	2.200	1,438,778
ADJ		0			0			(276,798)
ORLANDO COGEN	CO-GEN	62,851			62,851	2.400	2.400	1,503,824
ADJ		1,827			1,827			86,333
RIDGE GENERATING STATION	CO-GEN	17,930			17,930	2.100	2.100	376,630
ADJ		0			0			94,277
MULBERRY ENERGY	CO-GEN	34,209			34,209	1.800	1.800	647,350
ADJ		0			0			(80,067)
AUBURNDALE (EL DORADO)	CO-GEN	89,864			89,864	2.400	2.400	2,156,736
ADJ		0			0			46,334
ORANGE COGEN	CO-GEN	37,884			37,884	1.500	1.500	565,280
ADJ		0			0			174,808
TIMBER 2	CO-GEN	3,942			3,942	2.100	2.100	82,781
ADJ		0			0			(4,042)
ECOPEAT	CO-GEN	26,380			26,380	1.300	1.300	342,944
ADJ		0			0			23,258
ROYSTER ENERGY	CO-GEN	13,304			13,304	1.800	1.800	239,488
ADJ		0			0			(45,131)
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		(5)			(5)			(77)
CURRENT MONTH TOTAL		662,131			662,131	2.015	2.015	13,342,612
DIFFERENCE		10,088			10,088	0.121	0.121	994,582
DIFFERENCE %		1.5			1.5	6.4	6.4	8.1
CUMULATIVE ACTUAL		2,408,039			2,408,039	2.484	2.484	69,816,181
CUMULATIVE ESTIMATED		2,464,744			2,464,744	1.948	1.948	47,958,000
CUMULATIVE DIFFERENCE		(56,705)			(56,705)	0.538	0.538	11,858,181
CUMULATIVE DIFFERENCE %		(2.3)			(2.3)	27.6	27.6	24.7

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JAN 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		95,733	2,406	2,303,205	2,406	2,303,205	0
ACTUAL							
Florida Power and Light	Schedule C	10,801	4,542	490,563	5,073	547,908	57,345
Florida Power and Light	Schedule X	8	5,013	401	5,426	434	33
Gainesville	EBN Economy	1,044	3,862	40,524	4,769	49,790	9,266
Jacksonville Electric Authority	EBN Economy	986	4,030	39,731	4,942	48,733	9,001
Key West	EBN Economy	183	3,638	6,657	5,017	9,180	2,524
Lake Worth	EBN Economy	4	3,581	142	4,678	187	45
Orlando Utilities Comm.	EBN Economy	3,589	4,564	163,787	5,461	195,979	32,192
Philadelphia Electric Co.	EBN Economy	3,582	3,353	120,092	4,839	173,328	53,236
Reedy Creek	EBN Economy	392	3,842	15,062	5,156	20,210	5,148
Seminole Electric Co-op	Schedule C	715	2,011	14,377	2,462	17,605	3,228
Tallahassee	Schedule C	602	4,283	25,785	5,223	31,442	5,657
Tampa Electric Company	EBN Economy	176	4,996	8,792	6,678	11,753	2,961
Tampa Electric Company	Schedule C	26,103	2,461	642,479	3,467	905,027	262,548
Tampa Electric Company	Schedule X	20,817	1,971	410,260	2,163	450,239	39,980
Subtotal - Energy Purchases (Broker)		69,002	2,868	1,978,654	3,568	2,461,817	483,163
Electric Clearinghouse, Inc.	Schedule OS	1,256	2,413	30,312	3,309	41,564	11,252
Enron Power Marketing, Inc.	Schedule OS	1,216	3,934	47,840	4,795	58,310	10,470
Florida Power and Light	Schedule OS	2,200	4,143	91,144	4,955	109,011	17,867
Koch Power - Adj. Prior Mth.	Schedule OS	2,135	3,663	78,200	6,099	130,204	52,004
Louisville Gas & Electric Pwr Mktg Inc.	Schedule OS	96	2,201	2,113	1,451	1,393	(720)
Oglethorpe	Schedule OS	247	2,325	5,743	2,600	6,422	679
Orlando Utilities Comm.	Schedule J	9,698	2,921	283,315	2,921	283,315	0
Philadelphia Electric Co.	Schedule OS	8,402	2,564	215,406	3,613	303,599	88,193
Southeastern power Admin.	Hydro	1,578	1,007	15,895	1,007	15,895	0
Seminole	Load Following	309	1,678	5,186	1,678	5,186	0
Sonal Power Marketing Corp.	Schedule OS	1,400	3,191	44,670	3,251	45,508	838
Tampa Electric Company	Schedule J	12,400	2,155	267,248	3,094	383,716	116,468
Subtotal - Energy Purchases (Non-Broker)		40,937		1,087,072		1,384,123	297,051
CURRENT MONTH TOTAL		109,939	2,789	3,065,726	3,498	3,845,940	780,214
DIFFERENCE		14,206	0,383	762,521	1,092	1,542,735	780,214
DIFFERENCE %		14.8	15.9	33.1	45.4	67.0	0.0
CUMULATIVE ACTUAL		500,959	3	14,589,533	3,706	18,564,160	3,974,627
CUMULATIVE ESTIMATED		217,845	2,303	5,017,967	2,303	5,017,967	0
CUMULATIVE DIFFERENCE		283,114	0,609	9,571,566	1,403	13,546,193	3,974,627
CUMULATIVE DIFFERENCE %		130.0	26.4	190.7	60.9	270.0	