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February 25, 1997

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Betty Easley Conference Center Room 110

Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

- Original and five copies of FPU's Request for Confidential Classification; and —
- An envelope containing a copy of the material considered "Confidential."

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely,

William B. Willingham

WBW/rl

cc: All Parties of Record

Trib. laz

DOCUMENT A MATE DATE

02112 FEB 25 5

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER DATE

02111 FEB 25 5

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment (PGA) True-up

Docket No. 970003-GU Filed: February 25, 1997

FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this its Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of January 1997. In support thereof, FPU states as follows:

- 1. FPU's PGA filing for the month of January 1997 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of April 1996 through March 1997; and (b) purchased gas invoices for the month of January 1997.
- 2. FPU requests that certain information in its PGA filing for the month of January 1997 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue is intended to be and is treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as exhibit "A" is a detailed

DOCUMPN' I MOSE DATE

Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than the Florida Gas Transmission Company.

explanation of the information and material for which confidential treatment is requested and justification for the requested confidential treatment of the highlighted portions of FPU's January 1997 PGA filing.

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- January 1997 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.
- 4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

WILLIAM B. WILLINGHAM, ESQ.

RUTLEDGE, ECENIA, UNDERWOOD, PURNELL

& HOFFMAN, P.A. P. O. Box 551

Tallahassee, Florida 32302-0551

(904) 681-6788

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY certify that a copy of the foregoing was furnished by United States Mail this 244 day of February, 1997 to:

Robert V. Elias, Esq.
W. Cochran Keating IV., Esq.
Division of Legal Services
Florida Public Service
Commission
2540 Shumard Oak Boulevard
Gerald L. Gunter Building
Tallahassee, Florida 32399-0850

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Michael Palecki, Esq. City Gas Company of Florida 955 East 25th Street Hialeah, FL 33013-3498

Mr. Frank C. Cressman Florida Public Utilities Company P. O. Box 3395 West Palm Beach, FL 33402-3395

Ms. Colette M. Powers Indiantown Gas System P. O. Box 8 Indiantown, FL 34956-0008

Mr. Stuart L. Shoaf St. Joe Natural Gas Company P. O. Box 549 Port St. Joe, FL 32457-0549

Wayne Schiefelbein, Esq. Gatlin Law Firm 1709-D Mahan Drive Tallahassee, FL 32308 Ansley Watson P.O. Box 1531 Tampa, FL 33601-1531

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Office of Public Counsel 111 W. Madison St., #812 Tallahassee, FL 32399-1400

By: WILLIAM P WILLINGHAM, ESQ.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of January 1997 Schedules:

SCHEDULES	PAGE(S)	LINES	COLUMNS RATIO	VALE
A-1 Supporting Detail	4A	5-10	COLUMNS RATION VENDOR INVOICE, CRIST, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6	1-57	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE AC:/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-40	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

⁽¹⁾ The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

⁽²⁾ These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

⁽³⁾ This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't) FLORIDA PUBLIC UTILITIES COMPANY

Justification for Confidentiality of January 1997 Gas Purchase

Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE
GAS INVOICES 14-18 1-80 ALL (3)

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price methodologies based on contract terms between computation amount(s), payment and FPU, the total invoice supplier(s) suppliers' control accounting and/or gas instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of January 1997 Imbalances Resolutions:

ITEMS PAGE(S) LINES COLUMNS RATIONALE
IMBALANCE
RESOLUTION(S): 19 1-73 ALL

⁽⁴⁾ The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1997

The same of the sa	CURRENT MONT	CURRENT MONTH:				-		
	0.000,000,000	ORIGINAL	DIFFERENCE			ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	>
1 COMMODITY (Pipeline)	25.342	20,418	4.924	24 12	221,265	211,224	10,041	4.75
2 NO NOTICE SERVICE	11,320	11,320	0	0.00	47,037	47.037	0	0.00
1 SWING SERVICE	2 422 244	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	2,073,769	2.226,745	(152,976)	(6.87)	10,073,068	10.059,394	13.674	3.14
5 DEMAND 6 OTHER	609.016	612,223	(3,207)	(0.52)	3 703,516	3.707,110	(3.594)	0.10
시점 (T) (1) (1) (T) (1) (1) (T) (T) (T) (T) (T) (T) (T) (T) (T) (T	(7.631)	0	(3.631)	0 00	(31,068)	(23,052)	(8.014)	34 76
ESS END-USE CONTRACT						100-00-001		
7 COMMODITY (Pipeline) 5 DEMAND	3	0	0	0 00	8.712	8,712	0	3.00
		0		0 00	9.082	9.082	0	2 30
9 COMMODITY (Other)	y .		0	0 00	٥	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1-2-3-4-5-6-10)-(7-6-9)	2.715.816	2.870,706	(154,890)	(5 40)	13,996,026	13,983,919	12,107	0.09
12 NET UNBILLED	0	0	0	0.00	0	2	٥	3.00
13 COMPANY USE	1,719	0	1,719	0.00	22,356	19,24 1	3 112	16 17
14 TOTAL THERM SALES	1,963,189	1,724,500	238,689	13.84	12,960,574	12,484,378	476,196	3.81
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5.158,170	4,455,240	670,930	14.96	37,364,460	35,995,340	1.569.120	3.80
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	5,808,000	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,156,170	4,485,240		14.95	36,039,550	34,680,470	1,359,080	3 92
19 DEMAND	9,658,800	11,116,600	(1,459,800)	(13.13)	60,128,070	61,474,370	(1.348.300)	(2.11
2 OTHER	0	0	0	0.00	0	0	0	0.00
I JS END-USE CONTRACT								
21 COMMODITY (Pipaline)	.0	0	0	0.00	1,304,830	1,304,830	0	0.00
22 DEMAND	0	0	0	0.00	1,304,830	1,304,830	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (*17+18+20)-(21+23)	5 156,170	1 4,485,240	670,930	14.98	34,734,720	34,680,470	54,250	0 16
25 NET UNBILLED	9	0	0 '	0.00	0	0	0	0.00
26 COMPANY USE	4,480	0	4,480	0.00	64,003	55,094	8,109	14.51
27 TOTAL THERM SALES (24-26 Estimated Only)	5,310,553	4,485,240	833,313	18.58	53,453,585	34,624,576	18.828.979	54.38
CENTS PER THERM							10000000	
28 COMMODITY (Pipeline) (1/15)	0.491	0.455	0.036	7.91	0.592	0.587	0.005	0.83
29 NO NOTICE SERVICE (2/16)	0.889	0.689	0.000	0.00	0.691	0.691	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	40.219	49.646	(9.427)	(18.99)	27.950	29.008	(1.056)	(3.6-
32 DEMAND (5/19)	6.307	5.507	0.800	14.53	6.159	6.030	0.129	2.1
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT	4							
34 COMMODITY Pipeline (7/21)	0.000	0.000	1 2 2 2 2 2 2	0.00	0.868	0.668	0.000	0.0
35 DEMAND (8/22)	0.000	0.000		0.00	0.698	0.896	0.000	0.0
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0,000	0.000	0.000	0.0
37 TOTAL COST OF PURCHASES (11/24)	52.671	64.003	(11.332)	(17.71)	40.294	40.322	(0.028)	(0.0
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
39 COMPANY USE (13/26)	38.371	9,000	(3.706393)	0.00			000000	
					34,930	34.429	0.501	1.4
40 TOTAL COST OF THERM SOLD (11/27)	51.083	64.003		(20.22)	28,184	40.387	(14,203)	(35.1
41 TRUE-UP (E-2)	(1.017)	(1.017	0.000	0.00	(1.017)	(1.017)	0.000	0.0
42 TOTAL COST OF GAS (40+41)	50.048	62,906	(12.940)	(20.54)	25,167	39.370	(14.203)	(38.0
43 REVENUE TAX FACTOR	1.00378	1,00378	0.000	0.00	1,00376	1.00376	0.000	0.0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	50.23417	63,22283		100000000000000000000000000000000000000			1000001	
() 전기 () 보고 () () () () () () () () () (100000000000000000000000000000000000000	(20.54)	25.26163	Control of	(14.256)	(38.0
45 PGA FACTOR ROUNDED TO NEAREST 001	50.234	83.223	(12,989)	(20.54)	25.262	39.518	(14.256)	(36.0)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1896 Through MARCH 1987

		CURRENT MONTE	the real females are an experienced	ANUARY 1987						
		200	REVISED	DIFFERENCE			REVISED	DIFFERENCE		
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	-	
1 COMMODITY (Pipeline)		25,342	20,418	4.924	24 12	221,265	211.224	10.041		4.7
2 NO NOTICE SERVICE		11,320	11,320	0	0 00	47.037	47 037	0		0.0
1 SWING SERVICE		0	٥	٥	0.00	0	0	0		0.0
4 COMMODITY (Other)		2.073,769	2,226,745	(152,976)	(6 87)	10,073,068	10,059,394	13 674		0.1
5 DEMAND		609,016	612,223	(3.207)	(0.52)	3,703,516	3.707 110	(3.594)		(0
6 OTHER		(3.631)	0	(3.631)	0.00	(31,066)	(23.052)	(8.014)		34
ESS END-USE CONTRACT				Attacas and		25.000.00		10.014		-
7 COMMODITY (Pipeline)		0	0	0	0.00	8,712	8.712	0		0
8 DEMAND		0	0	0	0.00	9.082	9.082	3		0
9 COMMODITY (Other)		0	0	0	0.00	0	0	0		0
0 Second Prior Month Purchase Adj. (OP	TIONAL	0	0	0	0.00	0	0	0		0
1 TOTAL COST 11+2+	3+4+5+6+10)-(7+8+9)	2,715,816	2,870,708	(154,890)	(5.40)	13,996,026	13,963,919	12 107		0
2 NET UNBILLED		0	0	0	0.00	0	0	0		
3 COMPANY USE		1,719	0	1,719	0.00	22,156	19.244	3 112		0
4 TOTAL THERM SALES		1,963,189	1,724,500	238,689	13.84	12,980,574	12,404,378	478.196		16
THERMS PURCHASED			71.47,444	200,000	13.04	12,000,074]	12,444,278	4/8 199		3
5 COMMODITY (Pipeline)		5,156,170	4,485,240	670,930	14.96	37,364,460	35,995,340	1 202 120	-	_
5 NO NOTICE SERVICE		1,643,000	1,643,000	0	0.00	8,806,000	6,808,000	1,369,120		3
7 SWING SERVICE		0	0		0.00	0.000,000	9,900,000	G		9
8 COMMODITY (Other)		5,158,170	4,485,240	670,930	14.98	38,039,550	0	0		9
9 DEMAND		9.656.800	11,115,800	(1,459,800)	(13.13)	60,129,070	34,680,470	1,359,080		ુ
O OTHER		9,050,000	0	0	0.00	60,128,070	61,474,370	(1,346,300]		(2
ESS END-USE CONTRACT		, ,		,	0.00	9	0	٥		0
21 COMMODITY (Pipeline)					2.00					
22 DEMAND		· ·		0	0.00	1,304,830	1,304,830	0		٥
23 COMMODITY (Other)				9	0.00	1,304,830	1,304,830	0		٥
THE RESIDENCE OF THE SECOND SE	18+20)-(21+23)	4 :44 :70	0	477 070	0.00	0	0	0		0
IS NET UNBILLED	18+205(21+23)	5,158,170	4.485,240	670,930	14.98	34,734,720	34,690,510	44,210		٩
		0	0	0	0.00	0	0	٥		9
26 COMPANY USE	Francis Only	4,480	0	4,480	0.00	64,003	55,894	8,109		14
	Estimated Only)	5,318,553	4,485,240	833,313	18.58	53,453,555	34,624,576	16,828,979		54
CENTS PER THERM					-					
28 COMMODITY (Pipeline)	(1/15)	0.491	0.455	0.038	7,91	0.592	0.587	0.005		0
29 NO NOTICE SERVICE	(2/16)	0.689	0.680	0.000	0.00	0.691	0.891	0.000		
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		- 4
31 COMMODITY (Other)	(4/18)	40.219	49.646	(9.427)	(18.99)	27.950	29.008	(1.056)		(
32 DEMAND	(5/19)	6.307	5.507	0.800	14.53	6.159	6.030	0.129		
3 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		- 3
ESS END-USE ALMTRACT	(1272)00		55551	50,000	1					
34 COMMODIT Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.668	0.988	0.000		(
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.696	0.686	0.000		
36 COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
37 TOTAL COST OF PURCHASES	(11/24)	52.671	64.003	(11.332)	(17.71)	40.294	40.311	(0.017)		(1
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		1
39 COMPANY USE	(13/26)	38.371	0.000	38.371	ERR	34.930	34.429	0.501		1
40 TOTAL COST OF THERM SOLD	(11/27)	51.063	64.003	(12.940)	(20.22)	28.184	40.387	(14.203)		(30
41 TRUE-UP	(E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000		
42 TOTAL COST OF GAS	(40+41)	50.048	62.986	(12.940)	(20.54)	25.167	39.370	(14.203)		(3)
43 REVENUE TAX FACTOR		1 00376	1.00376	0.000	0.00	1,00376	1.00376	0.000		1
44 PGA FACTOR ADJUSTED FOR TAXE	S (42x43)	50.23417	63 22283	(12.989)	(20.54)	25.26163	39.51803	(14 256)		(3)
45 PGA FACTOR ROUNDED TO NEARE		50 234	63 223	(12 989)	[20 54]	25 262	39 518	(14 256)		(3

SCHEDULE A-1/FLEXDOWN

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

		CURRENT MONT	GEAL	ANUARY 1997			PERIOD TO DATE		200
0000 5 25 760 506			FLEXDOWN	DIFFERENCE			FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	<u>×</u>	ACTUAL	ESTIMATE	AMOUNT	
1 COMMODITY (Pipeline)		25,342	20.418	4,924	24.12	221,265	211,224	10,041	4.7
2 NO NOTICE SERVACE		11,320	11,320	0	0.00	47,037	47,037	0	0.00
3 SWNG SERVICE		0	0	0	0.00	٥	0	0	0.00
4 COMMODITY (Other)		2.073 '69	2,226,745	(152,976)	(6.87)	10,073,088	10,059,394	13,674	0.34
5 DEMAND		609,016	612,223	(3.207)	(0.52)	3,703,518	3,707,110	(3.594)	(0.1
6 OTHER		(3.631)	0	(3.631)	0.00	(31,086)	(23.052)	(8,014)	34.7
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0 00	8,712	8,712	0	0.0
8 DEMAND		0	0	0	0.00	9,082	9.082	0	0.0
9 COMMODITY (Other)		0	0	0	0.00	0	0	٥	0.0
10 Second Pror Month Purchase Adj. (OPT)	ONAL	0	0	0	0.00	0	[851,343]	651.343	*00.0
11 TOTAL COST [1+2+3+	4+5+6+10)-(7+8+9)	2,715,816	2,870,706	(154,890)	(5.40)	13,996,026	13,332,576	663,450	4.9
12 NET UNBILLED		٥	0	0	0.00	0	0	٥	0.0
13 COMPANY USE		1,719	0	1,719	0.00	22,358	19,244	3,112	16.1
14 TOTAL THERM SALES		1,963,189	2,870,706	(907,517)	(31.81)	12,966,574	13,313,332	(352,758)	(2.6
THERMS PURCHASED								III	
15 COMMODITY (Pipeline)		5,156,170	4,435,240	670,930	14.98	37,384,460	35,995,340	1,369,120	3.8
16 NO NOTICE SERVICE		1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.0
17 SWING SERVICE		0	0	0	0.00	0	0	0	0.0
18 COMMODITY (Other)		5,156,170	4,485,240	570,930	14.96	38,039,550	34,680,470	1,359,080	3 (
19 DEMAND		9,658,800	11,116,600	(1,459,800)	(13.13)	60,128,070	61,474,370	(1,346,300)	(2.1
20 OTHER		0	. 0	0	0.00	0	0	0	0.0
LESS END-USE CONTRACT								***	
21 COMMODITY (Pipeline)		0	0	0	0.00	1,304,830	1,304,830	0	0.0
22 DEMAND		0	0	٥	0.00	1,304,830	1,304,830	0	0.0
23 COMMODITY (Other)		0	3	0	0.00	0	0	0	0.0
24 TOTAL PURCHASES (+17+18	I+2C)-(21+23)	5,158,170	4,485,240	670,930	14.95	34,734,720	34,680,470	54,250	0
25 NET UNBILLED		0	0	0	0.00	0	0	0	0
26 COMPANY USE		4,480	0	4,480	0.00	64,003	55,894	8,109	14.
	Estimated Only)	5,318,553	4,485,240	833,313	18.58	53,453,555	34,624,576	18,828,979	54
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.491	0.455	0.036	7.91	0.592	0.587	0.005	0.
29 NO NOTICE SERVICE	(2/16)	0.689	0.689	0.000	0.00	0.691	0.891	0.000	0.
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.
31 COMMODITY (Other)	(4/18)	40.219	49.548	(9.427)	(18.99)	27.950	29.006	(1.056)	(3.
32 DEMAND	(5/19)	6.307	5.507	0.800	14.53	6.159	6.030	0.129	2
33 OTHER	(6/20)	9.000	0.000	0.000	0.00	0.000	0.000	0.000	0.
LESS END-USF CONTRACT			1				3		
34 COMMODI Y Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.668	0.668	0.000	0.
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.696	0.696	0.000	0.
36 COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.
37 TOTAL COST OF PURCHASES	(11/24)	52.671	64.003	(11.332)	(17.71)	40,294	38,444	1,850	4
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0
39 COMPANY USL	(13/26)	38.371	0.000	38.371	ERR	34,930	34,429	0.501	1
40 TOTAL COST OF THERM SOLD	(11/27)	51.063	100000000000000000000000000000000000000	(12.940)	(20.22)	28,184	38.506	(12.322)	(32
41 TRUE-UP	(E-2)	(1.017	1.0000000000000000000000000000000000000	0.000	0.00	(1.017	(1.017)	0.000	0
42 TOTAL COST OF GAS	(40+41)	50.046	T 000000000000000000000000000000000000	(12.940)	(20.54)	25,167	37.489	(12.322)	(32
43 REVENUE TAX FACTOR	V-12. 1.16	1.00376	5.505.50	0.000	0.00	1.00376	1,00376	0.000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42±43)	50 23417	(0.000)(0.00)	(12.989)	(20.54)	25.26163	37 82998	(12.368)	(32
45 PGA FACTOR ROUNDED TO NEARES		50 234	555555	(12.989)	(20.54)	25.262	37.630	(12.368)	(32

3

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH: APRIL 1996 THROUGH MARCH 1997 JANUARY 1997

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,868,790	23,533.89	0.483
2 No Notice Commodity Adjustment - System Supply	71,680	450.87	0.629
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	215.700	1,356.75	0.629
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,156,170	25,341.51	0 491
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	C 00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,940,470	1,985,795.14	40.194
18 Commodity Other - Scheduled FTS - OSSS	215,700	87,973.98	40.785
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,156,170	2,073,769.12	40.219
DEMAND	0.111.100	000 105 17	6.423
25 Demand (Pipeline) Entitlement to System Supply	9,441,100	606,425.47	0.000
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	727(2)277
27 Demand (Pipeline) Entitlement to OSSS	215,700	2,590.56	1.201
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0 000
30 Other	0	0.00	0 000
31 Other	9.656.800	0.00 609,016.03	5.307
32 TOTAL DEMAND	9,050,000	609,016.03	0.507
OTHER	01	(3,630.75)	0.000
33 Revenue Sharing - FGT	o o	0.00	0 000
34 Other	0	0.00	0 000
35 Other	0	0.00	0.000
36 Other	0	0.00	0 000
37 Other	o l	0.00	0.000
38 Other	o	0.00	0.000
39 Other 40 TOTAL OTHER	o	(3,630.75)	0.000

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

CURRENT MONTH: JANUARY 1997

		Invoice, Credit, Check, or					Classification	Breakdown		
Lina No.	Vendor	Indentifying Number	Filing Page Number	Invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	14985	10	368,701.92	0.00	11,320.27	0.00	0.00	361,012.40	(3,630.75)
2	FGT	14974	11	248,003.63	0.00	0.00	0.00	0.00	248,003.63	0.00
3	FGT	15453	12	13,692.33	13,692.33	0.00	0.00	0.00	0.00	0.00
4	FGT	15442	13	11,649.18	11,649.18	0.00	0.00	0.00	0.00	0.00
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6			100			- 1	ì	1		
7										
8		1	1 -1		1				1	
9					1 1	- 1			1	
10		1	1		1 1			1		
11			1				1.4			
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13			1 1	,	1 1					
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16				1						
17		1	1 1							
18			1							
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22		1								
23					1					
24										
25					1 1					
25		ATAMES ATAME	TOTAL	0.745.040.40	00 044 54	44 000 07		0.000.000		-
			TOTAL	2,715,816.18	25,341.51	11,320.27	0.00	2,073,769.12	609,016.03	(3,630.7

	FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997									
enderte in a react of the first in the first of the first	CURENT M		JANUARY 1	997	The state of the s	PERIOD TO	DATE	CHACLE 11		
	ACTUAL	ESTIMATE		NCE	ACTUAL	ESTIMATE	DIFFERE	NCE		
			AMOUNT	%		(3)	AMOUNT	%		
TRUE-UP CALCULATION		vitario ma second					STREET, STREET, ST. ST. ST. ST.	Walter Street		
1 PURCHASED GAS COST (Sch A-1 Line 4)	2,073,769	2,226,745	152,976	6.87	10,073,068	10,059,394	(13,674)	(0.14)		
2 TRANSPORTATION COST (Sch A-1 Lines 1,2,3,5		643,961	1,914	0.30	3,940,752	3,290,976	(649,776)	(19 74)		
3 TOTAL	2,715,816	2,870,706	154,890	5.40	14,013,820	13,350,370	(863, 450)	(4.97)		
4 FUEL REVENUES	1,963,189	2,870,706	907,517	31.61	12,978,368	13,331,126	352,758	2.65		
(NET OF REVENUE TAX))								
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	0	0.00	354,950	354,950	0	0.00		
6 FUEL REVENUE APPLICABLE TO PERIOD *	1,998,684	2,906,201	907.517	31.23	13,333,318	13,686,076	352,758	2.58		
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD	(717,132)	35,495	752,627	2,120.37	(680,502)	335,708	1,016,208	302.71		
(LINE 6 - LINE 3)					0.000		200000000000000000000000000000000000000			
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(6,886)	NO STREET, STORY OF STREET, STORY	6,886	0.00	(28,447)	(18,258)	10,189	0.00		
9 BEGINNING OF PERIOD TRUE-UP AND (1)	(1,073,412)	(320,626)	752,786	(234.79)	(769,026)	(769,026)	0	0.00		
INTEREST	100000000000000000000000000000000000000				- 200 SECTOR					
10 TRUE-UP COLLECTED OR (REFUNDED)	(35.495)	(35,495)	0	0.00	(354,950)	(354,950)	0	0.00		
(REVERSE OF LINE 5)										
10a FLEX RATE REFUND (if applicable)	0		0	0.00	0	0	0	0.00		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(1,832,925)	(320,626)	1,512,299	(471.67	(1,832,925)	(320,626)	1,512,299	(471.67)		
(7+8+9+10+10a)										
INTEREST PROVISION	emainipurasi summe									
12 BEGINNING TRUE-UP AND	(1,073,412)	(320,626)	752,786	(234.79			d add to line 4			
INTEREST PROVISION (9)					If the	ne 5 is a colle	ction ()subtrac	from line 4		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,826,039)	(320,626)	1,505,413	(469.52						
14 TOTAL (12+13)	(2,899,451)	(641,252)	2,258,199	(352.15)					
15 AVERAGE (50% OF 14)	(1,449,726)	(320,626)	1,129,100	(352.15	ĵ					
16 INTEREST RATE - FIRST	5.9500%	0.0000%	-	-						
DAY OF MONTH				1						
17 INTEREST RATE - FIRST	5.4500%	0.0000%	_							
DAY OF SUBSEQUENT MONTH		0.0000000000000000000000000000000000000	1							
18 TOTAL (16+17)	11.4000%	0.0000%	_							
19 AVERAGE (50% OF 18)	5.7000%	0.0000%	1							
20 MONTHLY AVERAGE (19/12 Months)	0.475%			-						
21 INTEREST PROVISION (15x20)	(6,886) 0			1					

Estimated Only:

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up ? Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

SCHEDULE A-3 PAGE 1 OF 2

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

APRIL 1996 Through MARCH 1997 JANUARY 1997

			PRESENT I	WUTE I IT.			JANUARY 1997		Colored Colored Colored Colored			
			DUDOUARED.	SCH	SYSTEM	END	TOTAL	COMMODIT	Y COST	DEMAND	OTHER CHARGES	TOTAL
NO	DATE	PURCHASED FROM	PURCHASED FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PE
			SYS SUPPLY	N/A					N/A	NA		
1	APR 96			NA	EU ARTHUR				NA	N/A		
2	APR 96		SYS SUPPLY	100 mg (200 mg)	三				22.000		自然	
3	APR 96		SYS SUPPLY	N/A					N/A	N/A		
4	MAY 96		SYS SUPPLY	N/A	BILLINE WITH		建筑。1860年		NA	N/A		
5	MAY 96		SYS SUPPLY	N/A					N/A	N/A		
6	MAY 96		SYS SUPPLY	N/A			Sameri, et a Maria		N/A	N/A		
7	MAY 96	RECEIVE SERVE	SYS SUPPLY	N/A	CONTRACTOR OF THE PARTY OF THE				NA	N/A		
8	MAY 96	A SECTION	SYS SUPPLY	N/A					NA	NA		
9	MAY 96		SYS SUPPLY	N/A					NA	N/A	THE REAL PROPERTY.	
10	MAY 96	化性的心理	SYS SUPPLY	N/A	量。(2) 图 图				N/A	N/A	是	
11	MAY 96		SYS SUPPLY	NA					N/A	N/A		
12	MAY 96		SYS SUPPLY	N/A					N/A	N/A		
13	MAY 96		SYS SUPPLY	N/A	TE SERVED				N/A	N/A		
14	JUN 95	margarete	SYS SUPPLY	N/A					N/A	N/A	INE VIEW DIRECTOR	
15	JUN 96		SYS SUPPLY	N/A					N/A	N/A		
16	JUN 96	GIVE SW	SYS SUPPLY	NA	高 八 祭事。他				NA	N/A		
17	JUN 96		SYS SUPPLY	N/A	YOR THE BUTTON				N/A	N/A		
18	JUN 96		S & SUPPLY	N/A	A STATE OF				N/A	NA	建设工程建筑	
19	JUN 96		SYS SUPPLY	NA	SANTA SEVIES				N/A	N/A		
20	JUL 96		SYS SUPPLY	N/A	2011				N/A	N/A	计算机计算机过度	
21	JUL 96		SYS SUPPLY	N/A	出版				N/A	N/A	CHO N N HOUSE	
22	JUL 96	melahan sika It	SYS SUPPLY	N/A	Winds in			以持续国际电影	N/A	N/A	你原油廳 1000年	
23	JUL 96		SYS SUPPLY	N/A					N/A	N/A		3300000000
24	JUL 96		SYS SUPPLY	N/A					N/A	NIA		
25	JUL 98	人言語:数据是	SYS SUPPLY	N/A	自由 				N/A	N/A		
26	JUL 96		SYS SUPPLY	N/A					N/A	N/A		
27	JUL 96		SYS SUPPLY	N/A					N/A	N/A	的程度(2015年2017年2017年2017年2017年2017年2017年2017年2017	
28	AUG 96		SYS SUPPLY	N/A					N/A	N/A		
29	AUG 96	[1] 基。正装量 [3]	SYS SUPPLY	N/A					N/A	N/A		
30	AUG 96		SYS SUPPLY	N/A	等於 而 對於 於				N/A	N/A		
31	AUG 96		SYS SUPPLY	N/A	SHALL WAS A STATE OF				N/A	N/A		
32	AUG 98		SYS SUPPLY	N/A					N/A	N/A		
33	AUG 96	(() 唐为() ()	SYS SUPPLY	N/A					N/A	N/A		
34	SEP 96	THE REAL PROPERTY.	SYS SUPPLY	NA					N/A	N/A	TAX IN TAX IN COLUMN TO	
35	SEP 96		SYS SUPPLY	N/A	WAR TO SHARE THE				N/A	N/A	CONTRACTOR OF THE PARTY OF THE	
36	SEP 96	(1) 图 (1) 图 (2)	SYS SUPPLY	No	自然的自然的				N/A	N/A		
37	OCT 96		SYS SUPPLY	N/A					N/A	N/A	是整个工作的 En	
38	OCT 96		SYS SUPPLY	N/A					N/A	N/A		
39	OCT 96		SYS SUPPLY	N/A					N/A	N/A		
40	OCT 96		SYS SUPPLY	N/A	A REAL PROPERTY.		WE DEN 最短数		N/A	N/A		
41	NOV 9		SYS SUPPLY	N/A					N/A	N/A		
42	NOA 83		SYS SUPPLY	N/A	The same of				N/A	N/A	海色沙鸡和 加度的	
43	NOV 96	THE WAR	SYS SUPPLY	N/A					N/A	N/A		
44	NOV 96		SYS SUPPLY	N/A	BO CA PROSE				N/A	N/A		
45	NOV 96	THE REPORT OF THE PARTY OF THE	SYS SUPPLY	N/A	MS / SEIL B				N/A	N/A	HVARABE IN A SISSE	
46	NOV 96	NEW TOTAL	SYS SUPPLY	N/A					N/A	N/A		
47	DEC 96		SYS SUPPLY	NA					N/A	N/A		
48	DEC 96	TANIMAN E SAM	SYS SUPPLY	N/A	Second Property				N/A	N/A		
49	DEC 96		SYS SUPPLY	N/A	HER THE SERVICE				N/A	N/A	小	
50	DEC 96	LEAN WELL AND	SYS SUPPLY	N/A	SE SEE				NA	N/A		
51	DEC 96		SYS SUPPLY	N/A					N/A	NA		

ACTUAL FOR THE PERIOD OF:

PRESENT MONTH:

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

SCHEDULE A-3 PAGE 2 OF 2

APRIL 1996 Through MARCH 1997 JANUARY 1997

			PRESENT	WORK I'M			JANUARY 1997	*********	77779	-		
INE		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD	COST	DEMAND	OTHER CHARGES	CENTS PE
10	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRIFUEL	THERM
2	JAN 97		SYS SUPPLY	NA	en like to the				N/A	NA		J
4	JAN 97 JAN 97		SYS SUPPLY SYS SUPPLY	N/A N/A	和温度日				N/A N/A	N/A N/A		
å	JAN 97		SYS SUPPLY	NA	The street of				N/A	NIA	MILLIAN BENTHAL	
7	JAN 97 JAN 97		SYS SUPPLY	N/A N/A					N/A N/A	N/A N/A	的重新基础	
a e	2001 91		30-70	1000							小型 建基本基本	
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				1					8		正说新世 拼音	
		STREET, STREET	ERE .		ALCOHOL: USA	2,243,8	00 36,039,550	10,073,08	-		ST. THE STATE OF T	2

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: APRIL 1996 THROUGH MARCH 1997

MONTH: JANUARY 1997

PRODUCER/ SUPPLIER	RECEIPT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE
	The second	David Salar	是統治	SEC. 12.15			
北海湖 的场景			R CHE PARK	356-4365 75	新新工作的	STATE OF THE STATE	2 2 2 2 2 2
自然2000年	KIS STORY			部的分配等	1000	1.5	te Digital di
LOSS OF THE			THE REPORT OF	CONTRACTOR OF THE PARTY OF THE	\$1885.D. (0888.932)		E HEARSHAN
		THE REAL PROPERTY.		SERVICE SERVICE SERVICES	DESCRIPTION OF THE PROPERTY OF	200	7 1000000000000000000000000000000000000
The second						201	
新疆沿京之 第	A STATE OF THE STA		The state of the s	第2000 AND 400 A	BEST CHARGE CO.		
5/4-2-1		F-17-15-20-17		45	27.5% - 1988 21.6% - 21.6%	100	
10.7	military and the	STATE OF THE STATE			OCO-	7.00	598.10
U27-U3 74		Property of the Party of the Pa		\$250 - 5500 - 55	Marine Marine	allowed a Control	2 - 15 - 15
200							
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	SERVICE SCHOOL	国際国際対象の主席	COLUMN TOWNS	2000 PSEARC S2	WARES TRANSPORT	A very our r	
		Test (1995)		THE VICEOUS LINE	The Paxon	Profits 11 A 75	
是是其些认为自	公务公司司公司司	DANKE CHARLE	S. CONCERNIES	图4-1-30MY	EFECT ZOORN	ASPARCAL - CHESS	
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[20] (10) [2]	自由于企业	创新在现在第二次	TON THE SHARE	TE STORE OF	EEC - 15555	STATE LEADING	242
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克克斯斯 克斯	计程序性的 1988	被使用的自由		W	SERVICE SAMPLES	1100	
c file we set to a	MARKET STATE	Mary free Co		19 CHANGE 1	1000年1月2日本	-40-51	
		是自然是是一個		200	APR 7505	-	
1330	-1401 1/2 (Fd)	\$50 \$00 BY	Sackley 医原始	PACISE 1	The Time		
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	是一种自己的	Commence of the	A POST TO THE T	Charles Special Con-	7 100 1400 1440	1,500	FARE CO
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15	2000年	の音楽を表示する。	THE LOCAL PROPERTY.	757 7737	122		
		研究研究(图15) 日		E.O. E.O.		-	
		医型性测量性	BYSEL WAS	MSS LIVE -	7		
	TOTAL	16,900	16,402	524,001	508,449		
	and the same of th		-	WEIGHTED	The second secon	\$3 9578	\$4 078

NOTES

GROSS AMOUNT MIMSTURD AND NET AMOUNT MIMSTURD DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MIMSTU AND MONTHLY NET MIMBTU CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE

C YGASCOST(FPSC Firm Transportation Report - January 1997 ats(FORM

artis	FOR THE	PERIOD OF:	author of the state	APRIL 1996 Throu	gh MARCH	1997			
No.		CURENT MON	A Sharenston Charles To bell	JANUARY 1997	-		PERIOD TO		2.500.000.000
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THE		DIFFER	ENCE
		I		AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)		No. 100 House State Contract			To the second				
GENERAL SERVICE	(11)	1,167,197	1,092,060		(6.88)	6,855,492	6,164,840	(690,652)	(11.20)
OUTDOOR LIGHTING	(21)	198	150	1.7.7.8	(32.15)	1,972	1,400	(572)	(40.87)
RESIDENTIAL	(31)	1,195,143	1.279.880		6.62	6,495,565	6 795,470	299,905	4.41
LARGE VOLUME	(51)	2.092,574	1,662,470	(430, 104)	(25.87)	17,503,608	16,337,950	(1,165,658)	(7.13)
OTHER	(81)	15,248	19,700	4,454	22.61	90,686	103,600	12,914	12.47
TOTAL FIRM		4,470,358	4,054,260	(416,098)	(10.26)	30,947,323	29,403,260	(1,544,063)	(5.25)
THERM SALES (INTERRUPTIBLE)								A	- Land
NTERRUPTIBLE	(61)	403,013	422,900		4.70	3,628,693	3,814,380	185,687	4.87
NTERRUPTIBLE TRANSPORT	(92)	29,084	31,650	10 miles 200 miles 200 miles	8.11	238,309	246,940	8,631	3.50
LARGE VOLUME INTERRUPTIBLE	(93)	200,398	1,229,480		83.70	16,395,430	16,972,190	576,760	3.40
OFF SYSTEM SALES SERVICE	(95)	215,700	0	(215,700)	0.00	2,243,800	0	(2,243,800)	0.00
TOTAL INTERRUPTIBLE		848,195	1,684,030	835,835	49.63	22,506,232	21.033.510	(1,472,722)	(7.00)
TOTAL THERM SALES		5.318.553	5,738,290		7.31	53,453,555	50,436,770	(3.016.785)	(5.98)
NUMBER OF CUSTOMERS (FIRM)		0,0,0,000	0,,00,200	410,101	The second secon			ERIOD TO DAT	
SENERAL SERVICE	(11)	2,588	2,407	(181)	(7.52)	2,490	2,414	(76)	(3.15)
OUTDOOR LIGHTING	(21)	0		1700000000	100.00	2,100	4		
RESIDENTIAL	(31)	31,525	31,438	4 S. C.	(0.28)	. 30,802	30,547	4	100.00
ARGE VOLUME	(51)	892	889		(0.24)	882	903	(255)	(0.83)
OTHER	(81)	438	420		(4.29)	431	412	21	2.33
OTHER	(01)	- 30	420	(10)	(4.23)	431	912	(19)	(4.61)
TOTAL FIRM		35,443	35,159	(284)	(0.81)	34,605	34,280	(325)	(0.95)
NUMBER OF CUSTOMERS (INTERR	(UPTIBLE)					AVG. NO. OF	CUSTOMERS F	PERIOD TO DAT	TE.
INTERRUPTIBLE .	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1			0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1		(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	16	3 0	0.00	16	16	0	0.00
TOTAL CUSTOMERS		35,459		5 (4)	(0.81)	34,621	34,296	(325)	(0.95)
THERM USE PER CUSTOMER		49,100		Tenal	10.011	04,061	07,200	[323]	(0.50)
GENERAL SERVICE	(11)	451	454	4 3	0.66	2,753	2,554	(199)	(7.79)
OUTDOOR LIGHTING	(21)	0			100.00	2,755	350	350	100.00
RESIDENTIAL	(31)	38			7.32	211	222	11	
LARGE VOLUME	(51)	2.346		0.77	(25.45)	19.845	18,093		4.95
OTHER	(81)	35	10.500		25.53	210	U 1997-2002-000	(1,752)	(9.68)
INTERRUPTIELE		// 200	91 0.00				251	41	16.33
	(61)	31,001	30,20	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	(2.63)	279,130	272,456	(6,674)	(2.45)
INTERRUPTIBLE TRANSPORT	(92)	29,084		0.00 L	8.11	238,309	246,940	8,631	3.50
LARGE VOLUME INTERRUPTIBLE	(93)	200,398	100000000000000000000000000000000000000		83.70	16,395,430	16,972,190	576,760	3.40
OFF SYSTEM SALES SERVICE	(95)	215,700		(215,700)	0.00	2,243,800	0	(2,243,800)	0.00

CONVERSION FACTOR CALCULATION

SCHEDULE A-4

ACTUAL FOR THE PERIOD OF

APRIL 1998 Through MARCH 1997

		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	RAM
NEST PALM BEACH I AVERAGE BTU CONTENT OF	GAS PURCHASED												
THERMS PURCHASED CCF PURCHASED	* AVERAGE BTU CONTENT	1.0495	1 0452	1.0438	1 0395	1.0413	1.0412	1 0396	1 0383	1 0386	1.0468		
2 PRESSURE CORRECTION FA	CTOR												
. DELIVERY PRESSURE OF	SAS SOLO pela	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14.929	14.929	14 929	14.929	14 021
& DELIVERY PRESSURE OF	GAS PURCHASED DES	14 73	14 73	14 73	14 73	14.73	14.73	14.73	14.73	14.73	14.73	14 73	14.7
PRESSURE CORRECTION FA	CTOR (ab) phia	1 0135	1 0135	1 0135	1 0135	1 0135	1.0135	1 0135	1.0135	1.0133	1 0135	1 0135	1 013
3 BILLING FACTOR							1				1		
BTU CONTENT + PRESSURE	CORRECTION FACTOR	1.06	1.06	1.06	1 05	1.06	1.06	1.05	1.05	1.05	1.06	0	
ANFORD & DELAND 1 AVERAGE BTU CONTENT OF	GAS PURCHASED												
THERMS PURCHASED CCF PURCHASE	* AVERAGE BTU CONTENT	1 0469	1 0452	1 0432	1.0382	1.0409	1.0410	1 0386	1 0372	1 0367	1.0483		
2 PRESSURE CORRECTION FA	стоя									1			
. DELIVERY PRESSURE OF	GAS SOLD pain	14.983	14.963	14 983	14 983	14.983	14 983	14 983	14,983	14.983	14.983	14.983	14.96
5 DELIVERY PRESSURE OF	GAS PURCHASED paid	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION F	ACTOR (a/b) psia	1.0172	1 0172	1 0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1 0172	1 017
3 BILLING FACTOR							4	1					
BTU CONTENT + PRESSURE	CORRECTION FACTOR	1.08	1.06	1.08	1.08	1.06	1.08	1.08	1.08	1.05	1.07	0	

I N V O I C E FLORIDA GAS TRANSMISSION COMPANY ** EMBAYDRAI AFFILITE

1113	12	25.71.74								216418	Di 97:0-1: 1:1: 67:0-0 01 07 07	*0 00 47.0*	47-411-441 1414 15
1	5	14/11/12			CUSTOMER FLOR	FLORIDA PUBLIC WITHTHES COMPANY	1111111	CS CORTA		Mire Transfer	1,60		
MOTEST &	-	5 9 4 1			23	POT OF 1CE 801 1395	1395			21:0:12	Florida Gat Transmission Company, Matters Sank, Callas, 13	Contract	
ומנאל מאממאו במנ		1366,701.17								ASA T			
CONTRACT	1001	SKIPPER		DA PUBLIC UTT.	FLORIDA PUS, 10 UTILITIES COMPANY (jam taxassecetation	CUST	CUSTOMER NO	1901 0	27.48	AT 1233653-3157 UNNY DAILY AT 1233653-3157 UNIV ANY QUESTIONS REGARDING THIS INVOICE OR COCE LIST	ALLY AMY QUESTIONS &	EGARDING THIS	Indica
POT NO. RECEIPTS			PO1 NO.	DELIVERIES I NO. NAME		PROD	71	34	101	ATES	0136	1010003	
RESERVATION CHANGE												100 01000	ANDORE
ACS CHG FDR TEND STELLING AT LESS THAN MAA RATE	0 A7 LES	S THAN MAI &A				01/83	*	4()	9 36 39	0.0685	0.4324	615,196	\$275, \$55. 95
NO NOTICE RESERVATION CHARGE	CHARGE		0			01/83	4	173	0 3437	0.0600	0.4239	705,500	\$87,111.45
TEMPORARY MELINGUISHER! CAESII - 44 cerc 5385, at	12313) 1.8	1 14 ctre		40.8.104		01/83	*	191	10689		0 0689	164,300	\$11,330,23
TEMPORARY BELIEDDISHERT CREDIT - Acu ctrc 5385. et	AT CREDI	- ke cire				01/87	*	1		0 0100	0 0100	(31.500)	113.1 003
TEMPORARY RELIMOUISHMENT CREDIT - Acq ctrc \$385. **	NI CREDI	. 444 ctre 5		9		01/82	*	78.		0.0100	0.0100	(54,000)	15540.003
(MPORART RELIMPUISHMENT CRED.) - Acq ctrc 5385, et	NI CRED.	. Acq etre		2		01/83	4	T.R.L.		0 0 100	0.0100	(61,500)	(\$623.90)
TEMPORARY RELINGUISHERT CREDIT - Acq circ 5385, et	NI CACO!	1 . Meg cire 5				01/87	×	14.	*	0.010.0	0 0100	(4,500)	1845 003
TEMPERARY RELINQUISHMENT CREDIT - Acq care \$385, at	AT CACD!	. kes cire 5		ž		01/43	*	1.81		0.0100	0.0100	(9.000)	(590.00)
TEMPOGRADI MELIAGUISSMENT CREDIT - Ace circ \$185. At	NT CREDI	1 - Aca cire	1385. At	7		01/83	*	181		0 0100	0.0100	(24,000)	(\$245.00)
MESTERN DIVISION REVENUE SHARING CREDIT	UE SKARI	1 CAEG11				01/83	4	116		0 0100	0.0100	(21,000)	(\$210 00)
						01/82	*	101					(\$3.630.75)
						TOTAL FOR CONTRACT SOOP FOR HONTH OF 01/97	CONTRA	1 4004 13	D& MONTH .	04 01/42		807,496	\$368.70: 42

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INVOICE

FLORIDA GAS TRANSMISSION COMPANY

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28 2 11044	1/41			ATTA JACK SEQUENTED CONTANT	3 (3)	CHEVAN		Clorida has français	119# Company	
ימואן, שומשות מענ	1216,003.63		4631	FALM BEACH.	r. 33:02-	3348	AGA AGA	Account 6	=	
1241140	3674 SHIPPER	SHIPPER : FLORIDA PUBLIC UTICITIES COMPANY	CITIES COMPANY	CUSTOR	CUSTOMER NO. 4061		EASE CONTACT TOM	** 041(*		
	3411	TIPE, FIRM TRANSPORTATION				A. O. A. I	AT (713)653-3167 MITH ART QUESTIONS REGARDING THIS INVELCE OR COOK LIST	ITH ART QUESTION	S REGARDING THE	3 INNCICE
POT NO. RECEIPTS		POI NO. NAME		7800 W0114	77 16	THE	PASS NOW AND TAKEN	210	FOLUMES POLUMES	
RESERVATION CHARGE								111	200	18000
				01/82	A 865	0 7488	0.0085	6.757.3		327,484 \$248,003 63
				TOTAL FOR CI	DATEMET 3	TOTAL FOR CONTRACT 3624 FDR HONTH OF 01/97	01 01/97		327,484	1246,003.63
			•	*** EMD OF 1RV01CE 14074 ***	105 1467					

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53	79720760		CUITORER FLORES	0A PUB. 10 UT	11.111114	Chetan	8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	and wire to	7	BB #84" - ## 1 + # + C#
38 32108K	13151		A118	ATTM JACK BADWA POST OFFICE SCA 3101	181		florida Ca	Torida Gas francaission Company	Company	
TOTAL MIGURI DUE	U. 344, U.S.		4539	WEST PA.M BEACH, FL 33402-3395	1, 33402	-1195	AGC Supply 1			
CONTRACT	Blatins 8000	ficalba Pu	FLORIDA PUBLIC UTILITIES COPRANT	01243	CUSTONER NO.	4064 PLEA	FLEASE CONTACT LAURA GLANGACHE A* (213)853-6725 WITH AAP COCCSTORS RECEMBER THIS INVESTIGATION	MSACHE 17 04531:085 8	SCAROLIK TALE	7.100
		FIRM TRAMPOR ATTOM	FOR AT 108			0.00	006 1157			111111
POT NO. ALCEIPTS		POL NO. NO.	NAG NAG	# ROD MORTH	71				10/1001	
Diage Charge . No Motice for Diland	Astice for Of AM				1		Sent resists (1)	THE STATE OF	MONESTIL DATE	APCUST
Usage Charge - No Notice for Sabidad	Matice for SAMFORD			01/17	A COM	0.0259	0.0370	6290 0	30.	1.1 8.1
Usage Charge . No h	Usage Charge - No Matrice for MEST PALM SEACH			01/17	1 COM	0.0259	0.0170	0.0629	(38)	2
Wage Charge				01/42	A CON	0.0259	0.0330	0.0629	7,540	\$442.82
Usage Charge		16103	FPU-AIVICAA BCACP	01, 7	A COM	0.0259	0.0370	6.0629	23,600	11.414 44
Usage Charge		16104	FPU-MEST PALM BEACH MEST	01/45	A COM	0.0259	0.0370	8 0629	10.119	\$6.34 43
Usage Charge		16105	FPU-WEST PALM BEACH	01/97	A COM	0.0259	0.0170	0.0629	24,796	11,551 61
Usage Charge		16106	FPU-LAKE MORTH SCUTH	01/37	4	0 0.739	6.0370	0 0629	11,782	11,947.61
Usage Charge		16107	FPU-LAKE MORTH	01/97	A COM	0.0259	0.0170	0.0629	25.600	11.672 62
Grape Charge		16108	FPU-SOTRTOR SEACH	21/42	¥ C0#	0.0259	0.0170	0.0429	1.100	\$714.84
Brage Charge		16109	CPU-80CA 8ATOR	01/41	4	0.0259	0.0170	0.0629	30,700	11,144 54
Usage Charge		16156	FPU-SANFORD	01/87	A CON	0.0259	0.0370	0.0629	14,325	130:04
Diage Charge		161.3	FPU-SANFORD MEST	01/41	# COM	0.0259	0.0370	0.0629	11,400	\$717.06
Usage Charge		16155	FPU-CELAND	01/97	A COM	0.0259	0.0370	0.0629	14,420	1907 02
		16273	FARMLAND INDUSTRIES	01/97	A CON	0.0259	0.0370	0.0629	21,570	11,334 25
				TOTAL FOR C	DRTRACT	TOTAL FOR CONTRACT SOOF FOR MONTH OF 01/87.	0 01/87.		217,684	111,417 11
			•							

*** END OF INVOICE 15453 ***

INVOICE

PANY
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FLORIDA

	lund	62716797										
No. 15127	200	07770/87			A PUBLIC UT	1111111	COMP ART		Wire Transfe		40 W 101	* Taring *
	TAVOTOL NO	13117		A118	FFICE BOA	1395			There is 15.	Transmission	Campany	
	TOTAL DISCORT TOT	MI AND LIS		MEST	ALM BEACH,	rt 1346	2-3395		Aga 1			
Automated Charge Charge Four-Articles Four-Articles	1,7981623	Saring	FLORIDA PUBLI	IC VITATINES COMPANY VIATION	Custo	01 134	1051	P.(EASC CONT.) AT (713)853 ON COOC (15	ACT (AUR) 61300 -6725 ×118 ARY	SACHE QUESTIONS A	CGANDING THIS	Merce
Charge 1610.1 FPW-ElfFIELA ECACH 01/97 A COM 0.0371 0.0020 0.0391 18,700 Charge 16104 FPW-ElfFIELA ECACH 01/97 A COM 0.0371 0.0020 0.0391 18,700 Charge 16104 FPW-MEST PALM EEACH MEST 01/97 A COM 0.0371 0.0020 0.0391 18,700 Charge 16104 FPW-MEST PALM EEACH MEST 01/97 A COM 0.0371 0.0020 0.0391 18,700 Charge 16104 FPW-MEST PALM EEACH MEST 01/97 A COM 0.0371 0.0020 0.0391 11,000 Charge 16106 FPW-MEST PALM EEACH 01/97 A COM 0.0371 0.0020 0.0391 17,000 Charge 16109 FPW-MEST PALM EEACH 01/97 A COM 0.0371 0.0020 0.0391 27,000 Charge 16109 FPW-MEST PALM EEACH 01/97 A COM 0.0371 0.00	RECEIPT		OCCINENC	2	2004				MATES		POLUME S	
1610-1 FFW-MIVICAL BEACH 01/97			FOI NO.	MAK	MOSTA			STACK	П	ME.T	HOSTU DAT	APDUNT
	Dispe Charge			The second second second		1						
16104 FPU-MEST PALM BEACH MEST 01/97 A COM 0.0371 0.0020 0.0391 12,953 15,000 16105 FPU-MEST PALM BEACH 01/97 A COM 0.0371 0.0020 0.0391 11,000 16106 FPU-LAKE WORTH 01/97 A COM 0.0371 0.0020 0.0391 13,000 16106 FPU-LAKE WORTH 01/97 A COM 0.0371 0.0020 0.0391 27,900 16106 FPU-LAMFOND 01/97 A COM 0.0371 0.0020 0.0391 23,600 16136 FPU-LAMFOND 01/97 A COM 0.0371 0.0020 0.0391 23,600 16136 FPU-LAMFOND 01/97 A COM 0.0371 0.0020 0.0391 23,600 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 23,600 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 23,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FPU-CELAMO 0.0020 0.0391 0.0391 0.0020 0.0	Diage Charge			PERSONAL BEALT	01/10	4			020	0.0381	18,300	\$715.53
16105 FFW-WEST PARK ECACH 01/97 A COM 0.0371 0.0020 0.0391 31,000 16106 FFW-LAKE WORTH SOUTH 01/97 A COM 0.0371 0.0020 0.0391 11,000 16107 FFW-LAKE WORTH SOUTH 01/97 A COM 0.0371 0.0020 0.0391 12,000 16108 FFW-LAKE WORTH 01/97 A COM 0.0371 0.0020 0.0391 12,000 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 13,500 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 13,500 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 13,500 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 23,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 23,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0371 0.0020 0.0391 27,400 16136 FFW-SAMFORD 01/97 A COM 0.0020 0.0391 27,400	Viage Charge			FPU-NEST PALM BEACH NEST	\$1/87	4			010	0.0391	12,953	11., 288.46
16106 FPW-LAKE WORTH SOUTH 01/97 A COM 0.0371 0.0020 0.0391 11.000 16108 FPW-LAKE WORTH 01/97 A COM 0.0371 0.0020 0.0391 27,900 16108 FPW-BOTHION MEACH 01/97 A COM 0.0371 0.0020 0.0391 27,900 16109 FPW-BOTHION MEACH 01/97 A COM 0.0371 0.0020 0.0391 25,000 16136 FPW-SAMFORD WEST 01/97 A COM 0.0371 0.0020 0.0391 23,603 16137 FPW-SAMFORD WEST 01/97 A COM 0.0371 0.0020 0.0391 27,000	Brage Ch. Je			FPU-LEST PALM SEACH	01/97	7			070	0.0391	31,000	\$1.212.10
16107 FPU-LAKE WORTH 01/97 A COM 0.0371 0.0020 0.0391 17,900 16108 FPU-BOTHIOM BEACH 01/97 A COM 0.0371 0.0020 0.0391 27,900 16109 FPU-BOCA LATON 01/97 A COM 0.0371 0.0020 0.0391 25,000 16134 FPU-SANFORD WEST 01/97 A COM 0.0371 0.0020 0.0391 13,500 16135 FPU-SANFORD WEST 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 27,000 16136 FPU-CELANO 01/97 A COM 0.0371 0.0020 0.0391 0.0020 0.0391 0.0020 0.0391 0.0020 0.0391 0.0020 0.0020 0.0020 0.0391 0.0020	Usage Charge			TPU-LAKE WORTH SOUTH	01/87	4			020	0.0391	31.000	1 10
16106 FFU-BOTHION BEACH 01/97 A CON 0.0371 0.0020 0.0391 27,900 16109 FFU-BOCA AATON 01/97 A CON 0.0371 0.0020 0.0391 25,500 16136 FFU-LANFOND ME37 01/97 A CON 0.0371 0.0020 0.0391 13,500 16157 FFU-LANFOND ME37 01/97 A CON 0.0371 0.0020 0.0391 27,000	Usage Charge			FPU-LAKE MORTH	01/83	₹			010	0.0391	13,300	\$1.771.23
16109 FPU-BOCA MATCH 01/97 A COM 0.0371 0.0020 0.0391 45,300 16156 FPU-LAMFORD 01/97 A COM 0.0371 0.0020 0.0391 25,600 16157 FPU-LAMFORD MEST 01/97 A COM 0.0371 0.0020 0.0391 13,500 16156 FPU-ECLAMO 01/97 A COM 0.0371 0.0020 0.0391 27,000	Usage Charge			FPU-BOTHTON BEACH	01/47	4			370	0.0391	27,900	\$1.080.18
16156 FFW-SANFORD 01/97 A COM 0.0371 0.0020 0.0391 25.663 16157 FFW-SANFORD MEST 01/97 A COM 0.0371 0.0020 0.0391 13.500 16158 FFW-DELAND 01/97 A COM 0.0371 0.0020 0.0391 27,000	Usage Charge			FPW-SOCA RATOR	61/63	8	*		070	0.0391	45,300	\$1,771.23
16157 FPU-SANCRD MEST 01/97 A CDM 0.0273 0.0020 0.0391 13,500	Usage Charge			FPU-SANFORD	01/57	4 G			070	0.0391	23,603	\$1,000.18
16158 FPU-DELAND 01/97 A COM 0.0371 0.0020 0.0391 27,080	Viage Charge			FPU-SANTORD MEST	01/67	4			070	0.0391	13,500	1527.85
				FPU-DELAND	01/62	4			020	0.0391	23,480	\$1,038.83

297,933 \$1.,649.16

TOTAL FOR CONTRACT 3624 FOR HOWTH OF 01/97.

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MCLUPIS SUPPER TOTAL MACE TOT	A118 P051 0	ATTN: JACK S40WN POST DFFICE S01 3395	93		Carte Ga	Florida Gas Transmission Company Mattons Sank, Dallas, 13	Company	
MCLIPTS MCLIPTS MCLIPTS MANG MAN	M51.7	ALM SEACH, T	1 33462-3	195	Account I			
MCLIFITY MANY Charge	FLORIOR PUBLIC UTILITIES COMPANY FLORI TRANSPORTATION	CUSTOM(8 NG	175	4064 PLEASE	PLEASE CONTACT LAURU GLANGAGNE AT (212)653-6725 WITH ANY QUESTION'S REGARDING THIS INVESCE	BADRE QUESTIONS &	CEANDING THIS	J) J) Jak
Charge	(1113)	9800		81	* (1)			
	MANE	ROSTS	10 10	EASI	SUBCROBERS DISC	M	HOLDINGS HORBTU CRY	APCURT
	TPU-RIVIERA BEACH	\$1/87	A CCO	0.0371	0.0020	0.0391	18,300	\$715.53
	FPE-WEST PACH BEACH WEST	01/97	A COM	0.0371	0.0020	0.0391	32,953	11.,788.44
	FPU-4651 PALM SCACH	01/47	A COM	0.0371	0.0020	0.0391	31,000	\$1.712 :0
	FPU-LASE MORTH SOUTH	61/10	8	0.0371	0.0070	0.0391	11,000	\$1.212.10
	FPU-LAKE MORTH	01/97	A COM	1760.6	0.0070	0.0381	15,300	\$ 23
	FPU-BOTHTON SEACH	01/97	A COM	0.0371	0.0070	0.0391	27,900	\$1.090.89
	FPW-BOCA RATOR	01/83	A COM	: 70.077;	0.00.0	0.0391	45,300	\$1,771.23
	FPU-SANFCRO	01/8)	A COM	0.0371	0.0070	0.0391	25,600	\$1,000.94
	FPU-SANFORD NEST	01/97	A CON	0.0371	0.0020	0.0391	13,500	\$527.65
16158	FPU-DELAND	01/97	A COM	0.0371	0.0020	A.0191	27,000	\$1,056.83
		TOTAL FOR CO	RTRACT 34	TOTAL FOR CONTRACT 3624 FOR HONTH OF 01/97.	01/97.		297,933	\$11.649.15